RHAM173044964

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



	THE APPLICATIONS FOR EVERTIONS TO BUILDING HE AND DESCRIPTIONS
WHICH REQUIRE PROC	TIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS CESSING AT THE DIVISION LEVEL IN SANTA FE
[DHC-Downhole Commingling] [CTI [PC-Pool Commingling] [OLS - ([WFX-Waterflood Expansion	oosal] [IPI-Injection Pressure Increase]
[1] TYPE OF APPLICATION - Check Tho	se Which Apply for [A]
	Simultaneous Dedication — August (1985)
Check One Only for [B] or [C]	3 /2180
[B] Commingling - Storage -	Measurement PLC PC OLS OLM Wey
	SSURE Increase - Enhanced Oil Recovery SWD IPI EOR PPR 30-015-44530
[D] Other: Specify	Poul
	heck Those Which Apply, or □ Does Not Apply Overriding Royalty Interest Owners - S - S - S - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D - D
[B] Offset Operators, Le	Overriding Royalty Interest Owners aseholders or Surface Owner Which Requires Published Legal Notice
[C] Application is One V	Which Requires Published Legal Notice 9786
[D] Notification and/or C	Concurrent Approval by BLM or SLO int - Commissioner of Public Lands, State Land Office
[E] For all of the above,	Proof of Notification or Publication is Attached, and/or,
[F] Waivers are Attached	d
[3] SUBMIT ACCURATE AND COMPLE OF APPLICATION INDICATED ABO	TE INFORMATION REQUIRED TO PROCESS THE TYPE OVE.
	t the information submitted with this application for administrative my knowledge. I also understand that no action will be taken on this fications are submitted to the Division.
Note: Statement myst be completed by	y an individual with managerial and/or supervisory capacity.
Chris Weyand	Consulting Engineer Title Consulting Engineer Date
Print or Type Name Signature	Title Date
	chris@lonquist.com
	e-mail Address

LONQUIST & CO. LLC

PETROLEUM **ENGINEERS**

ENERGY ADVISORS

AUSTIN - HOUSTON - WICHITA - DENVER - CALGARY

October 27, 2017

New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division District IV 1220 South St. Francis Drive Santa Fe, New Mexico 87505 (505) 476-3440

RE: ALPHA SWD NO. 2 AUTHORIZATION TO INJECT

To Whom It May Concern:

Attached for your review is Form C-108, Application for Authorization to Inject, and its supplemental documents prepared for Alpha SWD Operating LLC's Alpha SWD No. 2. In addition, Forms C-101 and C-102 have also been included with this package. Notices have been sent to offset leaseholders and the surface owner. Proof of notice will be sent to the OCD upon receipt.

Any questions should be directed towards Alpha SWD Operating LLC's agent Lonquist & Co., LLC.

Regards,

Christopher B. Weyand Staff Engineer

Lonquist & Co., LLC

(512) 600-1764 chris@longuist.com STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? X Yes No
II.	OPERATOR: ALPHA SWD OPERATING LLC
	ADDRESS: 4436 STERLING LN // PLANO, TX 75093
	CONTACT PARTY: KURT KNEWITZ PHONE: (214) 418-1177
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes X No If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: Christopher B. Weyard TITLE: Consulting Engineer
	SIGNATURE: DATE: 10 27 20 17
*	E-MAIL ADDRESS: chris@lonquist.com If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

OPERATOR: ALPHA SWD OPERATING LLC

WELL NAME & NUMBER: ALPHA SWD #2

UNIT LETTER 353' FNL & 2,398' FWL FOOTAGE LOCATION WELL LOCATION:

WELLBORE SCHEMATIC

SECTION

TOWNSHIP

RANGE

28E

WELL CONSTRUCTION DATA Surface Casing

Hole Size: 26.000"

Casing Size: 20.000"

Cemented with: 1,145 sx.

Method Determined: circulation or

 \mathbb{H}^3

Top of Cement: surface

Casing Size: 13.375"

1st Intermediate Casing

Cemented with: 1,410 sx.

Hole Size: 17.500"

or

 \mathbb{H}^3

Top of Cement: surface

Method Determined: circulation

2nd Intermediate Casing

Hole Size: 12.250"

Casing Size: 9.625"

Cemented with: 1,935 sx.

or

Ħ3

Top of Cement: surface

Method Determined: circulation

Hole Size: 8.500"

Casing Size: 7.625"

Cemented with: 1,600 sx.

Top of Cement: surface

Method Determined: circulation

Injection Interval

13,275 feet to 14,465 feet

(Open Hole)

Total Depth: <u>14,465</u>

INJECTION WELL DATA SHEET

13,225
0'-1
J from
10 UFJ
ft. P-1
17 lb/i
.500"
Size: 5
ubing

Lining Material: Duoline

Type of Packer: D&L Oil Tools 7.625" Permapack Packer - Single Bore

Packer Setting Depth: 13,225'

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

// // //	Se X	
T. 11.1	1. Is this a new Well drilled for injection?	
,	-	

 $^{\circ}_{
m N}$

If no, for what purpose was the well originally drilled? N/A

- Name of the Injection Formation: Devonian, Silurian, Fusselman and Montoya (Top 100') 7
- Name of Field or Pool (if applicable): SWD; Silurian-Devonian
- intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No, new drill. Has the well ever been perforated in any other zone(s)? List all such perforated
- Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Ś.

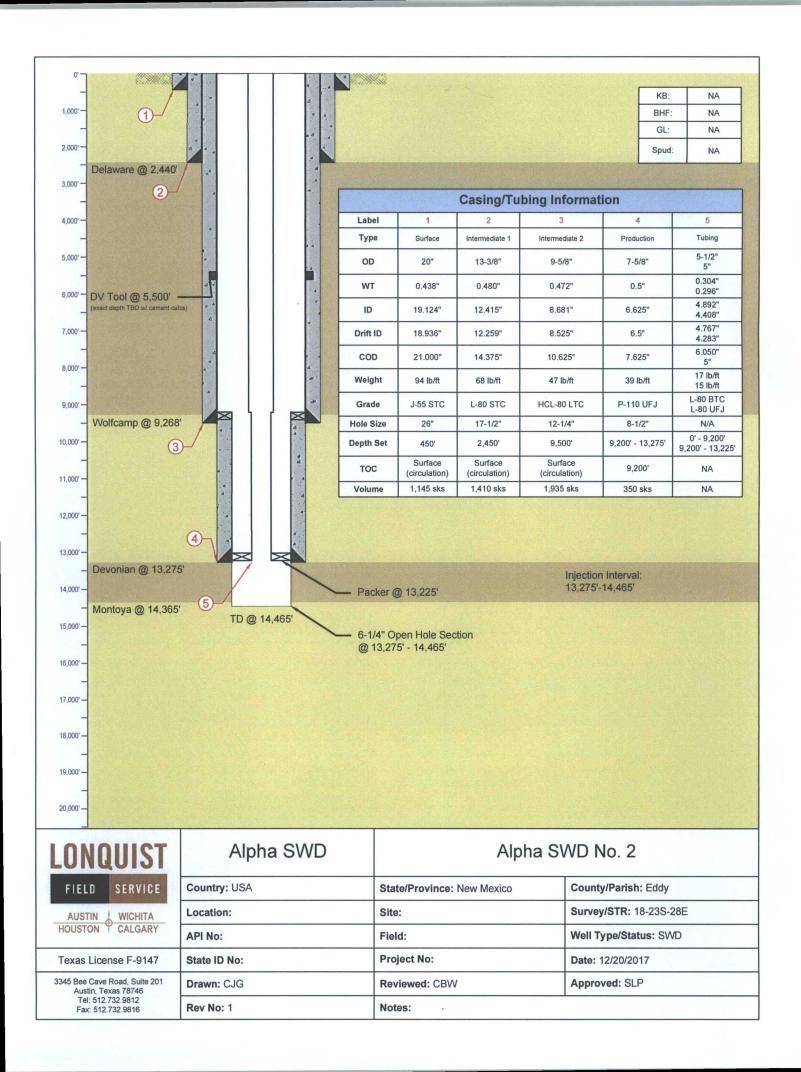
Delaware: 2,440'

Bone Spring: 5,956'

Wolfcamp: 9,268"

Atoka: 11,096'

Morrow: 11,921'



Alpha SWD Operating LLC

Alpha SWD No. 2

FORM C-108 Supplemental Information

III. Well Data

A. Wellbore Information

1.

Well i	information
Lease Name	Alpha SWD
Well No.	2
Location	S-18 T-23S R-28E
Footage Location	353' FNL & 2,398' FWL

2.

a. Wellbore Description

		Casing Inform	nation	
Type	Surface	Intermediate 1	Intermediate 2	Production
OD	20"	13.375"	9.625"	7.625"
WT	0.438"	0.480"	0.472"	0.500"
ID	19.124"	12.415"	8.681"	6.625"
Drift ID	18.936"	12.259"	8.525"	6.500"
COD	21.00"	14.375"	10.625"	7.625"
Weight	94 lb/ft	68 lb/ft	47 lb/ft	39 lb/ft
Grade	J-55	L-80	HCL-80	P-110
Hole Size	26"	17.5"	12.25"	8.5"
Depth Set	450′	2,450′	9,500'	13,275′

,

b. Cementing Program

-		Cement l	nformation	
Casing String	Surface	Intermediate 1	Intermediate 2	Production
Lead Cement	С	С	С	Н
Lead Cement Volume	1,145 sx	1,145 sx	Stage 1: 615 sx Stage 2: 920 sx	Stage 1: 250 sx Stage 2: 1,350 sx
Tail Cement		С	Н	
Tail Cement Volume		265 sx	Stage 1: 400 sx	
Cement Excess	100%	25%	50%	50%
тос	Surface	Surface	Surface	Surface
Method	Circulate to Surface	Circulate to Surface	Circulate to Surface	Circulate to Surface

3. Tubing Description

Tubing	g Information
OD	5.5"
WT	0.304"
ID	4.892"
Drift ID	4.767"
COD	5.500"
Weight	17 lb/ft
Grade	P-110 UFJ
Depth Set	13,225′

Tubing will be lined with Duoline.

4. Packer Description

D&L Oil Tools 7.625" Permapack Packer – Single Bore

B. Completion Information

1. Injection Formation: Devonian, Silurian, Fusselman, Montoya (Top 100')

2. Gross Injection Interval: 13,275' - 14,465'

Completion Type: Open Hole

3. Drilled for injection.

4. See the attached wellbore schematic.

5. Oil and Gas Bearing Zones within area of well:

Formation	Depth
Delaware	2,440'
Bone Spring	5,956'
Wolfcamp	9,268'
Atoka	11,096'
Morrow	11,921'

VI. Area of Review

No wells within the area of review penetrate the proposed injection zone.

VII. Proposed Operation Data

1. Proposed Daily Rate of Fluids to be Injection:

Average Volume: 25,000 BPD Maximum Volume: 32,000 BPD

- 2. Closed System
- 3. Anticipated Injection Pressure:

Average Injection Pressure: 1,800 PSI (surface pressure)
Maximum Injection Pressure: 2,655 PSI (surface pressure)

- 4. The injection fluid is to be locally produced water. Attached are produced water sample analyses taken from the closest wells that feature samples from the Delaware, Bone Spring, Wolfcamp, Atoka, and Morrow formations.
- 5. The disposal interval is non-productive. No water samples are available from the surrounding area.

VIII. Geological Data

The Devonian formation is a dolomitic ramp carbonate that occurs below the Woodford shale and above the Fusselman formation. Strata found in the Devonian formation include two major groups, the Wristen Buildups and the Thirtyone Deepwater Chert, with the Wristen being more abundant. The Wristen Groups is composed of mixed limestone and dolomites with mudstone to grainstone and boundstone textures. Porosity in the Wristen group is a result of both primary and secondary development. Present are moldic, vugular, karstic (including collapse breccia) features that allow for higher porosities and permeabilities. The Thirtyone Formation contains two end-member reservoir facies, skeletal packstones/grainstones and spiculitic chert, with most of the porosity and permeability found in the coarsely crystalline cherty dolomite. These particular characteristics allow for this formation to be a tremendous Salt Water Disposal horizon.

A. Injection Zone: Siluro-Devonian Formation

Formation	Depth
Rustler	Eroded, not present
Salado	175′
Delaware	2,440′
Bone Spring	5,956′
Wolfcamp	9,268′
Strawn	10,804'
Atoka	11,096′
Morrow	11,921'
Mississippian Lime	12,835′
Woodford	13,170′
Devonian	13,275′

B. Underground Sources of Drinking Water

Within 1-mile of the proposed Alpha SWD #2 location water wells range in depth from 30' to 220'. Reported depths to fresh water range from 14' to 217' (60' on average). This is not a known fresh water aguifer, but rather represents a sporadic alluvial source.

IX. Proposed Stimulation Program

No proposed stimulation program.

X. Logging and Test Data on the Well

There are no logs or test data on the well. During the process of drilling and completion resistivity, gamma ray, and density logs will be run.

XI. Chemical Analysis of Fresh Water Wells

Cardinal Laboratories in Hobbs, New Mexico has been contracted to obtain water samples from fresh water wells within 1 mile and provide chemical analysis of the samples. When analysis is complete, the report will be provided to the OCD.

XII. Affirmative Statement of Examination of Geologic and Engineering Data

Based on the available engineering and geologic data we find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

NAME: Christopher B. Weyand

SIGNATURE

TITLE: Consulting Engineer

DATE: 10 29 2017

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (676) 328-6161 Fax: (676) 323-0720
DISTRICT II
811 S. First St., Artesia, NM 68210
Phone (678) 748-1283 Fax: (676) 748-9720 DISTRICT III

N.: 472201.0 E.: 602540.4 (NAD83)

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

0' 2000' 3000' 4000' SCALE: 1" = 2000' WO Num.: 33363

N.: 472221,5 E.: 607832.2 (NAD83)

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

000 Rio Brazos Ro none (505) 334-6178 Fr	1., Aztec, N x: (605) 334-6	M 87410					Francis (exico 8:		*.* 	:	٠.
STRICT IV 20 S. St. Francis Di 20 (505) 476-3460 F	r., Santa Fe, ax: (505) 476–	NM 87505 5462	WELL LO	CATION	I AND	ACREA	GE DEI	OICATI	ON PLAT		REPORT
API	Number			Pool Code					Pool Name		
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UL or lot No.	Section	Township	Range	Lot Idn	Peet fre		North/Sou		Feet from the	East/West line	County
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Dedicated Acres		. :	nsolidation		rder No.						
NO ALLO	WABLE V								RESTS HAVE BE THE DIVISION	EEN CONSOLIDA	ATED
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SURFACE LO: Lat - N 32. Long - W 104. NMSPCE- N 477 E 604 (NAD-8:	311638* .127299* 7167.6 988.8	SURFACE L Lat - N 3 Long - W 10 NMSPCE - N 4 (NAD-	52.311518° 54.126802° 57108.4 63806.4	 					Signature Christopher Printed Nam chris@longe	e uist.com	27 24 Date
	· [:	,			.			SURVEYO	R CERTIFICAT	TON
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	Lot 4' 	•					:		Certificate	GGIV-L SELECTION	7977
				t Us							

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Form C-101 Revised July 18, 2013

Energy Minerals and Natural Resources

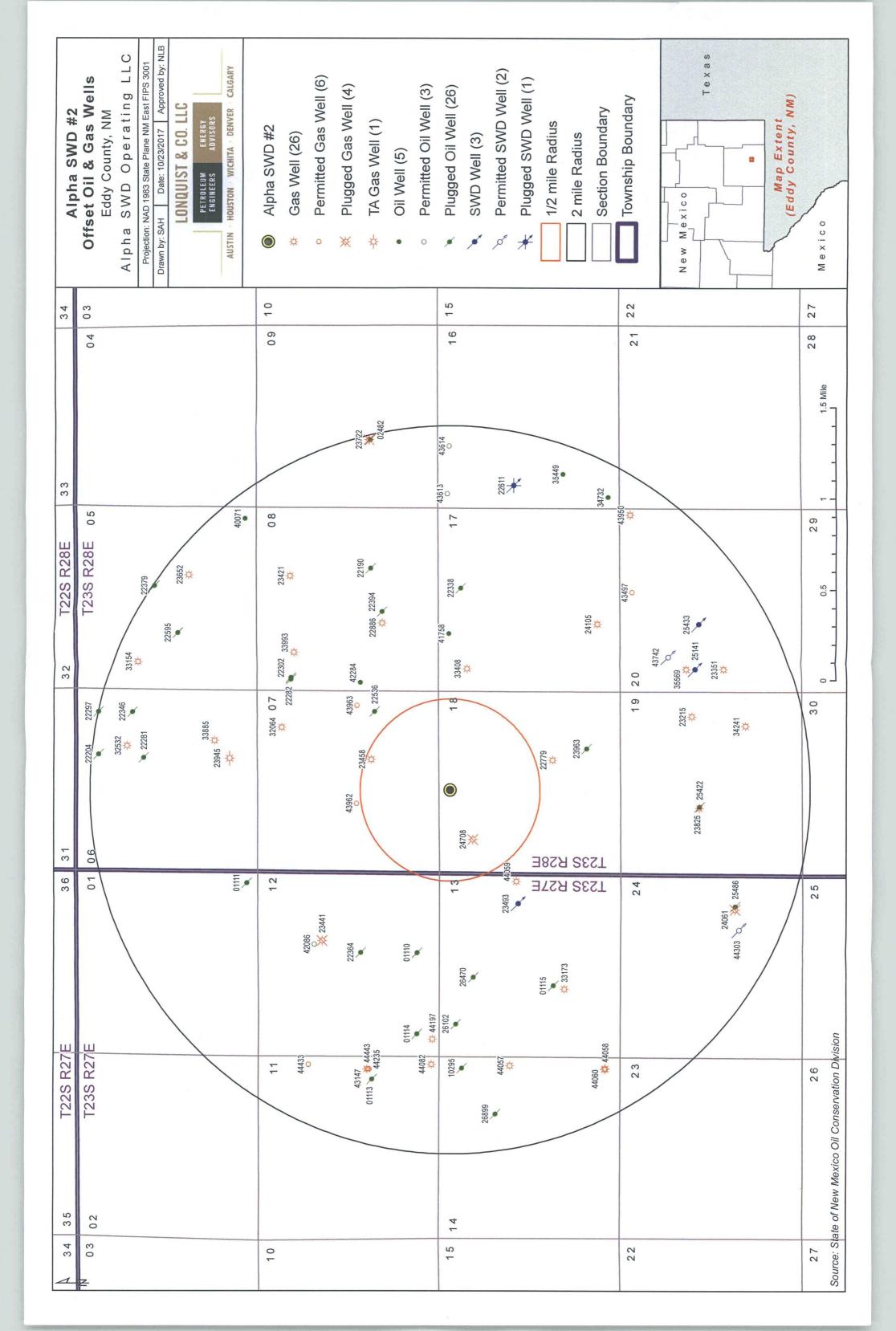
Oil Conservation Division

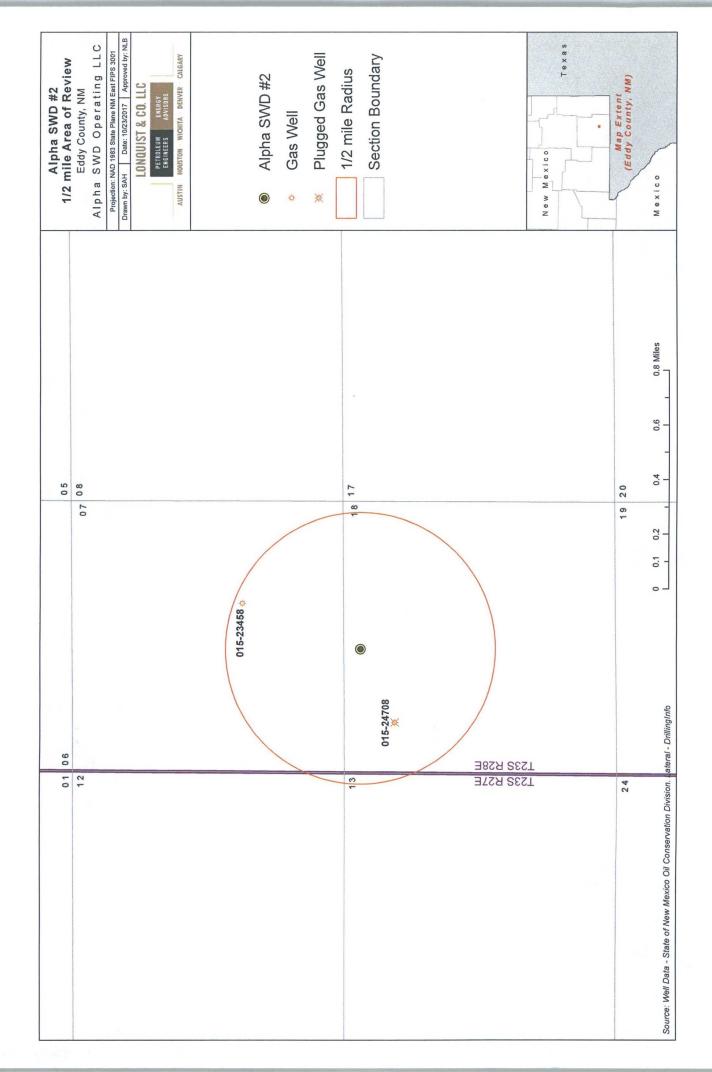
☐AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

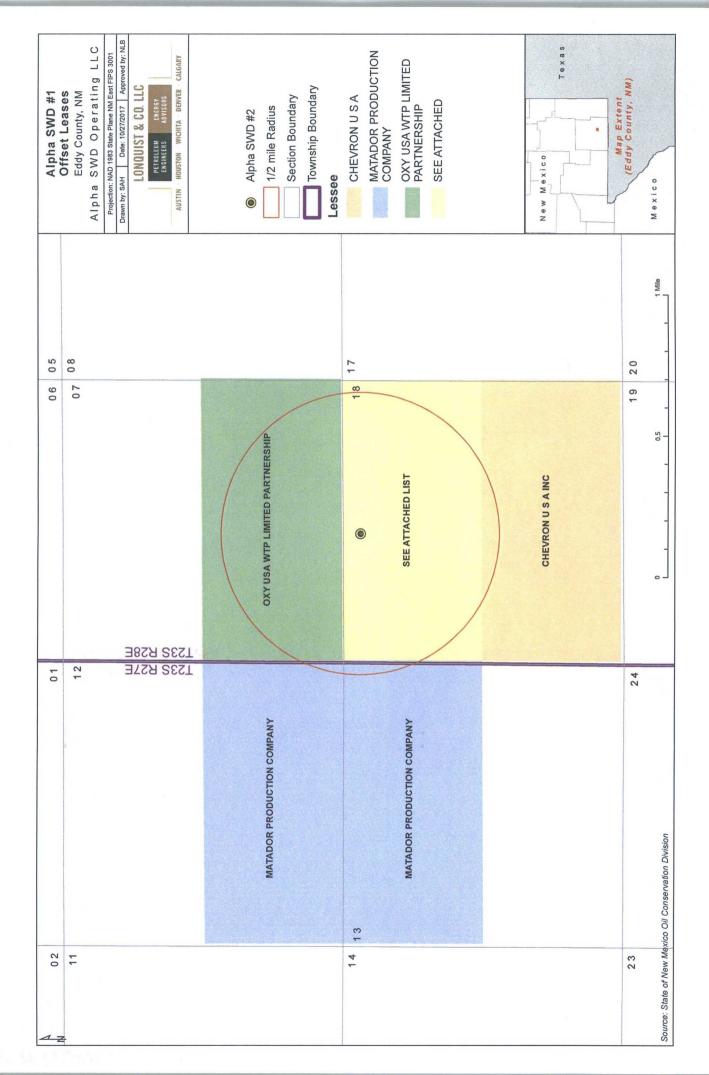
		1	1. Operator Name ALPHA SWD OPE 4436 STERL PLANO, TX	ERATING LLC LING LN			PLUGBAC	^{2.} OGRID Num 372180 ^{3.} API Numb 30-015-TBI	er
4. Proper	ty Code			3. Propert ALPHA	Name		<u> </u>		Well No.
				7. Surface				<u> </u>	
UL - Lot	Section	Township	Range			J/S Line	Feet From	E/W Line	County
С	18	238	28E			NORTH	2,398	WEST	EDDY
				8 Proposed Bot	om Hole Loc	ation			
UL - Lot	Section -	Township -	Range -	Lot Idn Fee	from N	N/S Line -	Feet From	E/W Line	County
<u></u>		·	. 	9. Pool Info	rmation	1			
				Pool Name	<u>:</u> _				Pool Code
				SWD; Silurian-Devon	an				96101
				Additional Wel		1			
11. Work			Well Type SWD	1	/Rotary		Lease Type Private	15. Gi	round Level Elevation 3,051'
^{16.} Mu			^{17.} Proposed Depth 14,465'	ı ^{18.} For Siluro-I	nation evonian		9. Contractor TBD		^{20.} Spud Date ASAP
Depth to	o Ground wa	ater		Distance from nearest fr	esh water well		Di	stance to nearest st	urface water
				862'				>1 mile	
143/:::: l				of lime of mide					
We will be 	using a c	closed-loop	system in lieu o	of lined pits Proposed Casing an	d Cement Pr	rogram			
We will be	-	elosed-loop	-	-		rogram ng Depth	Sacks of (Cement	Estimated TOC
, 	Hole 2	e Size	21.	Proposed Casing an	Settin		Sacks of C		Estimated TOC Surface
Type Surface	Hole 2	e Size 6"	Casing Size 20" 13.375"	Proposed Casing an Casing Weight/ft 94 lb/ft 68 lb/ft	Settin 4	ng Depth 150' 450'	1,14	5	
Type Surface ntermediate 1	Hole 2 17 12	e Size 6" 7.5"	Casing Size 20" 13.375" 9.625"	Proposed Casing an Casing Weight/ft 94 lb/ft 68 lb/ft 47 lb/ft	Settin 4 2, 9,	ng Depth 150' 450' 500'	1,14 1,41 1,93	5 0 5	Surface Surface Surface
Type Surface ntermediate 1 ntermediate 2 Production	Hold 2 17 12 8.	e Size 6" 1.5" 25" 5"	Casing Size 20" 13.375" 9.625" 7.625"	Proposed Casing an Casing Weight/ft 94 lb/ft 68 lb/ft 47 lb/ft 39 lb/ft	Settin 4 2, 9, 13	ng Depth 150' 450' 500' 275'	1,14 1,41 1,93	5 0 5 0	Surface Surface Surface Surface
Type Surface atermediate 1	Hold 2 17 12 8.	e Size 6" 7.5"	21. Casing Size 20" 13.375" 9.625" 7.625" 5.5"	Proposed Casing an Casing Weight/ft 94 lb/ft 68 lb/ft 47 lb/ft 39 lb/ft 17 lb/ft	Settin 4 2, 9, 13,	g Depth 150° 450° 500° 2275° ,225°	1,14 1,41 1,93 1,60 N/A	5 0 5 0	Surface Surface Surface
Type Surface Intermediate 1 Intermediate 2 Production Tubing	Hole 2 17 12 8.	e Size 6" 1.5" 25" 5"	21. Casing Size 20" 13.375" 9.625" 7.625" 5.5"	Proposed Casing an Casing Weight/ft 94 lb/ft 68 lb/ft 47 lb/ft 39 lb/ft	Settin 4 2, 9, 13,	g Depth 150° 450° 500° 2275° ,225°	1,14 1,41 1,93 1,60 N/A	5 0 5 0	Surface Surface Surface
Type Surface ntermediate 1 ntermediate 2 Production Tubing	Hole 2 17 12 8.	e Size 6" 1.5" 25" 5"	21. Casing Size 20" 13.375" 9.625" 7.625" 5.5"	Proposed Casing an Casing Weight/ft 94 lb/ft 68 lb/ft 47 lb/ft 39 lb/ft 17 lb/ft	Settin 4 2, 9, 13,	g Depth 150° 450° 500° 2275° ,225°	1,14 1,41 1,93 1,60 N/A	5 0 5 0	Surface Surface Surface Surface
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Half-Mile AOR Alpha SWD #2

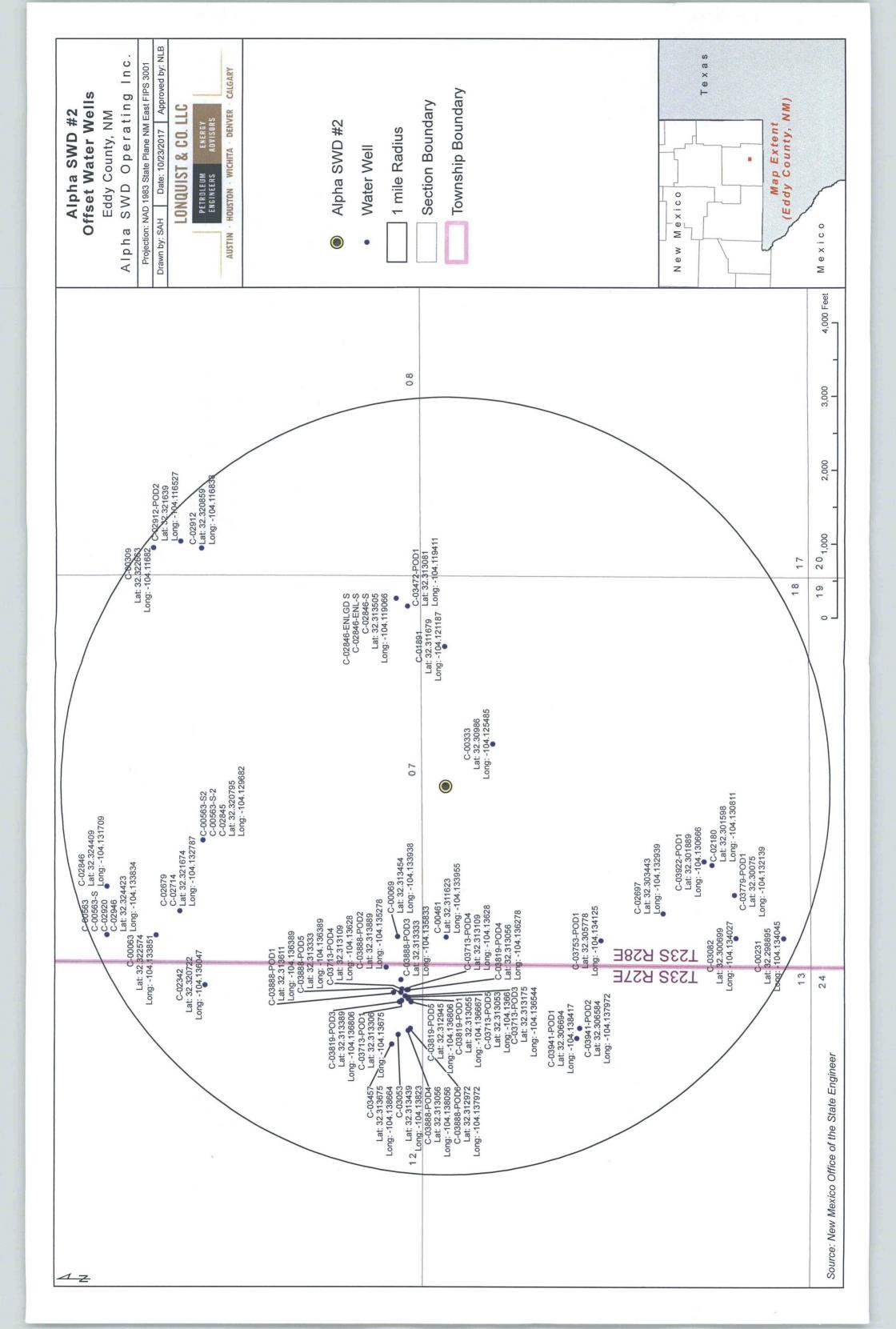
API (30-015-)	Well Name	Well Type	Status	Operator	TD (TVD)	Location	Date Drilled
23458	BRANTLEY A COM #001	Gas	Active	OXY USA WTP LIMITED PARTNERSHIP	12,545	J-07-23S-28E	1/20/1997
24708	CARRASCO 18 #001	Gas	Plugged	CHEVRON U S A INC	12,650	1-18-23S-28E	8/30/2006



Alpha SWD No. 2 Notice List				
Notice	Address	Phone Number	Date Noticed	
Oil Conservation Division District IV	1220 South St. Francis Drive, Santa Fe, NM 87505	(505) 476-3440		
Oil Conservation Division District II	811 S. First St., Artesia, NM 8821C	(575) 748-1283		
	Surface Owner	*	•	
POLK LAND & MINERALS LP	C/O GLEN WEBB PC, 3300 S. 14th, Suite 206, ABILENE, TX 79605	(325) 201-1738	{	
	Leasehold Operators - 1/2 Mile		·····	
MATADOR PRODUCTION COMPANY	ONE LINCOLN CENTER, 5400 LBJ FREEWAY STE 1500, DALLAS, TX 7524((972) 371-5200		
CHEVRON U S A INC	6301 DEAUVILLE BLVD, MIDLAND, TX 79706	(866) 212-1212		
OXY USA WTP LIMITED PARTNERSHIP	PO BOX 4294, HOUSTON, TX 7721C	(713) 366-5716		
	Leaseholders and Mineral Owners - N/2 of Sec. 18-23S-28E		<u> </u>	
Tap Rock Resources, LLC	602 Park Point Drive, Suite 200, Golden, CO 80401	(720) 772-5090		
Snow Oil & Gas	818 E Broadway St, Andrews, TX 79714	(432) 524-2371		
Crown Oil Partners V, LP	P.O. Box 50820, Midland, TX 79710-0820	· · · · · · · · · · · · · · · · · · ·		
Crump Energy Partners II, LLC	P.O. Box 50820, Midland, TX 79710-0820			
Nadel & Gussman Delaware, LLC	15 East 5th Street, Suite 3300, Tulsa, OK 74103-4340	(918) 583-3333		
Marathon Oil Permian, LLC	5555 San Felipe Street, Houston, TX 77056	(713) 629-6600		
Sally Carter Ballard	3616 133rd Street, Lubbock, TX 79423	, ,		
Peter R. Carter	9320 Stratford Way, Dallas, TX 75220	(214) 902-9225		
Barbara Carter	24 Condessa Road, Santa Fe, NM 87508	(505) 820-9331		
Jeri Alexander Mangum, fka Jeri Alexander Lott		· ·	_	
and First Financial Trust and Asset Management				
Co., N.A., as Trustees of the Carol Gibson Trust	· ·			
and Cynthia Rhodes Trust	P.O. Box 701, Abilene, TX 79604			
Caki Family Limited Partnership	3721 Pallos Verdas, Dallas, TX 75229			
Catherine Gall Parker and Craig Parker Exempt				
Trust	3721 Pallos Verdas, Dallas, TX 75229			
Caren Gall Lucas Exempt Trust	P.O. Box 90621, Austin, TX 78709-0621			
JMA Oil Properties, Ltd, Whose General Partner is				
JMA Management, LLC	P.O. Box 58, Abilene, TX 79604		1	
Emma U. Carrasco	P.O. Box 26, Loving, NM 88256			
The Emilio R. Villa Revocable Trust	1206 Bryan Circle, Carlsbad, NM 88220			
Edmund T. Anderson, IV	2521 Humble, Midland, TX 79705	(432) 684-4560		
Edmund T. Anderson, IV, Trustee for the Mary				
Anderson Boll Family Trust	2521 Humble, Midland, TX 79705	(432) 684-4560	İ	
Guitar Land & Cattle, LP	P.O. Box 2213, Abilene, TX 79604			
The Earl B. Guitar and Margaret Ann Guitar				
Revocable Trust	P.O. Box 748, Abilene, TX 79604			
CrownRock Minerals, L.P.	P.O. Box 51933, Midland, TX 79710			
Truchas Peaks, LLC	110 Louisiana, Suite 500, Midland, TX 79701			
Honey's Heritage LP	P.O. 8ox 833206, Richardson, TX 75083-3206			
The Mary Guitar Polk Estate Limited Partnership	15250 Prestonwood Blvd., #441, Dallas, TX 75248	(972) 388-1144		
Ruth Ann Polk Caudle	15250 Prestonwood Blvd., #441, Dallas, TX 75248	(972) 388-1144		
JPH Holdings, LP	4400 Arcady, Dallas, TX 75205			
POLK LAND & MINERALS LP	C/O GLEN WEBB PC, 3300 S. 14th, Suite 206, ABILENE, TX 79605	(325) 201-1738		

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October 31, 2017

Legal Notice

Alpha SWD Operating LLC, 4436 Sterling Ln, Plano, Texas, 75093 is filling Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division for administrative approval for its salt water disposal well Alpha SWD No. 2. The proposed well will be located 353° FNL 8, 2,398° FWL in Section 18, Township 23S, Range 28E in Eddy County, New Mexico, Disposal water will be sourced from area production, and will be injected into the Siuro-Devonian Formation (determined by offset log analysis) through an open hole completion between a maximum applied for top of 13,275 feet to a maximum depth of 14,465 feet. The maximum surface injection pressure will not exceed 2,655 psi with a maximum rate of 32,000 BWPD. Interested parties opposing the action must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 8,7505, within 15 days. Additional information can be obtained from the applicant's agent, Lonquist & Co., LLC, at (512) 600-1764.

From:

TrackingUpdates@fedex.com

Sent:

Tuesday, October 31, 2017 10:12 AM

To:

Chris Weyand

Subject:

FedEx Shipment 770599377942 Delivered

×

Your package has been delivered

Tracking # 770599377942

Ship date:

Fri, 10/27/2017

Maria Rivas

Lonquist and Co., LLC

Austin, TX 78738

US

Delivery date:

Tue, 10/31/2017 10:09

am

1220 South Street

Oil Conservation Div. - District

٦١٧

Francis Drive

SANTA FE, NM 87505

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770599377942

Status:

Delivered: 10/31/2017 10:09

Delivered

AM Signed for By: A.KILLOY

Reference:

#1538:

Signed for by:

A.KILLOY

Delivery location:

SANTA FE, NM

Delivered to:

Mailroom

Service type:

FedEx 2Day A.M

Packaging type:

Your Packaging

Number of pieces:

i 1

Weight:

1.00 lb.

Special handling/Services:

Deliver Weekday

Standard transit:

10/31/2017 by 10:30 am

Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 11:11 AM CDT on 10/31/2017.

From:

TrackingUpdates@fedex.com

Sent:

Tuesday, October 31, 2017 12:44 PM

To:

Chris Weyand

Subject:

FedEx Shipment 770599550871 Delivered

Your package has been delivered

Tracking # 770599550871

Ship date:

Mon, 10/30/2017

Maria Rivas

Lonquist and Co., LLC

Austin, TX 78738

US

Delivery date:

Tue, 10/31/2017 1:41

pm

Matador Production

Company

LBJ Freeway, Suite 1500 One

Lincoln Center, 5400 **DALLAS, TX 75240**

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770599550871

Status:

Delivered: 10/31/2017 1:41

Delivered

PM Signed for By: LLISA

Reference:

#1538

Signed for by:

LLISA

Service type:

FedEx Ground

Packaging type:

Package

Number of pieces:

Weight:

1.00 lb.

Standard transit:

10/31/2017

Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 1:43 PM CDT on 10/31/2017.

All weights are estimated.

To track the latest status of your shipment, click on the tracking number above.

From:

TrackingUpdates@fedex.com

Sent:

Tuesday, October 31, 2017 12:57 PM

To:

Chris Weyand

Subject:

FedEx Shipment 770608267189 Delivered

K]

Your package has been delivered

×

Tracking # 770608267189

Ship date:

Mon, 10/30/2017

Maria Rivas

Lonquist and Co., LLC

Austin, TX 78738

US

Delivery date:

Tue, 10/31/2017 1:50

pm

Marathon Oll Permian LLC

Marathon Oil Permian LLC

5555 San Felipe Street HOUSTON, TX 77056

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770608267189

Status:

Delivered: 10/31/2017 1:50

Delivered

PM Signed for By:

CMARCUS

Reference:

#1538

Signed for by:

CMARCUS

Service type:

FedEx Ground

Packaging type:

Package

Number of pieces:

1 1

Weight:

1.00 lb.

Standard transit:

10/31/2017

Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 1:56 PM CDT on 10/31/2017.

All weights are estimated.

To track the latest status of your shipment, click on the tracking number above.

From: Sent: TrackingUpdates@fedex.com

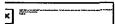
Tuesday, October 31, 2017 1:11 PM

To:

Chris Weyand

Subject:

FedEx Shipment 770608378123 Delivered



Your package has been delivered

Tracking # 770608378123

Ship date:

Mon, 10/30/2017

Maria Rivas

Lonquist and Co., LLC

Austin, TX 78738

US

Delivery date:

Tue, 10/31/2017 2:09

pm

Delivered

Peter R. Carter

Peter R. Carter

9320 Stratford Way DALLAS, TX 75220

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770608378123

Status:

Delivered: 10/31/2017 2:09

PM

Reference:

#1538

Service type:

FedEx Ground

Packaging type:

Package

Number of pieces:

1

Weight:

1.00 lb.

Standard transit:

10/31/2017

Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 2:11 PM CDT on 10/31/2017.

All weights are estimated.

To track the latest status of your shipment, click on the tracking number above.

Standard transit is the date the package should be delivered by, based on the selected service, destination, and ship date. Limitations and exceptions may apply. Please see the FedEx Service Guide for terms and conditions of service, including the FedEx Money-Back Guarantee, or contact your FedEx Customer Support representative.

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From:

TrackingUpdates@fedex.com

Sent:

Tuesday, October 31, 2017 1:32 PM

To:

Chris Weyand

Subject:

FedEx Shipment 770608732545 Delivered

× = = =

Your package has been delivered

Tracking # 770608732545

Ship date:

Mon, 10/30/2017

Maria Rivas

Lonquist and Co., LLC

Austin, TX 78738

US

Delivery date:

Tue, 10/31/2017 2:29

pm

The Mary Guitar Polk Estate

LP

Delivered

The Mary Guitar Polk Estate LP #441 15250 Prestonwood Blvd.

DALLAS, TX 75248

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770608732545

Status:

Delivered: 10/31/2017 2:29

PM Signed for By: MWILL

Reference:

#1538

Signed for by:

MWILL

Service type:

FedEx Ground

Packaging type:

Package

Number of pieces:

. 1

Weight:

1.00 lb.

Standard transit:

10/31/2017

Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 2:31 PM CDT on 10/31/2017.

All weights are estimated.

To track the latest status of your shipment, click on the tracking number above.

From:

TrackingUpdates@fedex.com

Sent:

Tuesday, October 31, 2017 1:32 PM

To:

Chris Weyand

Subject:

FedEx Shipment 770608747548 Delivered



Your package has been delivered

Tracking # 770608747548

Ship date:

Mon, 10/30/2017

Maria Rivas

Lonquist and Co., LLC

Austin, TX 78738

US

Delivery date:

Tue, 10/31/2017 2:29

pm

Ruth Ann Polk Caudle

Ruth Ann Polk Caudle

#441 15250 Prestonwood Blvd.

DALLAS, TX 75248

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770608747548

Status:

Delivered: 10/31/2017 2:29

Delivered

PM Signed for By: MWILL

Reference:

#1538

Signed for by:

MWILL

Service type:

FedEx Ground

Packaging type:

Package

Number of pieces:

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Weight:

1.00 lb.

Standard transit:

10/31/2017

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All weights are estimated.

To track the latest status of your shipment, click on the tracking number above.

Standard transit is the date the package should be delivered by, based on the selected service, destination, and ship date. Limitations and exceptions may apply Please see the FedEx Service Guide for terms and conditions of service, including the FedEx Money-Back Guarantee, or contact your FedEx Customer Support representative.

From: McMillan, Michael, EMNRD

Sent: Tuesday, October 31, 2017 1:58 PM

To: 'Chris Weyand'

Cc: Goetze, Phillip, EMNRD; Jones, William V, EMNRD

Subject: Alpha SWD Alpha SWD Well No. 2

Chris:

Your application for Alpha SWD Alpha SWD Well No. 2 is cancelled.

The following information is not present:

- No affidavit of publication. I did not see a proposed publication in the packet.
- No proof of mailing

When you get a complete application you may reapply

Michael McMillan 1220 South St. Francis Santa Fe, New Mexico 505-476-3448 Michael.mcmillan@state.nm.us

Thanks,

McMillan, Michael, EMI	NRD
From: Sent: To: Cc: Subject: Attachments:	Chris Weyand <chris@lonquist.com> Wednesday, November 8, 2017 3:52 PM McMillan, Michael, EMNRD Goetze, Phillip, EMNRD; Jones, William V, EMNRD RE: Alpha SWD Alpha SWD Well No. 2 Affidavit for Alpha SWD #2.pdf; Alpha SWD #2 Water Analysis.pdf; Alpha SWD#2 Delivery Receipts.pdf</chris@lonquist.com>
Mike,	
Attached please find the follo - Affidavit of Publication - Water analysis from the desired process of the control of the following process of the control	
Please let me know if you nee	ed anything else.
Thanks,	
Chris Weyand Staff Engineer Lonquist & Co., LLC (512) 600-1764 Direct (210) 846-2673 Mobile	
From: McMillan, Michael, EMI Sent: Tuesday, October 31, 2 To: Chris Weyand Cc: Goetze, Phillip, EMNRD; J Subject: RE: Alpha SWD Alph	ones, William V, EMNRD
Your application will not be converged to a Your application will now be something.	ancelled suspended for 10-days until the rest of the notices and affidavit of publication is received
	017 2:02 PM D < <u>Michael.McMillan@state.nm.us</u> > Phillip.Goetze@state.nm.us>; Jones, William V, EMNRD < <u>WilliamV.Jones@state.nm.us</u> >
Mike,	
Here's a proof for the publica	tion that was scheduled to run today and delivery notices that we've received thus far.
Do we still need to reapply?	

Chris Weyand

Staff Engineer Lonquist & Co., LLC (512) 600-1764 Direct (210) 846-2673 Mobile

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]

Sent: Tuesday, October 31, 2017 2:58 PM

To: Chris Weyand

Cc: Goetze, Phillip, EMNRD; Jones, William V, EMNRD

Subject: Alpha SWD Alpha SWD Well No. 2

Chris:

Your application for Alpha SWD Alpha SWD Well No. 2 is cancelled.

The following information is not present:

- No affidavit of publication. I did not see a proposed publication in the packet.
- No proof of mailing

When you get a complete application you may reapply

Michael McMillan 1220 South St. Francis Santa Fe, New Mexico 505-476-3448 Michael.mcmillan@state.nm.us

From:

TrackingUpdates@fedex.com

Sent:

Tuesday, October 31, 2017 11:12 AM

To:

Chris Weyand

Subject:

FedEx Shipment 770599377942 Delivered

Your package has been delivered

Tracking # 770599377942

Ship date:

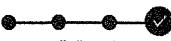
Fri, 10/27/2017

Maria Rivas

Lonquist and Co., LLC

Austin, TX 78738

บร



Delivered

Delivery date:

Tue, 10/31/2017 10:09

am

1220 South Street

Oll Conservation Div. - District

١V

Francis Drive

SANTA FE, NM 87505

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770599377942

Status:

Delivered: 10/31/2017 10:09

AM Signed for By: A.KILLOY

Reference:

#1538

Signed for by:

A.KILLOY

Delivery location:

SANTA FE, NM

Delivered to:

Maliroom

Service type:

FedEx 2Day A.M

Packaging type:

Your Packaging

Number of pleces:

1

Weight:

1.00 lb.

Special handling/Services:

Deliver Weekday

Standard transit:

10/31/2017 by 10:30 am



Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 11:11 AM CDT on 10/31/2017.

From:

TrackingUpdates@fedex.com

Sent:

Wednesday, November 01, 2017 3:07 PM

To:

Chris Weyand

Subject:

FedEx Shipment 770599457829 Delivered

Your package has been delivered

Tracking # 770599457829

Ship date:

Mon, 10/30/2017

Maria Rivas

Lonquist and Co., LLC Austin, TX 78738

US



Delivery date:

Wed, 11/1/2017 2:05

pm

NM Oil Conservation District

ìì

811 South First Street ARTESIA, NM 88210

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770599457829

Status:

Delivered: 11/01/2017 2:05

PM Signed for By: RRANDI

Reference:

Project # 1538

Signed for by:

RRANDI

Service type:

FedEx Ground

Packaging type:

Package

Number of pleces:

4

Weight:

1.00 lb.

Standard transit:

11/1/2017

Please do not respond to this message. This email was sent from an unattended mallbox. This report was generated at approximately 3:06 PM CDT on 11/01/2017.

All weights are estimated.

To track the latest status of your shipment, click on the tracking number above.

Standard transit is the date the package should be delivered by, based on the selected service, destination, and ship date. Limitations and exceptions may apply Please see the FedEx Service Guide for terms and conditions of service, including the FedEx Money-Back Guarantee, or contact your FedEx Customer Support representative.



From:

TrackingUpdates@fedex.com

Sent:

Tuesday, October 31, 2017 10:35 AM

To:

Maria Rivas

Subject:

FedEx Shipment 770599508640 Delivered

Your package has been delivered

Tracking # 770599508640

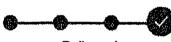
Ship date:

Fri, 10/27/2017

Maria Rivas

Lonquist and Co., LLC Austin, TX 78738

US



Delivered

Delivery date:

Tue, 10/31/2017 10:32

am

c/o Glen Webb

Polk land & Minerals, LP 3300 South 14th Street, Suite 206

ABILENE, TX 79605

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770599508640

Status:

Delivered: 10/31/2017 10:32

AM Signed for By: G.WEBB

Reference:

#1538

Signed for by:

G.WEBB

Delivery location:

ABILENE, TX

Delivered to:

Receptionist/Front Desk

Service type:

FedEx 2Day A.M

Packaging type:

Your Packaging

Number of pieces:

1

Weight:

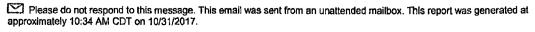
1.00 lb.

Special handling/Services:

Deliver Weekday

Standard transit:

10/31/2017 by 10:30 am





From:

TrackingUpdates@fedex.com

Sent:

Tuesday, October 31, 2017 1:44 PM

To:

Chris Weyand

Subject:

FedEx Shipment 770599550871 Delivered

Your package has been delivered

Tracking # 770599550871

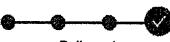
Ship date:

Mon, 10/30/2017

Maria Rivas

Lonquist and Co., LLC Austin, TX 78738

US



Delivered

Delivery date:

Tue, 10/31/2017 1:41

pm

Matador Production

Company

LBJ Freeway, Suite 1500 One Lincoln Center, 5400

DALLAS, TX 75240

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770599550871

Status:

Delivered: 10/31/2017 1:41

PM Signed for By: LLISA

Reference:

#1538

Signed for by:

LLISA

Service type:

FedEx Ground

Packaging type:

Package

Number of pieces:

1

Weight:

1.00 lb.

Standard transit:

10/31/2017

Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 1:43 PM CDT on 10/31/2017.

All weights are estimated.

To track the latest status of your shipment, click on the tracking number above.

From:

TrackingUpdates@fedex.com

Sent:

Wednesday, November 01, 2017 12:10 PM

To:

Chris Weyand

Subject:

FedEx Shipment 770599583050 Delivered

Your package has been delivered

Tracking # 770599583050

Ship date:

Mon, 10/30/2017

Maria Rivas

Lonquist and Co., LLC Austin, TX 78738

US



Delivered

Delivery date:

Wed, 11/1/2017 12:07

pm

chevron USA Inc.

6301 Deauville Blvd. MIDLAND, TX 79706

US



Our records indicate that the following package has been delivered.

Tracking number:

770599583050

Status:

Delivered: 11/01/2017 12:07

PM Signed for By: MBROWN

Reference:

#1538

Signed for by:

MBROWN

Service type:

FedEx Ground

Packaging type:

Package

Number of pieces:

Weight:

1.00 lb.

Standard transit:

11/1/2017

Please do not respond to this message. This email was sent from an unattended mallbox. This report was generated at approximately 12:09 PM CDT on 11/01/2017.

All weights are estimated.

To track the latest status of your shipment, click on the tracking number above.

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From:

TrackingUpdates@fedex.com

Sent:

Thursday, November 02, 2017 6:34 PM

To:

Chris Weyand

Subject:

FedEx Shipment 770608051585 Delivered

Your package has been delivered

Tracking # 770608051585

Ship date:

Mon, 10/30/2017

Maria Rivas

Lonquist and Co., LLC Austin, TX 78738



Delivered

Delivery date:

Thu, 11/2/2017 3:51 pm

Tap Rock Resources

Tap Rock Resources

602 Park Point Drive Suite 200

GOLDEN, CO 80401

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770608051585

Status:

Delivered: 11/02/2017 3:51

PM Signed for By: RBEERMA

Reference:

1538

Signed for by:

RBEERMA

Delivery location:

Golden, CO

Service type:

FedEx Ground

Packaging type:

Package

Number of pieces:

Weight:

1.00 lb.

Standard transit:

11/1/2017

Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 6:34 PM CDT on 11/02/2017.

All weights are estimated.

To track the latest status of your shipment, click on the tracking number above.

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From:

TrackingUpdates@fedex.com

Sent:

Wednesday, November 01, 2017 12:36 PM

To:

Chris Weyand

Subject:

FedEx Shipment 770608151029 Delivered

Your package has been delivered

Tracking # 770608151029

Ship date:

Mon, 10/30/2017

Maria Rivas

Lonquist and Co., LLC Austin, TX 78738

US



Delivery date:

Wed, 11/1/2017 12:34

Snow Oll & Gas Snow Oil & Gas

818 E Broadway St ANDREWS, TX 79714

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770608151029

Status:

Delivered: 11/01/2017 12:34

PM

Reference:

1538

Service type:

FedEx Ground

Packaging type:

Package

Number of pieces:

Weight:

1.00 lb.

Standard transit:

11/1/2017

Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 12:36 PM CDT on 11/01/2017.

All weights are estimated.

To track the latest status of your shipment, click on the tracking number above.

Standard transit is the date the package should be delivered by, based on the selected service, destination, and ship date. Limitations and exceptions may apply. Please see the FedEx Service Guide for terms and conditions of service, including the FedEx Money-Back Guarantee, or contact your FedEx Customer Support representative.

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From:

TrackingUpdates@fedex.com

Sent:

Wednesday, November 01, 2017 1:58 PM

To:

Chris Weyand

Subject:

FedEx Shipment 770608173262 Delivered

Your package has been delivered

Tracking # 770608173262

Ship date:

Mon, 10/30/2017

Maria Rivas

Lonquist and Co., LLC Austin, TX 78738

US



Delivery date:

Wed, 11/1/2017 1:55

pm

Crown Oil Partners V, LP Crown Oil Partners V, LP 4000 N Big Spring, Suite 300

MIDLAND, TX 79705

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770608173262

Status:

Delivered: 11/01/2017 1:55

PM Signed for By:

ADEVRIES

Reference:

1538

Signed for by:

ADEVRIES

Service type:

FedEx Ground

Packaging type:

Package

Number of pieces:

1

Weight:

1.00 lb.

Standard transit:

11/1/2017

Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately, 1:58 PM CDT on 11/01/2017.

All weights are estimated.

From:

TrackingUpdates@fedex.com

Sent:

Wednesday, November 01, 2017 1:58 PM

To:

Chris Weyand

Subject:

FedEx Shipment 770608188747 Delivered

Your package has been delivered

Tracking # 770608188747

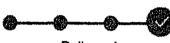
Ship date:

Mon, 10/30/2017

Maria Rivas

Lonquist and Co., LLC Austin, TX 78738

US



Delivered

Delivery date:

Wed, 11/1/2017 1:55

pm

Crump Energy Partners II,

LLC

Crump Energy Partners II, LLC 4000 N Big Spring, Suite 310 MIDLAND, TX 79705 US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770608188747

Status:

Delivered: 11/01/2017 1:55

PM Signed for By:

ADEVRIES

Reference:

#1538

Signed for by:

ADEVRIES

Service type:

FedEx Ground

Packaging type:

Package

Number of pieces:

1

Weight:

1.00 lb.

Standard transit:

11/1/2017

Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 1:58 PM CDT on 11/01/2017.

All weights are estimated.

From:

TrackingUpdates@fedex.com

Sent:

Wednesday, November 01, 2017 4:08 PM

To:

Chris Weyand

Subject:

FedEx Shipment 770608221989 Delivered

Your package has been delivered

Tracking # 770608221989

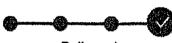
Ship date:

Mon, 10/30/2017

Maria Rivas

Lonquist and Co., LLC Austin, TX 78738

US



Delivered

Delivery date:

Wed, 11/1/2017 4:04

pm

Nadel & Gussman Delaware

LLC

Nadel & Gussman Delaware

LLC

15 East 5th Street Suite 3300

TULSA, OK 74103

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770608221989

Status:

Delivered: 11/01/2017 4:04

PM Signed for By: PPARDUE

Reference:

#1538

Signed for by:

PPARDUE

Delivery location:

Tulsa, OK

Service type:

FedEx Ground

Packaging type:

Package

Number of pieces:

4

Welght:

1.00 lb.

Standard transit:

11/1/2017

All weights are estimated.

Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 4:07 PM CDT on 11/01/2017.

From:

TrackingUpdates@fedex.com

Sent:

Tuesday, October 31, 2017 1:57 PM

To:

Chris Weyand

Subject:

FedEx Shipment 770608267189 Delivered

Your package has been delivered

Tracking # 770608267189

Ship date:

Mon, 10/30/2017

Maria Rivas

Lonquist and Co., LLC Austin, TX 78738

US



Delivery date:

Tue, 10/31/2017 1:50

pm

Marathon Oil Permian LLC Marathon Oil Permian LLC 5555 San Felipe Street

HOUSTON, TX 77056

บร

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770608267189

Status:

Delivered: 10/31/2017 1:50

PM Signed for By:

CMARCUS

Reference:

#1538

Signed for by:

CMARCUS

Service type:

FedEx Ground

Packaging type:

Package

Number of pieces:

•

Welght:

1.00 lb.

Standard transit:

10/31/2017

Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 1:56 PM CDT on 10/31/2017.

All weights are estimated.

From:

TrackingUpdates@fedex.com

Sent:

Tuesday, October 31, 2017 2:11 PM

To:

Chris Weyand

Subject:

FedEx Shipment 770608378123 Delivered

Your package has been delivered

Tracking # 770608378123

Ship date:

Mon, 10/30/2017

Maria Rivas

Lonquist and Co., LLC Austin, TX 78738

US



Delivery date:

Tue, 10/31/2017 2:09

pm

Peter R. Carter

Peter R. Carter 9320 Stratford Way DALLAS, TX 75220

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770608378123

Status:

Delivered: 10/31/2017 2:09

PΜ

Reference:

#1538

Service type:

FedEx Ground

Packaging type:

Package

Number of pleces:

1

Weight:

1.00 lb.

Standard transit:

10/31/2017

Please do not respond to this message. This email was sent from an unattended mallbox. This report was generated at approximately 2:11 PM CDT on 10/31/2017.

All weights are estimated.

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From:

TrackingUpdates@fedex.com

Sent:

Thursday, November 02, 2017 11:15 AM

To:

Chris Weyand

Subject:

FedEx Shipment 770608514871 Delivered

Your package has been delivered

Tracking # 770608514871

Ship date:

Mon, 10/30/2017

Maria Rivas

Lonquist and Co., LLC Austin, TX 78738

US



Delivery date:

Thu, 11/2/2017 10:14

am

Barbara Carter
Barbara Carter
24 Condessa Road
SANTA FE, NM 87508

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770608514871

Status:

Delivered: 11/02/2017 10:14

AM Signed for By: Signature

Not Req

Reference:

#1538

Signed for by:

Signature Not Req

Service type:

FedEx Ground

Packaging type:

Package

Number of pieces:

1

Weight:

1.00 lb.

Standard transit:

11/2/2017

Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 11:15 AM CDT on 11/02/2017.

All weights are estimated.



From:

TrackingUpdates@fedex.com

Sent:

Wednesday, November 01, 2017 10:24 AM

To:

Chris Weyand

Subject:

FedEx Shipment 770608568790 Delivered

Your package has been delivered

Tracking # 770608568790

Ship date:

Mon, 10/30/2017

Maria Rivas

Lonquist and Co., LLC Austin, TX 78738

US



Delivery date: Wed, 11/1/2017 10:23

am

Edmund T Anderson Edmund T Anderson 2521 Humble

MIDLAND, TX 79705

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770608568790

Status:

Delivered: 11/01/2017 10:23

AM Signed for By: Signature

Not Req

Reference:

#1538

Signed for by:

Signature Not Req

Service type:

FedEx Ground

Packaging type:

Package

Number of pieces:

1

Welght:

1.00 lb.

Standard transit:

11/1/2017

Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 10:24 AM CDT on 11/01/2017.

All weights are estimated.

From:

TrackingUpdates@fedex.com

Sent:

Wednesday, November 01, 2017 10:25 AM

To:

Chris Weyand

Subject:

FedEx Shipment 770608584960 Delivered

Your package has been delivered

Tracking # 770608584960

Ship date:

Mon, 10/30/2017

Maria Rivas

Lonquist and Co., LLC Austin, TX 78738 US



Delivered

Delivery date:

Wed, 11/1/2017 10:23

am

Edmund T. Anderson, IV,

Trustee

Mary Anderson Boll Family

Trust

2521 Humble

MIDLAND, TX 79705

UŞ

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770608584960

Status:

Delivered: 11/01/2017 10:23

AM Signed for By: Signature

Not Req

Reference:

#1538

Signed for by:

Signature Not Req

Service type:

FedEx Ground

Packaging type:

Package

Number of pleces:

1

Weight:

1.00 lb.

Standard transit:

11/1/2017

Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 10:24 AM CDT on 11/01/2017.

All weights are estimated.



From:

TrackingUpdates@fedex.com

Sent:

Tuesday, October 31, 2017 2:32 PM

To:

Chris Weyand

Subject:

FedEx Shipment 770608732545 Delivered

Your package has been delivered

Tracking # 770608732545

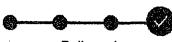
Ship date:

Mon, 10/30/2017

Maria Rivas

Lonquist and Co., LLC Austin, TX 78738

US



Delivered

Delivery date:

Tue, 10/31/2017 2:29

pm

The Mary Gultar Polk Estate

LP

The Mary Guitar Polk Estate LP #441 15250 Prestonwood Blvd. DALLAS, TX 75248

US

Shipment Facts

Our records Indicate that the following package has been delivered.

Tracking number:

770608732545

Status:

Delivered: 10/31/2017 2:29

PM Signed for By: MWILL

Reference:

#1538

Signed for by:

MWILL

Service type:

FedEx Ground

Packaging type:

Package

Number of pieces:

1

Welght:

1.00 lb.

Standard transit:

10/31/2017

Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 2:31 PM CDT on 10/31/2017.

All weights are estimated.

From:

TrackingUpdates@fedex.com

Sent:

Tuesday, October 31, 2017 2:32 PM

To:

Chris Weyand

Subject:

FedEx Shipment 770608747548 Delivered

Your package has been delivered

Tracking # 770608747548

Ship date:

Mon, 10/30/2017

Maria Rivas

Lonquist and Co., LLC Austin, TX 78738

US



Delivery date:

Tue, 10/31/2017 2:29

pm

Ruth Ann Polk Caudle Ruth Ann Polk Caudle #441 15250 Prestonwood Blvd. DALLAS, TX 75248

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770608747548

Status:

Delivered: 10/31/2017 2:29

PM Signed for By: MWILL

Reference:

#1538

Signed for by:

MWILL :

Service type:

FedEx Ground

Packaging type:

Package

Number of pieces:

1

Weight:

1.00 lb.

Standard transit:

10/31/2017

Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 2:32 PM CDT on 10/31/2017.

All weights are estimated.

To track the latest status of your shipment, click on the tracking number above.

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From:

TrackingUpdates@fedex.com

Sent:

Tuesday, November 07, 2017 6:10 PM

To:

Chris Weyand

Subject:

FedEx Shipment 770668744474 Delivered

Your package has been delivered

Tracking # 770668744474

Ship date:

Fri, 11/3/2017

Maria Rivas

Lonquist and Co., LLC Austin, TX 78738

US



Delivery date:

Tue, 11/7/2017 6:08 pm

Catherine Parker & Craig

Parker

Catherine Parker &Cralg Parker

3721 Pallos Verdas

DALLAS, TX 75229

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770668744474

Status:

Delivered: 11/07/2017 6:08

PM Signed for By: Signature

Not Req

Reference:

#1538

Signed for by:

Signature Not Req

Service type:

FedEx Ground

Packaging type:

Package

Number of pieces:

1

Weight:

1.00 lb.

Standard transit:

11/6/2017

Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 8:09 PM CST on 11/07/2017.

All weights are estimated.



From:

TrackingUpdates@fedex.com

Sent:

Monday, November 06, 2017 6:05 PM

To:

Chris Weyand

Subject:

FedEx Shipment 770668810230 Delivered

Your package has been delivered

Tracking # 770668810230

Ship date:

Fri, 11/3/2017

Maria Rivas

Lonquist and Co., LLC Austin, TX 78738

US



Delivery date:

Mon, 11/6/2017 6:04

pm

Caki Family Limited

Partnership

3721 Pallos Verdas DALLAS, TX 75229

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770668810230

Status:

Delivered: 11/06/2017 6:04

PM Signed for By: Signature

Not Req

Reference:

#1538

Signed for by:

Signature Not Req

Service type:

FedEx Ground

Packaging type:

Package

Number of pieces:

1

Welght:

1.00 lb.

Standard transit:

11/6/2017

Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 6:05 PM CST on 11/06/2017.

All weights are estimated.



November 8,2017

Dear Customer:

The following is the proof-of-delivery for tracking number 770682019651.

Delivery Information:

Status:

Delivered

Delivered to:

Receptionist/Front Desk

Signed for by:

S.PINKERTON

Delivery location:

MIDLAND, TX

Service type:

FedEx Priority Overnight

Delivery date:

Special Handling:

Deliver Weekday

Nov 7, 2017 12:35

Signature image is available. In order to view image and detailed information, the shipper or payor account number of the shipment must be provided.

Shipping Information:

Tracking number:

770682019651

Ship date:

Nov 6, 2017

Welght:

0.5 lbs/0.2 kg

Recipient:

MIDLAND, TX US

Shipper:

Austin, TX US

Reference

Thank you for choosing FedEx.

From:

auto-reply@usps.com

Sent:

Monday, November 06, 2017 11:07 AM

To:

Chris Weyand

Subject:

USPS® Item Delivered, To Agent 70141820000032039875



Hello Chris Weyand,

Your item has been delivered to an agent at 4:46 am on November 6, 2017 in HOUSTON, TX 77210.

Tracking Number: 70141820000032039875

Delivered, To Agent



Tracking & Delivery Options

My Account

Visit <u>USPS Tracking</u> to check the most up-to-date status of your package. Sign up for <u>Informed Delivery</u> to digitally preview the address side of your incoming letter-sized mail and manage your packages scheduled to arrive soon! To update how frequently you receive emails from USPS, log in to your <u>USPS.com</u> account.

Want regular updates on your package? Set up text alerts.

INFORMED DELIVERY"

Sign up to view your mail online or via email.











From:

auto-reply@usps.com

Sent:

Friday, November 03, 2017 9:05 AM

To:

Chris Weyand

Subject:

USPS® Item Delivered, Individual Picked Up at Postal Facility 70171000000034025471



Hello Chris Weyand,

Your item was picked up at a postal facility at 8:15 am on November 2, 2017 in ABILENE, TX 79604.

Tracking Number: 7017100000034025471

Delivered, Individual Picked Up at Postal Facility



Tracking & Delivery Options

My Account

Visit <u>USPS Tracking</u> to check the most up-to-date status of your package. Sign up for <u>Informed Deliverve</u> to digitally preview the address side of your incoming letter-sized mall and manage your packages scheduled to arrive soon! To update how frequently you receive emails from USPS, log in to your <u>USPS.com</u> account.

Want regular updates on your package? Set up text alerts.

INFORMED DELIVERY

Sign up to view your mail online or via email.









From:

auto-reply@usps.com

Sent:

Monday, November 06, 2017 10:09 AM

To:

Chris Weyand

Subject:

USPS® Item Delivered, Individual Picked Up at Post Office 70171000000034025518



Hello Chris Weyand,

Your item was picked up at the post office at 11:37 am on November 4, 2017 in LOVING, NM 88256.

Tracking Number: 7017100000034025518

Delivered, Individual Picked Up at Post Office



Tracking & Delivery Options

My Account

Visit <u>USPS Tracking</u> to check the most up-to-date status of your package. Sign up for <u>Informed Delivery</u> to digitally preview the address side of your incoming letter-sized mail and manage your packages scheduled to arrive soon! To update how frequently you receive emails from USPS, log in to your <u>USPS.com</u> account.

Want regular updates on your package? Set up text alerts.

INFORMED DELIVERY

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From:

auto-reply@usps.com

Sent:

Friday, November 03, 2017 11:27 AM

To:

Chris Weyand

Subject:

USPS® Item Delivered 70171000000034025525



Helio Chris Weyand,

Your item was delivered at 11:08 am on November 3, 2017 in ABILENE, TX 79601.

Tracking Number: 7017100000034025525

Delivered



Tracking & Delivery Options

My Account

Visit <u>USPS Tracking</u> to check the most up-to-date status of your package. Sign up for <u>Informed Delivery</u> to digitally preview the address side of your incoming letter-sized mail and manage your packages scheduled to arrive soon! To update how frequently you receive emails from USPS, log in to your <u>USPS.com</u> account.

Want regular updates on your package? Set up text alerts.

INFORMED DELIVERY

Sign up to view your mail online or via email.

















From:

auto-reply@usps.com

Sent:

Friday, November 03, 2017 9:15 AM

To:

Chris Weyand

Subject:

USPS® Item Delivered 70171000000034025563



Hello Chris Weyand,

Your item was delivered at 10:57 am on November 2, 2017 in MIDLAND, TX 79705.

Tracking Number: 7017100000034025563

Delivered



Tracking & Delivery Options

My Account

Visit <u>USPS Tracking</u> to check the most up-to-date status of your package. Sign up for <u>Informed Deliverv</u> to digitally preview the address side of your incoming letter-sized mall and manage your packages scheduled to arrive soon! To update how frequently you receive emails from USPS, log in to your <u>USPS.com</u> account.

Want regular updates on your package? Set up text alerts.

INFORMED DELIVERY

Sign up to view your mail online or via email.















From:

auto-reply@usps.com

Sent:

Friday, November 03, 2017 9:17 AM

To:

Chris Weyand

Subject:

USPS® Item Delivered, Left with Individual 70171000000034025594



Hello Chris Weyand,

Your item was delivered to an individual at the address at 12:11 pm on November 2, 2017 in DALLAS, TX 75205.

Tracking Number: 7017100000034025594

Delivered, Left with Individual



Tracking & Delivery Options

My Account

Visit <u>USPS Tracking</u> to check the most up-to-date status of your package. Sign up for <u>Informed Delivery</u> to digitally preview the address side of your Incoming letter-sized mail and manage your packages scheduled to arrive soon! To update how frequently you receive emails from USPS, log In to your <u>USPS.com</u> account.

Want regular updates on your package? Set up text alerts.

INFORMED DELIVERY®

Sign up to view your mail online or via email.













From:

auto-reply@usps.com

Sent:

Friday, November 03, 2017 2:37 PM

To:

Chris Weyand

Subject:

USPS® Item Delivered, Left with Individual 70171000000034025600



Hello Chris Weyand,

Your item was delivered to an individual at the address at 2:31 pm on November 3, 2017 in LUBBOCK, TX 79423.

Tracking Number: 7017100000034025600

Delivered, Left with Individual



Tracking & Delivery Options

My Account

Visit <u>USPS Tracking</u> to check the most up-to-date status of your package. Sign up for <u>Informed Delivery</u> to digitally preview the address side of your incoming letter-sized mall and manage your packages scheduled to arrive soon! To update how frequently you receive emails from USPS, log in to your <u>USPS.com</u> account.

Want regular updates on your package? Set up text alerts.

INFORMED DELIVERY

Sign up to view your mail online or via email.











From:

auto-reply@usps.com

Sent:

Wednesday, November 08, 2017 11:17 AM

To:

Chris Weyand

Subject:

USPS® Item Delivered 70171000000034025631



Hello Chris Weyand,

Your item was delivered at 10:06 am on November 7, 2017 in ABILENE, TX 79601.

Tracking Number: <u>7017100000034025631</u>

Delivered



Tracking & Delivery Options

My Account

Visit <u>USPS Tracking</u> to check the most up-to-date status of your package. Sign up for <u>Informed Delivery</u> to digitally preview the address side of your incoming letter-sized mail and manage your packages scheduled to arrive soon! To update how frequently you receive emails from USPS, log in to your <u>USPS.com</u> account.

Want regular updates on your package? Set up text alerts.

INFORMED DELIVERY

Sign up to view your mail online or via email.

















From:

auto-reply@usps.com

Sent:

Friday, November 03, 2017 3:25 PM

To:

Chris Weyand

Subject:

USPS® Ready for Pickup 7017100000034025587



Hello Chris Weyand,

Your package is **ready for pickup** at your designated post office.

Your item arrived at the RICHARDSON, TX 75083 post office at 1:46 pm on November 3, 2017 and is ready for pickup.

Tracking Number: <u>7017100000034025587</u>

Ready for Pickup!



Tracking & Delivery Options

My Account

Visit <u>USPS Tracking</u> to check the most up-to-date status of your package. Sign up for <u>Informed Delivery</u> to digitally preview the address side of your incoming letter-sized mail and manage your packages scheduled to arrive soon! To update how frequently you receive emails from USPS, log in to your <u>USPS.com</u> account.

Want regular updates on your package? Set up text alerts.

INFORMED DELIVERY

Sign up to view your mail online or via email.





SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1; 2; and 8	A. Signaty/s	Complete Items 1, 2, and 3.	A Signature
Print your name and address on the reverse	X XXXIII AT C ASIGN	Print your name and address on the reverse	X Di AOV SU DU BAddressee
so that we can return the card to you.	B Received by (Printed Name) C. Date of Delivery	so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Name) /C. Date of Delivery
Attach this card to the back of the mallplace, or on the front if space permits.	1/2/17	or on the front if space permits.	10000000000000000000000000000000000000
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JPH Holdings, LP		P.O. Box 51933	
4400 Arcady		Midland, TX 79710	
Dallas, TX 75205		į	
₹		<u> </u>	
	3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™	j	3. Service Type
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			. •
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature	Corhplete Items 1, 2, and 3.	A. Skonziture ()
Print your name and address on the reverse	x Mule Tol WAgent	Print your name and address on the reverse	Ix Sylvin Communication
so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery	so that we can return the card to you.	B. Received by (Printed Name) C. Date of Deliver
Attach this card to the back of the maliplece, or on the front if space permits.	mardotta 113100	Attach this card to the back of the malipiece, or on the front if space permits.	5 B.141
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P.O. Box 701 Abilene, TX 79604	_	1 HLK TY 29472	II.
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Abilene, TX 79604		Loving, NM 88256	
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Complete items 1, 2, and 3.	A Signature	Complete items 1, 2, and 3.	Agent
Print your name and address on the reverse so that we can return the card to you.	Addressee	Print your name and address on the reverse so that we can return the card to you.	Addressee
Attach this card to the back of the maliplece,	B. Received by (Printed Name) O. Date of Delivery	Attach this card to the back of the mailplece,	A Received by (Printed Name) C. Date of Delivery
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Midland, TX 79701 🧍		Houston, Texas 77210	15 (MO) - 10 - 10
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Complete items 1, 2, and 3. Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the maliplece, or on the front if space permits. Article Addressed to: Articl		S Form 38,11, July 2015 PSN 7630-02-000-9053

CARDINAL LABORATORIES SCALE INDEX WATER ANALYSIS REPORT

Company

LONGQUIST FIELD SERVICES

Date Sampled: 10/27/17

Lease Name :

NOT GIVEN

Company Rep. : CHRIS WEYAND

Well Number :

WELL C 00333 (H702956-01)

Location

NOT GIVEN

ANALYSIS

	ANALISIS					
1.	. pH	6.56		ů.		
2	. Specific Gravity @ 60/60 F.	1.0100				
3	. CaCO3 Saturation Index @ 80 F.	+0.582	. 1	Calcium Carb	onate Scal	e Possible'
	@ 140 F.	+1.432	1	Calcium Carb	onate Scal	e Possible'
	Dissolved Gasses			1		
4	. Hydrogen Sulfide	0.012	Ì	PPM		
5	. Carbon Dioxide	ND	[PPM ·		
6	. Dissolved Oxygen	ND	-	PPM		
	Cations		1	Eq. Wt. =	MEQ/L	
7	. Calcium (Ca++)	1,110.00	7	20.1 =	55.22	
8	. Magnesium (Mg++)	335.00	1	12.2 =	27.46	;
9	. Sodium (Na+)	1,740	1	23.0 =	90.79)
10	. Barium (Ba++)	0.000	1	68.7 =	0.00)
	Anions	·				
11.	. Hydroxyl (OH-)	0	7	17.0 =	0.00)
12	. Carbonate (CO3=)	0	1	30.0 =	0.00	}
13	. Bicarbonate (HCO3-)	278	1	61.1 =	4.55	i
14	. Sulfate (SO4=)	1,920	1	48.8 =	39.34	
15	. Chloride (Cl-)	4,600	1	35.5 =	129.58	•
	Other					
16	. Total Iron (Fe)	0.000	7	18.2 =	0.00	<u> </u>
17.	. Total Dissolved Solids	10,400				
18	. Total Hardness As CaCO3	4,151.0				
19	. Calcium Sulfate Solubility @ 90 F.	2,620	. '	Calcium Sulfa	te Scale Po	ossible'
20	. Resistivity (Measured)	0.827	(Ohm/Meters	@ 77	Degrees (F)

Logarithmic Water Pattern

PROBABLE MINERAL COMPOSITION

NOTE MINICA	AL C		JIN	
_Eq. Wt.	X	MEQ/L	_=	mg/L
81.04	X	4.55	=	369
68.07	Х	39.34	=	2,678
55.50	X	11.33	=	629
73.17	Х	0.00	=	0
60.19	Χ	0.00	=	0
47.62	Χ	27.46	=	1,308
84.00	Χ	0.00	=	0
71.03	Х	0.00	=	0
58.46	Χ	90.79	=	5,308
	Eq. Wt. 81.04 68.07 55.50 73.17 60.19 47.62 84.00 71.03	81.04 X 68.07 X 55.50 X 73.17 X 60.19 X 47.62 X 84.00 X 71.03 X	Eq. Wt. X MEQ/L 81.04 X 4.55 68.07 X 39.34 55.50 X 11.33 73.17 X 0.00 60.19 X 0.00 47.62 X 27.46 84.00 X 0.00 71.03 X 0.00	81.04 X 4.55 = 68.07 X 39.34 = 55.50 X 11.33 = 73.17 X 0.00 = 60.19 X 0.00 = 47.62 X 27.46 = 84.00 X 0.00 = 71.03 X 0.00 =

CARDINAL LABORATORIES SCALE INDEX WATER ANALYSIS REPORT

Company

LONGQUIST FIELD SERVICES

Date Sampled: 10/27/17

Lease Name :

NOT GIVEN

Company Rep.: CHRIS WEYAND

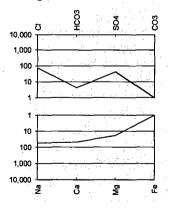
Well Number : Location :

WELL C 01891 (H702956-02) NOT GIVEN

	N	A	٠,	S	10
A	N	-	lì		15

		·
1. pH	6.84	
2. Specific Gravity @ 60/60 F.	1.0090	
CaCO3 Saturation Index @ 80 F.	+0.924	'Calcium Carbonate Scale Possible'
@ 140 F.	+1.624	'Calcium Carbonate Scale Possible'
Dissolved Gasses		
Hydrogen Sulfide	0.000	PPM
5. Carbon Dioxide	ND	PPM
6. Dissolved Oxygen	ND	PPM
Cations		/ Eq. Wt. = MEQ/L
7. Calcium (Ca++)	944.00	/ 20.1 = 46.97
8. Magnesium (Mg++)	221.00	/ 12.2 = 18.11
9. Sodium (Na+)	1,050	/ 23.0 = 54.83
10. Barium (Ba++)	0.000	/ 68.7 = 0.00
Anions		
11. Hydroxyl (OH-)	0	/ 17.0 = 0.00
12. Carbonate (CO3=)	0	/ 30.0 = 0.00
13. Bicarbonate (HCO3-)	249	/ 61.1 = 4.08
14. Sulfate (SO4=)	2,010	/ 48.8' = 41.19
15. Chloride (CI-)	2,650	/ 35.5 = 74.65
Other		
16. Total Iron (Fe)	1.980	/ 18.2 = 0.11
17. Total Dissolved Solids	7,400	
18. Total Hardness As CaCO3	3,267.0	
19. Calcium Sulfate Solubility @ 90 F.	2,622	'Calcium Sulfate Scale Possible'
20. Resistivity (Measured)	1.168	Ohm/Meters @ 77 Degrees (F)

Logarithmic Water Pattern



PROBABLE MINERAL COMPOSITION

PROBA	PROBABLE MINERAL COMPOSITION											
COMPOUND	Eq. Wt.	X	MEQ/L	=	mg/L							
Ca(HCO3)2	81.04	X	4.08	=	330							
CaSO4	68.07	X	41.19	=	2,804							
CaCl2	55.50	Χ	1.70	=	94							
Mg(HCO3)2	73.17	Χ	0.00	=	0							
MgSO4	60.19	Χ	0.00	=	. 0							
MgCl2	47.62	X	18.11	=	863							
NaHCO3	84.00	Χ	0.00	=	0							
NaSO4	71.03	X	0.00	=	0							
NaCl	58.46	Х	54.83	=	3,205							



November 03, 2017

CHRIS WEYAND

Lonquist Field Services, LLC 3345 Bee Cave Road, Suite 201

Austin, TX 78746

RE: WATER SAMPLES

Enclosed are the results of analyses for samples received by the laboratory on 10/27/17 14:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-17-9. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab accredited certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Total Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2 Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2 Total Haloacetic Acids (HAA-5)

Celey D. Keine

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

Lonquist Field Services, LLC 3345 Bee Cave Road, Suite 201

Austin TX, 78746

Project: WATER SAMPLES

Project Number: NONE GIVEN
Project Manager: CHRIS WEYAND

Fax To: (512) 732-9816

Reported:

03-Nov-17 16:45

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
WELL C- 00333	H702956-01	Water	27-Oct-17 10:00	27-Oct-17 14:50
WELL C- 01891	H702956-02	Water	27-Oct-17 11:00	27-Oct-17 14:50

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Celey & Kuna



Lonquist Field Services, LLC 3345 Bee Cave Road, Suite 201 Austin TX, 78746 Project: WATER SAMPLES
Project Number: NONE GIVEN

Reported: 03-Nov-17 16:45

Project Manager: CHRIS WEYAND Fax To: (512) 732-9816

> WELL C- 00333 H702956-01 (Water)

Reporting

Analyte	Result	MDL	Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardi	nal Laborat	ories					
Inorganic Compounds				<u> </u>						
Alkalinity, Bicarbonate	278		5.00	mg/L	1	7101105	AC	30-Oct-17	310.1	
Alkalinity, Carbonate	<1.00		1.00	mg/L	1	7101105	AC	30-Oct-17	310.1	
Chloride*	4600		4.00	mg/L	1	7103006	AC	30-Oct-17	4500-CI-B	
Conductivity*	12100		1.00	uS/cm	1	7102713	AC	27-Oct-17	120.1	
рН*	6.56		0.100	pH Units	1	7102713	AC	27-Oct-17	150.1	
Resistivity	0.827			Ohms/m	1	7102713	AC	27-Oct-17	120.1	
Specific Gravity @ 60° F	1.010		0.000	[blank]	1	7110311	AC	03-Nov-17	SM 2710F	
Sulfate*	1920		250	mg/L	25	7103009	AC	30-Oct-17	375.4	
TDS*	10400		5.00	mg/L	1	7102613	AC	30-Oct-17	160.1	
Alkalinity, Total*	228		4.00	mg/L	1	7101105	AC	30-Oct-17	310.1	
Sulfide, total	0.0122		0.0100	mg/L	1	7103007	AC	30-Oct-17	376.2	
			Green Ana	alytical Lab	oratories					
Total Recoverable Metals by	ICP (E200.7)									
Barium*	<1.25		1.25	mg/L	25	B710265	JDA	01-Nov-17	EPA200.7	M5
Calcium*	1110		2.50	mg/L	25	B710265	JDA	01-Nov-17	EPA200.7	
Iron*	<1.25		1.25	mg/L	25	B710265	JDA	01-Nov-17	EPA200.7	
Magnesium*	335		2.50	mg/L	25	B710265	JDA	01-Nov-17	EPA200.7	
Potassium*	<25.0		25.0	mg/L	25	B710265	JDA	01-Nov-17	EPA200.7	М5
Sodium*	1740		25.0	mg/L	25	B710265	JDA	01-Nov-17	EPA200.7	

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Lonquist Field Services, LLC 3345 Bee Cave Road, Suite 201

Austin TX, 78746

Project: WATER SAMPLES

Project Number: NONE GIVEN
Project Manager: CHRIS WEYAND

Fax To: (512) 732-9816

Reported:

03-Nov-17 16:45

WELL C- 01891 H702956-02 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardin	ial Laborate	ories		,			
Inorganic Compounds										
Alkalinity, Bicarbonate	249		5.00	mg/L	1	7101105	AC	30-Oct-17	310.1	
Alkalinity, Carbonate	<1.00		1.00	mg/L	1	7101105	AC ·	30-Oct-17	310.1	
Chloride*	2650		4.00	mg/L	1	7103006	AC	30-Oct-17	4500-CI-B	
Conductivity*	8560		1.00	uS/cm	ı	7102713	AC	27-Oct-17	120.1	
pH*	6.84		0.100	pH Units	1	7102713	AC	27-Oct-17	150.1	
Resistivity	1.17			Ohms/m	1	7102713	AC	27-Oct-17	120.1	
Specific Gravity @ 60° F	1.009		0.000	[blank]	1	7110311	AC	03-Nov-17	SM 2710F	
Sulfate*	2010		500	mg/L	50	7103009	AC	30-Oct-17	375.4	
TDS*	7400		5.00	mg/L	1	7102613	AC	30-Oct-17	160.1	
Alkalinity, Total*	204		4.00	mg/L	1	7101105	AC	30-Oct-17	310.1	
Sulfide, total	<0.0100		0.0100	mg/L	1	7103007	AC	30-Oct-17	376.2	
			Green Ana	lytical Labo	ratories					
Total Recoverable Metals by	ICP (E200.7)									
Barium*	<1.25	-	1.25	mg/L	25	B710265	JDA	01-Nov-17	EPA200.7	_
Calcium*	944		2.50	mg/L	25	B710265	JDA	01-Nov-17	EPA200.7	
iron*	1.98		1.25	mg/L	25	B710265	JDA	01-Nov-17	EPA200.7	
Magnesium*	221		2.50	mg/L	25	B710265	JDA	01-Nov-17	EPA200.7	
Potassium*	<25.0		25.0	mg/L	25	B710265	JDA	01-Nov-17	EPA200.7	
Sodium*	1050		25.0	mg/L	25	B710265	JDA	01-Nov-17	EPA200.7	

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Celey & Kuna



Lonquist Field Services, LLC 3345 Bee Cave Road, Suite 201

Austin TX, 78746

Project: WATER SAMPLES
Project Number: NONE GIVEN

Project Manager: CHRIS WEYAND

Fax To: (512) 732-9816

Reported: 03-Nov-17 16:45

Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Haisa	Spike	Source	9/DEC	%REC	DDD	RPD	Mark
- ·	Resuit	Lunit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 7101105 - General Prep - Wet Chem			_							
Blank (7101105-BLK1)				Prepared &	Analyzed:	11-Oct-17				
Alkalinity, Carbonate	ND	1.00	mg/L							
Alkalinity, Bicarbonate	5.00	5.00	mg/L							
Alkalinity, Total	4.00	4.00	mg/L							
LCS (7101105-BS1)				Prepared &	Analyzed:	11-Oct-17				
Alkalinity, Carbonate	ND	2.50	mg/L				80-120			
Alkalinity, Bicarbonate	318	12.5	mg/L				80-120			
Alkalinity, Total	260	10.0	mg/L	250		104	80-120			
LCS Dup (7101105-BSD1)				Prepared &	Analyzed:	11-Oct-17				
Alkalinity, Carbonate	ND	2.50	mg/L				80-120		20	
Alkalinity, Bicarbonate	330	12.5	mg/L				80-120	3.86	20	
Alkalinity, Total	270	10.0	mg/L	250		108	80-120	3.77	20	
Batch 7102613 - Filtration								<u> </u>		
Blank (7102613-BLK1)	_	_		Prepared: 26-Oct-17 Analyzed: 28-Oct-17						
TDS	ND	5.00	mg/L					<u>_</u> _		
LCS (7102613-BS1)				Prepared: 2	26-Oct-17 A	nalyzed: 3	0-Oct-17			
TDS	217	5.00	mg/L	213		102	80-120			
Duplicate (7102613-DUP1)	Sou	rce: H702901	-17	Prepared: 2	26-Oct-17 A	nalyzed: 2	8-Oct-17			
TDS	702	5.00	mg/L		674			4.07	20	
Batch 7102713 - General Prep - Wet Chem										
LCS (7102713-BS1)			•	Prepared &	: Analyzed:	27-Oct-17				
Conductivity	467		uS/cm	500		93.4	80-120			
рН	7.07		pH Units	7.00		101	90-110			

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Celeg & Keene



Lonquist Field Services, LLC 3345 Bee Cave Road, Suite 201

Austin TX, 78746

Project: WATER SAMPLES

Project Number: NONE GIVEN Project Manager: CHRIS WEYAND

Fax To: (512) 732-9816

Reported:

03-Nov-17 16:45

Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7102713 - General Prep - Wet Chem										
Duplicate (7102713-DUP1)	Source: H702952-06 P		Prepared &	Analyzed:	27-Oct-17					
Conductivity	3690	1.00	uS/cm		3690			0.00	20	
рН	8.24	0.100	pH Units		8.23			0.121	20	
Resistivity	2.71		Ohms/m		2.71			0.00	20	
Batch 7103006 - General Prep - Wet Chem		-	_							
Blank (7103006-BLK1)				Prepared &	Analyzed:	30-Oct-17				
Chloride	ND	4.00	mg/L							
LCS (7103006-BS1)				Prepared &	Analyzed:	30-Oct-17				
Chloride	104	4.00	mg/L	100		104	80-120			
LCS Dup (7103006-BSD1)				Prepared &	Analyzed:	30-Oct-17				
Chloride	104	4.00	mg/L	100		104	80-120	0.00	20	
Batch 7103007 - General Prep - Wet Chem										
Blank (7103007-BLK1)			_	Prepared &	Analyzed:	30-Oct-17				
Sulfide, total	ND	0.0100	mg/L							
Duplicate (7103007-DUP1)	Sou	rce: H702952	-06	Prepared &	: Analyzed:	30-Oct-17				
Sulfide, total	0.00700	0.0100	mg/L		0.00600			15.4	20	
Batch 7103009 - General Prep - Wet Chem										
Biank (7103009-BLK1)				Prepared &	Analyzed:	30-Oct-17				
Sulfate	ND	10.0	mg/L							

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Celly D. Kunne



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

Lonquist Field Services, LLC 3345 Bee Cave Road, Suite 201 Austin TX, 78746 Project: WATER SAMPLES
Project Number: NONE GIVEN
Project Manager: CHRIS WEYAND

Reported: 03-Nov-17 16:45

Fax To: (512) 732-9816

Inorganic Compounds - Quality Control

Cardinal Laboratories

Reporting Spike Source %REC RPD

Analyte , Result Limit Units Level Result %REC Limits RPD Limit Notes

Batch 7103009 - General Prep - Wet Chem

LCS (7103009-BS1) Prepared & Analyzed: 30-Oct-17 23.3 10.0 Sulfate mg/L20.0 80-120 Prepared & Analyzed: 30-Oct-17 LCS Dup (7103009-BSD1) 23.0 10,0 115 mg/L 80-120 1.21 20

Batch 7110311 - General Prep - Wet Chem

 Duplicate (7110311-DUP1)
 Source: H702956-01
 Prepared & Analyzed: 03-Nov-17

 Specific Gravity @ 60° F
 1.010
 0.000 [blank]
 1.010
 0.0505
 20

Cardinal Laboratories

*=Accredited Analyte

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Celay D. Keine



Analytical Results For:

Lonquist Field Services, LLC 3345 Bee Cave Road, Suite 201

Austin TX, 78746

Project: WATER SAMPLES

Project Number: NONE GIVEN Project Manager: CHRIS WEYAND

Fax To: (512) 732-9816

Reported:

03-Nov-17 16:45

Total Recoverable Metals by ICP (E200.7) - Quality Control

Green Analytical Laboratories

Batch B710265 - Total Rec. 200.7/200.8/200.2 Prepared: 31-Oct-17 Analyzed: 01-Nov-17	Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Iron ND 0.050 mg/L	L										
Sodium ND 1.00 mg/L	Blank (B710265-BLK1)		-		Prepared: 3	31-Oct-17 A	nalyzed: 0	1-Nov-17		<u> </u>	•
Calcium	Iron	ND	0.050	mg/L							
Potassium ND 1.00 mg/L	Sodium	ND	1.00	mg/L							
Magnesium ND 0.100 mg/L	Calcium	ND	0.100	mg/L							
Description ND 0.050 mg/L	Potassium	ND	1.00	mg/L							
Prepared: 31-Oct-17 Analyzed: 01-Nov-17 Sodium 6.72 1.00 mg/L 6.48 104 85-115	Magnesium	ND	0.100	mg/L							
Sodium S	Barium	ND	0.050	mg/L			-				
Barium 2.08 0.050 mg/L 2.00 104 85-115	LCS (B710265-BS1)	_			Prepared: 3	81-Oct-17 A	nalyzed: 0	1-Nov-17			
Potassium 8.33 1.00 mg/L 8.00 104 85-115	Sodium	6.72	1.00	mg/L	6.48		104	85-115			
Magnesium 20.8 0.100 mg/L 20.0 104 85-115 Calcium 4.07 0.100 mg/L 4.00 102 85-115 Iron 4.12 0.050 mg/L 4.00 103 85-115 LCS Dup (B710265-BSD1) Prepared: 31-Oct-17 Analyzed: 01-Nov-17 Calcium 4.21 0.100 mg/L 4.00 105 85-115 3.31 20 Potassium 8.50 1.00 mg/L 8.00 106 85-115 2.02 20 Sodium 6.83 1.00 mg/L 6.48 105 85-115 1.59 20 Barium 2.11 0.050 mg/L 2.00 105 85-115 1.47 20 Iron 4.22 0.050 mg/L 4.00 106 85-115 2.58 20	Barium	2.08	0.050	mg/L	2.00		104	85-115			
Calcium 4.07 0.100 mg/L 4.00 mg/L 4.00 do no ng/L 85-115 LCS Dup (B710265-BSD1) Prepared: 31-Oct-17 Analyzed: 01-Nov-17 Calcium 4.21 0.100 mg/L 4.00 do no ng/L 85-115 solium 3.31 golium Potassium 8.50 loo mg/L 8.00 loo 85-115 solium 2.02 golium 20 solium Sodium 6.83 loo mg/L 6.48 loo 85-115 loo 85-115 loo 1.59 golium 20 solium Barium 2.11 loo 050 mg/L 2.00 loo 85-115 loo 85-115 loo 1.47 golium Iron 4.22 loo 050 mg/L 4.00 loo 85-115 loo 85-115 loo 2.58 golium	Potassium	8.33	1.00	mg/L	8.00		104	85-115			
Iron 4.12 0.050 mg/L 4.00 103 mg/L 85-115 LCS Dup (B710265-BSD1) Prepared: 31-Oct-17 Analyzed: 01-Nov-17 Calcium 4.21 0.100 mg/L 4.00 105 mg/L 85-115 mg/L 3.31 mg/L 20 mg/L Potassium 8.50 1.00 mg/L 8.00 106 mg/L 85-115 mg/L 2.02 mg/L 20 Sodium 6.83 1.00 mg/L 6.48 mg/L 105 mg/L 85-115 mg/L 1.47 mg/L 20 Barium 2.11 mg/L 0.050 mg/L 2.00 mg/L 106 mg/L 85-115 mg/L 2.58 mg/L 20 Iron 4.22 mg/L 0.050 mg/L 4.00 mg/L 4.00 mg/L 106 mg/L 85-115 mg/L 2.58 mg/L 20	Magnesium	20.8	0.100	mg/L	20.0		104	85-115			
LCS Dup (B710265-BSD1) Prepared: 31-Oct-17 Analyzed: 01-Nov-17 Calcium 4.21 0.100 mg/L 4.00 105 85-115 3.31 20 Potassium 8.50 1.00 mg/L 8.00 106 85-115 2.02 20 Sodium 6.83 1.00 mg/L 6.48 105 85-115 1.59 20 Barium 2.11 0.050 mg/L 2.00 105 85-115 1.47 20 Iron 4.22 0.050 mg/L 4.00 106 85-115 2.58 20	Calcium	4.07	0.100	mg/L	4.00		102	85-115			
Calcium 4.21 0.100 mg/L 4.00 105 85-115 3.31 20 Potassium 8.50 1.00 mg/L 8.00 106 85-115 2.02 20 Sodium 6.83 1.00 mg/L 6.48 105 85-115 1.59 20 Barium 2.11 0.050 mg/L 2.00 105 85-115 1.47 20 Iron 4.22 0.050 mg/L 4.00 106 85-115 2.58 20	Iron	4.12	0.050	mg/L	4.00		103	85-115			
Potassium 8.50 1.00 mg/L 8.00 106 85-115 2.02 20 Sodium 6.83 1.00 mg/L 6.48 105 85-115 1.59 20 Barium 2.11 0.050 mg/L 2.00 105 85-115 1.47 20 Iron 4.22 0.050 mg/L 4.00 106 85-115 2.58 20	LCS Dup (B710265-BSD1)				Prepared: 3	11-Oct-17 A	nalyzed: 0	I-Nov-17			
Sodium 6.83 1.00 mg/L 6.48 105 85-115 1.59 20 Barium 2.11 0.050 mg/L 2.00 105 85-115 1.47 20 Iron 4.22 0.050 mg/L 4.00 106 85-115 2.58 20	Calcium	4.21	0.100	mg/L	4.00		105	85-115	3.31	20	_
Barium 2.11 0.050 mg/L 2.00 105 85-115 1.47 20 Iron 4.22 0.050 mg/L 4.00 106 85-115 2.58 20	Potassium	8.50	1.00	mg/L	8.00		106	85-115	2.02	20	
Iron 4.22 0.050 mg/L 4.00 106 85-115 2.58 20	Sodium	6.83	1.00	mg/L	6.48		105	85-115	1.59	20	
- · · · · · · · · · · · · · · · · · · ·	Barium	2.11	0.050	mg/L	2.00		105	85-115	1.47	20	
Magnesium 21.3 0.100 mg/L 20.0 107 85-115 2.55 20	Iron	4.22	0.050	mg/L	4.00		106	85-115	2.58	20	
	Magnesium	21.3	0.100	mg/L	20.0		107	85-115	2.55	20	

Cardinal Laboratories

*=Accredited Analyte

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Clay To Keens

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

M5 Sample was chosen for matrix spike. Spike recovery did not meet laboratory acceptance criteria, possible matrix interference in sample.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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*=Accredited Analyte

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alex & Keine



101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name:	Lay Servu			1911.170	18MG	AN	ANALYSIS R	REQUEST		
Project Manager:	Dist, Armst	and	P.O. #:				-			
Address:	•	0	Company:			<u> </u>				
City:	, State:	Zip:	Attn:						_ <u>-</u> -	
Phone #: (Wis	Weyand		Address:							
Project #:	Project Owner	r.	City:					<i>i</i>		 ;
Project Name:	pnaquist		State: Z	Zp:	w		· · · ·	·		
Project Location:	96		Phone #:		ØΥ	······································				
Sampler Name:			Fax #:		N		·		<u> </u>	
FOR LAB USE ONLY		MATRIX	PRESERV.	SAMPLING	W.					
Lab I.D. H70295/	Sample I.D.	G)RAB OR (C)OMP. CONTAINERS AROUNDWATER WASTEWATER SOIL SUL	: ЯЗНТС СООВАSE: СЕ) СООС : ЯЗНТС	DATE	Lyoited biflus					
	11 JOH F - N. 1943) A	> =	-	7		-	-	+	\vdash
4	10814-1191			9				-		-
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PLEASE NOTE: Lability and enayeas. All chims installing	PLEASE NOTE: Labiby and Demagna. Cardnoth before and denth enchanne ransoy for any dam afterly without based to be for the behalf and denth for the superior of the contract o	any data arkang winther brand to contract or tent studies funkted to the annuar good by the class fibre as decreased by London of the as comparations of the a	or ton, shall be limited to I received by Cantinal with	the encurs paid by the client if th 30 days siter completes of	ar the the applicable					$\frac{1}{2}$
service, in no event stati Car affarth or successor, arbite	ages, hestats wreunder by	g wifrout kritation, business interroptions, i Confinal regardless of whether such claim i	drone, has of use, or has of profits incurred chaim is based upon say of the above state	the incurred by client, its subsidiates before stated respons or others			74 PM			
TAN TAN EN		Modi Me	MARI	Fax Result: REMARKS:	19 C 19 S	2 <u>2</u>	Add Fax #:			
Relinquished By:		Received By:			\varpropto	Rush	^ ^			
Delivered By: (Circle One) Sampler UPS - Bus - Other:	(Circle One) #15 Bus - Other: 4.852	A lo Coop Intract	uo chean	BBY:					:	
† Cardinal c	† Cardinal cannot accept verbal changas. Pleas	6 5 Z sztops (SLS) Ballo La Soldin xey on	Secreption (Secreption	252			,			, ,

Affidavit of Publication

State of New Mexico, County of Eddy, ss.

Danny Fletcher, being first duly sworn, on oath says:

That he is the Publisher of the Carlsbad Current-Argus. newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

October 31

2017.

That the cost of publication is \$68.15 and that payment thereof has been made and will be assessed as court costs.

Subscribed and sworn to before me this 3 day of MANNET. 2019

My commission Expires 2/13/21

Notary Public



October 31, 2017

Legal Notice

Alpha SWD Operating LLC, 4436 Sterling Ln, Plano, Texas 75093 is filing Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division for administrative approval for its salt water disposal well Alpha SWD No. 2. The proposed well will be located 353' FNL & 2,398' FWL in Section 18, Township 23S, Range 28E in Eddy County, New Mexico. Disposal water will be sourced from area production, and will be injected into the Siluro-Devonian Formation (determined by offset log analysis) through an open hole completion between a maximum applied for top of 13,275 feet to a maximum depth of 14,465 feet. The maximum surface injection pressure will not exceed 2,655 ps with a maximum rate of 32,000 BWPD. Interested parties opposing the action must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days. Additional information can be obtained from the applicant's agent, Longuist & Co., LLC, at (512) 600-1764.

Affidavit of Publication

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costs

Subscribed and sworn to before me this 3 day of ACAMET, 2017

My commission Expires <u>2/13/21</u>

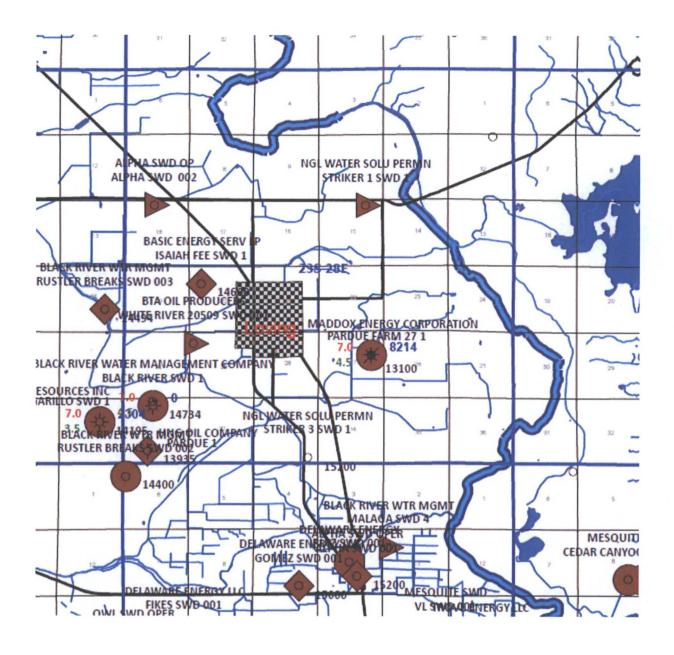
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New Mexico Office of the State Engineer

Water Column/Average Depth to Water

	Water	olumn		48		200	20	54	69	47		28	16	22	20	51	28	38		47	79
(In feet)	>	thWater Co		198		80	197	196	191	203		200	212	221	200	207	197	212		200	185
C		Depth Well Depth Water Column	215	246	303	280	247	250	260	250	350	258	228	243	250	258	255	250	300	247	264
E) (NAD83 UTM in meters)		Y De	3573761* 🚱	3574674* 🚱	3575177* 🚱	3573861* 🕒	3573961* 🚱	3573961* 🚱	3575078* 🚱	3575078* 🚱	3575078* 🚱	3574674* 🚱	3574674* 🚱	3574670* 🚱	3574268* 🚱	3575080* 🚱	3574465* 🚱	3575179* 💽	3574267*	3574771* 🚱	3573761* 🚱
=SE) (NAD83	•	×	570245	570343	570845	570750	570245	570245	570746	570746	570746	570343	570343	571151	570345	570341	570949	570240	570749	570646	570245
(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (N		Rng	26E	26E	26E	26E	26E	26E	26E	26E	26E	26E	26E	26E							
(quarters are 1=NW 2=NE 3=SV (quarters are smallest to largest)		Tws	23S	23S	23S	23S	23S	23S	23S	23S	23S	23S	23S	23S	23S	23S	23S	23S	23S	23S	238
=NW malle		Sec	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13
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enb)		County	田田	ED	ED	ED	B	ED	B	ED	Œ	Œ	ED	ED	Œ						
has been ned, e is	POD Sub-	basin	ပ	ပ	ပ	ິບ	ပ	ပ	C	ပ	ပ	ပ	ပ	ပ	Ü	ပ	ပ	ပ	ပ	ပ	ပ
(R=POD has b replaced, O=orphaned, C=the file is closed)		Code																			
(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)		POD Number	C 01572	C 01626	C 01642	C 01672	C 01733	C 01743	C 01762	C 01762 POD2	C 01765	C 01822	C 01822 POD2	C 01825	C 01832	C 01851	C 01857	C_01867	C 01905	C 01968	C 02040

C 02052	ပ	B	m	3 1	13	238	26E	570242	3574573* 🚱		290		
C 02059	C	ED		-	13	23S	26E	570544	3574875* 🚱		282	190	92
C 02205	C	ED	-	2 1	13	23S	26E	570645	3575177*		240	210	30
C 02232	ပ	ED			13	23S	26E	570949	3574465* 🚱		240	200	40
C 02260	Ç	ED		- 1	13	23S	26E	570341	3575080*		247	218	29
C 02442	C	B	_	3	13	23S	26E	570245	3573961* 🚱		276	200	9/
C 02444	C	B	•	2 1	13	23S	26E	570746	3575078*		250	177	. 73
C 02484 EXPL		Œ	•	4	13	23S	26E	570747	3574672* 😭		280	175	105
C 02537	C	ED		-	13	23S	26E	570341	3575080*		280	210	20
C 02658 POD2	C	ED	m	∞	13	23S	26E	570245	3573761*		252	211	41
C 03071	C	ED	•	2 3	13	23S	26E	570749	3574267*		250	204	46
C 03348	Ö	ED	_		13	23S	26E	270606	3573938 🚱		240	200	40
C 03736 POD1	C)	B	7	2 4	13	23S	26E	571677	3574793 🚱				
						•		·	Average Depth to Water:	to Water:		195 feet	

Record Count: 32

80 feet

Minimum Depth: Maximum Depth:

PLSS Search:

Section(s): 13 Township: 23S Range: 26E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

12/13/17 12:06 PM

WATER COLUMN/ AVERAGE DEPTH TO WATER



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is closed)	as been ed, is	ம்)	(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (N	e 1=N	W 2=}	VE 3=SV largest)	/ 4=SE) (NAD8	E) (NAD83 UTM in meters)	(0	(In feet)			
		POD Sub-		000	0							Water	er	
POD Number	Code	basin	County	16	4 Sec	c Tws	s Rng	×	×	DepthWell	Depth Well Depth Water Column	rColu	mn	
C 00312	0		<u>a</u>	3	1 20	23S	28E	583140	3573106* 🚱	230		70	160	
C 00313			ED	့က က	3 17	, 23S	28E	583136	3573915* 🕰	250		75	175	
C 00333			ED	3 1	2 18	338	28E	582325	3575118*	147				
C 00851		C	Œ		3 17	, 23S	28E	583438	3574217*	200		20	150	
C 00911 POD2		ပ	ED	1 2	4 20	23S	28E	584359	3572911* 🚱	69		34	35	
C 00911 POD3		C	ED	1 2	4 20	23S	28E	584359	3572911*	218		09	158	
C 01477			ED	1 3	3 19	, 23S	28E	581532	3572484*	127		10	117	
C 01992		C	ED	3 4	1 19	238	28E	581929	3573094*	232		45	187	
C 02180		ပ	Œ		3 18	3 238	3 28E	581831	3574198*	140		80	09	
C 02697		C	ED	1	3 18	3 23S	28E	581629	3574401* 🗬	220		42	178	
C 03082		ပ	日	1 3	3 18	3 23S	3 28E	581529	3574096* 🕒	220	217	1	3	
C 03542 POD1		CUB	ED	2 4	4 20) 23S	28E	584615	3572530 🚱	22		16	9	
C 03542 POD2		CUB	Œ	2 4	4 20) 23S	3 28E	584620	3572497 🚱	30				
C 03753 POD1		C	ED	3	1 18	3 23S	28E	581515	3574658 🚱	210		09	150	
C 03762 POD1		CUB	Ð	4	2 17	, 23S	3 28E	585314	3574066 🚱	40		31	6	
C 03762 POD2		CUB	ED	4 4	2 17	, 23S	3 28E	584893	3575598 🚱	40		30	10	
C 03779 POD1		ပ	ED	2 3	3 18	3 238	3 28E	581707	3574103 🚱	110		70	40	
C 03922 POD1		C	ED	3 2	3 18	3 23S	28E	581844	3574230 🚱	138		75	63	
C 04066 POD1		ပ	ED	2 4	1 18	3 238	3 28E	582038	3574823 🚱	155		08	75	

Average Depth to Water:

61 feet

Minimum Depth: 10 feet

Maximum Depth: 217 feet

Record Count: 19

PLSS Search:

Section(s): 17-20 Township: 23S Range: 28E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

12/13/17 12:02 PM

WATER COLUMN/ AVERAGE DEPTH TO WATER

ij

McMillan, Michael, EMNRD

From:

Chris Weyand <chris@longuist.com>

Sent:

Tuesday, November 28, 2017 4:13 PM

To:

McMillan, Michael, EMNRD

Subject:

RE: Alpha SWD Alpha SWD Well No. 2

Attachments:

FedEx Shipment 770682019651 Truchas.pdf; FedEx Shipment 770681830802 Villa

Trust.pdf

Mike,

I realized there were two FedEx notices I hadn't not provided the delivery confirmation for.

Please see attached.

Thanks,

Chris Weyand

Staff Engineer Lonquist & Co., LLC (512) 600-1764 Direct (210) 846-2673 Mobile

From: Chris Weyand

Sent: Tuesday, November 28, 2017 4:58 PM

To: 'McMillan, Michael, EMNRD'

Subject: RE: Alpha SWD Alpha SWD Well No. 2

Mike – Sorry to bother you again, but if you're able, please let me know if you need anything else to "Complete" this application.

I think I've gotten you everything.

Thanks,

Chris Weyand

Staff Engineer Lonquist & Co., LLC (512) 600-1764 Direct (210) 846-2673 Mobile

From: Chris Weyand

Sent: Tuesday, November 28, 2017 4:16 PM

To: 'McMillan, Michael, EMNRD'

Subject: RE: Alpha SWD Alpha SWD Well No. 2

Mike,

The requested green cards just came back.

Thanks,

Chris Weyand

From:

Maria Rivas

Sent:

Thursday, November 09, 2017 12:19 PM

To:

Chris Weyand

Subject:

FW: FedEx Shipment 770681830802 Delivered

Thank you, Maria

RETROLEUM

ENGINEERS

LONGUIST & CO. LLC Maria L Rivas · Administrative Assistant · Lonquist & Co., LLC · 12912 Hill Country Blvd., Suite F-200 · Austin,

Texas, USA 78738

ADVISORS

EHERGY

Direct: 512-600-1763 · Cell: 516-851-9899 · Fax: 512-732-9816 · maria@lonquist.com · www.lonquist.com

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From: TrackingUpdates@fedex.com [mailto:TrackingUpdates@fedex.com]

Sent: Wednesday, November 08, 2017 6:11 PM

To: Maria Rivas

Subject: FedEx Shipment 770681830802 Delivered

Your package has been delivered

Tracking # 770681830802

Ship date: Mon, 11/6/2017

Delivery date: Wed, 11/8/2017 5:07

Maria Rivas Lonquist and Co., LLC

Austin, TX 78738

The Emilio R. Villa Recovable Trust

Delivered

1206 Bryan Circle CARLSBAD, NM 88220

US

Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number:

770681830802

Status:

US

Delivered: 11/08/2017 5:07

PM Signed for By: Signature

not required

Chris Weyand

From:

Maria Rivas

Sent:

Tuesday, November 07, 2017 12:42 PM

To:

Chris Weyand

Subject:

FW: FedEx Shipment 770682019651 Delivered

Thank you, Maria

ENGINEERS

LONQUIST & CO. LLC Maria L Rivas · Administrative Assistant · Lonquist & Co., LLC · 12912 Hill Country Blvd., Suite F-200 · Austin,

Texas, USA 78738 PETROLEUM EHERGY

ADVISORS

Direct: 512-600-1763 · Cell: 516-851-9899 · Fax: 512-732-9816 · maria@lonquist.com ·

www.lonquist.com

HOUSTON CALGARY AUSTIN WICHITA DENVER

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From: TrackingUpdates@fedex.com [mailto:TrackingUpdates@fedex.com]

Sent: Tuesday, November 07, 2017 12:41 PM

To: Maria Rivas

Subject: FedEx Shipment 770682019651 Delivered

Your package has been delivered Tracking # 770682019651 Delivery date: Ship date: Tue, 11/7/2017 12:35 Mon, 11/6/2017 ma Maria Rivas Truchas Peaks, LLC Longuist and Co., LLC 110 Lousiana , Suite 500 Austin, TX 78738 Delivered US MIDLAND, TX 79701 US **Shipment Facts** Our records indicate that the following package has been delivered. Tracking number: 770682019651 Status: Delivered: 11/07/2017 12:35 PM Signed for By: S.PINKERTON Reference:

McMillan, Michael, EMNRD

Chris Weyand <chris@lonquist.com> From: Wednesday, December 20, 2017 1:16 PM Sent: To: McMillan, Michael, EMNRD Jones, William V, EMNRD Cc: RE: Alpha SWD Alpha SWD Well No. 2 **Subject:** Alpha SWD #2_20171220 v2.pdf **Attachments:** Mike / Will, Would it be acceptable to run a liner instead of production casing back to surface and as a result run a split string of tubing? Please see attached. Thanks, **Chris Weyand Staff Engineer** Lonquist & Co., LLC (512) 600-1764 Direct (210) 846-2673 Mobile From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us] Sent: Wednesday, December 20, 2017 10:35 AM To: Chris Weyand Cc: Jones, William V, EMNRD Subject: RE: Alpha SWD Alpha SWD Well No. 2 Chris: Based on work by Will Jones, the maximum tubing size that will be allowed with the wellbore diagram in your proposed SWD is a 5-inch tubing. As a result, the OCD will require a revised wellbore diagram. Thank You Mike

From: Chris Weyand [mailto:chris@lonquist.com]

Sent: Tuesday, December 12, 2017 9:10 AM

To: McMillan, Michael, EMNRD < Michael. McMillan@state.nm.us>

Subject: RE: Alpha SWD Alpha SWD Well No. 2

Hi Mike,

Hope all is well. Are you able to provide an estimated date the order will be issued for the Alpha SWD #2?

COT NEW ASSESSMENT						ed with application; V16.2]
D/	ATE RECORD:	First Rec:/0/31/24	Admin Complete:	リータンツ or Sus	/ spended:	Add. Request/Reply:
10						ts/Orders:
Well No	Well Name(s):_	Alpha	540			
API: 30-0 _/5-	-44 53	Spud Dat	e: 781)	New or Old (EPA): // Juic c	lass II Primacy 03/07/1982)
Footages 2 13	3FRL	Lot_	or Unit C _ Sec	18 Tsp 23	S Rge 2	County Eddy
General Location: _	Zzmi1	es mul	Lovina Pool:	Sus'De	onion-5,64	Pool No.: 9786 9
BLM 100K Map:	ArlebAd	Operator: A D A	ha Suts	_ OGRID:	37218 Conta	rian Pool No.: 97865 Chnis ct: weyan 1; Agest
						5.9 OK? V Date: /2 + 5 - 20
		A	•	: OF Compi	. Order ? <u>* * * * * * * * * * * * * * * * * * </u>	5.9 UK? V Date: 1245
WELL FILE REVIE	NED Current	t Status:	00568			
WELL DIAGRAMS:	NEW: Proposed	or RE-ENTER:	Before Conv. O After	r Conv. C	ogs in Imaging:	
BL GABLAN						
Planned Rehab Wo	rk to Well:				· · · · · · · · · · · · · · · · · · ·	
Well Construc	tion Details	Sizes (in) Borehole / Pipe	Setting Depths (ft)		Corpent Sx ør Cf	Cement Top and Determination Method
Plannedor	and the second of the second	26"/20"	450	Stage Tool	1145	Surface / Visual
Planned_or Existin	gInterm/Prod	1721/34	2450	The process of the second	1410	Surrene Visual
Plannedor Existing	nginterm/Prod	12/47/981	9500	590	1935	Surface VISOU
Planned_or Exist	tingProd/Line	82/75/	13275	11200	1600	54-61-11/346
Planned	or Existing Line	r 		[[]]]] [] [] [] [] [] [] []	The second property of the second	
Planned_or Exist	ting _OH / PERF	13275/14	165	Inj Length // 50	Completion	/Operation Details:
Injection Lithostra	tigraphic Units:	Depths (ft)	Injection or Confinin	g Tops	Drilled TD 144	65 PBTD
Adjacent Unit: Lith	no. Struc. Por.	1	Units	13170	NEW TD	_ NEW PBTD
Confining Unit: Lit	no. Struc. Por.		DV	13275		or NEW Perfs O
<u> </u>	Inj Interval TOP:				Tubing Size	in. Inter Coated?
Proposed Inj In Confining Unit: Lit			The market free ye			epth 13225 ft Skyf er 13/75 (100-ft limit)
Adjacent Unit: Lith	· · · · · · · · · · · · · · · · · · ·					face Press. 2655 psi
AOR	Hydrologic	and Geologic In	ormation	4		2655 (0.2 psi per ft) \$ %
<u>POTASH</u> : R-111-	PMA Noticed	? BLM Sec Ord	○ WIPP ○ Noticed	? Şalt/Sala	ado T:/ 75 B: 244	NW: Cliff House fm
FRESH WATER	Aquifer	urterning	Max Depth_27	220 HYDRO	AFFIRM STATEME	NT, By Qualified Person
NMOSE Basin: 6	4 1				in the state of th	FW Analysis?
Disposal Fluid: Fo	ormation Source((s) Working	Bun e Springer	Y On	Lease () Operator C	nly O or Commercial
			. 1			_ System: Closed or Open
1		1 /	• -			2-Mi Radius Pool Map
AOR Wells: 1/2	M Radius Map a	and Well List?	No. Penetrating Well	s: b 1/	NOR Horizontals:	AOR SWDs:
		X	?on which well(s)			Diagrams?
		X	on which well(s)?	Carried A . Marchan - Friends Fr		Diagrams?
NOTICE: Newspa	per Date	-3-2017 Mineral (Owner 10-27-2	Surface 9	37 12 27 12	
RULE 26.7(A): Ide	ntified Tracts?	Affected Per	sons: DXY M	Atabun	Chelpon, 5	MANUTY 10-31-24 MANUTY 10-31-24 Crown 1/-2-22
Order Condition	is: Issues:	SpLit	t Aper tu	61mg -	st"->54r	Pace + 21-15-261
Additonal COAs:_					s"/Lines	<u> </u>

C-B-L