DATE IN	199 SUSPENSE 7/26/99 ENGINEER DC LOGGED W TYPE AMEN DHC	1D								
	ABOVE THIS LINE FOR DIVISION USE ONLY	-								
	NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -									
	ADMINISTRATIVE APPLICATION COVERSHEET									
Appli	THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS									
b .b.u.	Application Acronyms: [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]									
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A]	sta Na								
	[A]Location - Spacing Unit - Directional DrillingImage: Image of the state of t									
	Check One Only for [B] and [C]	t.								
	[B] Commingling - Storage - Measurement	÷ F								
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery									
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] X Working, Royalty or Overriding Royalty Interest Owners									
	[B] Offset Operators, Leaseholders or Surface Owner									
	[C] Application is One Which Requires Published Legal Notice									
	[D] X Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office									
	[E] □ For all of the above, Proof of Notification or Publication is Attached, and/or,									
	[F] Uvaivers are Attached									
[3]	INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding									

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Peggy Bradfield	Section Shadhall	Regulatory/Compliance Administrator
Print or Type Name	Signature	Title



SAN JUAN DIVISION

June 30, 1999

Mr. David Catanach New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Re: Downhole Commingle Application Johnston A Com C #9A DHC-2136

Dear Mr. Catanach:

Order DHC-2136 was received December 2, 1998 for the subject well for the Mesa Verde and Dakota formations. This well has been drilled but not yet completed, therefore, no commingling has taken place at this time. Burlington Resources is proposing now to also complete this well in the Gallup formation, and would commingle all three formations.

Enclosed is an application for this well adding the Gallup. We would appreciate your earliest consideration of this application.

Sincerely,

radfuld Peggy Bradfield

Regulatory/Compliance Administrator

Encs

Xc: NMOCD – Aztec District Office Bureau of Land Management – Farmington DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II 811 South First St., Artesia, NM 88210-2835 **DISTRICT III** 1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico Energy, Minerals and Natural Resources Department **OIL CONSERVATION DIVISION**

Form C-107-A New 3-12-96 **APPROVAL PROCESS :** _X_ Administrative ____Hearing **EXISTING WELLBORE** _ YES _<u>x</u> NO

(and/or) Fee

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

APPLICATION FOR DOWNHOLE COMMINGLING

PO Box 4289, Farmington, NM 87499 **Burlington Resources Oil & Gas Company** Addres **Rio Arriba** 9A 36-27N-6W Johnston A Com C Vell No Unit Ltr. - Sec - Twp - Rge Lease Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 14538

API NO. 30-039-25979 1204

Property Code

Federal

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,State

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The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesaverde - 72319	Gallup	Basin Dakota - 71599
2. Top and Bottom of Pay Section (Perforations)	will be supplied upon completion	will be supplied upon completion	will be supplied upon completion
3. Type of production (Oil or Gas)	gas	gas	gas
4. Method of Production (Flowing or Artificial Lift)	flowing	flowing	flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current	(Current) a. 514 psi (see attachment)	(Current) a. 809 psi (see attachment)	a. 882 psi (see attachment)
Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured Original	(Original) b. 1259 psi (see attachment)	(Original) b. 1303 psi (see attachment)	b. 2956 psi (see attachment)
6. Oli Gravity (API) or Gas BTU Content	BTU 1167	BTU 1191	BTU 1116
7. Producing or Shut-In?	shut-in	shut-in	shut-in
Production Marginal? (yes or no)	no	no	yes
* If Shut-In and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: n/a Rates:	Date: n/a Rates:	Date: n/a Rates:
* If Producing, give data and oil/gas/water water of recent test (within 60 days)	Date: n/a Rates:	Date: n/a Rates:	Date: n/a Rates:
8. Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100%)	Oil: Gas: %	Oil: Gas: % % %	Oil: Gas: % % will be supplied upon completion

If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data. H

10. Are all working, overriding, and royalty interests identical in all commingled zones? If not, have all working, overriding, and royalty interests been notified by certified mail? Have all offset operators been given written notice of the proposed downhole commingling?

Yes __X_No x_Yes ____No x_Yes ____No

11. Will cross-flow occur? Yes No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. __x__ Yes ___ _No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each other? _x_Yes 13. Will the value of production be decreased by commingling? ____ Yes _X_ No

(If Yes, attach explanation)

No

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. _X__Yes ____ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S).

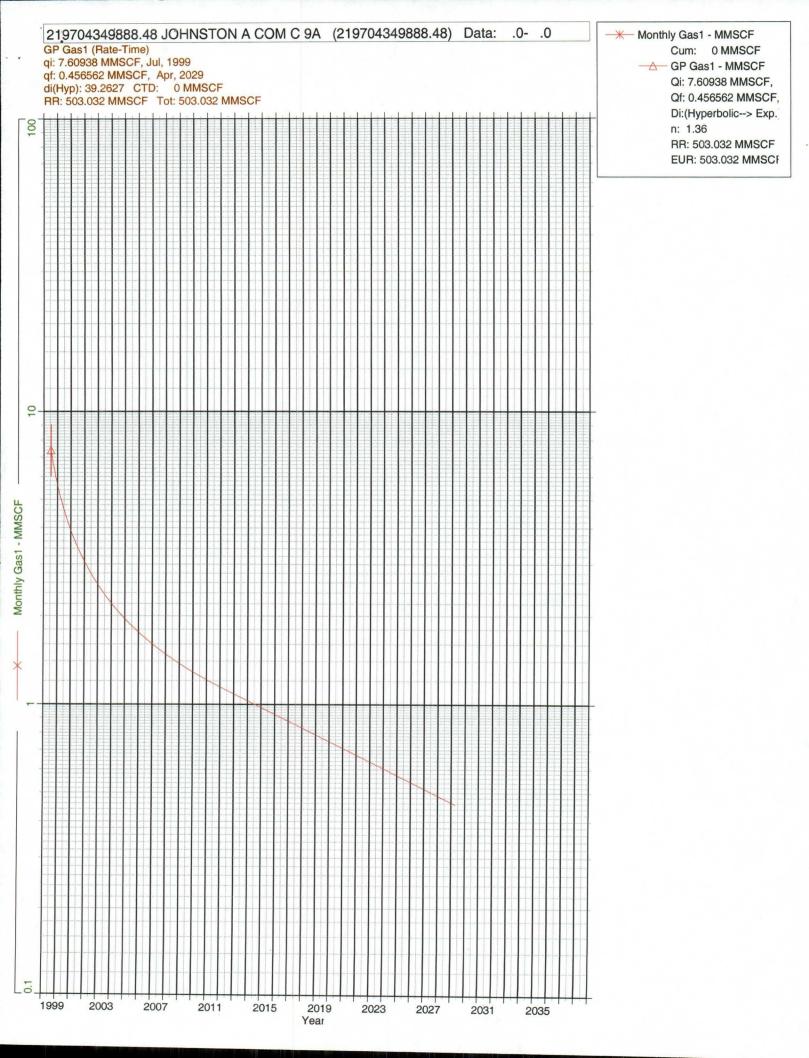
16. ATTACHMENTS:
* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
* Production curve for each zone for at least one year. (If not available, attach explanation.)
* For zones with no production history, estimated production rates and supporting data.
* Data to support allocation method or formula.
* Notification list of all offset operators.
* Notification list of working, overriding, and royalty interests for uncommon interest cases.
* Any additional statements, data, or documents required to support commingling.

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SIGNATURE // lange	Hetch	TITLE Production Engineer	DATE:	06/14/99	
TYPE OR PRINT NAME	B. Wayne Fletcher	TELEPHONE NO. (505) 326-97	00	·······	

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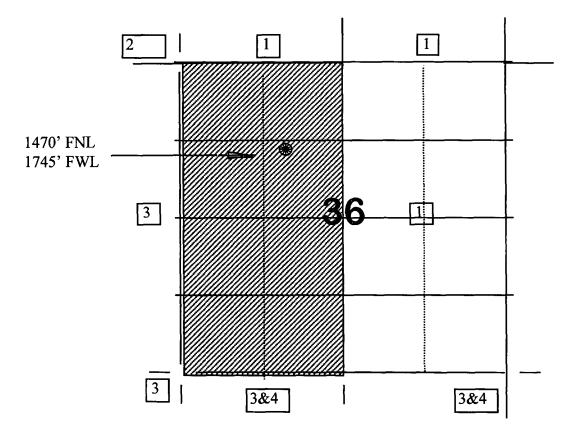
BURLINGTON RESOURCES OIL AND GAS COMPANY

Johnston A Com C #9A

OFFSET OPERATOR/OWNER PLAT

Mesaverde (W/2) / Dakota (W/2) Gallup (NW/4) Formations Commingle well

Township 27 North, Range 6 West



1) Burlington Resources

- 2) Union Oil Company of California P.O. Box 3100 Midland, Texas 79702
- 3 Caulkins Oil Company 2100 Colorado Bank Building Denver, CO 80202
- 4) Amoco Production Company Attention: Steve Trefz PO Box 800 Denver, CO 80201

BURLINGTON <u>RESOURCES</u>

SAN JUAN DIVISION 3535 East 30th Street: (87402-8801) P.O. BOX 4289 Farmington, New Mexico 87499-4289

BURLINGTON RESOURCES

SAN JUAN DIVISION 3535 East 30th Street: (87402-8801) P.O. BOX 4289 Farmington, New Mexico 87499-4289

Robert Walter Lundell 2450 Fondren #304 Houston, TX 77063 Susan Beamon Porter 319 Knipp Forest Houston, TX 77024

x

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SAN JUAN DIVISION 3535 East 30th Street: (87402-8801) P.O. BOX 4289 Farmington, New Mexico 87499-4289

Carolyn Beamon Tilley 5225 Preson Haven Dallas, TX 75229



SAN JUAN DIVISION 3535 East 30th Street: (87402-8801) P.O. BOX 4289 Farmington, New Mexico 87499-4289

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BURLINGTON RESOURCE

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Cathryn Beamon 1200 S. Dairy Ashford St. #1413 Houston, TX 77077

X

x

James Robert Beamon 2603 Augusta, Suite 1050 Albuquerque, NM 87176

BURLINGTON RESOURCES

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Robert Beamon Three Riverway, Suite 470 Houston, TX 77056 Claudia Marcia Lundell Gilmer 30 Golden Place The Woodlands, TX 77381



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BURLINGTON RESOURCES

SAN JUAN DIVISION 3535 East 30th Street: (87402-8801) P.O. BOX 4289 Farmington, New Mexico 87499-4289

Sharon Beamon Burns 4023 Arbor Way Charlotte, NC 28211

x

Linda Jeanne Lundell Lindsey PO Box 631565 Nacogdoches, TX 75963-1565 Johnston A Com C #9A 27N - 6W - 36 Mesaverde / Gallup / Dakota

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