

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT

Form C-141
Revised April 3, 2017

JAN 12 2018

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action Initial Only

NAB1801849148

OPERATOR

Initial Report Final Report

Name of Company Devon Energy Production Company 1137	Contact Wesley Ryan, Production Foreman
Address 6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No. 575-390-5436
Facility Name Snapping 2 State 6H	Facility Type Oil

Surface Owner State	Mineral Owner State	API No. 30-015-39162
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	2	26S	31E					Eddy

Latitude_32.06616_ Longitude_103.74848_ NAD83

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 52bbbs	Volume Recovered 52bbbs
Source of Release Produced water tank	Date and Hour of Occurrence December 31, 2017 @ 11:00 PM MST	Date and Hour of Discovery December 31, 2017 @ 11:00 PM MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher, OCD Crystal Weaver, OCD	
By Whom? Brett Fulks, EHS Professional	Date and Hour January 1, 2018 @ 10:57 PM MST	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
While working on the compressor the lease operator heard a loud noise and discovered that one of the fiberglass produced water tanks had ruptured. The wells were immediately shut in and the water tank was isolated.

Describe Area Affected and Cleanup Action Taken.*
Approximately 52bbbs of produced water was released into the lined SPCC secondary containment ring. Approximately 52bbbs of produced water was recovered by the dispatched vacuum truck from the lined containment. All fluid stayed inside the lined SPCC containment. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Sheila Fisher</i>	OIL CONSERVATION DIVISION	
Printed Name: Sheila Fisher	Approved by Environmental Specialist: <i>Crystal W</i>	
Title: Field Admin Support	Approval Date: 1/16/18	Expiration Date: N/A
E-mail Address: Sheila.Fisher@dvn.com	Conditions of Approval: <i>see attached</i>	Attached <input checked="" type="checkbox"/> ARD.456A
Date: 1/4/18	Phone: 575.748.1829	

* Attach Additional Sheets If Necessary

1/16/18 AB

Operator/Responsible Party,

The OCD has received the form C-141 you provided on **1/12/18** regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number ARP-4509 has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. **As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District II office in Artesia on or before 2/12/18. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.**

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold

OCD Environmental Bureau Chief
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-476-3465
jim.griswold@state.nm.us

Weaver, Crystal, EMNRD

From: Weaver, Crystal, EMNRD
Sent: Friday, January 12, 2018 12:52 PM
To: 'Fisher, Sheila'; Bratcher, Mike, EMNRD; Honea, Tammy
Cc: Shoemaker, Mike; Fulks, Brett; Carter, Ray; West, Christopher; Ryan, Wesley
Subject: RE: Snapping 2 State 6H_52bbbs pw_12.31.17

Hello all,

Same will go for this Initial/Final C-141 form as I had mentioned would happen with the others I sent you all an email on this morning.

OCD has decided to now to mark any Initial/Final C-141 that comes in, and is for a release that total volume recovery is stated to have occurred due to having secondary containment that was said to have contained all fluids, as an Initial C-141 only and upon receipt of the requested pictures and statements a Final C-141 can be submitted and then reviewed for processing of closure of said release case.

Thank you,

Crystal Weaver

Environmental Specialist
OCD – Artesia District II
811 S. 1st Street
Artesia, NM 88210
Office: 575-748-1283 ext. 101
Cell: 575-840-5963
Fax: 575-748-9720

From: Fisher, Sheila [mailto:Sheila.Fisher@dvn.com]
Sent: Friday, January 12, 2018 6:37 AM
To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>; Honea, Tammy <thonea@slo.state.nm.us>
Cc: Shoemaker, Mike <Mike.Shoemaker@dvn.com>; Fulks, Brett <Brett.Fulks@dvn.com>; Carter, Ray <Ray.Carter@dvn.com>; West, Christopher <Christopher.West@dvn.com>; Ryan, Wesley <Wesley.Ryan@dvn.com>
Subject: Snapping 2 State 6H_52bbbs pw_12.31.17

Good Morning,

Attached please find the Initial & Final C-141 and GIS Image for the 52bbl produced water release at the Snapping 2 State 6H on 12.31.17.

If you have any questions please feel free to contact me.

Weaver, Crystal, EMNRD

From: Fisher, Sheila <Sheila.Fisher@dvn.com>
Sent: Friday, January 12, 2018 6:37 AM
To: Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; Honea, Tammy
Cc: Shoemaker, Mike; Fulks, Brett; Carter, Ray; West, Christopher; Ryan, Wesley
Subject: Snapping 2 State 6H_52bbbls pw_12.31.17
Attachments: Snapping 2 State 6H_52bbbls pw_Initial & Final C-141_12.31.17.doc; Snapping 2 State 6H_52bbbls pw_GIS Image_12.31.17.pdf

Good Morning,

Attached please find the Initial & Final C-141 and GIS Image for the 52bbbl produced water release at the Snapping 2 State 6H on 12.31.17.

If you have any questions please feel free to contact me.

Thank you,

Sheila Fisher
Field Admin Support
Production
B-Schedule

Devon Energy Corporation
PO Box 250
Artesia, NM 88211
575 748 1829 Direct



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Bratcher, Mike, EMNRD

From: Fulks, Brett <Brett.Fulks@dvn.com>
Sent: Monday, January 1, 2018 10:57 PM
To: Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD
Cc: Shoemaker, Mike; Nettles, Matt
Subject: Release Notification for Snapping 2 State 6H (API# 30-025-32398)

Mike/Heather,

Devon had the following release occur at approximately 11:00 PM MST on 12/31/17. The incident is described below.

1. Snapping 2 State 6H(API #30-015-39162):

While working on the compressor at the Snapping 2 State 6H, the lease operator heard a loud noise and discovered that one of the fiberglass produced water tanks had ruptured, releasing approximately 52 bbls of produced water into lined secondary containment, all of which was recovered.

A C-141 will be prepared and submitted.

Thanks,

Brett Fulks
EHS Representative

Devon Energy Corporation
6488 Seven Rivers Highway
Artesia, New Mexico 88210
575 748 1844 Direct
432 301 3223 Mobile



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