Thursday, April 13, 2006

Well Selection Criteria Quick Print

Page 1	

API Well #	Well Name and No.		Operator Name	Typ Sta	Typ Stat County Surf UL Sec Twp	Surf	UL Sec	. Twp	Rng	Ft N/S	Ft N/S Ft E/W UICPrmt Lst Insp Dt	Lst Insp Dt
30-015-34539-00-00 TEXACO BE	TEXACO BE	007	MACK ENERGY CORP	2 0	O N Eddy	S	S A 16 17S	17 S	30 E	330 N	990 E	
30-015-31585-00-00 TEXACO BE	TEXACO BE	006	MACK ENERGY CORP	Ч 0	Eddy	S	A 16	17 S	30 E	N 066	330 E	8/13/2003
30-015-26233-00-00 TEXACO BE	TEXACO BE	004	MACK ENERGY CORP	0 V	A Eddy	S	A 16	17 S	30 E	330 N	330 E	8/11/2003
30-015-20764-00-00 TEXACO BE	TEXACO BE	002	MACK ENERGY CORP	с О	Eddy	S	A 16	17 S	30 E	660 N	660 E	7/9/2004
30-015-31583-00-00 TEXACO BE	TEXACO BE	005	MACK ENERGY CORP	0 V	Eddy	S	B 16	17 S	30 E	N 066	1650 E	2/14/2003
30-015-26110-00-00 TEXACO BE	TEXACO BE	003	MACK ENERGY CORP	о 9	Eddy	S	B 16	17 S	30 E	330 N	1650 E	11/17/2005
30-015-04181-00-00 TEXACO BE	TEXACO BE	001	MACK ENERGY CORP	А 0	Eddy	S	B 16	17 S	30 E	N 066	2310 E	3/19/2004

	-			
DATE IN	4/10/06 SUSPENSE	WILL JONES	LOGGED IN 4/10/06 TYPE DHC APP	№. pTDS0610051049
		W MEXICO OIL CON - Engineeri 1220 South St. Francis D	THIS LINE FOR DIVISION USE ONLY 36 () ISERVATION DIVISION ng Bureau - rive, Santa Fe, NM 87505 APPLICATION CHECKLI	ST
TH	IS CHECKLIST IS MAND	ATORY FOR ALL ADMINISTRATI	VE APPLICATIONS FOR EXCEPTIONS TO DIVISION	RULES AND REGULATIONS
	cation Acronyms: [NSL-Non-Standa [DHC-Downh [PC-Pool [W	WHICH REQUIRE PROCES ard Location] [NSP-Non-S ole Commingling] [CTB-I Commingling] [OLS - Of FX-Waterflood Expansior [SWD-Salt Water Dispo	SSING AT THE DIVISION LEVEL IN SANTA FE tandard Proration Unit] [SD-Simultaneo Lease Commingling] [PLC-Pool/Lease f-Lease Storage] [OLM-Off-Lease Mea n] [PMX-Pressure Maintenance Expans osal] [IPI-Injection Pressure Increase] ry Certification] [PPR-Positive Production	us Dedication] Commingling] surement] ion]
[1]	[A] L Check On [B] C	LICATION - Check Those Location - Spacing Unit - S NSL NSP ne Only for [B] or [C] Commingling - Storage - M DHC CTB	imultaneous Dedication SD leasurement	2006 APR 10
		WFX PMX	•	
[21	NOTIFICATIO	N REQUIRED TO: - Che Working, Royalty or C	eck Those Which Apply, or □ Does Not A Dverriding Royalty Interest Owners eholders or Surface Owner	Apply
	[C] [ich Requires Published Legal Notice	
	[D] [Notification and/or Co U.S. Bureau of Land Management -	ncurrent Approval by BLM or SLO Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Pr	coof of Notification or Publication is Atta	ched, and/or,
	[F] [Waivers are Attached		
[31		IRATE AND COMPLET	E INFORMATION REQUIRED TO P E.	ROCESS THE TYPE

[41 **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jerry W. Sherrell	Jenny W. Shenol	Production Clerk	4/7/2006
Print or Type Name	Signature (Title	Date

jerrys@mackenergycorp.com e-mail Address



P.O. Box 960 Artesia, NM 88211-0960 Office (505) 748-1288 Fax (505) 746-9539

April 7, 2006

Oil Conservation Division Attn: Will Jones 1220 South St. Francis Dr. Santa Fe, NM 87505

Re: Downhole Commingling, and measurement of Hydrocarbon Production for: Texaco BE #4,5,6 & 7 Section 16, T17S, R30E Eddy County, New Mexico

Mack Energy Corporation as operator of the aforementioned well respectfully requests administrative approval for downhole commingling and measurement of production.

Mack Energy proposes to commingle Grayburg Jackson; SR-Q-G-SA(28509) and Loco Hills Paddock(96718) production in the Texaco BE wells #4,5,6 & 7(Lease B-1565). Production of both pools will be measured at the Texaco BE Tank Battery located in the NW/4 NE/4 Sec. 16 T17S R30E. This lease has common interest in both pools. Notification has been made to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle. Testing will be conducted and allocation percentages will be sent to OCD after completion of these wells.

Should you require any additional information concerning this application, please call Jerry W. Sherrell at the above number. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION

leng a. Shered

Jerry W. Sherrell Production Clerk <u>jerrys@mackenergycorp.com</u>

JWS/

Enclosures

Diatrict I 1821 M. French Catve, Habba, Mill 68240		New Mexico tural Rosourcos Department	Form C-107A Revised June 10, 2003
District 11 1901 W. Brund Avanue, Atacia, NH 68210 District III 1000 Rie Brasce Roed, Assoc, NM 67e 1 0	1220 Sou	rvation Division ath St. Francis Dr.	APPLICATION TYPE XSingle Well KEstablish Pre-Approved Pools
District IV	Santa Fe, N	New Mexico 87505	Establish Pre-Approved Pools EXISTING WELLBORE
1220 B. CI FINICIS Cr., Carlle Fr. NM 87505	APPLICATION FOR DO	WNHOLE COMMINGLING	X Yes No
Mack Energy Corporation		O Box 960, Artesia, NM 88211	-0960
Operator Texaco BE	۸۹۹ 4 A-16-17	Генк 78-30Е	Eddy
Loneo 13837		Suction-Township-Range	County
OGRID No. 229137 Property Co	de 006225 API No. 30-01	5-26233 Lease Type:	Federal XStateFcc
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Grayburg Jackson SR Q G SA		Loco Hills Paddock
PoolCode	28509		96718
Top and Bottom of Pay Section (Performed or Open-Hole Interval)	2583-3887'		4300-4800'
Method of Production (Flewing or Antificial Lift)	Artificial Lift		Artificial Lift
Bottornhole Pressure (Not: Pressure data will not be required if the bound performance in the lower zone in within 150% alibe depth of the top performance in the upper anne)			
Oil Gravity or Gas BTU (Degree API or Clas #1U)	38.1		38.1
Producing, Shut-In or		······································	
New Zone Date and Oil/Gus/Water Rates of	Producing		New Zone
Lust Production. (Notest For Arts Seens with no preduction history.	Date: 1/31/2006	Dute:	Date:
applicant theft by requires to astock production estimates and supporting data.}	Rates: 2/3/13	Rates:	Rates:
Fixed Allocation Percentage	oil Gas	Oil Gas	Oil Gus
(Noise II allocation to based upon something ather thes carront or pol production, supporting date or explanation will be required.)	% % %	36 %	
	ADDITIO	NAL DATA	a
Are all working, royalty and overriding	royulty interests identical in all con	mmingled zones?	Yes <u>X</u> No
If not, have all working, royalty and ov	••••	• • • • • • • • • • • • • • • • • • • •	TCS. NO
Are all produced fluids from all commi		other?	Yes <u>X</u> No
Will commingling decrease the value o	•		Yes Nu <u>X</u>
If this well is on, or communitized with or the United States Bureau of Land Ma	anagement been notified in writing	of this application?	Ycs Nio
NMOCD Reference Case No. applicabl	e to this well;		
Attachments: C-102 for each zone to be commin Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of	at least one year. (If not available, ry, estimated production rates and s or formula. y and overriding royalty interests fo	attach explanation.) upporting data.	
	PRE-APPRO	DVED POOLS	
If application is	to establish Pre-Approved Pools, if	ne following additional information w	ill be required:
List of other orders approving downhol List of all operators within the propose Proof that all operators within the propo Bottomhole pressure data.	e commingling within the proposed I Pre-Approved Pools	l Pre-Approved Pools	
I hereby certify that the information	above is true and complete to	the best of my knowledge and bai	ief
SIGNATURE Cerus W		duction Clerk	
TYPE OR PRINT NAME Jerry W.			
E-MAIL ADDRESS jerrys@macka		TELEPHONE NO. (JUJ j 140-1288
		·	

Producing, Shut-In or

Date und Oil/Gas/Water Rates of

Last Production. (Note: For new zones with no productions bistory, applicant shall be required to atlack graduation estimates and supporting data.)

Rixed Allocation Percentage (Note: If allocation is based upon constitute utter that current or put production, supporting data or

explanation will be required.)

New Zone

New Zone

Date:

Rates:

oil

Producing

oil

%h

Gas

5%a

Date: 1/31/2006

Rates: 2/10/15

¥6

Gas

1%

District 1821 N. Forma Notes, Nation, Nat 882-60		ew Mexico	Form C-107/
~	Energy, Minerals and Nat	ural Resources Department	Revised June 10, 200
District 1301 W. Grand Annual, Anacia, NM 88210	Oil Conser	vation Division	APPLICATION TYP
District []]	• • • • • • • • • • • • • • • • • • • •	th St. Francis Dr.	X Single Wel
KOD Ris Unizon Risot, Aztor, NH 574 1 5			X Establish Pre-Approved Pool
District IV			EXISTING WELLBOY
1220 S. St Francis Dr., Banta Fo. AM 67505	APPLICATION FOR DOV	<u>X</u> Yes <u>No</u>	
Mack Energy Corporation		Box 960, Artesia, NM 88211	-0960
Openitor	Add	rd88	
Texaco BE	5 B-16-17	S-30E	Eddy
Luquo	Wall No. Unit Letter-8	loction-Township-Range	County
OGRID No. 229137 Property Co	ode API No, <u>30-015</u> UPPER ZONE	INTERMEDIATE ZONE	Federal XStateFee LOWER ZONE
			Loco Hills Paddock
Pool Name	Grayburg Jackson SR Q G SA		
PoolCode	28509		96718
Top and Bottom of Pay Section (Performed or Open-Hole Interval)	2525-4150		4375-4673'
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Boltomhole Pressure (Note: Pressure data will not be required if he feature			
perforation in the lower zana is within 150% of the			
depth of the top performion in the upper zuna)			
Oil Gravity or Gax BTU (Degree API or Gas BTU)	38.1		38.1

ADDITIONAL PATA

%

Gas

%

Date:

Rates:

Oil

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Үсь <u>Х</u> Үсэ	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes X	No
Will commingling decrease the value of production?	Yes	No <u>X</u>
If this well is on, or communitized with, state or federal lands, has ofther the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Ycs	No
NMOCD Reference Case No. applicable to this well:		
Attachments: C-1 02 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.		
PRE-APPROVED POOLS		
If application is to establish Pre-Approved Pools, the following additional information will be	required:	
List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Boltomhole pressure data.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief SIGNATURE	NTE <u>4/11/2006</u>	
TYPE OR PRINT NAMEJERTY W. SherrellTELEPHONE NO. (505	<u>) 748-</u> 1288	
E-MAIL ADDRESS jerrys@mackenergycorp.com		

District I 1627 N. Funch Drw, Habba, NM 88340		New Mexico tural Resources Department	Form C-107A Revised June 10, 2003
District 11 1901 W. Graph Avenue, Artesia, NM 66210 District 111 1909 Ru Buccus Rund, Actor, NM 874 1 0 District IV 1220 B. at Francis Fr., Barts Fr., NM 87606	1220 Son Santu Fe. 1	rvation Division uth St. Francis Dr. New Mexico 87505 <u>≥</u> WNHOLE COMMINGLING	APPLICATION TYPE X_Single Well Establish Pre-Approved Pools EXISTING WE X_YesNo
Mack Energy Corporation		O Box 960, Artesia, NM 88211-	
Оригціог Техасо ВЕ	۸طر 6 A-16-11	4rexx 7S-30E	Eddy
Louine	Well No. Unit Letter-	Section-Township-Rango	County
OGRID No. 229137 Property Co	de API No. 30-01:	5-31585 Lease Type:	Federal XStateFee
DATA ELEMENT	UPPER 20NE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Grayburg Jackson SR Q G SA		Loco Hills Paddock
PoolCode	28509		96718
Top and Bottom of Pay Section (Perforsted or Open-Hole Interval)	2525-4150		4410-4776'
Method of Production (Flowing or Artificial Lift) Bottomhole Pressure	Artificial Lift		Artificial Lift
(NAIC: Pressure data will nat be required if the bassam performion in the lawer zone is within 150% office depth of the top performion in the upper zone)			
Oil Gravity or Gas BTU (Darce API or Gas BTU)	38.1		38.1
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gan/Weter Rates of Last Production. (Neur Formy measure likes production Matery,		Дше:	Dute: 1/31/2006
applicant shall be required to Atlash production stillhalter and supporting data.)	Rates:	Rates:	Rates: 7/30/45
Fixed Allocation Percentage (Noter Mathematics in Percentage	oil G ₁₁ 5		oil Gas
then corrent or put production, supporting date of stplanution will be required.)	%, %	% %	% %
	ADDITIO	NAL DATA	
Are all working, royalty and overriding	royalty interests identical in all co	mmingled zones?	YcsX No
If not, have all working, mysity and ov	-	-	Yez No
Are all produced fluids from all commi Will commingling decrease the value of		other?	Yes <u>X</u> No Yes No X
If this well is on, or communitized with		ha Commissioner of Public Lunds	Yes No <u>-4</u>
or the United States Bureau of Land M	anagement been notified in writing	of this application?	Ycs No
NMOCD Reference Case No. applicab	le to this well:		<u>. </u>
Attachments: C-102 for each zone to be commin Production ourve for each zone for For zones with no production histo Data to support allocation method of Notification list of working, royalty Any additional statements, data or	at least one year. (If not available, ry, estimated production rates and s or formula. y and overriding royalty interests for	attach explanation.) supporting data. an uncommon interest cuses	
1 1 1	PRE-APPRC	YED POOLS	<u> </u>
If application is		he following additional information w	ill be required:
List of other orders approving downlood List of all operators within the propose Proof that all operators within the prop- Botternhole pressure data.	e commingling within the proposed d Pre-Approved Pools	1 Pre-Approved Pools	······································
I hereby certify that the information	above is true and complete to	the best of my knowledge and beli	icf
SIGNATURE Complexed		duction Clerk	DATE4/11/2006
TYPE OR PRINT NAME Jerry W.			505) 748-1288
E-MAIL ADDRESS jerrys@mack	energycom.com		<u></u>

<u>District I</u> 1967, N. Parana Orne, Habba, NM 88240 <u>District III</u> 1901 W. Grand Angun, Alusia, NM 88210 <u>District III</u> 1900 Ris Brazes Road, Adur, NM 574 1 0 <u>District IV</u> 1220 B. 81 Prancis Di., Garda Fe, NM 87605	State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION FOR DOWNHOLE COMMINGLING	Form C-107A Revised June 10, 2003 APPLICATION TYPE X_Single Well X_Establish Pre-Approved Pools EXISTING WELLBORE X_Ver
Mack Energy Corporation	PO Box 960, Artesia, NM 8821 Address	1-0960

Texaco BE	7	A-16-17S-30E		Eddy
Lugar	Well No.	Unit Letter-Section-Townal	hip-Range	County
OGRID No. 229137	Property Code	API No. 30-015-34539	Lease Type:	Federal X State

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Grayburg Jackson SR Q G SA		Loco Hills Paddock
PoolCode	28509		96718
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2525-4150'		4300-5520'
Method of Production (Plowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Nute: Prusure data will not be required if the bettom performion in the lower zone is widdin 150% afflue depth of the top performing in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	38.1		38.1
Producing, Shut-In or New Zono	New Zone		New Zone
Date and Oil/Gas/Water Rates of Last Production. Nour For new more with as production biggry, applicant shall be vogaired to attach production	Date:	Date:	Duie:
villative and supporting data.)	Rates:	Rates:	Rates;
Fixed Allocation Percentage (News If allocation is based upon sumething other thes corvers or pat preduction, apperting data or	011 Gas	Oil Gas	0il Gus
esplanation will be required.)	% %	¥a %	₩۵, ؇٫

APPITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>X</u> Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u>	No
Will commingling decrease the value of production?	Yes	No X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yея	No
NMOCD Reference Case No. applicable to this well:		
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royally and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.		
PRE-APPROVED POOLS		
If application is to establish Pre-Approved Pools, the following additional information will be requ	lired:	
List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottornhole pressure data.		

I hereby certify that the information above is true and complete to the best SIGNATURE	of my knowledge and beli	cf
SIGNATURE Cerry W. Stevel TITLE Production	Clerk	DATE4/11/2006
TYPE OR PRINT NAME Jerry W. Sherrell	TELEPHONE NO. (

E-MAIL ADDRESS jerrys@mackenergycorp.com

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Jones, William V., EMNRD

From:Phillips, Dorothy, EMNRDSent:Tuesday, April 11, 2006 2:30 PMTo:Jones, William V., EMNRDSubject:RE: DHC application: Texaco BE wells 4,5,6, 7

I only show one change of operator on E-Permitting for Mack Energy to COG - PERMIT NO. 24407 and I am awaiting a bond in the amount of \$7,100 before I can approve the change of operator. Do you have an API Nos for the wells involved called the Texaco BE 4,5,6,7 so I can check to see if they are on the list for transfer? ----Original Message----From: Jones, William V., EMNRD Sent: Tuesday, April 11, 2006 2:13 PM To: Jerry Sherrell Cc: Reno, Carmen, EMNRD; Phillips, Dorothy, EMNRD Subject: DHC application: Texaco BE wells 4,5,6, 7

Hello Jerry: Mark Fesmire asked that I hold this permit application until the deal your were talking about goes through and the change of operator is done.

Our internal records show that Mack is still the "operator of record" and not COG Operating LLC.

If you/they are in a hurry and want me to process this permit for Mack Energy, send new forms C-107A with Mack as the operator name. You can fax these or mail them.

Regards,

Will Jones

Jones, William V., EMNRD

From:	Phillips, Dorothy, EMNRD
Sent:	Tuesday, April 11, 2006 2:36 PM
To:	Jones, William V., EMNRD
Subject	: Change of Operator TEXACO BE Wells

I found them. They are on the change of Operator PERMIT No. 24407 awaiting approval.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

I <u>STRICT III</u> 00 Rio Brazos Rd.	., Aztec, NM 87410		DCATION A tances must be			ATION PLAT f the section		
perator	· · · · · ·			Lease				Well No.
COG	Operating	LLC		1	o State	"BE"		4
it Letter	Section	Township		Range			County	<u>l</u>
A	16	17 So	uth	30 E	ast	ND (70 (Eddy
mai Footage Loca	L	-1		1		NMPM		
330		North	line and	3	30	for all formers of	he East	line
und level Elev.	feet from the Produc	ing Formation	line and	Pool		feet from t		Dedicated Acreage:
3682.2		Andres		Grbq Ja	ckson SR	Q Grbq SA		40 Acres
	e the acreage dedicat		•		-		g interest and	
unitiza	e than one lease of d ttion, force-pooling, Yes [r is "no" list the own if neccessary rable will be assigned	etc.? No If an ers and tract descrip	aswer is "yes" ty tions which have	pe of consolidat actually been o	ion consolidated. (U	se reverse side of	_	
	non-standard unit, e							
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			·					JOHN W. WEST, 676 RONALD J. EIDSON, 3239
								RONALD J. EIDSON, 3239
330 660	990 1320 1650	1980 2310 26	40 2000	1000	1500 50			

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

j,

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

<u>STRICT III</u> 00 Rio Brazos Rd.,	, Aztec, NM 87410		CATION AND ances must be from					
perator				280				Well No.
	Operating 4	LC			tate "BE"			4
nit Letter	Section	Township	Pa	nge			County	L
	16	17 Sou	1	30 East				
A	L	17 500		JU Last		NMPM	<u> </u>	ddy
tual Footage Loca	mon of wen:			220				
330	feet from the	North	line and Po	330	·	feet from t	he East	
ound level Elev.		g Formation			Puddock -	91.7	18	Dedicated Acreage:
3682.2	Padd the acreage dedicate						10	40 Acres
3. If more	than one lease is ded than one lease of dif tion, force-pooling, et	ferent ownership is 2.7	dedicated to the we	ll, have the intere	•			
this form : No allows	Yes	s and tract description	interests have been	ally been consoli	communitization,		forced-pooling	g, or otherwise)
					330'	Date of the state	I hereby mained hereis stor my knowl meturi (modulic honda Ne sition roductio mpany arbob En te ovember SUR/EY hareproprinty that the wa main sum star pervision and	n Clerk ergy Corporation Manual Corporation that the well locator show s plotoffrom field noies made in me of under n that the same of inder n tha
330 660	990 1320 1650	1980 2310 2640	2000	1000 1500	500			OHN W. WEST, 676 IONALD J. EIDSON, 3239

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

JIST	AICT I ar 1980, Hobbs, TRICT II frawer DD, Arts			OIL	CON:	P.0.	d Natural 1 VATI Box 2	Submit	For Bevised Februar, to Appropriate Dist State Lease - Yee Lease -	rict Office - 4 Copics	
	RICT III Rio Brazos R	d., Artec, N	N 674 10		Santa F	e, New					
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JISTRICT II P.O. Drawer DD, Artonia, NM 55211-0719 DISTRICT III	OIL	CONSER P.0. Santa Fe, New	Submit t	to Appropriate Dist State Lease - Fee Lease -	rict Office - 4 Copics		
1000 Rio Brazos Rd., Artec, NM 87410		-					
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								Certificate No	. RONALD J. EIDSO GARY EIDSON	0N 3239 12641

State of New Mexico

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DISTRICT I 1625 N. PRENCH DR., HOBBS, NW 88240

DISTRICT II 1301 W. grand avenue, artesia, nm 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

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DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1220 S. ST. FRANCIS E	R., SANTA FE.	NM 87505	WELL LU	CATION	N AND ACREAGE DEDICATION PLAT AMENDED REP					ED REPORT	
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DISTRICT IV

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

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