

AE Order Number Banner

Report Description

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App Number: pJK1424833743

3RP - 1014

ENTERPRISE PRODUCTS OPERATING, LLC

9/21/2017

3R-1012

Release Report/ General Correspondence

Enterprise RA

Date: Apr-Jun 2017

District I 1625 N. French Dr., Hobbs, NM 88240 **District II** 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 **District IV** 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural** Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC. OIL CONS. DIV DIST. 3

APR 1 0 2017

Santa Fe, NM 87505 **Release Notification and Corrective Action OPERATOR** Initial Report **Final Report** Contact: Thomas Long Name of Company: Enterprise Field Services LLC Telephone No. 505-599-2286 Address: 614 Reilly Ave, Farmington, NM 87401 Facility Name: Lateral 2C-80 Facility Type: Natural Gas Gathering Pipeline Surface Owner: Jicarilla Apache Tribe Mineral Owner: Jicarilla Apache Tribe API No. fice LOCATION OF RELEASE AC East Unit Letter Section Township Range Feet from North Feet from County 3Ŵ the ~1700 Line ~300 **Rio Arriba** P 20 23N Line the Latitude 36.2065 Longitude 107.1833 eport NATURE OF RELEASE Type of Release: Natural Gas and Natural Gas Liquids Volume of Release: Unknown Volume Recovered: None Source of Release: Suspected internal corrosion Date and Hour of Occurrence: Date and Hour of Discovery: 3/27/2017 @ 3:52 p.m. 3/27/2017 @ 3:52 p.m. Was Immediate Notice Given? If YES, To Whom? Notification: Cory Smith - NMOCD; Hobson □ Yes □ No Not Required Sandoval - JAEPO By Whom? Thomas Long Date and Hour March 28, 2017 @ 9:58 a.m. If YES, Volume Impacting the Watercourse Was a Watercourse Reached? 🗌 Yes 🖾 No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action: On March 27, 2017, a third party grading lease roads collided with and severed the Lateral 2C-80 pipeline. There were no injuries or fire. The pipeline was isolated, depressurized, locked out and tagged out. Remediation was 3001 immediately initiated and is on-going. 2,2 Describe Area Affected and Cleanup Action Taken.* Repairs and remediation are currently in progress. Enterprise will remove the contaminant mass by mechanical excavation. A third party corrective action report will be included with the "Final." C-141. 1277 hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. **OIL CONSERVATION DIVISION** eral Signature: Approved by Environmental Specialist: Printed Name: Jon E. Fields Approval Date: Title: Director, Environmental Expiration Date: Conditions of Approval: Samp E-mail Address:jefields@eprod.com TH MRO/PRO/GRO Attached 13 Blet 5.0 4 201 Phone: (713)381-6684 Date: mot Attach Additional Sheets If Necessary 3151655 at lo

Operator/Responsible Party,

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District III office in Aztec on or before \underline{NA} . If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

• Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

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• Nominal detection limits for field and laboratory analyses must be provided.

• Composite sampling is not generally allowed.

• Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

APR 1 0 2017

OIL CONS. DIV DIST. 3

		F	Releas	e Notifica	atior	n and C	orrective	Acti	on			.I	
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		Enterprise F					homas Long						
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By Whom?			-				Hour March 30,						
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Printed Nam	ne: Jon E. F	ields	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		/	Approved by	environmental	Specia	alist:	S	1		
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Operator/Responsible Party,

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State of New Mexico **Energy Minerals and Natural** Resources

Oil Conservation Division 1220 South St. Francis Dr. Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

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	Release Notification and Corrective Action											
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		Enterprise F Ave, Farmin					homas Long No. 505-599-2	2286				
		es Mesa C					No. 505-599-2 pe: Natural Ga		npresso	r Station		
Surface Ov				Mineral O	wne					Number:		
						ON OF REL	FASE					
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			<u> </u>									
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		duced Water	Tank			-	our of Occurrence		Date and	d Hour of I 17 @ 5:00	Discov	
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		and Cleanup										1
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Title: Directo	or, Field Env	vironmental				Approval Da	_1 /	/	Expiration	Date:		
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

API No.

Form C-141

Revised August 8, 2011

Release Notification and Corrective Action OPERATOR Initial Report Final Report Name of Company Enterprise Field Services, LLC. Contact: Thomas Long Final Report Address 614 Reilly Ave., Farmington, NM 87401 Telephone No. 505-599-2286 Facility Type: Natural Gas Gathering Line

Surface Owner: Private

LOCATION OF RELEASE

Mineral Owner: BLM

Unit Letter	Section	Township 27 N	Range 5W	Feet from the	North/South Line	Feet from the	East/West Line	County
K	19	27 1	5 🗤					Rio Arriba

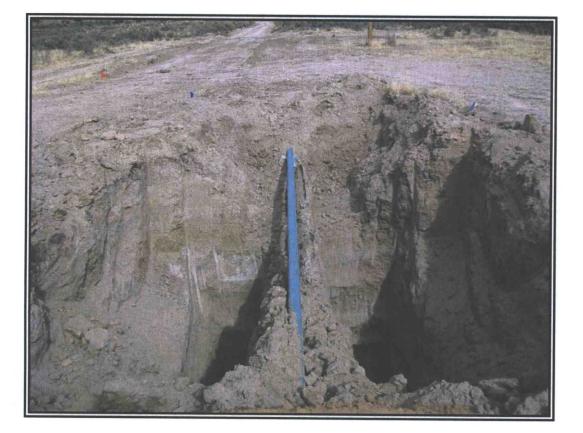
Latitude Longitude: N 36.55656, W -107.40523 and N 36.55685, W -107.40501

NATURE OF RELEASE

Type of Release: Natural Gas, Condensate and Produced Water	Volume of Release: Gas: 12.6 mcf Liquids: Unknown	Volume Recovered: Approximately 72 Cubic Yards						
Source of Release: Internal corrosion of a steel natural gas pipeline.	Date and Hour of Occurrence: September 10, 2013Date and Hour of Discovery Pipe leak discovered and isolated (LOTO) September 10, 2013.							
Was Immediate Notice Given?								
By Whom?	Date and Hour	RCVD DEC 16 12						
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse. DIL CONS. DIV. DIST. 3						
If a Watercourse was Impacted, Describe Fully.*								
Describe Cause of Problem and Remedial Action Taken.* The release wa conditions, access to site to begin excavation could not be made until Oct contractor will oversee excavation activities and collect closure samples.	tober 7 th . Remediation activities are in	progress. Third party environmental						
Describe Area Affected and Cleanup Action Taken.* Two leaks were dis 36.55656, W -107.40523 and N 36.55685, W -107.40501. Third party er determine potential impact on soils surrounding pipeline. Approximately permitted landfarm. Third party corrective action report is attached to the	vironmental contractor conducted deli 72 cubic yards of contaminated soil w is "final" c-141 report.	neation of pipeline release areas to vas excavated and hauled to an OCD						
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release r public health or the environment. The acceptance of a C-141 report by th should their operations have failed to adequately investigate and remedia or the environment. In addition, NMOCD acceptance of a C-141 report of federal, state, or local laws and/or regulations.	notifications and perform corrective act ne NMOCD marked as "Final Report" of te contamination that pose a threat to g	tions for releases which may endanger does not relieve the operator of liability round water, surface water, human health						
Signature: Jon Fulds	OIL CONSERV	VATION DIVISION						
Printed Name: Jon Fields	Approved by Environmental Specialis	t: Children						
Title: Director - Field Compliance	Approval Date: 4/6/15	Expiration Date:						
E-mail Address: jefields@eprod.com Date: 12/9/13 Phone: 713-381-6684	Conditions of Approval: Recorps Clean up	Attached						
Attached Map HNJK 1331056464 3R-1012								

Enterprise Products San Juan 27-5 #133 Pipeline Releases Latitude North 36.55656, Longitude West -107.40523 Latitude North 36.55685, Longitude West -107.40501 NE ¼, SW ¼ and NW ¼, SW ¼ Section 19 T27N R5W Rio Arriba County, New Mexico

RCVD DEC 16'13 OIL CONS. DIV. DIST. 3



Submitted To:

Enterprise Products Field Environmental-San Juan Basin 614 Reilly Avenue Farmington, NM 87401

Submitted By:

Souder, Miller & Associates 2101 San Juan Boulevard Farmington, NM 87401 (505) 325-7535



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1.0	Executive Summary	3
2.0	Introduction	4
3.0	Site Ranking and Land Jurisdiction	4
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Figures:

Figure 1: Vicinity Map Figure 2: Site Location Map Figure 3: Site and Soil Contaminant Concentration Map Northern Release Figure 4: Site and Soil Contaminant Concentration Map Southern Release

Tables:

Table 1: Release Information Table 2: Site Ranking Table 3: Summary of Field Screening Results (Northern Release) Table 4: Summary of Field Screening Results (Southern Release) Table 5: Summary of Laboratory Analysis

Appendices:

Appendix A: Field Notes Appendix B: Site Photography Appendix C: Soil Disposal Documentation Appendix D: Laboratory Analytical Reports

1.0 Executive Summary

From October 7, 2013 to November 4, 2013, Souder, Miller & Associates (SMA) responded to two hydrocarbon releases associated with the San Juan 27-5 #133 pipeline. The table below summarizes information about the releases and remediation activities.

	TABLE 1:	RELEASE INF	ORMATIO	N				
Name		San Juan 27-5 #133						
	Latitude/Longitude Section, Township, Range							
Location	36.55685; 36.55656	-107.40501; -107.40523	Unit K (NE ¼ SW ¼) Unit L (NW ¼ SW ¼)	Section 19	T 27N, R 05W			
Date Reported	September 1	0, 2013						
	Jim Lieb							
Land Owner	Private							
Reported To	New Mexico	Oil Conservatio	n Division	(NMOCD)	and BLM			
Diameter of Pipeline	8 inches							
Source of Release	Internal Corro							
Release Contents	Natural Gas I	_iquids/Conden	sate					
Release Volume	Unknown							
Nearest Waterway	Carrizo Cany	on						
Depth to Groundwater	Assumed to b	be less than 50	feet					
Nearest Domestic Water Source	Greater than	200 feet						
NMOCD Ranking	30							
SMA Response Dates	10/7/13, 10/8/13, 10/14/13 and 11/4/13							
Subcontractors	West States Energy Contractors (WSEC)							
Disposal Facility	Envirotech La	andfarm						
Yd ³ Contaminated Soil Excavated and Disposed	72							

2.0 Introduction

On behalf of Enterprise Products Operating, LLC. (Enterprise), SMA has prepared this report that describes remediation of two hydrocarbon releases associated with the San Juan 27-5 #133 pipeline. The San Juan 27-5 #133 pipeline releases were a result of internal corrosion of the steel pipeline. The releases were reported September 10, 2013. The releases are located approximately 130 feet apart, and are located in Units L (NW ¼, SW ¼) and K (NE ¼, SW ¼) Section 29 Township 27 North, Range 05 West, 36.55685, -107.40501 and 36.55656, -107.40523, Rio Arriba County, New Mexico. Figure 1, Vicinity Map, illustrates the location of the releases.

3.0 Site Ranking and Land Jurisdiction

The release sites are located approximately 800 feet east of Carrizo Canyon on privately owned land with an elevation of approximately 6,360 feet above sea level. After evaluation of the sites using aerial photography and topographic maps, SMA estimates that the depth to groundwater is less than 50 feet below ground surface (bgs).

SMA searched the New Mexico State Engineer's Office online water well data base for water wells in the vicinity of the release. No wells were located in Sections 19, 24, 25 and 30 or within 1 mile of the release locations. The physical location of this release is within the jurisdiction of NMOCD. These release locations have been assigned a NMOCD ranking of 30 which requires a soil remediation standard of 10 parts per million (ppm) benzene, 50 ppm total benzene, toluene, ethyl-benzene, and total xylenes (BTEX), and 100 ppm total petroleum hydrocarbons (TPH). Table 2 illustrates site ranking rationale.

4.0 Summary of Field Activities

On October 7, 2013, SMA mobilized to the site, but was called back due to inclement weather. On October 8, 2013, SMA re-mobilized to the site to collect soil samples for field screening with a calibrated PID from each of the excavated areas associated with the releases. Intermittently from October 8, 2013 to November 4, 2013, under the supervision of SMA, WSEC excavated the hydrocarbon impacted soils associated with the two release sites. SMA personnel guided the excavation activities by collecting soil samples for field screening with a calibrated PID. Tables 3 and 4 summarize the field screening results

SMA collected five composite soil samples from the northern excavation on October 14, 2013 after field screening results indicated that the hydrocarbon impacted soil had been removed. The vertical, reachable, extent with the onsite equipment at the southern excavation was achieved on November 4, 2013, and SMA collected five composite soil samples for laboratory analysis. All laboratory soil samples were field screened with a

Engineering • Environmental • Surveying

calibrated PID and submitted for laboratory analysis to Hall Environmental Analysis Laboratory of Albuquerque, New Mexico. The samples were analyzed per United States Environmental Protection Agency Method 8021 BTEX, and 8015 Diesel Range Organics (DRO) and Gasoline Range Organics (GRO). The final excavation dimensions for the northern release site were 37 feet long by 15 feet wide by 7 feet deep. The final excavation dimensions for the southern release site were 31 feet long by 15 feet wide by 10 to 14 feet deep. Excavated below PID field screening levels were stockpiled on the east and west banks of the northern excavation, as illustrated in Figure 4. Figures 4 and 5 illustrate the extent of each excavation and composite soil sample locations and laboratory results. Site photography is included in Appendix B.

Approximately 72 cubic yards of hydrocarbon contaminated soil were removed from both excavations and transported by WSEC to Envirotech Land Farm near Bloomfield, New Mexico for proper disposal. Similarly, approximately 72 cubic yards of clean backfill material was imported to the site. Suitable excavated material, placed in the East and West Stockpiles, were screened and determined to be below field screening detection limits, was used as additional backfill material. Confirmation soil samples were collected from the East and West Stockpiles and results are included in the laboratory report and in Figure 3. Soil disposal documentation is included in Appendix C.

5.0 Conclusions and Recommendations

As noted in Section 3.0 of this report, NMOCD Guidelines for Remediation of Leaks, Spills, and Releases have established the following action levels for contaminants of concern with a site ranking of 30: 10 ppm benzene, 50 ppm total BTEX, and 100 ppm TPH. Based on laboratory analysis, all of the soil samples collected except SC-5 (Base @ 1140 ppm DRO/GRO and 76 ppm total BTEX) from the southern excavation were below NMOCD action levels. The soil sample that exceeded NMOCD action levels for TPH and total BTEX was obtained from the base of the excavation at the maximum vertical extent of the excavation equipment (14 feet). With further excavation impractical, SMA notified Enterprise personnel, who confirmed that backfilling the site should proceed. Soil contaminant concentrations are illustrated in Figure 4 and Figure 5. A summary of laboratory analysis is included in Table 5. Laboratory reports are included in Appendix D.

SMA recommends no further action at this site.

6.0 Closure and Limitations

The scope of our services consisted of the performance of a preliminary spill assessment and stabilization, regulatory liaison, oversight and control of remediation operations, disposal arrangements and documentation, project management, and preparation of this summary report. All work has been performed in accordance with generally accepted professional environmental consulting practices.

If there are any questions regarding this report, please contact either Steven Moskal or Reid Allan at 505-325-7535.

Submitted by:

Reviewed by:

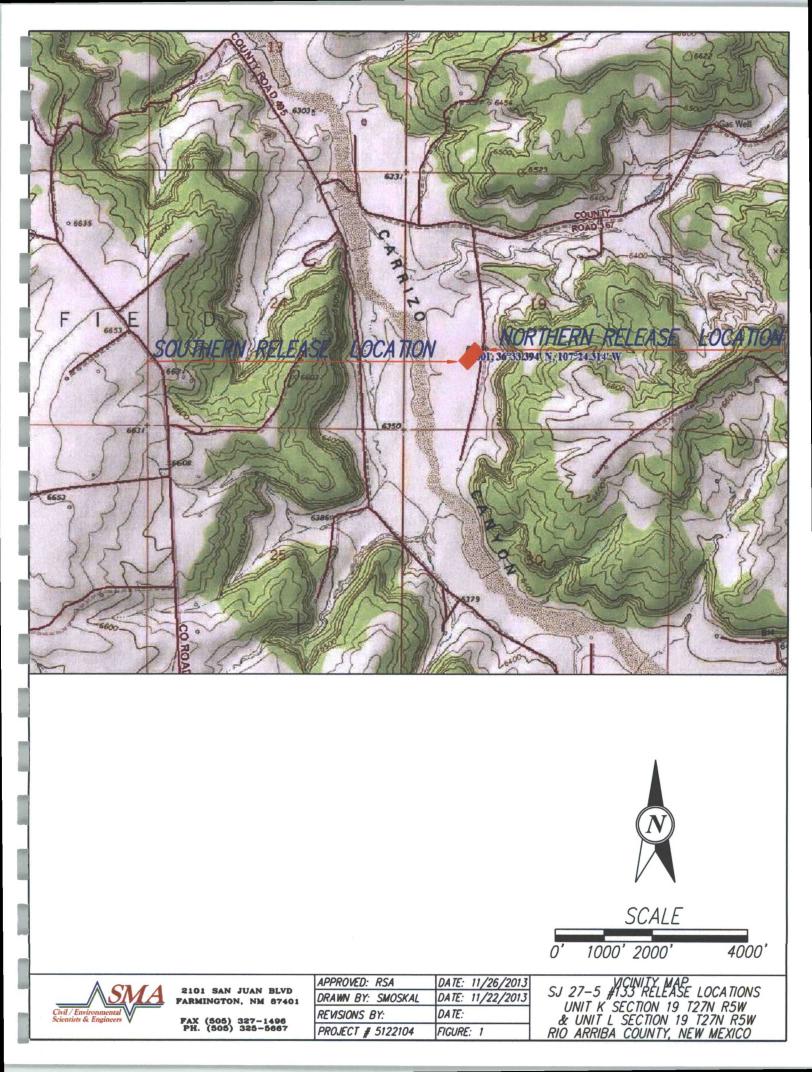
SOUDER, MILLER & ASSOCIATES

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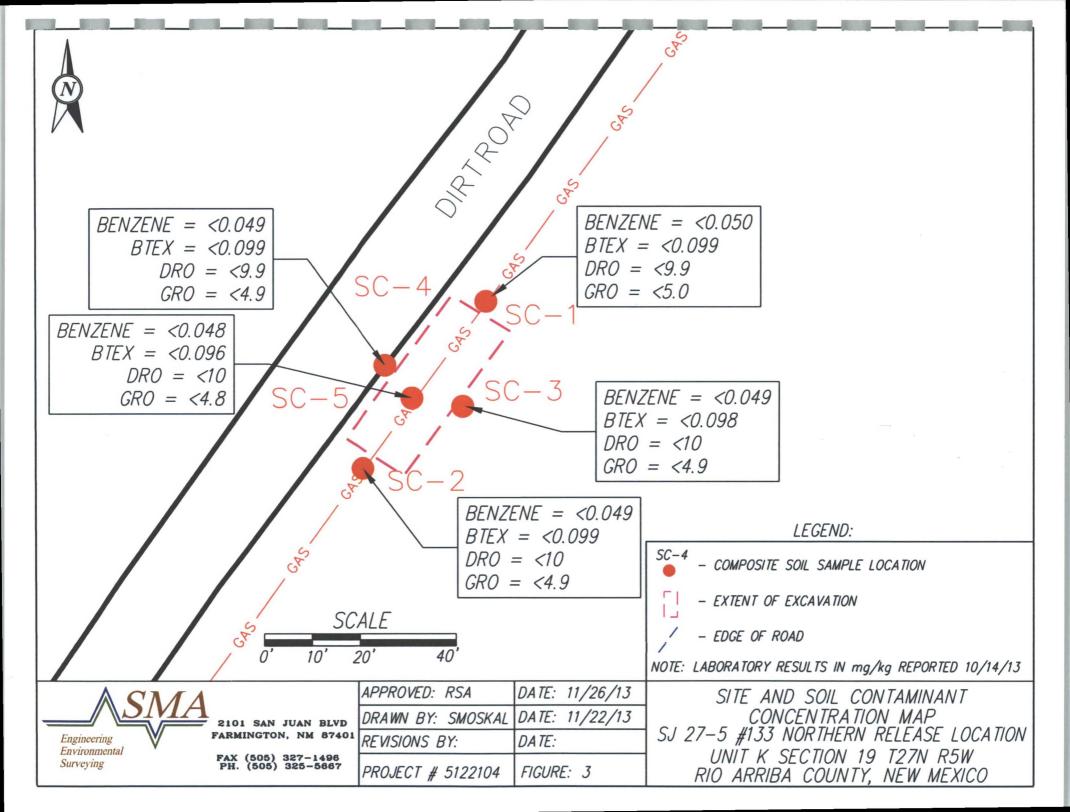
Steven J. Moskal Staff Scientist

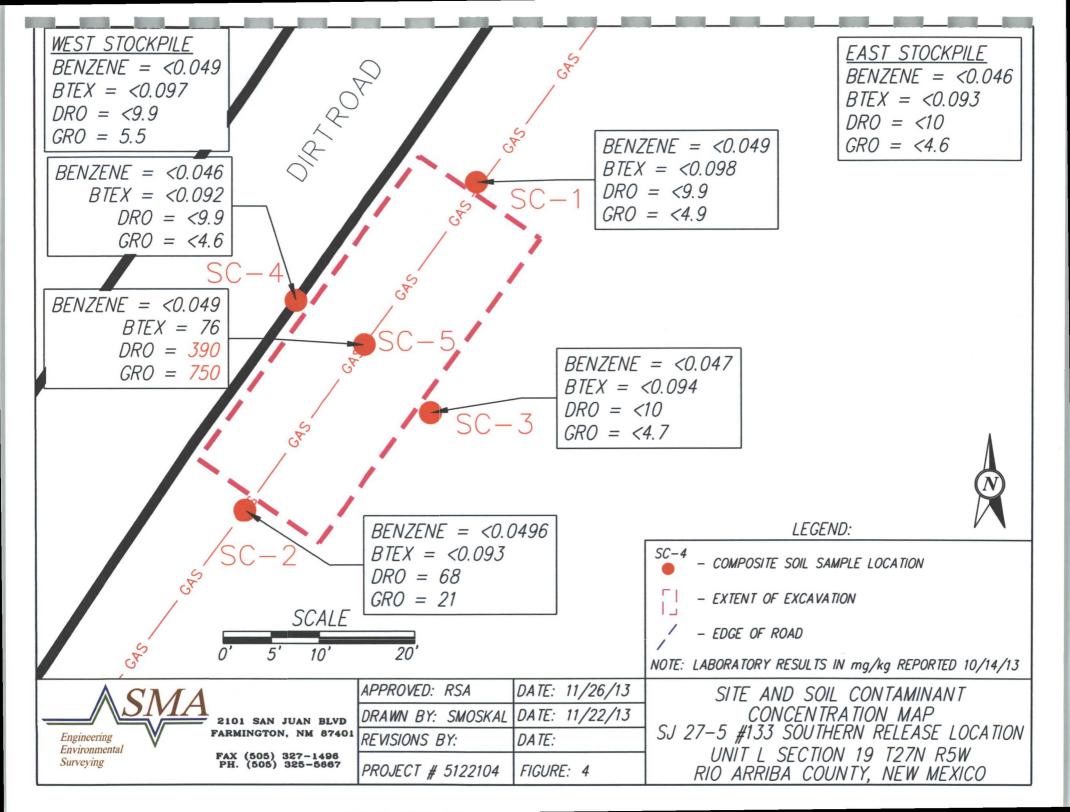
1. alle

Reid S. Allan, PG Principal Scientist



Engineering Environmental Surveying FARMINGTON, NM 8740 FARMINGTON, NM 8740 FAX (505) 327-1496 PH. (505) 325-5667	APPROVED: RSA DRAWN BY: SMOSKAL REVISIONS BY: PROJECT # 5122104	DATE: 11/26/13 DATE: 11/22/13 DATE: FIGURE: 2	SITE LOCATION MAP SJ 27–5 #133 RELEASE LOCATIONS UNITS K & L SECTION 19 T27N R5W RIO ARRIBA COUNTY, NEW MEXICO





Enterprise Products Table 2: Site Ranking

Depth to Groundwater	NMOCD Numeric Rank for this Site	Source for Ranking	Notes	
< 50 BGS = 20	20	USGS Topo Maps; Google Earth Elevation		
50' to 99' = 10		Difference from the site and Carrizo Canyon to the		
>100' = 0		west		
Ranking Criteria for Horizontal Distance to Nearest Surface Water	NMOCD Numeric Rank for this Site	Source for Ranking	Notes	
< 200' = 20		USGS Topo Maps; Google		
200'-1000' = 10	10	Earth; PRCC Mapping	Release is located 800' west of Carrizo Canyon	
>1000' = 0				
Ranking Criteria for Horizontal Distance to a Water Well or Water Source	NMOCD Numeric Rank for this Site	Source for Ranking	Notes	
<1000' from a water source? <200' for a private domestic water source? YES OR NO to BOTH. YES = 20, NO = 0	0	NM State Engineer Water Well Database	No wells located with 1.0 mile	
Total Site Ranking	30			
Soil Remedation Standards	0 to 9	10 to 19	>19	
Benzene	10 PPM	10 PPM	10 PPM	
BTEX TPH	50 PPM 5000 PPM	50 PPM 1000 PPM	50 PPM 100 PPM	



Enterprise Products Table 3: Summary of Northern Excavation Field Screening Results (PPM)

San Juan 27-5 #133 Pipeline Release 11/27/13

	FIELD SCREENING RESULTS SUMMARY								
Date	Time	Field Screening Reference	Sample Depth (Feet BGS)	PID Results	Lab Sample Collected Y/N				
10/8/2013	11:08	S-1 (N. wall)	1 to 6	0	N				
10/8/2013	11:09	S-2 (S. wall)	1 to 6	0	N				
10/8/2013	11:10	S-3 (E. wall, north)	1 to 6	0	N				
10/8/2013	11:11	S-4 (E. wall, south)	1 to 6	400	N				
10/8/2013	11:12	S-5 (W. wall, north)	1 to 6	69	N				
10/8/2013	11:13	S-6 (W. wall, south)	1 to 6	49	N				
10/8/2013	11:15	S-7 (base, north)	6	944	N				
10/8/2013	11:16	S-8 (base, south)	6	8064	N				
10/14/2013	12:49	S-1 (N. wall)	1 to 7	34	Y				
10/14/2013	12:50	S-2 (S. wall)	1 to 7	2	Y				
10/14/2013	12:51	S-3 (E. wall)	1 to 7	2	Y				
10/14/2013	12:52	S-4 (W. wall)	1 to 7	3.2	Y				
10/14/2013	12:53	S-5 (base)	7	3.0	Y				

Enterprise Products Table 4: Summary of Southern Excavation Field Screening Results (PPM)

San Juan 27-5 #133 Pipeline Release 11/27/13

	FIELD SCREENING RESUL TS SUMMARY									
Date	Time	Field Screening Reference	Sample Depth (Feet BGS)	PID Results	Lab Sample Collected Y/N					
10/8/2013	10:25	S-1 (N. wall)	1 to 6	8	N					
10/8/2013	10:26	S-2 (S. wall)	1 to 6	1964	N					
10/8/2013	10:27	S-3 (E. wall)	1 to 6	275	N					
10/8/2013	10:28	S-4 (W. wall)	1 to 6	1123	N					
10/8/2013	10:29	S-5 (base)	6	5304	N					
10/14/2013	12:54	S-1 (N. wall)	1 to 9	325	N					
10/14/2013	12:55	S-2 (S. wall)	1 to 9	312	N					
10/14/2013	12:56	S-3 (E. wall)	1 to 9	101	N					
10/14/2013	12:57	S-4 (W. wall)	1 to 9	103	N					
10/14/2013	12:58	S-5 (base)	9	4565	N					
11/4/2013	10:50	SC-1/S-1 (N. wall)	1 to 8	85	Y					
11/4/2013	10:52	SC-2/S-2 (S. wall)	1 to 8	107	Y					
11/4/2013	10:54	SC-3/S-3 (E. wall)	1 to 8	13	Y					
11/4/2013	10:57	SC-4/S-4 (W. wall)	1 to 8	4	Y					
11/4/2013	10:59	S-5 (base)	11	4966	N					
11/4/2013	11:14	S-6 (base, SE)	12	3984	N					
11/4/2013	11:48	SC-5/S-7 (base)	13	2982	Y					

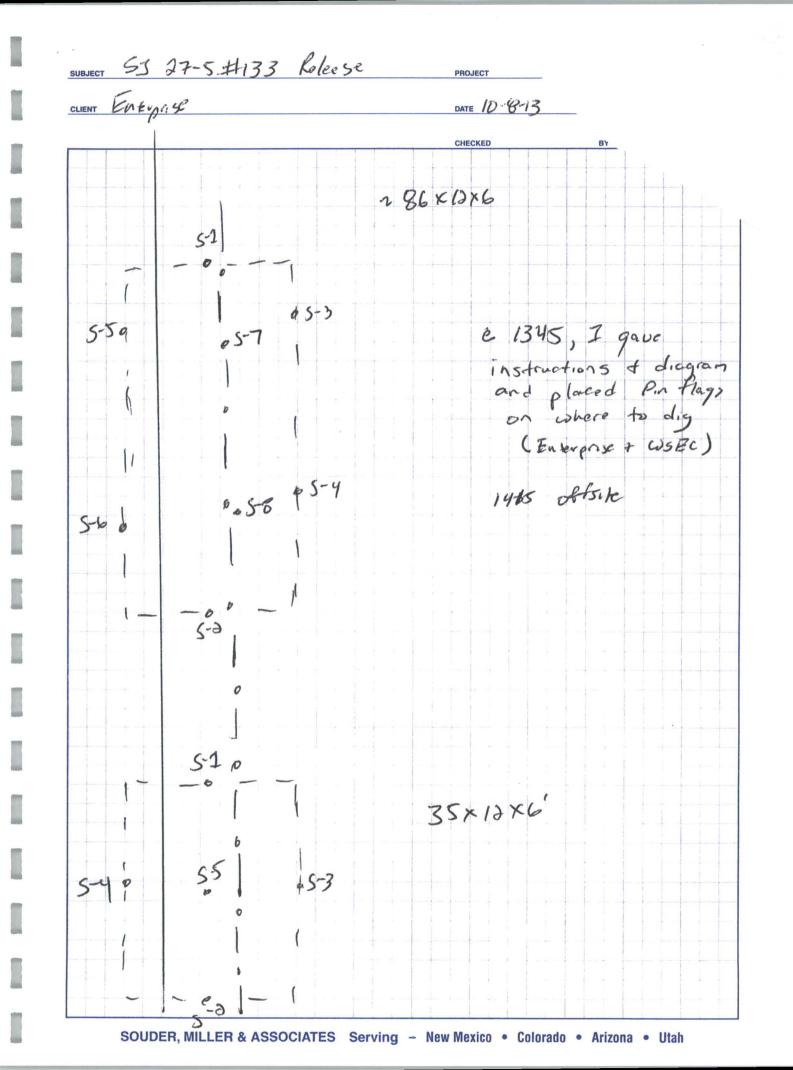
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Enterprise Products Table 5: Summary of Laboratory Analysis Results in mg/Kg

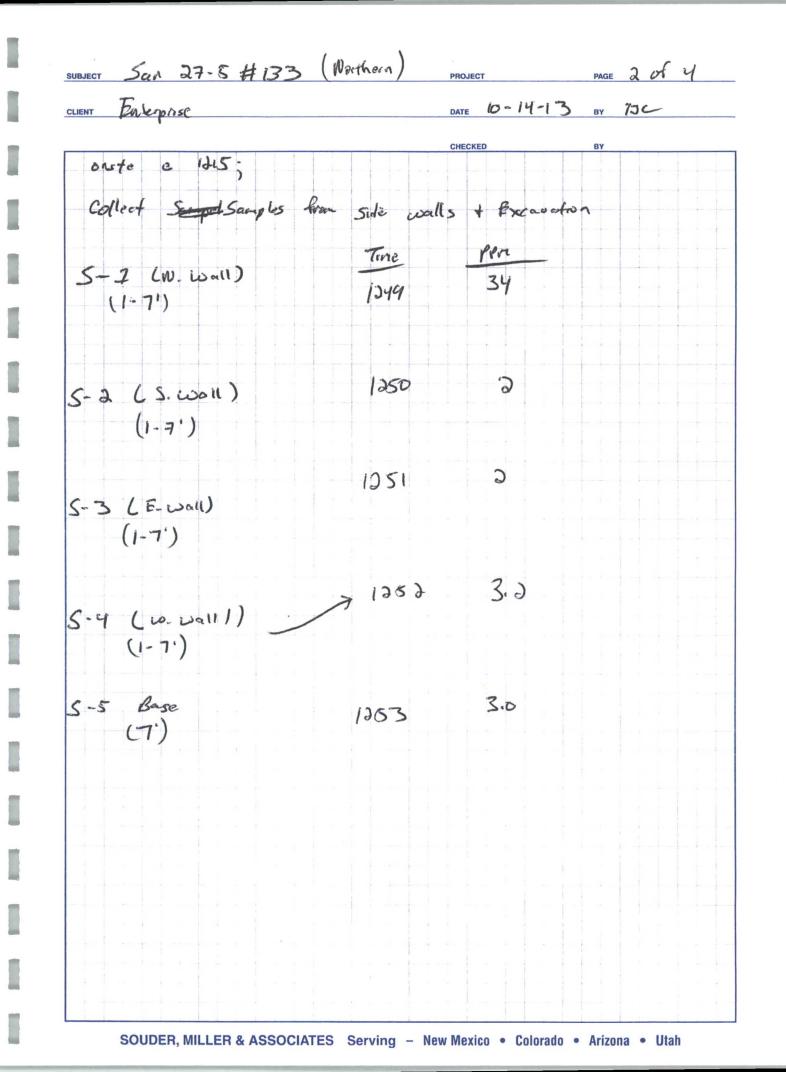
	LABORATORY ANALYTICAL SUMMARY									
Date	Time	Sample ID	Sample Depth (Feet BGS)	Method 8015 GRO	Method 8015 DRO	Method 8021 Benzene	Method 8021 BTEX			
10/14/2013	12:49	Northern Excavation SC-1 (north wall)	1 to 7	5.0	<9.9	<0.050	<0.099			
10/14/2013	12:50	Northern Excavation SC-2 (south wall)	1 to 7	<4.9	<10	<0.049	<0.099			
10/15/2013	12:51	Northern Excavation SC-3 (east wall)	1 to 7	<4.9	<10	<0.049	<0.098			
10/16/2013	12:52	Northern Excavation SC-4 (west wall)	1 to 7	<4.9	<9.9	<0.049	<0.099			
10/16/2013	12:53	Northern Excavation SC-5 (base)	7	<4.8	<10	<0.048	<0.096			
11/4/2013	10:50	Southern Excavation SC-1 (north wall)	1 to 8	<4.9	<9.9	<0.049	<0.098			
11/4/2013	10:52	Southern Excavation SC-2 (south wall)	1 to 8	21	68	<0.046	<0.093			
11/4/2013	10:54	Southern Excavation SC-3 (east wall)	1 to 10	<4.7	<10	<0.047	<0.094			
11/4/2013	10:57	Southern Excavation SC-4 (west wall)	1 to 10	<4.6	<9.9	<0.046	<0.092			
11/4/2013	11:45	Southern Excavation SC-5 (base)	14	750	390	<0.49	76			
11/4/2013	11:20	N Excavation West Stockpile	N/A	5.5	<9.9	<0.049	<0.097			
11/4/2013	11:10	N Excavation East Stockpile	N/A	<4.6	<10	<0.046	<0.093			

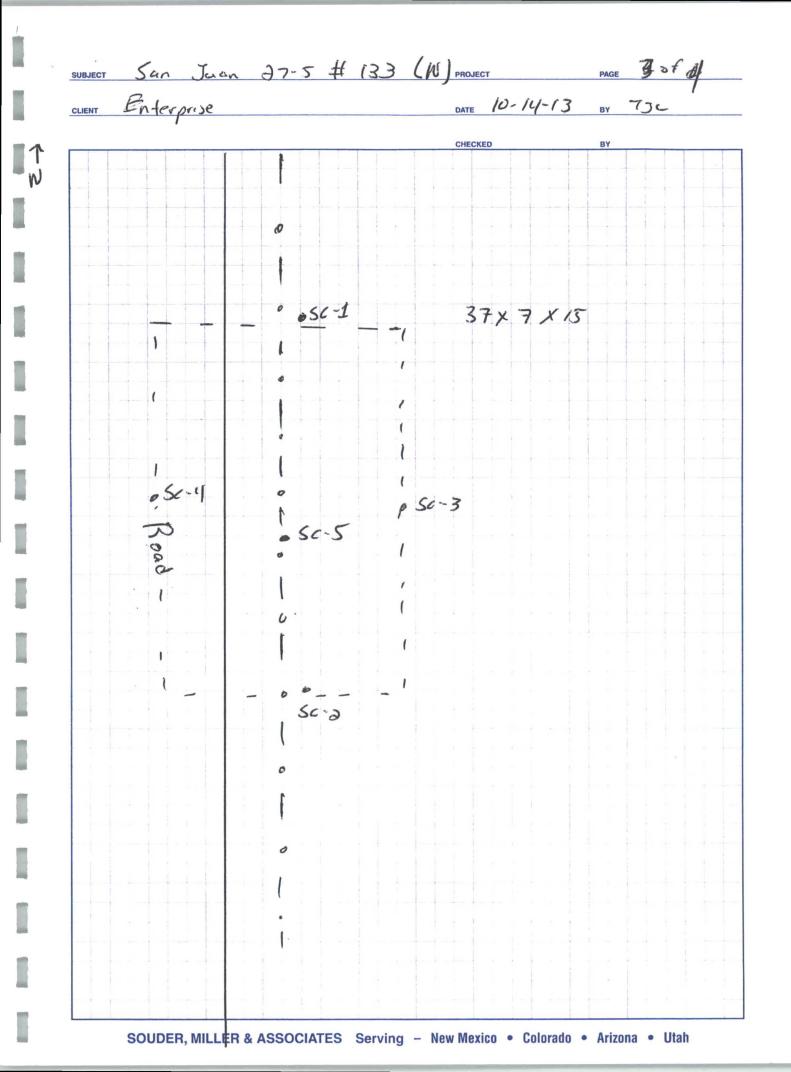
APPENDIX A FIELD NOTES

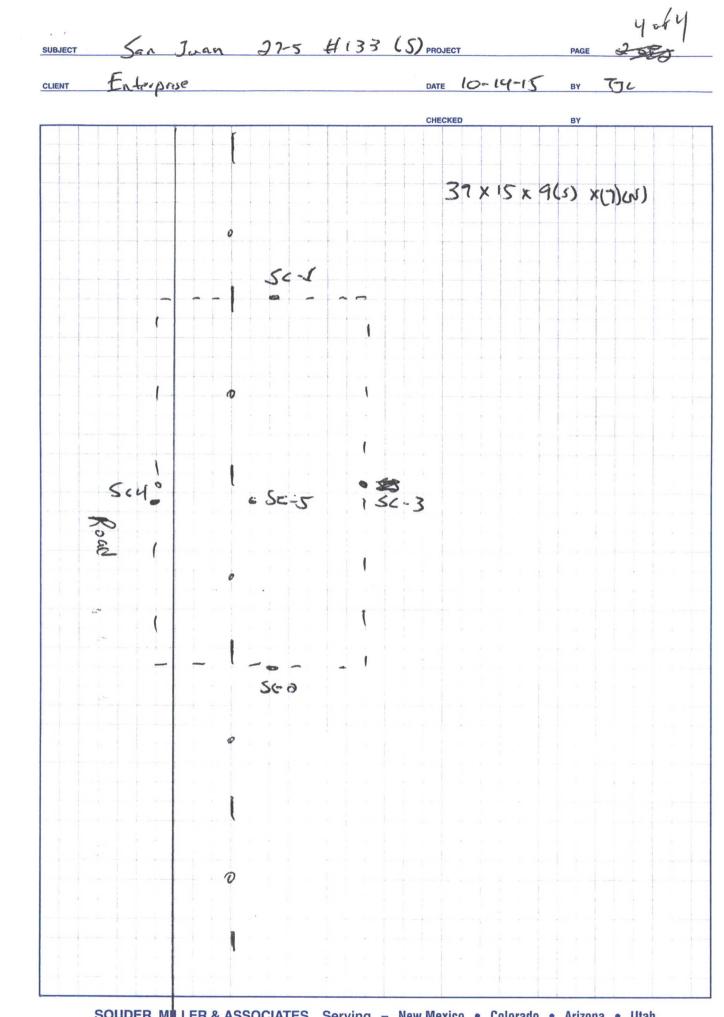
5,5 27-5 # 133 Release PROJECT 5122104 PAGE 1 07 Enterprise DATE 10-8-13 BY TJL CLIENT CHECKED onsite e 1000 sign in Loto 1015 Collect Samples from Southern Execution - 36.55656 107.40523 Time PPM 1025 Bpor 5-1 (WWall) S-2 (S. wall) 1026 1964 ppm 1027 275 ppm 5-3 (E. Wall) 5. y (wost wall) 1028 1123 ppm 5-5 (Base) 1029 5304 ppm Instral Execution 35' x 12' x 6' 1045 Collect Sample's from Northern Excaveryous Time PPM Time 5-7 Base (10) 944 5-1 (N. Wall) riog gon 116 5-8 Base (S) 8064, 5-2 (5. Wall) 1109 Oppro 5-3 E. Wall (10) 110 DAM 1120 Initial Exercition 5.4 E. wall(S) 1111 100pm 86×12×6 36.55683 5-5 W. Wall (N) 1112 69ppm 107. 40501 5.6 W. Wall (5) 1113 49 ppm Section 19 27-5



(southern) San Juan 275 # 133 PAGE 10F 4 SUBJECT PROJECT Enterprise DATE 10-14-13 BY TJU CLIENT CHECKED Time 1PM 325 5-1 (North wall) 1254 1255 5-2 (South wall) 312 1256 101 5-3 (E. Wall) 1257 103 S-4 (west wall) 4565 1253 55 Base (9') officite e 1330 SOUDER, MILLER & ASSOCIATES Serving - New Mexico • Colorado • Arizona • Utah

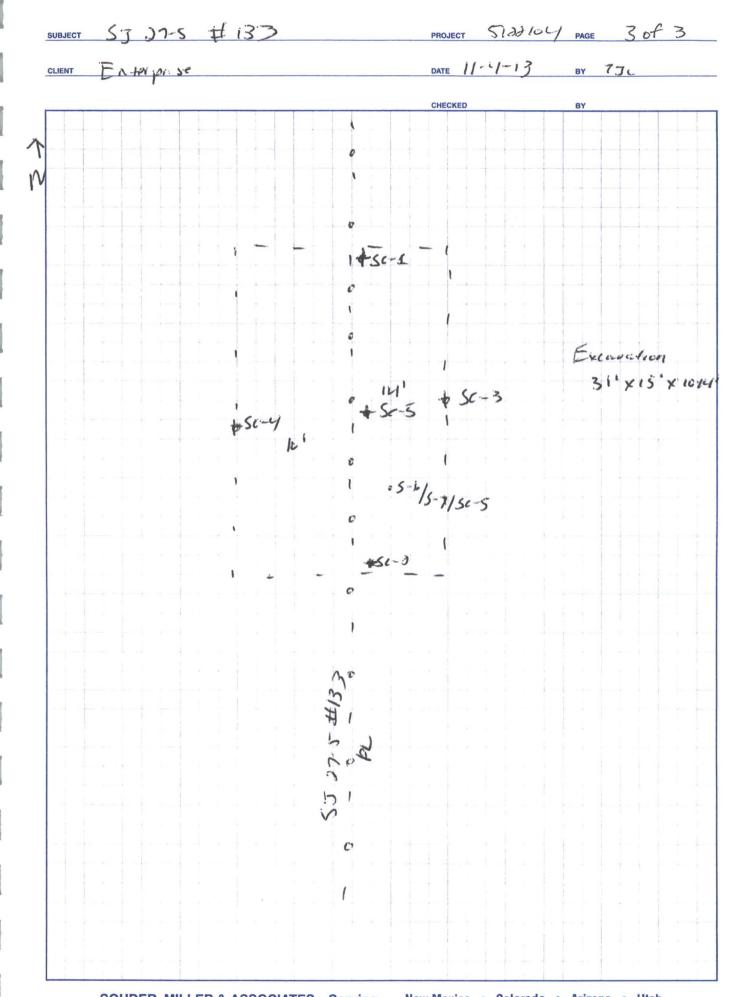






55 27-5 # 13) Siddicy PAGE For3 PROJECT SUBJECT Enterprise 11 4-13 BY TJU DATE CLIENT WSEC orsite + Excarting onsite e 1025; Sign in 1035 Collect Samples from side Wall + Bese of Excave trom 1045 collocate PID - 101 ppm ppn 35 Time SC-1/ 5-7 (N) 1-8 1050 5c.2) 5-2 1.8' 1052 10.7 5-3/5-37 1-10. (E) 1054 13 56-4/5-4 1.10 (W) 4 1057 5-5 11 1059 Base 4966 Stock pile comparte ellio 5.4 ppm S-6 Base (SE) enul 3484 ppm

27-5 #133 SW2104 PAGE 2 073 PROJECT SUBJECT Enterprise DATE 11-4-13 CLIENT BY CHECKED Stock pile Composite (W. Encounter), West Stock pile = 416 ppm ella Both Samples the from Stack pile from the N. Exculation will be used as buckfill; Bath had very low Field screening results. Collect Lab sumple to verify. SC-5/5-7 Base of Excountron a 13' 2982 ppm (Vertical Bistern of Equipment) 2/11/18 Call Renell Scale + Jun Lieb to Confirm classic of site offsite e 1256



APPENDIX B

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SITE PHOTOGRAPHY

Site Photographs Enterprise Products SJ 27-5 #133 Pipeline Release



Photo 1: View of the pipeline and excavation for the northern release; southern release in background.



Photo 2: View of the total extent of excavation for the southern release.

Site Photographs Enterprise Products SJ 27-5 #133 Pipeline Release

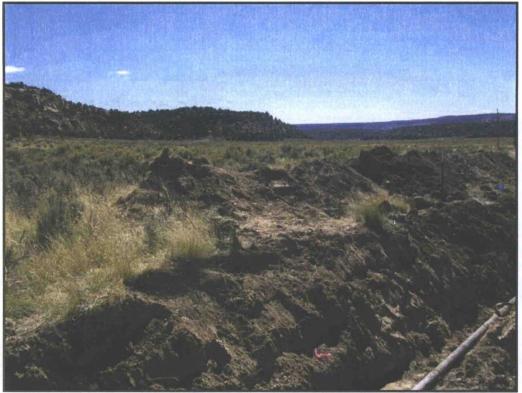


Photo 3: View of the excavation stockpile for the northern release.



Photo 4: View of the excavation for the southern release.

Site Photographs Enterprise Products SJ 27-5 #133 Pipeline Release



Photo 5: View of the excavation stockpile for the southern release.



Photo 6: View of the excavation and loading of hydrocarbon impacted soils at the southern release.

APPENDIX C

SOIL DISPOSAL DOCUMENTATION



MANIFEST # 45050

DATE 11-1-13

JOB # 97057-0603

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD	COM	PLETE DESCRIPT	ION OF SHIPME	T			TRANSPORTING COMPANY					
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER S	SIGNATURE	
I	Erech	Enterprise me edimen SanJann	clean 50.1	/	12	/	Flyingm	14	145	Toku	Lakle,	
		27-5#133			-0							
					10							
										Second		
0501 11 7										14-14-14-14-14-14-14-14-14-14-14-14-14-1		
RESULT	CHLORIDE TEST	EMPLOYEE:	DevinR	obasa	^		NOTES:					
/		Certific	cation of above re								RD	
mentione	g as the driver/transporter, I d Generator/Point of Origin a RTER CO.	certify the material and that no addition	hauled from the a al material has be NAME	en added o	on has not or mixed inter	been add o the loa	ded to or tampered d. SIGNATURE					

COMPANY CONTACT

PHONE

DATE

Signatures required prior to distribution of the legal document.



MANIFEST # _ 45071

DATE 11-4-13 JOB # 97057-0663

LOAD	COM	PLETE DESCRIPT	TION OF SHIPME	T			TRANSPO	RTING	COMPA	NY
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
7	E-foch	Entre Phise 55 3 - 27-5 138	Clend Fill		12		Flying	14	10:10	John Udle
					-12		12.			
					,					
								×		
				2						
RESULT		LANDFARM EMPLOYEE:	5 ano	P			NOTES:			
1	PAINT FILTER TEST	Certifi	cation of above rea	ceival & pla	cement					RD
	g as the driver/transporter, I d d Generator/Point of Origin a						ded to or tampered	with. I ce	ertify the	material is from the abov
	PRTER CO. Flying			Toby			SIGNATURE	ã	oby	Vallez
COMPAN	CONTACT	`	PHONE	-	1000		DATE //~	4-1.	3	
Signature	es required prior to distribution	n of the legal docu	iment.							



DATE 11-4-13 JOB # 97057-0603

LOAD	COM	PLETE DESCRIPT	TION OF SHIPME	NT			TRANSPO	RTING	COMPA	NY
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
2	Enterfield 50 35 20-5		cont Soil	B-21	12	-	Flying M	14	10:10	Joby Weller
2	d u	4 4	4 4	3-21	12	-	4 4	14	15:40	John Maller
					04					0
					24					
			\bigcirc		~					
RESULT		LANDFARM	61	4)		NOTES:			
1287	CHLORIDE TEST	EMPLOYEE:	Lar		6					0.04
	PAINT FILTER TEST		cation of above re							Roc
	g as the driver/transporter, I d d Generator/Point of Origin a						ded to or tampered	with. I ce	ertify the	material is from the above
	PRTER CO. Flyin M			oby		1	SIGNATURE	Z	by	Dehler
	CONTACT		PHONE				DATE //-	4-13	28	C
	es required prior to distribution	n of the legal docu						1-1-2	and the second second	



MANIFEST # 45069

DATE 11-4-13 JOB # 97057-0603

LOAD	COM	PLETE DESCRIPT	TION OF SHIPMEN	T			TRANSPO	ORTING	COMPA	NY
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
2	E-tech	ENTERPHISE SJ 27-5 \$133	Clend	-	12	-	M035	47	10:10	fee Mos
2	4 4	er 4	4 4	-	12	-	MOSS	15	10:20	Tothe BINK
					24					
RESULT	S: CHLORIDE TEST	LANDFARM EMPLOYEE:	62	-			NOTES:			
	PAINT FILTER TEST		cation of above red	ceival & pla	cement					RD
By signing	as the driver/transporter, I d	certify the material	hauled from the al	bove locati	on has not	been add	ded to or tampered	with. I ce	ertify the	
	d Generator/Point of Origin a RTER CO. Moss E					o the loa		Par	m	24
	CONTACT Grory M.		PHONE					- 4-1	3	
	s required prior to distribution		ment.				-	-		



DATE 11-4-13 JOB # 97057-0603

LOAD	COM	PLETE DESCRIPT	TION OF SHIPME	NT			TRANSPO	ORTING	COMPA	NY
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
2	Eukappisc 5527-5 #133	LFI	Cont Soil-	B-21	12	-	MOSS	47	10:10	Lee Mon
2	4 4	u u	4 U	B-21	12	1	MOSS	15	10:20	Titas M
3	4 4	11 U	4 4	B.21	12	-	MOSS	47	15.40	Lee mose
4	4 1	r <i>U</i>	4 4	B-21	12	-	MOSS	15	15:40	Tall BMC
					118					
RESULT		LANDFARM	6		2		NOTES:			
2287	CHLORIDE TEST	EMPLOYEE:	Xtar	La						2.02
	PAINT FILTER TEST		cation of above re		La company					ROC
	g as the driver/transporter, I d d Generator/Point of Origin a				with. I ce	ertify the	material is from the above			
	RTER CO. MOSS EX			Leem			SIGNATURE	Lo	Ma	2
	CONTACT Gary M		PHONE				DATE 10			
Signature	s required prior to distribution	n of the legal docu	And a second sec				DAIL (



MANIFEST # 45052

DATE 1-1-13

JOB # 47057-0603

LOAD NO. I Z	COM	COMPLETE DESCRIPTION OF SHIPMENT							COMPA	NY
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
í	Etech	San Juan 27-5#133	e Clean Fill		12	/	moss	47	1601	Lee Mos
2		27-5#133	11 1		12	/		15	1504	TATLENE
					- 24					(
					0.1					
RESULT		LANDFARM		01			NOTES:			
	CHLORIDE TEST	EMPLOYEE:	Dev.n		nson					0
1	PAINT FILTER TEST		cation of above red							RD
mentione	g as the driver/transporter, I d d Generator/Point of Origin a	nd that no addition	al material has be	en added d	or mixed int		d.			
TRANSPO	RTER CO. MOSS EN	K(austion	NAME	een	1055		SIGNATURE	Lae	Mo	04
COMPAN	CONTACT Gury m	aestas	PHONE				DATE	-		
	s required prior to distribution									

APPENDIX D

LABORATORY ANALYTICAL REPORTS



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

October 23, 2013

Thomas Long Souder, Miller and Associates 2101 San Juan Boulevard Farmington, NM 87401 TEL: (505) 325-7535 FAX (505) 327-1496

RE: San Juan 27-5 #133 Northern Excavation

OrderNo.: 1310818

Dear Thomas Long:

Hall Environmental Analysis Laboratory received 5 sample(s) on 10/16/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Date Reported: 10/23/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates Client Sample ID: SC-1 San Juan 27-5 #133 Northern Excavation Collection Date: 10/14/2013 12:49:00 PM **Project:** 1310818-001 Received Date: 10/16/2013 10:00:00 AM Lab ID: Matrix: SOIL Result **RL** Qual Units **DF** Date Analyzed Batch Analyses **EPA METHOD 8015D: DIESEL RANGE ORGANICS** Analyst: BCN ND 10/18/2013 10:02:29 AM 9886 **Diesel Range Organics (DRO)** 9.9 mg/Kg 1 Surr: DNOP 102 66-131 %REC 10/18/2013 10:02:29 AM 9886 1 **EPA METHOD 8260B: VOLATILES SHORT LIST** Analyst: RAA Benzene ND 0.050 mg/Kg 10/22/2013 1:04:17 AM 9887 1 Toluene ND 0.050 mg/Kg 1 10/22/2013 1:04:17 AM 9887 Ethylbenzene ND 0.050 10/22/2013 1:04:17 AM 9887 mg/Kg 1 Xylenes, Total ND 0.099 mg/Kg 1 10/22/2013 1:04:17 AM 9887 Surr: 1,2-Dichloroethane-d4 97.5 70-130 %REC 10/22/2013 1:04:17 AM 9887 1 Surr: 4-Bromofluorobenzene 92.8 70-130 %REC 1 10/22/2013 1:04:17 AM 9887 Surr: Dibromofluoromethane 103 70-130 %REC 1 10/22/2013 1:04:17 AM 9887 Surr: Toluene-d8 90.4 70-130 %REC 1 10/22/2013 1:04:17 AM 9887 EPA METHOD 8015D MOD: GASOLINE RANGE Analyst: RAA Gasoline Range Organics (GRO) 10/22/2013 1:04:17 AM 9887 5.0 5.0 mg/Kg 1 Surr: BFB 92.8 %REC 70-130 1 10/22/2013 1:04:17 AM 9887

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	E	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 1 of 9
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

San Juan 27-5 #133 Northern Excavation

CLIENT: Souder, Miller and Associates

Project:

 Client Sample ID: SC-2

 Collection Date: 10/14/2013 12:50:00 PM

1310818-002 Received Date: 10/16/2013 10:00:00 AM Lab ID: Matrix: SOIL Result **RL** Qual Units **DF** Date Analyzed Analyses Batch **EPA METHOD 8015D: DIESEL RANGE ORGANICS** Analyst: BCN **Diesel Range Organics (DRO)** ND 10/18/2013 11:53:18 AM 9886 10 mg/Kg 1 Surr: DNOP 151 66-131 S %REC 1 10/18/2013 11:53:18 AM 9886 **EPA METHOD 8260B: VOLATILES SHORT LIST** Analyst: RAA 10/22/2013 2:30:07 AM 9887 Benzene ND 0.049 mg/Kg 1 Toluene ND 0.049 mg/Kg 1 10/22/2013 2:30:07 AM 9887 Ethylbenzene ND 0.049 mg/Kg 1 10/22/2013 2:30:07 AM 9887 Xylenes, Total ND mg/Kg 10/22/2013 2:30:07 AM 9887 0.099 1 %REC Surr: 1,2-Dichloroethane-d4 96.7 70-130 10/22/2013 2:30:07 AM 9887 1 Surr: 4-Bromofluorobenzene 96.3 70-130 %REC 1 10/22/2013 2:30:07 AM 9887 Surr: Dibromofluoromethane 108 70-130 %REC 1 10/22/2013 2:30:07 AM 9887 Surr: Toluene-d8 88.3 70-130 %REC 1 10/22/2013 2:30:07 AM 9887 EPA METHOD 8015D MOD: GASOLINE RANGE Analyst: RAA Gasoline Range Organics (GRO) ND 10/22/2013 2:30:07 AM 9887 4.9 mg/Kg 1 Surr: BFB 96.3 %REC 10/22/2013 2:30:07 AM 9887 70-130 1

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	E	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 2 of 9
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Date Reported: 10/23/2013

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Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates **Client Sample ID: SC-3 Project:** San Juan 27-5 #133 Northern Excavation Collection Date: 10/14/2013 12:51:00 PM Lab ID: 1310818-003 Matrix: SOIL Received Date: 10/16/2013 10:00:00 AM **RL** Qual Units Analyses Result **DF** Date Analyzed Batch EPA METHOD 8015D: DIESEL RANGE ORGANICS Analyst: BCN **Diesel Range Organics (DRO)** ND 10 mg/Kg 1 10/18/2013 12:15:16 PM 9886 Surr: DNOP %REC 10/18/2013 12:15:16 PM 9886 157 66-131 S 1 EPA METHOD 8260B: VOLATILES SHORT LIST Analyst: RAA Benzene ND 0.049 mg/Kg 1 10/22/2013 3:55:48 AM 9887 Toluene ND 0.049 mg/Kg 10/22/2013 3:55:48 AM 9887 1 mg/Kg Ethylbenzene ND 0.049 10/22/2013 3:55:48 AM 9887 1 Xylenes, Total ND 0.098 mg/Kg 1 10/22/2013 3:55:48 AM 9887 Surr: 1,2-Dichloroethane-d4 98.8 70-130 %REC 10/22/2013 3:55:48 AM 9887 1 Surr: 4-Bromofluorobenzene %REC 101 70-130 10/22/2013 3:55:48 AM 9887 1 Surr: Dibromofluoromethane 106 70-130 %REC 10/22/2013 3:55:48 AM 9887 1 Surr: Toluene-d8 %REC 10/22/2013 3:55:48 AM 9887 84.8 70-130 1 EPA METHOD 8015D MOD: GASOLINE RANGE Analyst: RAA Gasoline Range Organics (GRO) 10/22/2013 3:55:48 AM 9887 ND 4.9 mg/Kg 1 Surr: BFB 101 70-130 %REC 1 10/22/2013 3:55:48 AM 9887

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	Е	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 3
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Date Reported: 10/23/2013

10/22/2013 4:24:20 AM 9887

10/22/2013 4:24:20 AM 9887

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates **Client Sample ID: SC-4** San Juan 27-5 #133 Northern Excavation Collection Date: 10/14/2013 12:52:00 PM **Project:** Matrix: SOIL Received Date: 10/16/2013 10:00:00 AM Lab ID: 1310818-004 Analyses Result **RL** Qual Units **DF** Date Analyzed Batch Analyst: BCN **EPA METHOD 8015D: DIESEL RANGE ORGANICS** 10/18/2013 12:37:30 PM 9886 **Diesel Range Organics (DRO)** ND 9.9 mg/Kg 1 Surr: DNOP %REC 10/18/2013 12:37:30 PM 9886 149 66-131 S 1 **EPA METHOD 8260B: VOLATILES SHORT LIST** Analyst: RAA 10/22/2013 4:24:20 AM 9887 Benzene ND 0.049 mg/Kg 1 Toluene ND 0.049 mg/Kg 1 10/22/2013 4:24:20 AM 9887 Ethylbenzene 10/22/2013 4:24:20 AM 9887 ND 0.049 mg/Kg 1 Xylenes, Total 0.099 mg/Kg 10/22/2013 4:24:20 AM 9887 ND 1 10/22/2013 4:24:20 AM 9887 Surr: 1,2-Dichloroethane-d4 102 70-130 %REC 1 Surr: 4-Bromofluorobenzene 95.9 70-130 %REC 1 10/22/2013 4:24:20 AM 9887 Surr: Dibromofluoromethane 70-130 %REC 1 10/22/2013 4:24:20 AM 9887 107 10/22/2013 4:24:20 AM 9887 Surr: Toluene-d8 91.2 70-130 %REC 1 Analyst: RAA

4.9

70-130

95.9

mg/Kg

%REC

1

1

EPA METHOD 8015D MOD: GASOLINE R	ANGE	
Gasoline Range Organics (GRO)	ND	

Surr: BFB

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	E	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 4 of 9
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Analytical Report

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

1310818-005

Project:

Lab ID:

Lab Order 1310818 Date Reported: 10/23/2013

Client Sample ID: SC-5 San Juan 27-5 #133 Northern Excavation Collection Date: 10/14/2013 12:53:00 PM Matrix: SOIL Received Date: 10/16/2013 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RAN	IGE ORGANICS				Analyst:	BCN
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	10/18/2013 2:44:00 PM	9886
Surr: DNOP	109	66-131	%REC	1	10/18/2013 2:44:00 PM	9886
EPA METHOD 8260B: VOLATILES	SHORT LIST				Analyst:	RAA
Benzene	ND	0.048	mg/Kg	1	10/22/2013 4:52:50 AM	9887
Toluene	ND	0.048	mg/Kg	1	10/22/2013 4:52:50 AM	9887
Ethylbenzene	ND	0.048	mg/Kg	1	10/22/2013 4:52:50 AM	9887
Xylenes, Total	ND	0.096	mg/Kg	1	10/22/2013 4:52:50 AM	9887
Surr: 1,2-Dichloroethane-d4	98.4	70-130	%REC	1	10/22/2013 4:52:50 AM	9887
Surr: 4-Bromofluorobenzene	95.5	70-130	%REC	1	10/22/2013 4:52:50 AM	9887
Surr: Dibromofluoromethane	102	70-130	%REC	1	10/22/2013 4:52:50 AM	9887
Surr: Toluene-d8	91.1	70-130	%REC	1	10/22/2013 4:52:50 AM	9887
EPA METHOD 8015D MOD: GASOL	INE RANGE				Analyst:	RAA
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	10/22/2013 4:52:50 AM	9887
Surr: BFB	95.5	70-130	%REC	1	10/22/2013 4:52:50 AM	9887

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	E	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 5 of 9
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#:	1310818
	23-Oct-13

_											
Client: Project:		Miller and 27-5 #133		ates ern Excavati	ion						
Sample ID	MB-9886	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8015D: Dies	el Range C	Organics	
Client ID:	PBS	Batch	n ID: 98	86	F	RunNo: 14	4149				
Prep Date:	10/17/2013	Analysis D	ate: 10	0/17/2013	S	SeqNo: 40	05466	Units: mg/M	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
	Organics (DRO)	ND	10								
Surr: DNOP		10		10.00		100	63	147			
Sample ID	LCS-9886	SampT	ype: LC	s	Tes	tCode: EF	PA Method	8015D: Dies	el Range C	Organics	
Client ID:	LCSS	Batch	n ID: 98	86	F	RunNo: 14	4149				
Prep Date:	10/17/2013	Analysis D	ate: 10	0/17/2013	5	SeqNo: 40	05467	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
iesel Range (Organics (DRO)	46	10	50.00	0	92.1	77.1	128			-
Surr: DNOP		4.5		5.000		89.3	63	147			
Sample ID	1310818-001AMS	D SampT	ype: MS	SD	Tes	tCode: El	PA Method	8015D: Dies	el Range C	Organics	
Client ID:	SC-1	Batch	n ID: 98	86	F	RunNo: 14	4182				
Prep Date:	10/17/2013	Analysis D	ate: 10	0/18/2013	S	SeqNo: 40	06400	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range (Organics (DRO)	62	9.9	49.65	0	125	61.3	138	17.9	20	
Surr: DNOP		6.0		4.965		120	66	131	0	0	
Sample ID	1310818-001AMS	SampT	ype: MS	5	Tes	tCode: El	PA Method	8015D: Dies	el Range C	Organics	
Client ID:	SC-1	Batch	n ID: 98	86	F	RunNo: 14	4182				
Dean Date:							06401		_		
-rep Date:	10/17/2013	Analysis D	ate: 10	0/18/2013	5	SeqNo: 40	00401	Units: mg/k	(g		
Analyte	10/17/2013	Analysis D Result	ate: 10 PQL		SPK Ref Val		LowLimit	Units: mg/k HighLimit	% RPD	RPDLimit	Qual
Analyte	10/17/2013 Drganics (DRO)							-		RPDLimit	Qual
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit		RPDLimit	Qual
Analyte iesel Range (Drganics (DRO)	Result 52 4.6	PQL	SPK value 49.36 4.936	SPK Ref Val 0	%REC 105 93.7	LowLimit 61.3 66	HighLimit 138	%RPD		Qual
Analyte iesel Range (Surr: DNOP	Drganics (DRO) MB-9905	Result 52 4.6 SampT	PQL 9.9	SPK value 49.36 4.936 BLK	SPK Ref Val 0 Tes	%REC 105 93.7	LowLimit 61.3 66 PA Method	HighLimit 138 131	%RPD		Qual
Analyte lesel Range (Surr: DNOP Sample ID Client ID:	Drganics (DRO) MB-9905	Result 52 4.6 SampT	PQL 9.9 Type: ME n ID: 99	SPK value 49.36 4.936 BLK 05	SPK Ref Val 0 Tes F	%REC 105 93.7 tCode: EF	LowLimit 61.3 66 PA Method 4182	HighLimit 138 131	%RPD		Qual
Analyte lesel Range (Surr: DNOP Sample ID Client ID:	Drganics (DRO) MB-9905 PBS	Result 52 4.6 SampT Batch	PQL 9.9 Type: ME n ID: 99	SPK value 49.36 4.936 BLK 05 0/18/2013	SPK Ref Val 0 Tes F	%REC 105 93.7 tCode: EF RunNo: 14 SeqNo: 40	LowLimit 61.3 66 PA Method 4182 06691	HighLimit 138 131 8015D: Diese	%RPD		Qual
Analyte liesel Range (Surr: DNOP Sample ID Client ID: Prep Date:	Drganics (DRO) MB-9905 PBS	Result 52 4.6 SampT Batch Analysis D	PQL 9.9 Type: ME 1D: 99 Date: 10	SPK value 49.36 4.936 BLK 05 0/18/2013	SPK Ref Val 0 Tes F	%REC 105 93.7 tCode: EF RunNo: 14 SeqNo: 40	LowLimit 61.3 66 PA Method 4182 06691	HighLimit 138 131 8015D: Diese Units: %RE	%RPD el Range (C	Organics	
Analyte liesel Range (Surr: DNOP Sample ID Client ID: Prep Date: Analyte	Drganics (DRO) MB-9905 PBS 10/18/2013	Result 52 4.6 SampT Batch Analysis D Result 10	PQL 9.9 Type: ME 1D: 99 Date: 10	SPK value 49.36 4.936 005 0/18/2013 SPK value 10.00	SPK Ref Val 0 Tes F SPK Ref Val	%REC 105 93.7 tCode: EF RunNo: 14 SeqNo: 40 %REC 100	LowLimit 61.3 66 PA Method 4182 06691 LowLimit 66	HighLimit 138 131 8015D: Diese Units: %RE HighLimit	%RPD el Range C C %RPD	Drganics RPDLimit	
Analyte liesel Range (Surr: DNOP Sample ID Client ID: Prep Date: Analyte Surr: DNOP	Drganics (DRO) MB-9905 PBS 10/18/2013 LCS-9905	Result 52 4.6 SampT Batch Analysis D Result 10 SampT	PQL 9.9 Type: ME 1D: 99 Date: 10 PQL	SPK value 49.36 4.936 BLK 05 0/18/2013 SPK value 10.00	SPK Ref Val 0 Tes 5 SPK Ref Val Tes	%REC 105 93.7 tCode: EF RunNo: 14 SeqNo: 40 %REC 100	LowLimit 61.3 66 PA Method 4182 06691 LowLimit 66 PA Method	HighLimit 138 131 8015D: Diese Units: %RE HighLimit 131	%RPD el Range C C %RPD	Drganics RPDLimit	
Analyte liesel Range (Surr: DNOP Sample ID Client ID: Prep Date: Analyte Surr: DNOP Sample ID Client ID:	Drganics (DRO) MB-9905 PBS 10/18/2013 LCS-9905	Result 52 4.6 SampT Batch Analysis D Result 10 SampT	PQL 9.9 Type: ME D ID: 99 Date: 10 PQL Type: LC D ID: 99	SPK value 49.36 4.936 05 0/18/2013 SPK value 10.00 CS 05	SPK Ref Val 0 Tes SPK Ref Val Tes F	%REC 105 93.7 tCode: EF RunNo: 14 SeqNo: 40 %REC 100 tCode: EF	LowLimit 61.3 66 PA Method 4182 06691 LowLimit 66 PA Method 4182	HighLimit 138 131 8015D: Diese Units: %RE HighLimit 131	%RPD el Range (%RPD el Range (Drganics RPDLimit	
Analyte liesel Range (Surr: DNOP Sample ID Client ID: Prep Date: Analyte Surr: DNOP Sample ID Client ID:	Drganics (DRO) MB-9905 PBS 10/18/2013 LCS-9905 LCSS	Result 52 4.6 SampT Batch Analysis D Result 10 SampT Batch	PQL 9.9 Type: ME Date: 10 PQL Type: LC D ID: 99 Date: 10	SPK value 49.36 4.936 05 0/18/2013 SPK value 10.00 CS 05 0/18/2013	SPK Ref Val 0 Tes SPK Ref Val Tes F	%REC 105 93.7 tCode: EF RunNo: 14 SeqNo: 40 %REC 100 tCode: EF RunNo: 14 SeqNo: 40	LowLimit 61.3 66 PA Method 4182 06691 LowLimit 66 PA Method 4182 06692	HighLimit 138 131 8015D: Diese Units: %RE HighLimit 131 8015D: Diese	%RPD el Range (%RPD el Range (Drganics RPDLimit	

Dualifiers:

- Value exceeds Maximum Contaminant Level. *
- E Value above quantitation range
- Analyte detected below quantitation limits J
- 0 RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

Analyte detected in the associated Method Blank В

- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

Ρ Sample pH greater than 2 for VOA and TOC only.

Reporting Detection Limit RL

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QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client: Souder, Miller and Associates

Project: San Juan 27-5 #133 Northern Excavation

Toject. San Juan	27-5#1551		7411011						
Sample ID mb-9887	SampType	e: MBLK	Те	stCode: El	PA Method	8260B: Volat	tiles Short	List	
Client ID: PBS	Batch ID	9887		RunNo: 1	4226				
Prep Date: 10/17/2013	Analysis Date	: 10/21/2013		SeqNo: 4	08430	Units: mg/M	g		
Analyte	Result F	QL SPK val	ue SPK Ref Val	I %REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
enzene	ND 0	.050							
oluene	ND 0	.050							
Ethylbenzene	ND 0	.050							
ýlenes, Total	ND	0.10							
Surr: 1,2-Dichloroethane-d4	0.50	0.50	00	99.9	70	130			
Surr: 4-Bromofluorobenzene	0.46	0.50	00	92.0	70	130			
Surr: Dibromofluoromethane	0.53	0.50	00	107	70	130			
Surr: Toluene-d8	0.45	0.50	00	89.5	70	130			
Sample ID LCS-9887	SampType	e: LCS	Те	stCode: El	PA Method	8260B: Vola	tiles Short	List	
Client ID: LCSS	Batch ID		RunNo: 1	4226					
Prep Date: 10/17/2013	Analysis Date	: 10/21/2013		SeqNo: 4	08436	Units: mg/k	٢g		
Analyte	Result F	PQL SPK val	ue SPK Ref Val	I %REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
enzene	1.0 0	.050 1.0	0 00	101	70	130			
oluene	0.94 0	.050 1.0	0 00	94.0	69.9	139			
Ethylbenzene	0.99 0	.050 1.0	0 00	98.9	70	130			
ylenes, Total	3.1	0.10 3.0	0 00	102	70	130			
Surr: 1,2-Dichloroethane-d4	0.48	0.50	00	95.8	70	130			
Surr: 4-Bromofluorobenzene	0.50	0.50	00	99.2	70	130			
Surr: Dibromofluoromethane	0.52	0.50	00	104	70	130			
Surr: Toluene-d8	0.45	0.50	00	90.5	70	130			
Sample ID 1310818-002ams	SampType	e: MS	Те	stCode: El	PA Method	8260B: Vola	tiles Short	List	
Client ID: SC-2	Batch ID	9887		RunNo: 1	4226				
Prep Date: 10/17/2013	Analysis Date	: 10/22/2013		SeqNo: 4	08441	Units: mg/k	٢g		
Analyte	Result F	PQL SPK val	ue SPK Ref Val	I %REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
enzene	1.0 0	.049 0.98	52 0	102	65.1	127			
Toluene	0.90 0	.049 0.98	52 0.008253	90.2	69.9	148			
Ethylbenzene	0.99 0	.049 0.98	52 0.005499	100	70	130			
ylenes, Total	3.1 0	.099 2.9	56 0	106	70	130			
Surr: 1,2-Dichloroethane-d4	0.48	0.49	26	97.1	70	130			
Surr: 4-Bromofluorobenzene	0.46	0.49	26	94.2	70	130			
Surr: Dibromofluoromethane	0.51	0.49	26	104	70	130			
Surr: Toluene-d8	0.44	0.49	26	90.1	70	130			
-									

Jualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1310818 23-Oct-13

Client: Souder, Miller and Associates

roject: San Juan 27-5 #133 Northern Excavation

Sample ID 1310818-002amsd SampType: MSD TestCode: EPA Method 8260B: Volatiles Short List Client ID: SC-2 Batch ID: 9887 RunNo: 14226 Prep Date: 10/17/2013 Analysis Date: 10/22/2013 SeqNo: 408442 Units: mg/Kg										
Prep Date: 10/17/2013 Analysis Date: 10/22/2013 SeqNo: 408442 Units: mg/Kg										
Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPL	DLimit Qual									
enzene 0.95 0.049 0.9862 0 95.9 65.1 127 6.02	20									
oluene 0.87 0.049 0.9862 0.008253 87.3 69.9 148 3.18	20									
Ethylbenzene 0.96 0.049 0.9862 0.005499 96.9 70 130 3.40	0									
ylenes, Total 3.0 0.099 2.959 0 103 70 130 3.01	0									
Surr: 1,2-Dichloroethane-d4 0.47 0.4931 95.8 70 130 0	0									
Surr: 4-Bromofluorobenzene 0.46 0.4931 92.9 70 130 0	0									
Surr: Dibromofluoromethane 0.51 0.4931 103 70 130 0	0									
Surr: Toluene-d8 0.44 0.4931 88.9 70 130 0	0									
Sample ID mb-9887 SampType: MBLK TestCode: EPA Method 8260B: Volatiles Short List										
Client ID: PBS Batch ID: R14226 RunNo: 14226										
Prep Date: Analysis Date: 10/21/2013 SeqNo: 408451 Units: %REC										
Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPL	DLimit Qual									
Surr: 1,2-Dichloroethane-d4 0.50 0.5000 99.9 70 130										
Surr: 4-Bromofluorobenzene 0.46 0.5000 92.0 70 130										
Surr: Dibromofluoromethane 0.53 0.5000 107 70 130										
Surr: Toluene-d8 0.45 0.5000 89.5 70 130										
Sample ID Ics-9887 b SampType: LCS TestCode: EPA Method 8260B: Volatiles Short List										
Client ID: LCSS Batch ID: R14226 RunNo: 14226										
Prep Date: Analysis Date: 10/21/2013 SeqNo: 408452 Units: %REC										
Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPL	DLimit Qual									
Surr: 1,2-Dichloroethane-d4 0.48 0.5000 95.8 70 130										
Surr: 4-Bromofluorobenzene 0.50 0.5000 99.2 70 130										
Surr: Dibromofluoromethane 0.52 0.5000 104 70 130										

Jualifiers:

* Value exceeds Maximum Contaminant Level.

Е Value above quantitation range

- Analyte detected below quantitation limits J
- RSD is greater than RSDlimit 0
- R RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits S
- В Analyte detected in the associated Method Blank
- Holding times for preparation or analysis exceeded Н
- Not Detected at the Reporting Limit ND
- Р Sample pH greater than 2 for VOA and TOC only.
- RL **Reporting Detection Limit**

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#:	1310818
	23-Oct-13

Client: Project:	,	Ailler and 27-5 #133		ites ern Excavati	on						
Sample ID r	nb-9887	SampT	ype: ME	BLK	Tes	Code: El	PA Method	8015D Mod:	Gasoline	Range	
Client ID: F	PBS	Batch	ID: 98	87	F	unNo: 1	4226				
Prep Date:	10/17/2013	Analysis D	ate: 10	0/21/2013	S	eqNo: 4	08368	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
asoline Range Surr: BFB	Organics (GRO)	ND 460	5.0	500.0		92.0	70	130			
Sample ID	_CS-9887	SampT	ype: LC	S	Tes	tCode: El	PA Method	8015D Mod:	Gasoline	Range	
Client ID: I	CSS	Batch	D: 98	87	F	RunNo: 1	4226				
Prep Date:	10/17/2013	Analysis D	ate: 10	0/21/2013	S	eqNo: 4	08370	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
asoline Range	Organics (GRO)	24	5.0	25.00	0	94.8	80	120			
Surr: BFB		450		500.0		89.9	70	130			
Sample ID 1	1310818-001ams	SampT	ype: MS	6	Tes	tCode: E	PA Method	8015D Mod:	Gasoline	Range	
Client ID:	SC-1	Batch	n ID: 98	87	F	RunNo: 1	4226				
Prep Date:	10/17/2013	Analysis D	ate: 10	0/22/2013	5	SeqNo: 4	08377	Units: mg/h	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range	Organics (GRO)	120	5.0	24.88	5.030	482	58	134			S
Surr: BFB		420		497.5		84.6	70	130			
Sample ID	1310818-001amsc	SampT	ype: MS	SD	Tes	tCode: E	PA Method	8015D Mod:	Gasoline	Range	
Client ID:	SC-1	Batch	n ID: 98	87	F	RunNo: 1	4226				
Prep Date:	10/17/2013	Analysis D	ate: 10	0/22/2013	5	SeqNo: 4	08378	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
	Organics (GRO)	47	5.0	24.88	5.030	170	58	134	90.0	20	SR
Surr: BFB		420		497.5		83.9	70	130	0	0	
Sample ID	mb-9887	SampT	ype: MI	BLK	Tes	tCode: E	PA Method	8015D Mod:	Gasoline	Range	
Client ID: I	PBS	Batch	n ID: R1	4226	F	RunNo: 1	4226				
Prep Date:		Analysis D	ate: 1	0/21/2013	S	SeqNo: 4	08412	Units: %RE	C		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB		460		500.0		92.0	70	130			
Sample ID	LCS-9887	SampT	ype: LC	s	Tes	tCode: E	PA Method	8015D Mod:	Gasoline	Range	
Client ID: I	LCSS	Batch	n ID: R1	4226	F	RunNo: 1	4226				
Prep Date:		Analysis D	ate: 1	0/21/2013	S	SeqNo: 4	08413	Units: %RE	C		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
-		450		500.0		89.9	70	130			

Dualifiers:

Value exceeds Maximum Contaminant Level. *

Е Value above quantitation range

- Analyte detected below quantitation limits J
- 0 RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- В Analyte detected in the associated Method Blank
- Holding times for preparation or analysis exceeded Н
- ND Not Detected at the Reporting Limit
- Sample pH greater than 2 for VOA and TOC only. Р
- RL **Reporting Detection Limit**

Page 9 of 9

	HALL ENVIRONMENTAL ANALYSIS LABORATORY	Hall Environmental A Albuq TEL: 505-345-3975 I Website: www.hal	4901 querque FAX: 50	Hawkins N e, NM 871(05-345-41(np	le Log-In C	heck List
	Client Name: SMA-FARM	Work Order Number:	13108	18			RcptNo:	1
	Received by/date:	10/16/13			A			
	Logged By: Ashley Gallegos	10/16/2013 10:00:00 AI	M		1 g			
	Completed By: Ashley Gallegos	10/16/2013 4:27:07 PM			AFF			
	Chain of Custody	10/16/173						
	1 Custody seals intact on sample bottles?	·	Yes	1	No		Not Present 🗸	
	2. Is Chain of Custody complete?		Yes	-	No		Not Present	
	3. How was the sample delivered?		Cour	ier				
_	0							
	Log In							
	4. Was an attempt made to cool the samples	?	Yes	¥:	No		NA	
	5. Were all samples received at a temperatur	e of >0° C to 6.0°C	Yes	V	No		NA	
	6. Sample(s) in proper container(s)?		Yes	X	No	!		
	7. Sufficient sample volume for indicated test	(s)?	Yes	~	No			
	8. Are samples (except VOA and ONG) prope		Yes	~	No			
	9. Was preservative added to bottles?		Yes		No 🗸	,	NA	
T	10.VOA vials have zero headspace?		Yes		No		No VOA Vials 🗸	
	11. Were any sample containers received brol	ken?	Yes	1	No ¥		# of preserved bottles checked	
	12. Does paperwork match bottle labels?		Yes		No	1		or >12 unless noted)
	(Note discrepancies on chain of custody) 13. Are matrices correctly identified on Chain of	of Custody?	Yes	~	No		Adjusted?	
	14. Is it clear what analyses were requested?		Yes	v	No			
	15. Were all holding times able to be met?		Yes	~	No		Checked by:	
	(If no, notify customer for authorization.)							
	<u>Special Handling (if applicable)</u>							
r.	16. Was client notified of all discrepancies with	this order?	Yes	Į į	No		NA 🖌	
	Person Notified:	Date:						
	By Whom:	Via:	eM	ail i P	hone Fa	ax	In Person	
	Regarding:							
	Client Instructions:						and the second	
1	17. Additional remarks:							
	18. <u>Cooler Information</u>					1		
		Seal Intact Seal No	Seal D	ate	Signed By	-		
	Landalan asaran kanan kanan menyeran Asaman menanan kan							
	Page 1 of 1	te na fanamit aftanaant it soon		an an a				

Client: SMA Instandard Rush Mailing Address: 2101 Sin Juon Blud. Norfhern Excluse fruit Www.hallenvironmental.com Mailing Address: 2101 Sin Juon Blud. Norfhern Excluse fruit Www.hallenvironmental.com Fringelse JUN B 37401 Project #: 5130104 Maily Sis Cabborder Phone #: Sos. 325. 7375 Fax 505.3454107 Other Project #: 5130104 Fax 505.3454107 Other Regulation Sampler: 771 ONELAP Other Sampler: 771 Date Time Matrix Sample Request ID Ontainer Preservalive You Hull All Big	c	hain	-of-Cu	stody Record	I urn-Arouna	Time:		T e					1			TE		R.I.F		NIT		
Mailing Address: 210/ Sin June Blad. Project Name: Sin June 27-5 gl 33 www.hallenvironmental.com Mailing Address: 210/ Sin June Blad. Nnr/hern Excuss hart 401 Hawkins NE - Albuquergue, NM 87109 Interviewing in grant in the state in the	Client:	SMA			Standard	□ Rush	1			E,	_											
Malling Address: 3 Lot Sen. Since Blod Marthern. Excess from 4901 Hawkins NE - Albuquerque, NM 87109 Image: All and the set of								1														•
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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: <u>www.hallenvironmental.com</u>

November 08, 2013

Steve Moskal

Souder, Miller and Associates 2101 San Juan Boulevard Farmington, NM 87401 TEL: (505) 325-5667 FAX (505) 327-1496

RE: Enterprise SJ 27-5 #133

OrderNo.: 1311140

Dear Steve Moskal:

Hall Environmental Analysis Laboratory received 7 sample(s) on 11/5/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report

Batch

Hall Environmental Analysis Laboratory, Inc.

-

Project: Lab ID:

Analyses

1311140-001

Lab Order 1311140 Date Reported: 11/8/2013

CLIENT: Souder, Miller and Associates Client Sample ID: SC-1 Enterprise SJ 27-5 #133 Collection Date: 11/4/2013 10:50:00 AM Matrix: SOIL Received Date: 11/5/2013 10:00:00 AM Result **RL** Qual Units **DF** Date Analyzed

				No. of Concession, Name		and the second division of the second divisio
EPA METHOD 8015D: DIESEL RANGE O	RGANICS				Analyst:	JME
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	11/7/2013 1:27:02 PM	10209
Surr: DNOP	101	66-131	%REC	1	11/7/2013 1:27:02 PM	10209
EPA METHOD 8015D: GASOLINE RANG	E				Analyst:	NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	11/6/2013 11:58:11 AM	10198
Surr: BFB	111	74.5-129	%REC	1	11/6/2013 11:58:11 AM	10198
EPA METHOD 8021B: VOLATILES					Analyst:	NSB
Benzene	ND	0.049	mg/Kg	1	11/6/2013 11:58:11 AM	10198
Toluene	ND	0.049	mg/Kg	1	11/6/2013 11:58:11 AM	10198
Ethylbenzene	ND	0.049	mg/Kg	1	11/6/2013 11:58:11 AM	10198
Xylenes, Total	ND	0.098	mg/Kg	1	11/6/2013 11:58:11 AM	10198
Surr: 4-Bromofluorobenzene	111	80-120	%REC	1	11/6/2013 11:58:11 AM	10198

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	Е	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 1 of 10
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Analytical Report

Hall Environmental Analysis Laboratory, Inc.

Lab Order 1311140 Date Reported: 11/8/2013

CLIENT: Souder, Miller and Associates **Client Sample ID: SC-2** Enterprise SJ 27-5 #133 Collection Date: 11/4/2013 10:52:00 AM **Project:** Lab ID: 1311140-002 Matrix: SOIL Received Date: 11/5/2013 10:00:00 AM Analyses Result **RL** Qual Units **DF** Date Analyzed Batch **EPA METHOD 8015D: DIESEL RANGE ORGANICS** Analyst: JME Diesel Range Organics (DRO) 68 mg/Kg 1 11/7/2013 1:58:00 PM 10209 9.9 Surr: DNOP %REC 11/7/2013 1:58:00 PM 110 66-131 1 10209 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB Gasoline Pange Organics (GPO) 04 11/6/2013 1·24·03 PM 10198 40 111 .

Gasoline Range Organics (GRO)	21	4.6		mg/Kg	1	11/6/2013 1:24:03 PM	10198
Surr: BFB	249	74.5-129	S	%REC	1	11/6/2013 1:24:03 PM	10198
EPA METHOD 8021B: VOLATILES						Analyst:	NSB
Benzene	ND	0.046		mg/Kg	1	11/6/2013 1:24:03 PM	10198
Toluene	ND	0.046		mg/Kg	1	11/6/2013 1:24:03 PM	10198
Ethylbenzene	ND	0.046		mg/Kg	1	11/6/2013 1:24:03 PM	10198
Xylenes, Total	ND	0.093		mg/Kg	1	11/6/2013 1:24:03 PM	10198
Surr: 4-Bromofluorobenzene	121	80-120	S	%REC	1	11/6/2013 1:24:03 PM	10198

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	E	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 2 of 10
	0	O RSD is greater than RSDlimit P Sample pH greater than 2 for		Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Analytical Report Lab Order 1311140 Date Reported: 11/8/2013

CLIENT:	Souder, Miller and Associates			Client Sampl	e ID: SC	2-3	
Project:	Enterprise SJ 27-5 #133			-		/4/2013 10:54:00 AM	
Lab ID:	1311140-003	Matrix:	SOIL	Received 1	Date: 11	/5/2013 10:00:00 AM	
Analyses		Result	RL (Qual Units	DF	Date Analyzed	Batch
EPA MET	HOD 8015D: DIESEL RANGE C	RGANICS				Analys	t: JME
Diesel Ra	ange Organics (DRO)	ND	10	mg/Kg	1	11/7/2013 2:28:56 PM	10209
Surr: D	DNOP	105	66-131	%REC	1	11/7/2013 2:28:56 PM	10209
EPA MET	HOD 8015D: GASOLINE RANG	E				Analys	t: NSB
Gasoline	Range Organics (GRO)	ND	4.7	mg/Kg	1	11/6/2013 2:49:49 PM	10198
Surr: B	3FB	97.9	74.5-129	%REC	1	11/6/2013 2:49:49 PM	10198
EPA MET	HOD 8021B: VOLATILES					Analys	t: NSB
Renzene		ND	0.047	ma/Ka	1	11/6/2013 2·49·49 PM	10198

ISB 10198 Benzene ND 0.047 mg/Kg 11/6/2013 2:49:49 PM 1 ND 11/6/2013 2:49:49 PM 10198 Toluene 0.047 mg/Kg 1 Ethylbenzene ND 0.047 mg/Kg 1 11/6/2013 2:49:49 PM 10198 Xylenes, Total ND 0.094 mg/Kg 1 11/6/2013 2:49:49 PM 10198 Surr: 4-Bromofluorobenzene 112 80-120 %REC 1 11/6/2013 2:49:49 PM 10198

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	E	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 3 of 10
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Benzene

Toluene

Ethylbenzene

Xylenes, Total

Surr: 4-Bromofluorobenzene

Analytical Report Lab Order 1311140 Date Reported: 11/8/2013

11/6/2013 3:18:21 PM

1

1

1

1

1

10198

10198

10198

10198

10198

CLIENT: Project:	Souder, Miller and Associates Enterprise SJ 27-5 #133			Client Sampl Collection 1		C-4 /4/2013 10:57:00 AM	
Lab ID:	1311140-004	Matrix:	SOIL	Received I	Date: 11	/5/2013 10:00:00 AM	
Analyses		Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA MET	HOD 8015D: DIESEL RANGE O	RGANICS				Analyst	JME
Diesel Ra	ange Organics (DRO)	ND	9.9	mg/Kg	1	11/7/2013 3:30:45 PM	10209
Surr: D	DNOP	99.7	66-131	%REC	1	11/7/2013 3:30:45 PM	10209
EPA MET	HOD 8015D: GASOLINE RANG	E				Analyst	NSB
Gasoline	Range Organics (GRO)	ND	4.6	mg/Kg	1	11/6/2013 3:18:21 PM	10198
Surr: E	3FB	95.7	74.5-129	%REC	1	11/6/2013 3:18:21 PM	10198
EPA MET	HOD 8021B: VOLATILES					Analyst	NSB

0.046

0.046

0.046

0.092

80-120

mg/Kg

mg/Kg

mg/Kg

mg/Kg

%REC

ND

ND

ND

ND

114

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	E J	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
		Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 4 of 10
	0	O RSD is greater than RSDlimit		Sample pH greater than 2 for VOA and TOC only.
R		RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Analytical Report Lab Order 1311140 Date Reported: 11/8/2013

CLIENT: Souder, Miller and Associates			C	lient Sam	ple ID: SC	C-5 @ 14'	
Project: Enterprise SJ 27-5 #133				Collectio	n Date: 11	/4/2013 11:45:00 AM	
Lab ID: 1311140-005	Matrix:	SOIL		Receive	d Date: 11.	/5/2013 10:00:00 AM	
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE C	RGANICS					Analyst	: JME
Diesel Range Organics (DRO)	390	10		mg/Kg	1	11/7/2013 4:01:30 PM	10209
Surr: DNOP	103	66-131		%REC	1	11/7/2013 4:01:30 PM	10209
EPA METHOD 8015D: GASOLINE RANG	E					Analyst	: NSB
Gasoline Range Organics (GRO)	750	98		mg/Kg	20	11/6/2013 11:29:36 AN	10198
Surr: BFB	220	74.5-129	S	%REC	20	11/6/2013 11:29:36 AN	10198
EPA METHOD 8021B: VOLATILES						Analyst	: NSB
Benzene	ND	0.49		mg/Kg	20	11/6/2013 11:29:36 AN	10198
Toluene	7.1	0.98		mg/Kg	20	11/6/2013 11:29:36 AN	10198
Ethylbenzene	4.9	0.98		mg/Kg	20	11/6/2013 11:29:36 AM	10198
Xylenes, Total	64	2.0		mg/Kg	20	11/6/2013 11:29:36 AN	10198
Surr: 4-Bromofluorobenzene	124	80-120	S	%REC	20	11/6/2013 11:29:36 AN	10198

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank		
	E	Value above quantitation range		Holding times for preparation or analysis exceeded		
	J	Analyte detected below quantitation limits		Not Detected at the Reporting Limit Page 5 of 10		
	O RSD is greater than RSDlimit		Р	Sample pH greater than 2 for VOA and TOC only.		
	R	R RPD outside accepted recovery limits		Reporting Detection Limit		
	S	Spike Recovery outside accepted recovery limits				

Analytical Report Lab Order 1311140 Date Reported: 11/8/2013

CLIENT: Souder, Miller and Associates Project: Enterprise SJ 27-5 #133

1311140-006

Lab ID:

Client Sample ID: N Excavaton East Stockpile Collection Date: 11/4/2013 11:10:00 AM Received Date: 11/5/2013 10:00:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE	ORGANICS				Analyst	: JME
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	11/7/2013 4:32:29 PM	10209
Surr: DNOP	94.9	66-131	%REC	1	11/7/2013 4:32:29 PM	10209
EPA METHOD 8015D: GASOLINE RAI				Analyst	NSB	
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	11/6/2013 3:46:52 PM	10198
Surr: BFB	94.7	74.5-129	%REC	1	11/6/2013 3:46:52 PM	10198
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.046	mg/Kg	1	11/6/2013 3:46:52 PM	10198
Toluene	ND	0.046	mg/Kg	1	11/6/2013 3:46:52 PM	10198
Ethylbenzene	ND	0.046	mg/Kg	1	11/6/2013 3:46:52 PM	10198
Xylenes, Total	ND	0.093	mg/Kg	1	11/6/2013 3:46:52 PM	10198
Surr: 4-Bromofluorobenzene	113	80-120	%REC	1	11/6/2013 3:46:52 PM	10198

Matrix: SOIL

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	Е	Value above quantitation range	Н	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit Page 6 of 10
	0	RSD is greater than RSDlimit	Р	Sample pH greater than 2 for VOA and TOC only.
1		RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Analytical Report Lab Order 1311140 Date Reported: 11/8/2013

CLIENT:	Souder, Miller and Associates		
Project:	Enterprise SJ 27-5 #133		
Lab ID:	1311140-007	Matrix:	SOIL

Client Sample ID: N Excavation West Stockpile Collection Date: 11/4/2013 11:20:00 AM

Received Date: 11/5/2013 10:00:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE	E ORGANICS				Analys	t: JME
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	11/7/2013 5:03:42 PM	10209
Surr: DNOP	103	66-131	%REC	1	11/7/2013 5:03:42 PM	10209
EPA METHOD 8015D: GASOLINE RAI	NGE				Analyst	t: NSB
Gasoline Range Organics (GRO)	5.5	4.9	mg/Kg	1	11/6/2013 4:15:22 PM	10198
Surr: BFB	115	74.5-129	%REC	1	11/6/2013 4:15:22 PM	10198
EPA METHOD 8021B: VOLATILES					Analys	t: NSB
Benzene	ND	0.049	mg/Kg	1	11/6/2013 4:15:22 PM	10198
Toluene	ND	0.049	mg/Kg	1	11/6/2013 4:15:22 PM	10198
Ethylbenzene	ND	0.049	mg/Kg	1	11/6/2013 4:15:22 PM	10198
Xylenes, Total	ND	0.097	mg/Kg	1	11/6/2013 4:15:22 PM	10198
Surr: 4-Bromofluorobenzene	114	80-120	%REC	1	11/6/2013 4:15:22 PM	10198

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

 Qualifiers:
 *
 Value exceeds Maximum Contaminant Level.

 E
 Value above quantitation range

 J
 Analyte detected below quantitation limits

 O
 RSD is greater than RSDlimit

 R
 RPD outside accepted recovery limits

- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit Page 7 of 10
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall	Environmental	Analysis	Laboratory,	Inc.
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WO#: 1311140 08-Nov-13

	r, Miller and A rise SJ 27-5 #		ites										
Sample ID MB-10209	SampT	BLK	Test	tCode: El	EPA Method 8015D: Diesel Range Organics								
Client ID: PBS	Batch	ID: 10	209	R									
Prep Date: 11/6/2013	Analysis D	Analysis Date: 11/7/2013 SeqNo: 420889						Units: mg/Kg					
Inalyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Diesel Range Organics (DRO)	ND	10											
Surr: DNOP	9.7		10.00		96.9	66	131						
ample ID LCS-10209	SampT	ype: LC	S	Test	tCode: El	PA Method	8015D: Diese	l Range C	Organics				
Client ID: LCSS	Batch	ID: 10	209	R	RunNo: 14	4632							
rep Date: 11/6/2013	Analysis D	Analysis Date: 11/7/2013 SeqNo: 420892						g					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Diesel Range Organics (DRO)	53	10	50.00	0	106	62.1	127						
Surr: DNOP	4.5		5.000		89.3	66	131						

*

- Value exceeds Maximum Contaminant Level.
- Value above quantitation range
- Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- F RPD outside accepted recovery limits
 - Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
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- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

Client:	Souder, N	Ailler and	Associa	ates												
roject:	Enterprise	e SJ 27-5 ‡	<i>‡</i> 133													
Sample ID	MB-10198	SampT	ype: ME	BLK	TestCode: EPA Method 8015D: Gasoline Range											
Client ID:	PBS	Batch	ID: 10	198	RunNo: 14627											
Prep Date:	11/5/2013	Analysis D	ysis Date: 11/6/2013 SeqNo: 420726					Units: mg/Kg								
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual					
asoline Rang Surr: BFB	e Organics (GRO)	ND 910	5.0	1000		91.0	74.5	129								
Sample ID LCS-10198 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range																
Client ID:	LCSS	Batch	ID: 10	198	RunNo: 14627											
Prep Date:	11/5/2013	Analysis D	ate: 1	1/6/2013	S	SeqNo: 4	20727	Units: mg/k								
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit %RPD		RPDLimit	Qual					
	e Organics (GRO)	24	5.0	25.00	0 95.4 74.5											
Surr: BFB		980		1000		98.4	74.5	129								
Sample ID	1311140-002AMS	SampT	ype: MS	5	TestCode: EPA Method 8015D: Gasoline Range											
Client ID:	SC-2	Batch	ID: 10	198	RunNo: 14627											
Prep Date:	11/5/2013	Analysis D	ate: 1	1/ <mark>6/20</mark> 13	S	SeqNo: 4	20730	Units: mg/k								
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual					
-	e Organics (GRO)	55	4.7	23.50	21.04	146	76	156								
Surr: BFB		2900		939.8		312	74.5	129			S					
Sample ID	1311140-002AMS	D SampT	ype: MS	SD	Tes	tCode: El	PA Method	8015D: Gaso	oline Rang	e						
Client ID:	SC-2	Batch	ID: 10	198	RunNo: 14627											
Prep Date:	11/5/2013	Analysis D	ate: 11	1/6/2013	S	SeqNo: 4	20731	Units: mg/k	٢g							
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual					
	e Organics (GRO)	60	4.7	23.47	21.04	166	76	156	8.27	17.7	S					
Surr: BFB		2800		939.0		298	74.5	129	0	0	S					

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

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-	MMARY vironmenta	WO#:	1311140 08-Nov-13								
Client: Project:	,	Ailler and A e SJ 27-5 #		tes							
Sample ID	MB-10198	SampT	ype: ME	BLK	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID:	PBS	Batch	D: 10	198	F	RunNo: 1	4627				
Prep Date:	11/5/2013	Analysis D	ate: 11	/6/2013	5	SeqNo: 4	20742	Units: mg/k	(a		
								0		DDDI insit	Qual
Analyte		Result ND	PQL 0.050	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
oluene		ND	0.050								
Ethylbenzene		ND	0.050								
Ylenes, Total		ND	0.10								
	ofluorobenzene	1.1	0110	1.000		110	80	120			
Sample ID	1.05 10108	SampT	ype: LC	6	Tos	tCodo: E	DA Mothod	8021B: Vola	tilos		
	LCSS		n ID: 10			RunNo: 1		0021D: VOIA	liles		
		Analysis D				SeaNo: 4					
Prep Date:	11/5/2013	Analysis D	ate: 1	1/0/2013		sequo. 4	20743	Units: mg/k	\g		
Analyte		Result	PQL		SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
enzene		0.98	0.050	1.000	0	98.1	80	120			
Toluene		1.0	0.050	1.000	0	99.6	80	120			
Ethylbenzene		1.0	0.050	1.000	0	100	80	120			
ylenes, Total		3.1	0.10	3.000	0	103	80	120			
Surr: 4-Brom	ofluorobenzene	1.1		1.000		115	80	120			
Sample ID	1311140-001AMS	SampT	ype: MS	6	Tes						
Client ID:	SC-1	Batch	n ID: 10	198	F	RunNo: 1	4627				
Prep Date:	11/5/2013	Analysis D	ate: 11	1/6/2013	S	SeqNo: 4	20745	Units: mg/k	۲g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		1.1	0.049	0.9785	0	112	67.3	145			
Toluene		1.1	0.049	0.9785	0.006922	115	66.8	144			
thylbenzene		1.2	0.049	0.9785	0.01753	117	61.9	153			
ylenes, Total		3.6	0.098	2.935	0.04923	120	65.8	149			
Surr: 4-Brom	ofluorobenzene	1.2		0.9785		119	80	120			
Sample ID	1311140-001AMSI	D SampT	ype: MS	SD	Tes						
Client ID:			D: 10		TestCode: EPA Method 8021B: Volatiles RunNo: 14627						
Prep Date:		Analysis D	ate: 11	1/6/2013		SeqNo: 4		Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
						440	07.0		5.04		

RPD outside accepted recovery limits RL Spike Recovery outside accepted recovery limits

1.2

1.2

1.2

3.8

1.2

Value exceeds Maximum Contaminant Level.

Analyte detected below quantitation limits

Value above quantitation range

RSD is greater than RSDlimit

Benzene

oluene thylbenzene

Xylenes, Total

Qualifiers:

E

J

0

R

S

Surr: 4-Bromofluorobenzene

0.049

0.049

0.049

0.098

0.9785

0.9785

2.935

0.9785

0.9785 0.006922

0

0.01753

0.04923

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

118

121

124

127

121

67.3

66.8

61.9

65.8

80

145

144

153

149

120

5.61

5.42

5.65

5.23

0

- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

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20

20

20

20

0

S

ENVIRONMENTAL ANALYSIS LABORATORY	TEL: 505-345-3	4901 Hawkins Albuquerque, NM 871 975 FAX: 505-345-41 v.hallenvironmental.co		ole Log-In Ch	eck List
Client Name: SMA-FARM	Work Order Num	ber: 1311140		RcptNo:	1
Received by/date: A G-/LM	11/05/13				
Logged By: Anne Thorne	11/5/2013 10:00:00	AM	Anne Heren	-	
Completed By: Anne Thorne	11/5/2013		ame Im	-	
Reviewed By: TO	11/05/13				
Chain of Custody					
1. Custody seals intact on sample bottles?		Yes	No 🗌	Not Present	
2. Is Chain of Custody complete?		Yes 🗹	No 🗌	Not Present	
3. How was the sample delivered?		Courier			
Log in					
4. Was an attempt made to cool the samples	?	Yes 🗹	No 🗌	NA 🗆	
5. Were all samples received at a temperatur	e of >0° C to 6.0°C	Yes 🗹	No		
6. Sample(s) in proper container(s)?		Yes 🗹	No 🗌		
7. Sufficient sample volume for indicated test	(s)?	Yes 🗹	No 🗌	×	
8. Are samples (except VOA and ONG) prope	arly preserved?	Yes 🗹	No 🗌		
9. Was preservative added to bottles?		Yes	No 🗹	NA 🗆	
10.VOA vials have zero headspace?		Yes	No 🗌	No VOA Vials 🗹	
11. Were any sample containers received brok	ken?	Yes	No 🗹	# of preserved bottles checked	,
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)		Yes 🗹	No 🗆	for pH:	>12 unless noted)
13. Are matrices correctly identified on Chain of	of Custody?	Yes 🗹	No 🗆	Adjusted?	-
14. Is it clear what analyses were requested?		Yes 🗹	No 🗆		
15. Were all holding times able to be met? (If no, notify customer for authorization.)		Yes 🗹	No	Checked by:	· .
Special Handling (if applicable)					
16. Was client notified of all discrepancies with	this order?	Yes 🗌	No 🗌	NA 🗹	
Person Notified:	Dat	e -			
By Whom:	Via:	eMail P	hone 🗌 Fax	In Person	
Regarding:					
Client Instructions: 17. Additional remarks:					
17. Additional remarks: 18. <u>Cooler Information</u>					
	Seal Intact Seal No	Seal Date	Signed By		
1 1.0 Good Ye	35				
Page 1 of 1					
_					

Client:	SMA	<u> </u>		Standard														1EN RA			
				Project Name	: Enterp	n Se					w	vw.ha	llenv	ironi	ment	tal.co	om				
Mailing	Mailing Address: 2101 San Juan Blud.				27-5 #	- 133		4901 Hawkins NE - Albuquerque, NM 87109													
Farm	inton	NM	87401	Project #:	122 ioy				Tel	. 505	-345-	3975	1	Fax	505-	345-	4107				
Fhone	Furnington NM 87401 Phone #: 505. 3.25. 7535							Analysis Request													
		steven.	Moskal C. Soudermäller.com	1				Ŧ	(fluo	8				SO4)	S						
	Package:			Ste	ven Mos	kal		s (8021)	3as	A O		SIMS)		04,6	SCB						
Accred	the second se		Level 4 (Full Validation)	Compler: "	Pm 1			E E	TPH (Gas	K		0 SII		02,P	/ 8082 F						
D NEL		Othe	er	Sampler:		- DANG -	3.2.2.5	F.	F]		18.1	827		3,NC			A		1		
	(Type)			S-MOCACI		1512	$\{ i \in i \}$		H	5	4 p	0 or	etals	N,I	ides	æ	Ş			Ż	
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	n Henri VENDO	Nine Nine Ni	BTEX + MI	BTEX + MTBE	TPH 8015B (GRO / DRO / MRO	FDR (Method 418.1)	PAH's (8310 or 8270	RCRA 8 Metals	Anions (F,CI,NO ₃ ,NO ₂ ,PO ₄ ,SO ₄)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)			Air Rubhao	
11-4-13	1050	55,1	56-2	402 Jai	(00)	-	-cel	X	·	X	T	T						T		TT	
	1052		Sc-2				-22	x	T	×	1	T						T	T	TT	
	1054		56-3				-203	¥	1.	x	T	T						T	T	TT	
	1057		56-4				-cof		1	x	T	T						T	T	TT	
	1145		SC-50141				-cis	×	T	4	T	T							T	TT	
T	110		N. Excassion Stackork				-ccb	X	1	¥	T	T								11	
V	1120	L	N. Excavation Straight	Y	V		-007	p		×	T	T								TT	
										T	T							T	Τ	TT	
									T												
Date: 1-4-13 Date:	Time:	Relinquish	Mons Lur	Regeived by:	· black	Date 11/4/13	Time 1647 Time	Rem	arks:	Bill	17	76 1	Ent	oipi	rse						
14/13	nn	M	Motu Laller		to-	1/05/13	1000)													
"	necessary, s	samples subr	nitted to Hall Environmental may be subc	privacted to other ad	ccredited laboratorie	es. This serves a	s notice of this	possibi	lity. Ai	ny sub-	contrac	ed data	will be	clearl	y nota	ited on	the an	alytical	report.		