				Revised March 23, 2017
RECEIVED: 10/06/2017	REVIEWER:	TYPE: CTB ABOVE THIS TABLE FOR OCD DIVISION USE	APP NO: DMAM/	727452765
1		DIL CONSERVATIO & Engineering Bur	N DIVISION eau –	
		VE APPLICATION C		
	T IS MANDATORY FOR ALL AD REGULATIONS WHICH REQUIRI			VISION RULES AND
Applicant: Cimarex Energy	Co.		OGRID N	lumber: 212099
ell Name: Federal 13 Con	m #8H, Federal 13 #9H, &	Federal 13 Com #10H		2777, 3001542778, 3001542665
ool: Cottonwood Draw; Bon	e Spring (O)		Pool Coc	le: <u>97494</u>
SUBMIT ACCURATE AN 1) TYPE OF APPLICATIO A. Location – Spa NSL	II.	NDICATED BELOW ch apply for [A] eous Dedication	C	TYPE OF APPLICATION 78835
	ng – Storage – Meas CTB PLC Disposal – Pressure I	PC OLS	□OLM d Oil Recovery □PPR □	
B. Royalty, ove C. Application D. Notification E. Notification F. Surface own	ators or lease holders erriding royalty owne requires published r and/or concurrent and/or concurrent her above, proof of no	s ers, revenue owners notice approval by SLO approval by BLM	tion is attached	FOR OCD ONLY Notice Complete
 CERTIFICATION: I here administrative appro- understand that no notifications are sub 	oval is accurate and action will be taken	l complete to the b on this application	est of my knowle	edge. I also
Note: State	ement must be completed t	by an individual with mana	gerial and/or supervis	ory capacity.
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TERRI STATHEM		D	ate	
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Minkta	H_	· · · · · · · · · · · · · · · · · · ·	32-620-1936 hone Number	
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2.

Cimarex Energy Co. 202 S Cheyenne Ave Suite 1000 Tulsa, Oklahoma 74103-4346 Phone 918.585.1100 Fax 918.749.8059





2011 OCI -6 PI:

October 2, 2017

New Mexico Oil Conservation Division Attn: Mr. Michael McMillan 1220 South St. Francis Drive Santa Fe, NM 87505

RE: Application for Administrative Approval **Central Tank Battery**

Dear Sir:

Cimarex Energy Company respectfully requests approval for Lease Commingling of oil production for the following wells:

Federal 13 Com #8H 30015-42777 Cottonwood Draw; Bone Spring (O) Federal 13 #9H 30015-42778 Cottonwood Draw; Bone Spring (O)

Federal 13 Com #10H 30015-42665 Cottonwood Draw; Bone Spring (O)

Gas production is sold at each wellhead and is not commingled.

Oil production is measured and allocated back to each well based upon the measured volume.

The three wells do not have identical working and revenue interests.

Please feel free to contact me if you have any questions.

Sincerely Terhi Stathem Regulatory Manager

<u>District I</u>	State	e of New Mexico			Form C-107-
1625 N. French Drive, Hobbs, NM 88240 District II	Energy, Minerals an	d Natural Resources De	epartment	Revised	August 1, 20
811 S. First St., Artesia, NM 88210 District III				Culturi	
1000 Rio Brazos Road, Aztec, NM 87410				application to	the original the Santa Fe
District IV 1220 S. St Francis Dr, Santa Fe, NM				office with one	e copy to the
87505	•			appropriate Di	strict Office.
APPLICATIO	N FOR SURFACE	COMMINGLING	G (DIVERSE	OWNERSHIP)	
OPERATOR NAME: Cimar	rex Energy Co.				
	Cheyenne Ave; Tulsa O	K 74103			
APPLICATION TYPE:			0		- Commission (1941)
	ngling Pool and Lease Co	,	Storage and Measu	rement (Unly if not Surfac	e Commingled)
LEASE TYPE: Fee Is this an Amendment to existing Or	State Sede		the appropriate ()rder No	
Have the Bureau of Land Manageme					ingling
		DL COMMINGLIN ts with the following h			
	Gravities / BTU of	Calculated Gravities /	1	Calculated Value of	
(1) Pool Names and Codes	Non-Commingled	BTU of Commingled		Commingled	Volumes
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APPLICATION FOR OIL COMMINGLING AT A CENTRAL TANK BATTERY (CTB)

Proposal for Federal 13 & Federal 13 Com CTB

NMOCD Approval: Pending

. '	Federal COM NMI	NM135720				· · ·	- 14 ⁻		
	Well Name	Location	API #	Pool	· · · · · ·	: <u> </u>	Oil	Grav	: '
	Federal 13 Com #10H	13-T25S-R26E	30-015-42665	Cottonwood Drav	w;Bone Spring	(97494)	40.6	5	
	Federal Lease NM	NM041645							•
	Well Name	Location	<u>API #</u>	Pool	· · · · · · · · · · · · · · · · · · ·	· · · · · ·	Oil	Grav	
	Federal 13 #9H	13-T25S-R26E	30-015-42778	Cottonwood Dra	w;Bone Spring	(97494)	40.6	5	
•	Federal Lease CON Well Name	M NMNM136 Location	959 API #	_Pool	11 - 11 - 11 11 - 11 - 11 11 - 11 - 11		Oil	Grav	
	Federal 13 Com #8H	13-T25S-R26E	30-015-42777:	Cottonwood Drav	w;Bone Spring	(97494)	40.6	5	
	Maps/Plats & diag	rams:	Federal lease	es and well loca	itions in Sect	tion 13-25	S-26E		•
			Plat of flowli	ne route					
		:	Facility Diag	ram		· · · · · ·	· · · · · · · · · · · · · · · · · · ·		
	The BLM's interes	t is outlined I	below:					: ::	
	COM: NMNM13	5720	12.5-25% Sc	hedule B		· ·			
	Lease: NMNM04	1645	12.5-25% Sc	hedule B	· · · ·	:			
	COM: NMNM13	6959	12.5%					:	

Additional interest owners are not identical and notification of commingling is required.

Oil & Gas Production & Allocation

Oil gas and water production from the Federal 13 and Federal 13 Com wells comes into a production header then flows to a dedicated two-phase production separator. The production then flows to a three-phase heater treater.

Oil production then flows to individual oil meters for measurement: Federal 13 Com #8H – 300001037P, Federal 13 #9H – 300001034Pand Federal 13 Com #10H – 300001031P. After measurement oil then flows to oil tanks for storage and additional measurement. Finally, sales flow through LACT meter # F13CTB.

The oil gravities are equivalent (see Exhibit B). The oil allocation meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

Gas Production: is not commingled. Custody transfer meter for each well: Federal 13 Com #8H: 300001037; Federal 13 #9H – 3000001034; and Federal 13 Com #10H: 300001031H.

Process & Flow Description:

Please see attached process flow diagram for the Federal 13 central tank battery.

The commingling of the oil production is in the interest of conservation and waste. It will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of the gas production. The proposed commingling reduces the surface facility footprint and overall emissions.

Cimarex understands the required approval will not constitute the granting of any right of way or construction rights not granted by the lease. These applications will be submitted separately for approval per NMOCD and BLM regulations.

NM OIL CONSERVATION Form C-102 DISTRICT I Form C-102 State of New Mexico ABTESIA DISTRICT Energy, Minerals and Natural Resources Departments District LOES N. French Dr., Bobbs, NM 65240 OIL CONSERVATION DIVISION 27 2016 District Office. DISTRICT H 1901 W. Grand-Avenue, Artesia, NM 66210 DISTRICT III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Astec. NM 87410 Santa Fe, New Mexico 87505 RECEIVED DISTRICT IV 1220 S. SL. Francis Dr., Santa Fe. NM 67505 □ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name Cottonwood Draw, B.S. 30015-42777 97494 Property Name Well Number Property Code FEDERAL 13 COM **8H** 313722 OGRID No. Operator Name Elevation 3271 215099 CIMAREX ENERGY CO Surface Location North/South line East/West line Feet from the Feet from the UL or lot No. Section Township Range Lot Idn County В 13 25 S 26 E 330 NORTH 1980 EAST EDDY Bottom Hole Location If Different From Surface UL or lot No. Lot Idn North/South line Feet from the Feet from the East/West Line Section Township Range County 327 1991' 0 13 25 S 26 E SOUTH EAST EDDY **Dedicated** Acres Joint or Infill Consolidation Code Order No. 160 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION N 413657.031 E 570859.652 (NAD-83) N 413679.892 330 OPERATOR CERTIFICATION £ 565572.574 SURFACE LOCATION S.L. I hereby cortify that the information contained herein is true and complete to the best of my knowledge and belief, cost that this organization either owns a working (NAD-83) Lot - N 32'08'10.71" Long - W 104'14'39.57" NMSPCE- N 413335.7 980

	(NAD-83)	3266.6' 3262.3' Top Perf 654' FNL 1952' FEL		interest or unleased minaral interest in the tand inclusing the proposed bottom, hold location, or has a right to drill this well at this location pursuant to a contract with an other of such a minaral or working interest, at to a voluntary pooling differentiat or a computing y pooling order preteriors entered by the diversor.
				Amithy Crawford
				Printed Name acrawford@cimarex.com Email Address SURVEYOR CERTIFICATION
	 	4640.2 [']		I hereby certify that the well location shown on this plat was piotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
				Date Strey of Maria
N 408387.971 F.565600.653 (Mad-83)	PROPOSED_BOTTOM HOLE_LOCATION Lof - N 32'07'24.79" Long - W 104'14'39.73" NMSPCE - N 408636.6 NMSPCE - E 568877.9 (NAD-83)	Bottom Peri 355' FSL 1990' FEL <i>B.H.</i>	1991' N 408357.645 E 570857.655	Certificate' No. Gory L. Jones 7977 BASIN SURVEYS 29078

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-8131 Fem (576) 393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone (576) 748-1283 Fax: (576) 748-9730 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 834-6178 Fax: (805) 834-8170

DISTRICT IV 1220 S. SL Francis Dr., Santa Ye, NM 87505 Phone (505) 476-3480 Fax (505) 476-3462

NM OIL CONSERVATION August 1, 2011 State of New Mexico

State. Of New Mexico Energy, Minerals and Natural Resources Department ARTESIA DISTRICT Submit one copy to appropriate

District Office

Form C-102

OIL CONSERVATION DIVISION 27 2016 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

RECEIVED

D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 97494 Cottonwood Draw; B.S. 30015-42778 Property Name Property Code Well Number 313722 FEDERAL 13 9H OGRID No. **Operator** Name Elevation 215099 3278' CIMAREX ENERGY CO. Surface Location North/South line UL or lot No. Section Lot Idn Feet from the Feet from the East/West line Township Range County С 13 25 S 26 E 273 NORTH 1920 WEST EDDY Bottom Hole Location If Different From Surface UL or lot No. Section Range Lot Idn Feet from the North/South line Feet from the Bast/West line County Township 298' 1986' Ν 13 25 S 26 E SOUTH WEST EDDY **Consolidation** Code Dedicated Acres Joint or Infill Order No. 160 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 413879.9 N: 413668.5 N: 413657.0 565572.8 NAD-83) **OPERATOR CERTIFICATION** 5 : 568217.7 (NAD-83) E: 570859.7 (NAD-83) OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either, sums a working interest or unEDDrad mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursual to a contract with an awner of such a mineral or working interest, or to a volubilary pooling agreement or a computatory pooling order horstofore prises by the division 1 -1920' ·S.L. Ł L SURFACE LOCATION { SURFACE LUCATION Lot - N 32'08'11.34" Long - W 104'14'55.79" NMSPCE- N 413398.6 NMSPCE- E 567493.5 Top Perf 706' FNL ٥ 2283' FWL (NAD-83) ()fs 15, Date nature Amithy Crawford Printed Name acrawford@Cimarex.com 6726 Email Address SURVEYOR CERTIFICATION N: <u>411040.8</u> E: 565586.1 N: 411008.2 E: 570858.2 (NAD-83) (NAD-83) I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. **Q13** 12 Dat s Sur **Bottom Per** 0 342' FSL N: 408388.0 1989 FWL E- 565600.7 (NAD-83) B.H. 7977 Certifica Jones 1986' N: 408372.8 N; 408357.6 298 E: 568229.9 (NAD-83) E: 570857. (NAD-83) BASIN SURVEYS 29079

DISTRICT I 1025 M. French Dr., Hobbs, NN 88240 Phone (678) 303-6161 Fax: (676) 303-0720 DISTRICT II 811 S. First St., Artesia, NM 86210 Phone (675) 746-1283 Fax: (676) 748-9720 DISTRICT III 1000 Rico Brazos Rd., Aztec, NM 87410 Phone (665) 884-6178 Fax: (606) 334-6170 DISTRICT IV 1220 S. St. Frendis Dr., Santa Fe, NM 87505 Fhome (606) 476-3406 Fax: (606) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

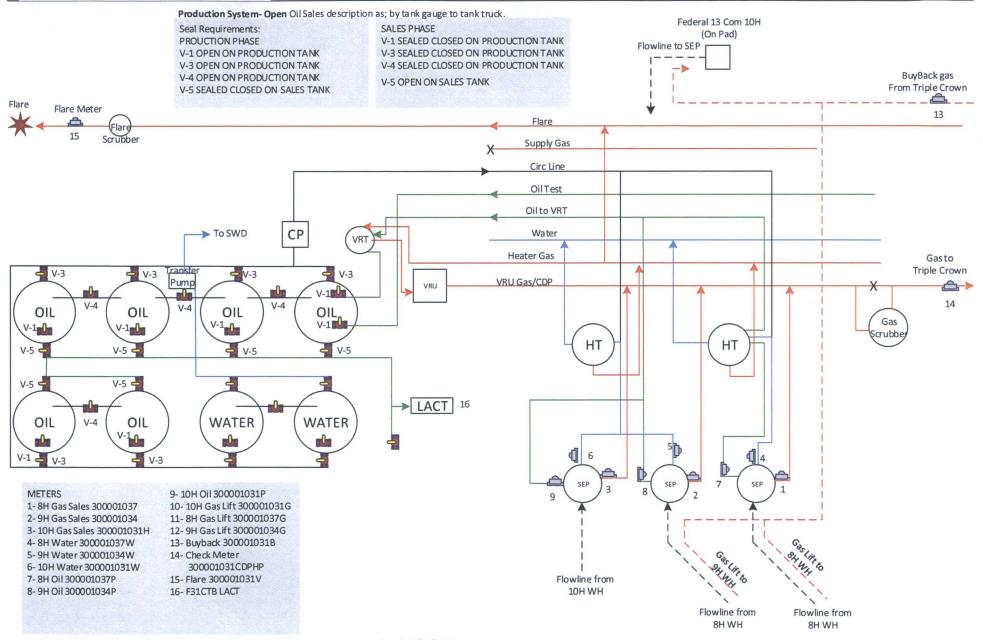
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162683	3			CIM	AREX EN	ERGY	CO. Of Color	ado	3278	B'
					Surface	Loca	tion			
JL or lot No.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West line	Count
D	13	25 S	26 E		108		NORTH	660	WEST	EDDY
			Bottom	Hole Loo	cation If	Differ	ent From Sur	face	•	
L or lot No.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West line	Count
M	13	25 S	26 E		330		SOUTH	667	WEST	EDDY
Dedicated Acres	s Joint	or Infill Co	onsolidation	Code Or	der No.					
160									and the second se	
NO ALLO	WABLE						NTIL ALL INTER		EEN CONSOLID	ATED
		OR A	NON-STAN	IDARD UN	IIT HAS B	EEN A	APPROVED BY 7	THE DIVISION		
-660' <u>S.L.</u> Q	- 108'			N: 413668.5 E: 568217.7	all and a second second second second	!	N: 413657.0 E: 570859.7		OR CERTIFICA	TION
		SURFACE	LOCATION	(NAD-83)		!	(NAD-83)	I hereby ce	rtify that the infor	mation
: 413679.9		Lat - N 3	52"08'13.04"					the best of my	in is true and com knowledge and beli	plete to of, and the
: 565572.6 NAD-83)		Long - W 10	413569.1	I				this organization interest or unE	n either owns a wo DDYsed mineral inte	rking rest in the
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1		(NAD-I	83)	1		i i		this location pr	a mineral or workin	t with an
1								or to a volunta	ry pooling agreemen	tora
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411030.8					-	÷	N: 411006.	2	OR CERTIFICA	TION
NAD-83)				ĺ		i i	E: 570858. (NAD-83)		that the well loca	tion show
				i		i			as plotted from field	
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B.H.	1	NMSPCE- NE				1			Carl Carl	
408388 0		(NAD-	-83)	N: 408372.8		1	N: 408357.	8	. Gary L. Jone	s 797
:565600.7				E: 568229.9 (NAD-83)		-	E: 570857. (NAD-83)		ASIN SURVEYS	0800

Federal 13 Com 10H 30-015-42665 Sec 13, 25S, 26E 180 FNL 660 FWL NMNM36508

CIMAREX

Federal 13 Com 9H 30-015-42778 Sec 13, 255, 26E 273 FNL 1920 FWL NMNM41645

Federal 13 Com 8H 30-015-42777 Sec 13, 25S, 26E 330 FNL 1980 FEL NMNM26105



Updated 10/02/2017

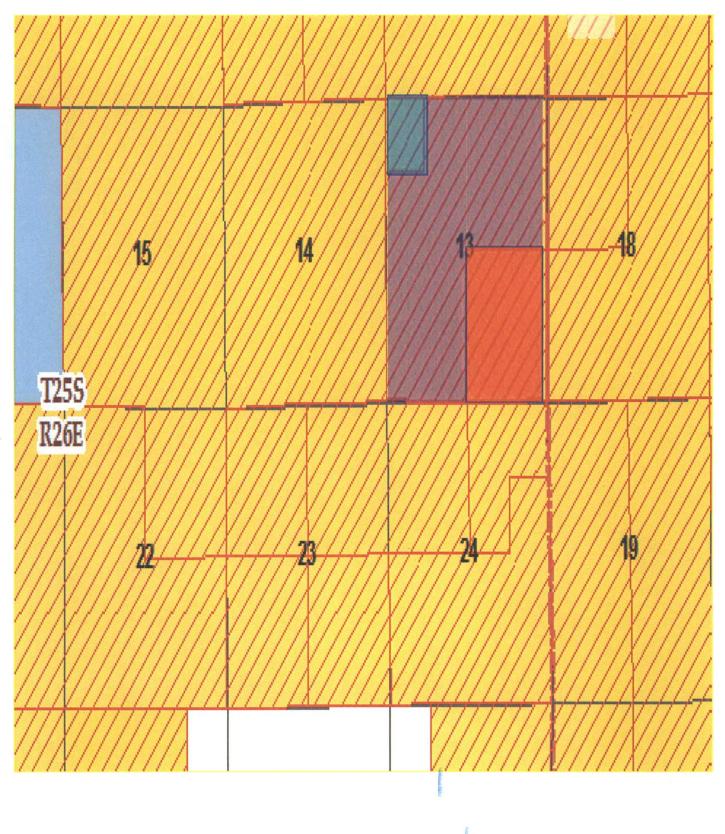


Request for Commingling at Central Tank Battery Federal 13 Com #8H Federal 13 #9H Federal 13 Com #10H Sec. 13-T25S-R26E

NMNM036508

NMNM041645

NMNM026105



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Well_Name:	FEDERAL 13 COM # 00	8H /	API:	3001542777	<u>.</u>		
Location:	B-13-25.0S-26E 330 F			· · · · · · · · · · · · · · · · · · ·			
Lat:	32.1362			Long:	-104.244		
Operator Name:	CIMAREX ENERGY CO.	OF CC	County:	Eddy	•		
Land Type:	Federal	,	Well Type:	Oil			
Spud Date:	11/16/	2015	Plug Date:				
Elevation GL:		3271	Depth TVD:	7319			
		·		· .			
		. · · ·					•
Year:		2016					
Pool Name:	COTTONWOOD DRAW	; BONE	E SPRING (O)				
Month	Oil(BBLS)	(Gas(MCF)	Water(BBLS)	Days On		
June	1	7999	29281	31065	30	·	
July	2	2295	70582	29592	31		н. -
August	1	3988	69532	24120	31		
September		9318	62825	20401	30		
October		8000	53730	16881	31		
November		5646	45197	13774	30		
December		5423	44543	13860	31		
Year:		2017					
Pool Name:	COTTONWOOD DRAW	; BONE	E SPRING (O)	· .			
Month	Oil(BBLS)		Gas(MCF)	Water(BBLS)	Days On		
January		4481	41244	12725	31		
February		3521	34257	9255	28		
March		3461	33667	8834	31		
April		3139	32863	7994			
Мау	and the second	2884	31395				
June		2875	28910				
July		2764	29509	7777	31		

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	 	1 - 1 - p								
Well_Name:	FEDERAL 13 COM	#009H API		300154	2778					
Location:	C-13-25.0S-26E 27	3 FNL 1920	FWL				•			
Lat:	32.1	3652029		Long:		-104.249				
Operator Name:	CIMAREX ENERGY (Ö. OF CC Cou	unty:	Eddy					·	
Land Type:	Federal	We	ell Type:	Oil						
Spud Date:	12/	16/2015 Plu	g Date:							
Elevation GL:		3278 Dej	oth TVD:		7135		· · ·			
			•							
	· ·	· .		÷						
Year:		2016								
Pool Name:	COTTONWOOD DR	AW; BONE SF	PRING (O)							
Month	Oil(BBLS)	Gas	s(MCF)	Water(B	BLS)	Days ON			1. A.	
June		16110	24805	2	8944	30				
July	• · · ·	18760	67740	3	1839	31				
August		10792	61513	2	3420	. 31				
September		7270	45807	1	5978	30				
October		6758	41030	· 1	5535	31				
November		4843	33339	1	4163	30				
December		4708	28424	1	2302	31				
Year:	,	2017								
Pool Name:	COTTONWOOD DR	AW; BONE SP	RING (O)							
Month	Oil(BBLS)	Gas	s(MCF)	Water(B	BLS)	Days On				
January		3787	25923	1	.1594	31				
February		3024	20192		8446	28				
March		2933	19209		8079	31				
April		2646	16062	•	7165	30				
May		2510	15519		6261	31		•		
June		2138	13621		4625	30				
July		1935	12703		4757	31				

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	<u>.</u>			<u> </u>	
		•	•		
Well_Name:	FEDERAL 13 COM	# 010H	API:	3001542665	
Location:	D-13-25.0S-26E		0 FWL		
Lat:		.13697617		Long:	-104.253
Operator Name:	CIMAREX ENERGY			Eddy	
Land Type:	Federal		Well Type:	Oil	
Spud Date:		7/31/2015	-		
Elevation GL:		3278	Depth TVD:	7272	
				•	
Year:	· •	2015		х т	
Pool Name:					
Month	Oil(BBLS)			Water(BBLS)	Days ON
October		1117	1395	4097	Jays UN 3
November		17161			30
December		9550	43171		29
December		5550	45171	. 22000	23
Year:		2016			
Pool Name:	COTTONWOOD D		E SPRING (O)		
Month	Oil(BBLS)			Water(BBLS)	Days On
January	• • •	7154	42095	19819	31
February		4146	26718	11990	23
March		4601	31514	13787	31
April		3442	26755	12576	30
May		2539	19778	8310	26
June		1846	21000	9310	30
July		2041	20796	11207	31
August		2131	20443	9341	31
September		1696	18444	8049	30
October	. •	1713	17788	8211	31
November	• .	1506	17372	8095	30
December		1812	16809	8751	31
Varm		2047			
Year: Bool Name:		2017			
Pool Name: Month		-	Gas(MCF)	Water(BBLS)	Dave On
January	Oil(BBLS)	1968	15685	7994	Jays On 31
February		1908	13085	5707	28
March	•	1497	13732	4930	31
April		1591	12853	4538	30
May	·	1465	13119	4337	31
June		1267	11466	4194	30
July		1184	12043	4312	31
L	· · · · · · · · · · · · · · · · · · ·				

CIMARI

Cimarex Energy Co. 202 S. Cheyenne Ave. Suite 1000 Tulsa, Oklahoma 74103-4346 PHONE: 918.585.1100 FAX: 918.585.1133

October 2, 2017

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Interest Owners

RE: Request for Commingling at Central Tank Battery Federal 13 Com #8H Federal 13 #9H Federal 13 Com #10H Sec. 13-T25S-R26E Cottonwood Draw; Bone Spring (97494) Eddy County, NM

Dear Interest Owner:

Cimarex Energy Co. has filed an application with the New Mexico Oil Conservation Division (NMOCD) seeking approval for Commingling at a Central Tank Battery for the above mentioned wells. Please see the attached copy of our application.

Please submit objections to the New Mexico Oil Conservation Division Santa Fe office within 20 days of receipt of this letter.

Please contact me at 432-620-1936 should you have any questions or need anything further.

Sincer Ter Regulatory Manager



Federal 13 Com #8H – 30015-42777 Federal 13 #9H – 30015-42778 Federal 13 Com #10H – 30015-42665 Application for Commingling at Central Tank Battery Owner Notification List

Federal 13 Com #8H Owner Chevron USA Inc. P O Box 730436 Dallas Tx 75373-0436

<u>Mail Receipt No.</u> 9414 8102 0088 1531 7273 77

Robert N. Enfield Trust Wells Fargo Bank – 14855100 Chuck Wallace P O Box 41779 Austin, Tx 78704

Bryan Bell Family LLC C/O Frank Robert Janusa, Managing Member P O Box 24591 New Orleans, LA 70184-4591

Jerune Allen 245 Nicklaus Drive SE Rio Rancho NM 87124

Mona L. Coffield Lisa M Enfield POA 465 Camino Manzano Santa FE NM 87505

Susan Whitaker P O Box 2978 Roswell, NM 88202

Sherry L Yates Chilton FKA Sherry Lynn Hamlett 3215 West Washita Springfield MO 65087

DMA Inc. A L Peters President P O Box 1496 Roswell NM 88202-1496 9414 8102 0083 0705 1066 78

9414 8102 0083 0705 1116 34

9414 8102 0088 2531 8215 39

9414 8102 0088 3584 0069 28

9414 8102 0083 0705 3528 39

9414 8102 0082 9531 7628 68

9414 8102 0079 3534 0752 73

<u>Federal 13 Com #8H, cont.</u> <u>Owner</u> Charmar LLC c/o Vikki H Smith Manager Member

4515 Visa Del Oso Ct NE Albuquerque, NM 87109

Richard C Deason 1301 N Havenhurst 217 West Hollywood, CA 90046

Thomas D Deason 1405 Knight Ave Wolfforth Tx 79382

SAP LLC

4901 Whitney Lane Roswell NM 88203

Ronald H Mayer Martha Mayer P O Box 2391 Roswell NM 88202

Federal 13 #9H

Chevron USA Inc. P O Box 730436 Dallas Tx 75373-0436

Federal 13 Com #10H

Chevron USA Inc. P O Box 730436 Dallas Tx 75373-0436 <u>Mail Receipt No.</u> 9414 8102 0079 3534 0801 30

9414 8102 0079 3534 0848 93

9414 8102 0082 9531 7836 72

9414 8102 0083 0705 1588 68

9414 8102 0082 8531 9303 14

9414 8102 0088 1531 7273 77

9414 8102 0088 1531 7273 77

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June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
	UREAU OF LAND MANA NOTICES AND REPO		ELLS		5. Lease Serial No. NMNM41645		
Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (AP	drill or to re D) for such µ	-enter an proposals.		6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN	TRIPLICATE - Other inst	tructions on	page 2		7. If Unit or CA/Agre	ement, Name and/or No.	
I. Type of Well Oil Well Gas Well Ot					8. Well Name and No. FEDERAL 13 9H		
2. Name of Operator CIMAREX ENERGY COMPA	Contact:	TERRI STAT	HEM		9. API Well No. 30-015-42778	<u> </u>	
3a. Address 202 S. CHEYENNE AVE, STI TULSA, OK 74103	E 1000	3b. Phone No Ph: 432-62	. (include area code) 20-1936		10. Field and Pool or COTTONWOOI	Exploratory Area D DRAW BS (O)	
4. Location of Well (Footage, Sec., 1	· · · ·)	•		11. County or Parish,	State	
Sec 13 T25S R26E NENW 27	'3FNL 1920FWL				EDDY COUNTY	(, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	I , REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
Notice of Intent	□ Acidize	Dee	•		uction (Start/Resume) 🔲 Water Shut-O		
□ Subsequent Report	Alter Casing		raulic Fracturing	□ Reclam		Well Integrity Other	
☐ Final Abandonment Notice	 Casing Repair Change Plans 		g and Abandon		rarily Abandon	Surface Commingling	
-	Convert to Injection	🗖 Plug	-	U Water I	-		
3. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f Cimarex Energy Co. respectfut tank battery from the following Federal 13 Com #8H - 30015 Federal 13 #9 - 30015-42778 Federal 13 Com #10H - 3001 Please see attached informat Facility Diagram & Flow inforr Flow line plats Owner Listing & Notification In Serial Register pages	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- bandonment Notices must be fil- inal inspection. Illy requests approval to s wells: 42777 5-42665 fon for your review and ap nation	give subsurface the Bond No. o sults in a multip ed only after all surface comm	locations and measure n file with BLM/BIA le completion or reco requirements, includi	red and true vo Required su mpletion in a ing reclamatio	ertical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once	
14. I hereby certify that the foregoing is	Electronic Submission #	390446 verifie ENERGY CON	d by the BLM Well PANY, sent to the	l Information e Carlsbad	n System		
Name (Printed/Typed) TERRI ST	ATHEM		Title MANAG	ER REGUL	ATORY COMPLIAN	ICE	
Signature (Electronic	Submission)		Date 10/02/20	017			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
	· ·		Title		<u>, , , , , , , , , , , , , , , , , , , </u>	Data	
A pproved By			Title	· · · · · ·		Date	
Conditions of approval, if any, are attached ertify that the applicant holds legal or eq	uitable title to those rights in the	not warrant or subject lease	Office				
Approved By Conditions of approval, if any, are attache ertify that the applicant holds legal or eq which would entitle the applicant to cond Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	uitable title to those rights in the uct operations thereon. U.S.C. Section 1212, make it a	crime for any pe	rson knowingly and	willfully to m		agency of the United	

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