Revised March 23, 2017

RECEIVED: REVIEWER: TYP	
12/04/2017 MAM ABOVE THIST	ABLE FOR OCC DIVISION USE ONLY
NEW MEXICO OIL CO - Geological & Engi 1220 South St. Francis Drive	
	PLICATION CHECKLIST
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATI REGULATIONS WHICH REQUIRE PROCESS	IVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND SING AT THE DIVISION LEVEL IN SANTA FE
Applicant: OXY USA INC	OGRID Number: 16696
Well Name: CORRAL FLY 02-01 STATE #21H Pool: PIERCE CROSSING; BONE SPRING, EAST	API: 30-015-44507 Pool Code: 96473
	POOLCOde
	The process the type of application $C = 7B - 944 = 300$ by for [A]
A. Location – Spacing Unit – Simultaneous De NSL NSP(PROJECT AREA)	
B. Check one only for [1] or [1] [1] Commingling – Storage – Measureme DHC CTB PLC PC [1] Injection – Disposal – Pressure Increas WFX PMX SWD 1PI	
<ul> <li>2) NOTIFICATION REQUIRED TO: Check those which A. Offset operators or lease holders</li> <li>B. Royalty, overriding royalty owners, reverses</li> <li>C. Application requires published notice</li> <li>D. Notification and/or concurrent approvides</li> <li>E. Notification and/or concurrent approvides</li> <li>F. Surface owner</li> <li>G. For all of the above, proof of notification</li> <li>H. No notice required</li> </ul>	enue owners val by SLO val by BLM
<ol> <li>CERTIFICATION: I hereby certify that the information administrative approval is accurate and compunderstand that no action will be taken on this notifications are submitted to the Division.</li> </ol>	lete to the best of my knowledge. I also 4
Note: Statement must be completed by an ind	ividual with managerial and/or supervisory capacity.
	10/04/2017
ROBERT WILSON	12/04/2017 Date
Print or Type Name	
Should In	713-985-6991 Phone Number
work white	ROBERT_WILSON@OXY.COM

Karan A

Signature

e-mail Address

# APPLICATION FOR LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE Commingling proposal for Corral Fly 02-01 State Central Tank Battery

OXY USA INC requests approval of a lease commingle at the Corral Fly 02-01 State Central Tank Battery. Off-lease measurement, sales and storage is also requested for the Corral Fly 02-01 State #26H.

The oil production from all of the wells listed below will flow to the Corral Fly 02-01 Central Tank Battery where it will be measured through a LACT (Lat 32.166241, Long -103.957527). Production will then be allocated to each well based on well test data and the number of hours the well was operating in a given month.

Gas production through the Corral Fly 02-01 Central Tank Battery will flow in a similar pattern where total gas production will be measured through an Oxy Check Meter at the CTB site. Production will then be allocated to each well based on well test and the number of hours the well was operating in a given month.

All water will be trucked or pumped to disposal.

The oil and gas meters will be calibrated on a regular basis per API and NMOCD specifications.

WELL NAME	API	Surface Location	Date Online	Oil (BPD)	Gravity	Gas (MSCFD)	BTU/cf	Water (BPD)
POOL: PIERCE CROSSING; B	ONE SPRING, EAS	T (96473) - STATE LEA	ASES: VO33611,	VA29751, V	A29741			
Corral Fly 02-01 State# 21H	30-015-44507	D 4-02-25S-29E	Est. Jan 2018	906	40.4	1821	1240	1753
Corral Fly 02-01 State# 22H	30-015-44508	D 4-02-25S-29E	Est. Feb 2018	872	40.4	2074	1240	3793
Corral Fly 02-01 State# 23H	30-015-44509	D 4-02-25S-29E	Est. Mar 2018	872	40.4	2077	1240	3793
Corral Fly 02-01 State# 24H	30-015-44510	M-02-25S-29E	Est. Feb 2018	872	40.4	2077	1240	3793
Corral Fly 02-01 State# 25H	30-015-44512	M-02-255-29E	Est. Mar 2018	872	40.4	2080	1240	3793
Corral Fly 02-01 State# 26H	30-015-44513	M-02-25S-29E	Est. Mar 2018	872	40.4	2080	1240	3793

\*Production estimates are average of first 6 month volumes

The Corral Fly 02-01 State 21H - 26H production is separated, measured and stored at the Corral Fly 02-01 Central Tank Battery. The battery is equipped with 4 three-phase test separators (6' x 20') and a single main three-phase production separator (10' x 40'). The test separators are equipped with turbine meters for oil and water measurement, and an orifice meter for gas measurement. Oil production is sent from the separators to a heater-treater and vapor recovery tower, then to the oil storage tanks at the central battery before being measured through a LACT Unit and either piped or trucked to sales. Gas production is sent from the three-phase separators through a gas scrubber then to a gas sales meter. Water production is sent from the three-phase separators to water tanks at the central battery, then trucked or pumped to disposal.

The Corral Fly 02-01 State 21H – 26H wells will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month, and will be tested at least once per month during Range 3 of decline, as specified in Hearing Order R-14299.

In addition, the facility can add eight portable, 6' X 20' three-phase test separator kits as needed, for well testing frequency requirements.

### Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagrams. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.



5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5106 Sandra Musallam@oxy.com

# RECEIVED OCD

December 4, 2017

# Re: Production of Wells Going to Corral Fly 02-01 State Central Tank Battery

Leases: VO-33611, VA-29751 and VA-29741 Eddy County, New Mexico

Dear Mr. McMillan:

Regarding the submitted commingle application for Corral Fly 02-01 State Central Tank Battery, the production decline of all of the wells going to the battery is in accordance with the production decline presented in Order R-14299.

For questions regarding this application, please contact me at (713) 366-5106.

Respectfully,

Shudra Murah

OXY USA INC Sandra Musallam Regulatory Engineer Sandra musallam@oxy.com

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

# APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY US	AINC										
OPERATOR ADDRESS: 5 GREENWAY PLAZA SUITE 110, HOUSTON TX 77046											
APPLICATION TYPE:											
Pool Commingling ALease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)											
LEASE TYPE: Fee State Federal											
Is this an Amendment to existing Order? Yes XNo If "Yes", please include the appropriate Order No.											
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling $\forall Yes  \Box No$											
		L COMMINGLIN									
	Please attach sheets	s with the following in	formation	-							
Gravities / BTU of Calculated Gravities / Calculated Value of											
(1) Pool Names and Codes	Non-Commingled Production	BTU of Commingled Production		Commingled Production	Volumes						
(2) Are any wells producing at top allowables? Yes No											
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.											
<ul> <li>(4) Measurement type:  Metering Other (Specify)</li> <li>(5) Will commingling decrease the value of production?  Yes No If "yes", describe why commingling should be approved</li> </ul>											
(5) will comminging decrease the value of			oo aay commign	ing should be approved							

# (B) LEASE COMMINGLING

	Please attach sheets with the following infor	mation	1	
(1)	Pool Name and Code. PIERCE CROSSING; BONE SPRING, EAST (96473)			
(2)	Is all production from same source of supply? Yes No			
(3)	Has all interest owners been notified by certified mail of the proposed commingling?	⊠Yes	No	
(4)	Measurement type: Metering Other (Specify) WELL TEST			

### (C) POOL and LEASE COMMINGLING Please attach sheets with the following information

(1) Complete Sections A and E.

# **(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

Is all production from same source of supply? Yes No
 Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information									
(1) A schematic diagram of facility, including legal location.									
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.									
(3) Lease Names, Lease and Well Numbers, and API Numbers.									
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE: Kukaku									
TYPE OR PRINT NAMEROBERT WILSON TELEPHONE NO.:713-985-6991									

E-MAIL ADDRESS: \_\_\_\_\_ROBERT\_WILSON@OXY.COM\_

# APPLICATION FOR LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE Commingling proposal for Corral Fly 02-01 State Central Tank Battery

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	POOL: PIERCE CROSSING; BO	ONE SPRING, EAS	T (96473) - STATE LEA	SES: VO33611,	VA29751, \	/A29741			
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/	Corral Fly 02-01 State# 22H	30-015-44508	D 4-02-25S-29E	Est. Feb 2018	872	40.4	2074	1240	3793
V	Corral Fly 02-01 State# 23H	30-015-44509	D 4-02-25S-29E	Est. Mar 2018	872	40.4	2077	1240	3793
ι	Corral Fly 02-01 State# 24H	30-015-44510	M-02-25S-29E	Est. Feb 2018	872	40.4	2077	1240	3793
l	Corral Fly 02-01 State# 25H	30-015-44512	M-02-25S-29E	Est. Mar 2018	872	40.4	2080	1240	3793
	Corral Fly 02-01 State# 26H	30-015-44513	M-02-25S-29E	Est. Mar 2018	872	40.4	2080	1240	3793

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\*Production estimates are average of first 6 month volumes

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In addition, the facility can add eight portable, 6' X 20' three-phase test separator kits as needed, for well testing frequency requirements.

# Additional Application Components:

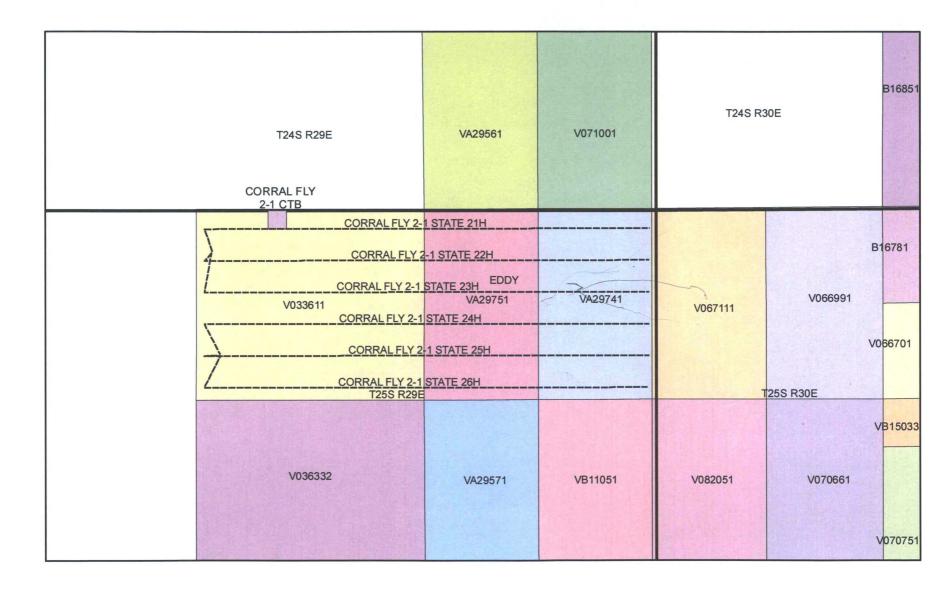
The flow of production is shown in detail on the enclosed facility diagrams. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

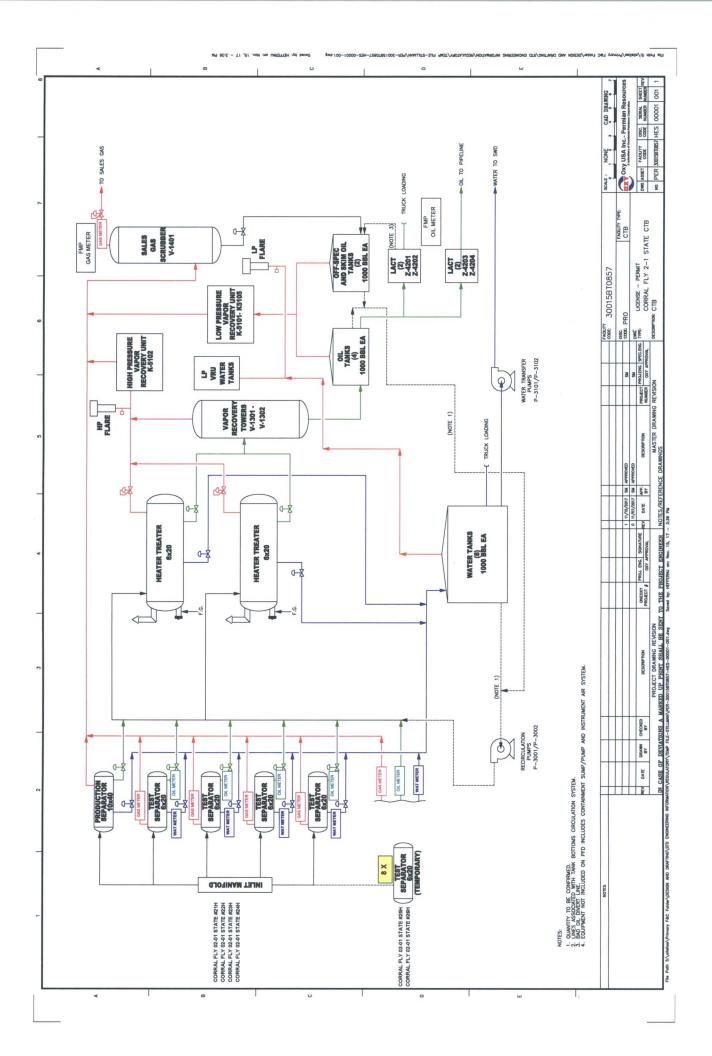
Commingling this production is the most effective means of producing the reserves. OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD regulations.

# CORRAL FLY 2-1 STATE CTB



#### Legend

----· Wells Corral Fly 2-1 CTB



<u>Destrict 1</u> 1625 N Franch Dr., Hohbry, NM 88240 Phone: (573) 191-6161 Fax: (575) 193-6720 <u>Destrict III</u> 411 S. Farte SL, Artesus, NM 88210 Phone: (573) 7461-1283 Fax: (575) 748-9720 <u>Destrict III</u> 1000 Rito Brause Road, Aztec, NM 47410 Phone: (503) 314-6170 Fax: (505) 314-6170 <u>Destrict IV</u> 1220 S. St. Frances Dr., Stania Fe, NM 47505 Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

		1	WELL LOCAT	TON AND	ACH	REAGE D	EDICATIO	NPLAT			
APINumber 30-015-44507 96473 Pierce Chossing Bone Spring, East									East		
3197	rty Code		Property Name CORRAL FLY "02-01" STATE Well Number 21H								
OGR	TD No.		Operator Name Elevation OXY USA INC. 2996.6'								
	Surface Location										
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	t from the North/South line Feet from the East W			it line	County
4	2	25 SOUTH	29 EAST,	V. M. P. M.		1230'	NORTH	120'	WES	Г	EDDY
			Bottom H	ole Locatio	on If I	Different H	From Surfac	e			<b>L</b>
UL or lot no.	Section	Township	Range		Lot Ida	Feet from the	North/South line	Feet from the	East/Wes	at line	County
1	1	25 SOUTH	OUTH 29 EAST, N.M.P.M. 470' NORTH 180' EAS						EAS	Т	EDDY
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.							
318.8	318.88 2										

			OPERATOR CERTIFICATION
TOP PERF.	1 1		I hereby certify that the information consumed herein is true and
NEW MEXICO EAST NAD 1983			complete to the best of my knowledge and bellef, and that that
¥=424048.45 US FI		+	organization either owns a working interest or unleased mineral
LAT.: N 32.1652441' LONG.: W 103.9625919'			interest in the land including the proposed bottom hole location or
	1 1	1 1	has a right to drill this well at this location parsuant to a contract
35	35 36	36	with an owner of such a numeral or working interest, or to a
	330		voluntary pooling agreement or a compulsory pooling order
P 9 9	= 89°42'05" 10363.09' IN ALL	QO	hereasfore ensened by the division
	PRODUCING AREA	00	la 10/23/17
	PROJECT AREA 330-		Rignature Date
2		////	Devid Stewart SR. Rec. Adu
KICK OFF POINT	BOTTOM PERF.	BOTTOM HOLE LOCATION	Javid Stewart Ooky. Com
NEW MEXICO EAST NAD 1983	NEW MEXICO EAST NAD 1983	NEW MEXICO EAST NAD 1983	E-mail Address
Y=424046.93 US FT X=655766.69 US FT	Y=424100.12 US FT X=665969.64 US FT	Y=424100.95 US FT X=666129.64 US FT	
LAT.: N 32.1652427 LONG.: W 103.9635291	LAT.: N 32.1652883 LONG.: W 103.9305559	LAT.: N 32.1652889" LONG.: W 103.9300388"	SURVEYORCERTIFICATION
GRID AZ = 354"42'53"			ERY AC
762.98	1		I hereby cortife that the well possible shown on this plat was platted from held notife factual surveys
SURFACE LOCATION	+ - + - + -		made by me prunder my supervision and that the
NAD 1983 Y=423287.19 US FT X=655836.97 US FT			same is the and confect to the best of my belief.
X=655836.97 US FT LAT.: N 32.1631536" LONG.: W 103.9633104"			ENDLY 25, 2017/ 5
2 LONG.: W 103.9633104	2 1	1	Date of Survey
11	11 12	12	Date of Survey Sugnature and Scall & SSIONAL Professional Surveyor
			Professional Surveyor
		1	
			San M. akakana
	1		Certificate Namber 15079
			13079
			WO# 170725WL-0 (KA)

Dustrict I... 1025 N. 1571 194-661 Pax (5\*5) 193-0720 Definict II. 194-671 194-661 Pax (5\*5) 193-0720 Definict II. 194-128 J. Artenn, NM 88210 Phone: (5\*5) 194-1283 Pax (5\*5) 748-9\*20 Definit III. 1000 Rio Branos Road, Artee, NM 87410 Phone (505) 334-6178 Pax (505) 334-6170 Digmet IV. 1220 S. St. Frances Dr., Santa Fe, NM 87505 Phone (505) 4\*6-3460 Pax: (505) 476-3462

# State of New Meximm OIL CONSERVATION Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. UCT 30 2017 Santa Fe, NM 87505

Revised August 1, 2011 Submit one copy to appropriate District Office

Form C-102

# AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED

		Numbe				ol Code		2	<u>()</u>	Pool Name		C	
30-0	Tty Code		200		-16	473	Propert	Pierce	e Crossi.	is Dove	Sbrin	SIE	a S I Il Number
3197					COL	RRAL FL		2-01" S'	TATE				22H
	ID No.						Operato	and the second sec	And an and a second second			E	levation
166	96					OXY	US.	A INC.				29	95.7'
						Surf	face L	ocation					
UL or lot no.	Section	To	wnship		Range	;	Lot Idn	Feet from the	North South line	Feet from the	East Wes	t line	County
4	2	25	SOUTH	29	EAST,	N. M. P. M.		1265'	NORTH	120'	WEST	r	EDDY
L	L			B	ottom H	ole Locati	on If	Different H	From Surfac	e			
UL or lot no.	Section	To	wnship		Range	;	Lot Idr	Feet from the	North/South line	Feet from the	East/Wes	t line	County
1	1	25	SOUTH	29	EAST.	N. M. P. M.		1264'	NORTH	180'	EAST	T	EDDY
Dedicated	Acres	Join	t or Infill	Consol	idation Code	Order No.	-l						
318.	83	-	(					NSL w:	11 be f	iled			
No allowa	ble wi	ll be a	ssigned to	this co	mpletion	until all inte			solidated or a		unit has be	een appro	ved by the
division.													
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TO	P PERF.	ACT		1							that the informa		
NA NA	D 1983		1					1	1		the best of my know		
X=6560 LAT.: N LONG.: W	54.44 U 56.98 U 32 1630	S FT 615									etther owns a work he land on huding the		
LONG.: W	103.962	25998						1	1		e and nernang ne to drill this well at th		
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35			PROJ	ÈCT ÀR	35 FA 2	36	unine		minim	36	olog agreement or		
1264	- very	Luin	PRODUC	104100	11111111111	aminty	*****			hereto/ore g	mered by the divisio	an a	
121	1		GRID A	z = 8	9°42'05"	10366.85	' IN A	LL	12(		.10	- 1	0/23/17
Constant.	a la carta	a total	THELELE T	and a second	C C C C C C C C C C C C C C C C C C C	330-	7272.48	THE CALL CALL	NELLAN NELLAN	Signature	DIVI		Date
	1		1	1		1		-		à Duvie	1 Stewar	at s	SR. Ras. Adu.
1042		SURFAC	E LOCATION	71		BOTTON		BOTTO	M HOLE LOCATION	Printed Nad	d stew	onto	DKY COM
	11.	NAD	EXICO EAST	1		NEW MEX	1983	NEV	W MEXICO EAST	F-mail Adds	reta		
-1/-		-6558	2.19 US FT 36.98 US FT 32.1630574* 103.9633107	+		Y=423306 X=665973 LAT: N 32 LONG.: W 10	69 US	6 X=6	23306.96 US FT 66133.69 US FT N 32.1631063 W 103.9300354				
			T			LONG .: W 1	03.93055	LONG.	W 103.9300354	SUR	VEYOR CER	TIFICATIO	N
	AZ	70.00	0*36'06"			1			1	I hereby	certify the and	Wertichog	shown on this
	KICK OF			-+						plat was made by	certify the the piquet ston fi me of under the	Superior	enal surveys and that the
	NAD	1983							1	same is l	we and correct	un the pest	hastoelief.
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LON	VG.: W 1	03.963	5369		2				1	Date of S	AULY &	5. 2017	18

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11 12 Date of Statessional Lan 0 Signature at Professional Sta

12

150 WO# 170725WL-b (KA)

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#### <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (305) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name Pierce Crossinc 30-015-44504 96473 Bone Son: Eas Property Code Property Name Well Number 797 3 CORRAL FLY "02-01" STATE 23H OGRID No Operator Name Elevation OXY USA INC. 2995.5 16696 Surface Location Range Lot Idn Feet from the North South line Feet from the UL or lot no. Section East West line County Township 25 SOUTH 29 EAST. N.M.P.M. 1300' NORTH WEST EDDY 4 2 120 Bottom Hole Location If Different From Surface Lot Idn Feet from the North South line Feet from the UL or lot no. Section Township Range East/West line County EDDY H 25 SOUTH 29 EAST. N.M.P.M. 2160 NORTH 180' EAST 1 Dedicated Acres Joint or Infill Consolidation Code Order No. 320 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. OPERATOR CERTIFICATION I hereby certify that the information contained herein it true and SURFACE LOCATION NEW MEXICO EAST NAD 1983 Y=423217.19 US FT X=655836.99 US FT best of my knowledge and belief, and that this LAT.: N 32.1629612' LONG.: W 103.9633111' to still this well at this location persuant to a contract 35 36 300 2160 2160 160 20 PROJECT AREA 330-PRODUCING ARE 10371.08' IN ALL GRID AZ = 89°42'05 david\_StavantBoxy.com 330-Letter 1 GRID AZ = 184\*37'50" 863.09 SURVEYOR CERTIFICATION BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 BOTTOM PERF TOP PERF. NEW MEXICO EAST NAD 1983 Y=422358.44 US FT X=656057.32 US FT NEW MEXICO EAST NAD 1983 shown on this plas was tual surveys Y=422410.14 US FT X=665978.26 US FT Y=422410.97 US FT X=666138.26 US FT made by LAT : N 32 1606426' LONG : W 103.9305485' LAT.: N 32.1606433' LONG.: W 103.9300314' 0 1507 ne is LAT .: N 32.1605985" ONG .: W 103.9626086" S SURV F LAND KICK OFF POINT NEW MEXICO EAST NAD 1983 Y=422356.92 US FT X=655767.32 US FT Date of S Date of Shring PO 11 12 12 11 Professional Surve LAT .: N 32.1605971" LONG :: W 103.9635458"

# NM OIL CONSERVATION

ARTESIA DISTRICT State of New Mexico Energy, Minerals & Natural Resources Department 2017 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. RECEIVED Santa Fe. NM 87505

District 1 1425 N. French Dr., Hobba, NM 88240 Phone: (375) 393-6161 Fas: (575) 393-0720 District II 811 S. First St., Artensia, NM 88210 Phone: (373) 748-1283 Fas: (575) 748-9720 Dominict III

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

WO# 170725WL-C (KA)

District 1 1025 W., French Dr., Hobba, NM 88240 Phone (575) 939-6101 Fax (575) 931-6720 District II 811 S. First SL, Arsenn, NM 88210 Phone. (575) 7461-1283 Fax: (575) 746-9720 District III 1000 Rio Branos Rund, Astoc, NM 87410 Phone, (555) 334-6178 Fax: (505) 334-6170 District IV 1220 S. R. Francis Dr., Satus Fe, NM 87505 Phone (559) 740-3400 Fax: (505) 745-440

# 

# RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name Pierce Crossing; Bone Spring, East API Number Pool Code 30-015-44510 96473 Property Code Property Name Well Number 319791 24HCORRAL FLY "02-01" STATE Operator Name Elevation OGRID No. 16696 3026.4' OXY USA INC. Surface Location Township Range Lot Ida Feet from the North/South line Feet from the East West line County UL or lot no. Section 29 EAST, N.M.P.M. 1275' SOUTH 420 EDDY M 2 25 SOUTH WEST Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line Feet from the UL or lot no. Section Township Range East/West line County 180' EDDY 25 SOUTH 29 EAST, N.M.P.M. 2260' SOUTH EAST I 1 Consolidation Code Dedicated Acres Joint or Infill Order No. 320 Y

1.000									
	T						T		OPERATOR CERTIFICATION
				1		1			I hereby certify that the information contained herein is true and
							1		complete to the best of my knowledge and belief, and that this
-	· <u>'</u>				+				organization either owns a working interest or unleased mineral
							1		interest in the land including the proposed bottom hole location or
	1					1	1		has a right to shill this well at this location pursuant to a contract
3	-			34	36			36	with an owner of such a moneral or working interest, or to a
2	+			2	1	+	1	1	voluntary pooling agreement or a compulsory puoling order
	1					1			heretofore entered by the division.
1	KICK OFF	POINT	TOP	FRF	BOTTO	M PERF.	BOTTOM HO	E LOCATION	Second Vialitett 10/16/2017
	NEW MEXIN	CO EAST	NEW MEXI	CO EAST	NEW ME	XICO EAST	NEW MEX	ICO EAST	Signature Date
Г	¥=421477.4 X=655767.5		¥=421479 X=656057.	53 US FT	Y=42153 X=66598	9.39 US FT 2.68 US FT	Y=421540 X=666142	36 US FT	Sarah Mitchell
	LAT .: N 32. LONG .: W 10	1581806° 3.9635549°	LAT .: N 32	1581827 3.9626178	LAT.: N 3 LONG.: W	32.1582490° 103.9305447°	LAT.: N 32 LONG.: W 1	03.9300277	Printed Name
		-					-		sarah_mitchell@oxy.com
340			ter retter "	1	1	·	armin m	the start of	
6	Jun and a start	****	GRID AZ =	80*20'17'	330-	4' IN ALL		Con estimate	SURVEYOR CERTIFICATION
3	I TE		GRID AZ -	PRODUCING					TOPY I L
E	return				AREA 330-		416111111111111111	CONTRACTOR 1	I hereby certify that the well location shown on this plat was plotted from field totes of actual surveys
42		GRID AZ =	339°23'50"			and a constant	Contra	2260	plat was plotted from field moves of dectual surveys made by me ay under my supervision, and that the
	2261		1.65			1	1	22(	
	1275								SUGUST 18, 2017
	211			2	1	1	I	11	Date of Survey
11				11	12		1	12	Signature and and of the
	SURFACE		1						Signature and Story of Professional Start 106 SIONAL
	NAD	1983		1		1	1		
	Y=420493. X=656137. LAT.: N 32	59 US FT	I			L			
	LONG .: W 10		1	1		1	1		Jan Alli ghuma
	1		1						Certificate Number 15079
	1			1		1			
						1	1		₩0# 170818WL-a (KA)

Datrict I 1625 N. French Dr., Hobba, NM 88240 Phone (575) 393-6161 Fax: (575) 393-0720 <u>Detrict II</u> 811 S. First St., Artena, NM 88210 <u>Phone</u>, (575) 748-120 Fax: (575) 748-9720 <u>Destrict III</u> 1000 Ros Branos Road, Actoc. NM 87410 Phone. (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. B. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 NM OIL CONSERVATION State of New Mexico ARTESIA DISTRICT Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 30 2017 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED

ON Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

<u>30-015-</u>		Number 512	96473 Pool Code Pierce Crossing; Bone Spring, East										
Prope	rty Code						Property	Name			1	W	Vell Number
310	779	7		CC	DRR	AL FLY	Y "02	2-01" S	TATE				25H
OGR	ID No.		Operator Name Elevation										
16696			OXY USA INC. 3027.6'										
Surface Location													
UL or lot no.	Section	Township		Ran	ge		Lot Idn	Feet from the	North South line	Feet from the	East We	st line	County
М	2	25 SOUTH	2	9 EAST,	N.M	(.P.M.		1240'	SOUTH	WES	T	EDDY	
	LL		1	Bottom I	Hole	Locatio	on If I	Different I	From Surfac	e			A
UL or lot no.	Section	Township	1	Ran	ge		Lot Idn	Feet from the	North/South line	Feet from the	East We	st line	County
Ι	1	25 SOUTH	2	9 EAST,	N.M	Г. <b>Р. М</b> .		1380'	SOUTH	180'	EAS	T	EDDY
Dedicated	Acres	Joint or Infill	Cons	olidation Cod	de	Order No.	1	1	1				
320		Y		NSL will be filed.									

	the state of the s				Concession of the local division of the loca			
					ſ			OPERATOR CERTIFICATION
	1	1			. 1			I hereby cerapy that the information contained beretin is true and
								complete to the best of my knowledge and belief, and that this
<u>}</u> − −−	· · ·	I						organization suber owns a working interest or unleased mineral
								interest in the land including the proposed bottom hale location or
	1	I .			. 1			has a right to drill this well at this location pursuant to a contract
35				36			36	with an owner of such a nuneral or working interest, or to a
2			2	1	. 1		1	voluntary pooling agreement or a compulsory pooling order
								hereasfore ensered by the division
	MEXICO EAST	TOP PERF.	ST	NEW ME	M PERF.	NEW MEX		Sugnature Date
¥=4	NAD 1983	NAD 1983 Y=420599.59 US X=656057.58 US	R T	Y=420659	1983 39 US FT 7.11 US FT	Y=420660 X=665147	1983 36 US FT 11 US FT	Sarah Mitchell
LAT	N 32.1557616' W 103.9635645'	LAT.: N 32.15576 LONG .: W 103.9620	536	LAT .: N 3	2.1558300 03.9305410	LAT .: N 32	03.9300240	Proted Name sarah_mitchell@oxy.com
	1				L L			F-mail Address
	hand have been	Laure court	ROIFCT	AREA 330-		- Alerra	mutun	
E singer			ODUCING		لتختجب ومنحدو	mangen		SURVEYOR CERTIFICATION
		$ GRID AZ = 89^{\circ}$	39'18"	10379.72	' IN ALL		100	I hereby centify and the well and shown on this
S ANT	and a set of the set o	A LAND T. D. T. T. T. T.	SEL D	330	TTT CTTT A	TTTT ALTON		plat was flotted from field hoter of actual surveys
100		<u>290°38'31</u> " 5.39						and the more dealer my supervision and that the same is what correct to the best of the better.
1380	53						380	S (15079)
	\ '	}			1			AUGUST 18/2017 5
1212	11	t	2	12			11/	Date of Survey
SUR	FACE LOCATION							Signature and Scolest Professional Strangford SIONAL
NEV	MEXICO EAST				1			The should be be be be be
	20458.45 US FT 56137.59 US FT							
LAT :	N 32.1553749 W 103.9623704							T Make
								Jung Clesk 1/2/2017
	1	1						Cerancale Many 15079
								WO# 170818WL-D (KA)

District [ 1025] N. Franch Dr., Hobba, NM 88240 Phone. (373) 393-6161 Pax. (3°5) 193-0720 <u>District II</u> 811 S Ferri St., Artassia, NM 88210 Phome. (333) 744-1281 Fax. (373) 748-9720 <u>District III</u> 1000 Rito Branca Road, Artac, NM 87410 Phome. (333) 334-6178 Fax. (353) 134-617 <u>District IV</u> 1220 S. St. Francis Dr., Satta Fe, NM 87505 Phone. (305) 476-3460 Fax: (505) 476-3463

# State of New Mexico Energy, Minerals & Natural Resource Decompensation OIL CONSERVATION DIVISION A DISTRICT 1220 South St. Francis Dr.OCT 30 2017 Santa Fe, NM 87505

Form C-102 N Revised August 1, 2011 Submit one copy to appropriate District Office

# AMENDED REPORT

### RECEIVED

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			I	VELL	LOCA	TIC	ON AND	ACR	EAGE D	EDICATIO	NPLAT	-		
30-015- 44513				Ş	Pool Code         Pool Name           96473         Pierce Crossing; Bone Spring, East									
Property Code 319797					Property Name CORRAL FLY "02-01" STATE								Well Number 26H	
OGRID No. 16696				Operator Name OXY USA INC.							Elevation 3029.4'			
Surface Location														
UL or lot no. Section Township					Range				Feet from the	North South line	est line	County		
М	2	25	SOUTH	29	EAST,	N. 1	И. Р. М.		1205'	SOUTH 420' WEST			Т	EDDY
Bottom Hole Location If Different From Surface														
UL or lot no. Section T		owaship	ip Range				Lot Idn	Feet from the	North/South line	Feet from the	East West line		County	
N 1 25 SOU		SOUTH	29	29 EAST, N.M.P.M.				430'	SOUTH	2477' WES		Т	EDDY	
Dedicated Acres Join 240		nt or Infill Y	Consoli	dation Cod	le	Order No								

F	-	-			F			Ŧ	OPERATOR CERTIFICATION
			1	1	1				I hereby certify that the information contained herein is true and
	1				1		1		complete to the best of my knowledge and belief, and that this
			1	1	1		1		organization either owns is working interest or unleased mineral
33	4 3	35		L	35	36			wierest in the land including the proposed bodiom hole location or
3		2	1	1	2	1	1		has a right to drail this well at this location pursuant to a contract
									with an owner of such a numeral or working interest, or to a
							1		voluntary pooling agreement or a compulsory pooling order
									hereta/ore entered by the division.
H		KICK OFF POINT	r		·				Second Witchell 10/18/2017
		NAD 1983 419647.84 US 655767.65 US	i.						Signature Date
	U	T.: N 32.153150	1"	I	1		1		Sarah Mitchell
	LON	IG.: W 103.96357	48						Protect Name
			CE LOCATION	1	1		1		sarah_mitchell@oxy.com
H	+	N	MEXICO EAST	t			BOTTOM HOLE LOCATION		
			423.45 US FT 137.59 US FT 32.1552787		1		NEW MEXICO EAST NAD 1983	-	SURVEYOR CERTIFICATION
		LONG I	¥ 103.9623708	1			Y=419683.29 US FT X=663495.02 US FT		Thereby certify that the well activity shown on this
		/	GRID AZ = 205	5-29'59"	I		LAT: N 32.1531722 LONG .: W 103.9386054*		plat was blotted from the day a further surveys
			859.32'						made by me or funder my supervision and that the
	-	20.0		330'	PROJECT AREA		1	1	same is true and correct to the best of my belief.
	E	A Charles	************	a a la de	PRODUCING AREA	******	2477'	3	12 (10019) 12
	V	202	GRID AZ = 8	 9°44'14" 72	27.46' IN ALL	l	2317	1	Date of Subien
	P			*******	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				Signature and Seator Professional Surveyor SION AL
3	1	2711		330'	2	.1	2	420	Professional Surveyor SIONAL
1		1			11	12	1		
		NEV	TOP PERF.	ļ	[		BOTTOM PERF.		
		Y=4	NAD 1983 19649.17 US FT 56057.65 US FT	1	I		NAD 1983 Y=419682.56 US FT X=663335.02 US FT		7 Ni Valailana
		LAT .:	N 32.1531511				LAT. N 32.1531718'		Cruificate Number 15079
	_	LONG	W 103.9626377	+	t		LONG. W 103.9391224	-	Ceruncale Multiple 15079
L									WO# 170818WL-c (KA)



5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.985.6991 Robert\_Wilson@oxy.com

December 4, 2017

# <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Re: Application for Lease Commingling and Off-lease Measurement, Sales, & Storage for the Corral Fly 02-01 State Central Tank Battery Eddy County, New Mexico

To Whom It May Concern:

This is to advise you that OXY USA INC is filing an application for pool and surface commingling at the Corral Fly 02-01 Central Tank Battery. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Robert Wilson at (713) 985-6991.

Respectfully,

OXY USA INC Robert Wilson Regulatory Engineer Robert\_Wilson@oxy.com

Owner Name	Address	City	State	Zip	Tracking
Vanguard Operating LLC	5847 San Felipe, Suite 3000	Houston	тх	77057	7017 1450 0002 2915 4048
COG Production LLC	One Concho Center 600 W. Illinois Ave	Midland	тх	79701	7017 1450 0002 2915 4055
EOG A Resources Inc	5509 Champions Drive	Midland	тх	79706	7017 1450 0002 2915 4062
EOG M Resources Inc	5509 Champions Drive	Midland	тх	79706	7017 1450 0002 2915 4079
EOG Y Resources Inc	5509 Champions Drive	Midland	тх	79706	7017 1450 0002 2915 4086
State of New Mexico	PO BOX 1148	Santa Fe	NM	87504-1148	7017 1450 0002 2915 4093
Mewbourne Oil Company	500 West Texas, Suite 1020	Midland	ΤХ	79701	7017 1450 0002 2915 4109