Submit I Copy To Appropriate District Office State of New Mexicon Minorale and Network	
District I – (575) 393-6161 Energy, Minerals and Natura 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CONSERVATION D	I Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	SIAIE FEE 1
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	NMNM19199
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	SUCH CAL MON 33 TEDERAL
1. Type of Well: Oil Well Gas Well Other	8. Well Number 41H
2. Name of Operator OXY USA INC	9. OGRID Number 16696
3. Address of Operator 5 GREENWAY PLAZA SUITE 110, HOUSTON TX 77046	10. Pool name or Wildcat
4. Well Location	COTTON DRAW;BONE SPRING
Unit Letter D : 250 feet from the N	line and 710 feet from the W line
	ange 31E NMPM County EDDY
11. Elevation (Show whether DR, R	
12. Check Appropriate Box to Indicate Nat	ure of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	REMEDIAL WORK
	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL OWNHOLE COMMINGLE	CASING/CEMENT JOB
CLOSED-LOOP SYSTEM	
OTHER: SURFACE POOL COMMINGLE	OTHER: PC-1310
13. Describe proposed or completed operations. (Clearly state all per	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC.	For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.	7
OXY USA INC requests approval of a surface pool commingle at the Cal	
Cal Mon 35 Fed 171H (API 30-015-44269) and Cal Mon 35 Fed 41H (API The oil production will be measured through a LACT, which will serve as	
allocated to each well based on well test and the amount of hours the well	And the state of t
Gas production will be separated and measured through an Oxy check me	
All water will be sent to the Cal Mon 5 salt water disposal well (SWD).	
The BLM's interest, 12.5%, is identical in all wells.	
Provide Sundry notice nemoved.	1 StipulAtion + hAt Applican
provide sunary notice	when test separation
nemoveo.	
D' Palau Pa	
Spud Date: Rig Release Date	
Subject like Approval b	21.m
I hereby certify that the information above is trate and complete to the best	of my knowledge and belief.
	,,
SIGNATURE SWIM MWWW TITLE REGUL	ATORY ENGINEERDATE_10/27/2017
For State Use Only	sandra_musallam@oxy.com PHONE: _713-366-5106
APPROVED BY: <u>Oud I</u> dfaus TITLE <u>Divis</u> Conditions of Approval (if any):	vian Director DATE 11/1/17

	Revised March 23, 2017
RECEIVED: REVIEWER: TYPE	PC DMAM173042 9934
NEW MEXICO OIL CO - Geological & Engi 1220 South St. Francis Driv	e, Santa Fe, NM 87505
	PLICATION CHECKLIST IVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
REGULATIONS WHICH REQUIRE PROCESS	
Applicant: OXY USA INC	OGRID Number: 16696
Well Name: CAL MON 35 FEDERAL 41H	API: 30-015-43140
Pool: COTTON DRAW; BONE SPRING	Pool Code: 13367
	N REQUIRED TO PROCESS THE TYPE OF APPLICATION (ED BELOW)
1) TYPE OF APPLICATION: Check those which app A. Location – Spacing Unit – Simultaneous De NSL NSP (PROJECT AREA)	
B. Check one only for [1] or [1] [1] Commingling – Storage – Measureme DHC	C OLS OLM e – Enhanced Oil Recovery
2) NOTIFICATION REQUIRED TO: Check those which A. Offset operators or lease holders B. Royalty, overriding royalty owners, reverse application requires published notice D. Notification and/or concurrent approved. E. Notification and/or concurrent approved. Surface owner G. For all of the above, proof of notification. H. No notice required.	enue owners val by SLO val by BLM Notice Complete Application Content Complete
 CERTIFICATION: I hereby certify that the inform administrative appróval is accurate and comp understand that no action will be taken on this notifications are submitted to the Division. 	lete to the best of my knowledge. I also
CANTIND A MICALL AND	10/27/2017 Date
SANDRA MUSALLAM	Daio
Print or Type Name	713-366-5106
	Phone Number

SANDRA_MUSALLAM@OXY.COM e-mail Address

Sundu Mun

Signature

APPLICATION FOR POOL COMMINGLE Commingling proposal for Cal-Mon 35 Federal 41H Battery

OXY USA INC requests approval of a surface pool commingle at the Cal-Mon 35 Federal 41H battery. The wells feeding the battery are listed below.

The oil production will be measured through a LACT (S/N 14465558, Lat 32.2674 Long -103.754), which will serve as the Facility Measurement Point (FMP). Production will then be allocated to each well based on well test and the amount of hours the well was operating in a given month.

Gas production will be separated and measured through an Oxy check meter (S/N 117149, Lat 32.2674 Long -103.754), which will serve as the FMP.

All water will be sent to the Cal Mon 5 salt water disposal well (SWD).

A detailed process description can be found below. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

The BLM's interest, 12.5%, is identical in all wells.

Well	API	Location	Date Online	BOPD	OIL GRAVITY	MSCFD	BTU/cf	BWPD		
POOL: WILDCAT WOLFCAMP (98236) - NMNM19199										
Cal Mon 35 Fed 171H	30-015-44269	D-35-T23S-R31E	Est. 10/25/2017	505#	44	902#	1300	1396#		
POOL: COTTON DRAW; BONE SPRING (13367) - NMNM19199										
Cal Mon 35 Fed 41H	30-015-43140	D-35-T23S-R31E	Est. 10/25/2017	694#	43	1369#	1250	877#		

Each of the two wells at the Cal-Mon 35 Federal 41H battery will have a dedicated 6' X 20' three-phase separator. Each vessel will be equipped with oil turbine meters (S/N 74546 & S/N 75067), gas orifice meters (S/N 109658 & S/N 119217), and water turbine meters (S/N 2089268717 & S/N 72627). Oil production will flow through a 6' X 20' heater treater then sent to three oil storage tanks. It will then be pumped through a LACT (FMP, S/N 14465558) and trucked to sales.

Each well will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month, then will be tested at least once per month during Range 3 of decline, as specified in Hearing Order R-14299.

Gas will be sent from the separators to a gas scrubber. It will then flow through an Oxy check meter (S/N 117149), which will serve as the gas FMP for the purpose of royalty payment, then sent to sales.

All water from the Cal Mon 35 Federal 41H Battery will be sent to the Cal Mon 5 SWD for disposal.

Additional Application Components:

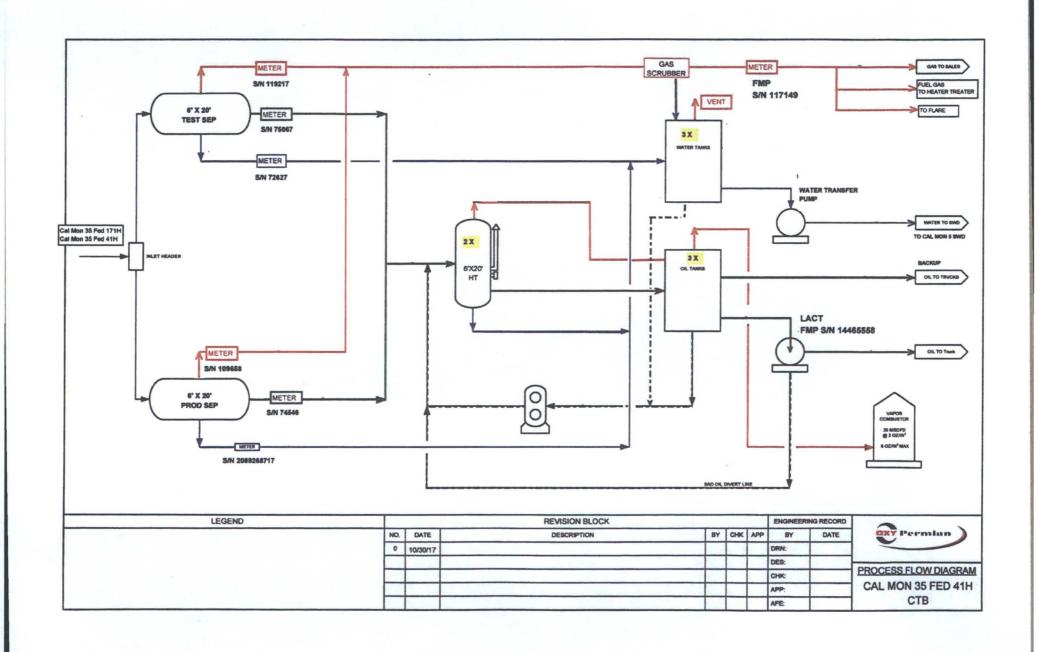
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The working interest, royalty interest and overriding royalty interest owners are identical, so notice was not required.

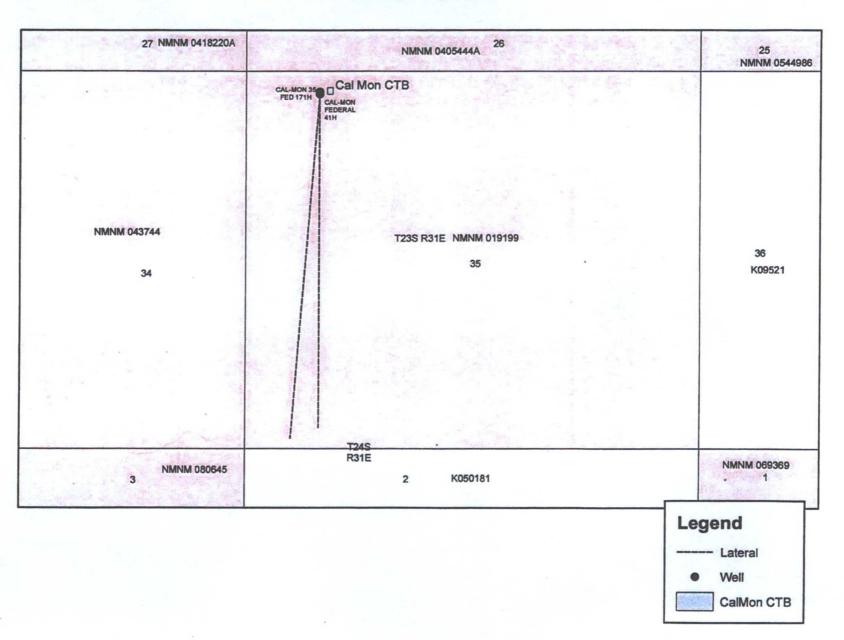
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

After completion of facility modifications, OXY will provide BLM with an updated facility diagram.

Commingling this production is the most effective means of producing the reserves. OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.



Cal Mon CTB T23S R31E





5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.215.7541 Fax: 713.985.1873 Stacy_Rojas@oxy.com

October 25, 2017

Re: Commingle Application For Cal Mon 35 Federal 41H Battery:

Cal Mon 35 Federal 171H Sec. 35, T23S-R31E Wildcat Wolfcamp (98236)

Cal Mon 35 Federal 41H Sec. 35, T23S-R31E Cotton Draw; Bone Spring (13367)

To Whom It May Concern:

OXY USA Inc., as Operator, will be filing an application with the New Mexico Oil Conservation Division for approval of the above mentioned commingle project. This letter serves to notice you that the operator and interest owners are identical for the wells listed above.

Best Regards,

OXY USA Inc.

Stacy Rojas

Land Negotiator Advisor Email: stacy_rojas@oxy.com

Office: 713/215-7541 Cell: 832/541-6125

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED PERCET

Parmet (505) 476-54	60 Fee: (300) 47									ANDED REPORT
30-0	APINE 5-4	4269	FELL LOCATI	ON ANI	ACREA		EDICATION J: Ldca4	NPLAT Pool Name Wolf	· · · · ·	
3/48	55			CAL-MO		FEDE		-0014	pac s	Well Number 171H
	9% 9%			Name and Address of the Owner, where the Owner, which is the Owne	Operator Nan Y USA	INC.				Elevation 3456.2'
-				Surf	ace Loca					
UL er let so. D		Township 3 SOUTH	Si EAST, N	M.P.M.		280°	North/South line	710°	East/West line WEST	EDDY
			Bottom Ho	le Locati	on If Dif	ferent I	rom Surfac	e		
UL ar lot na.	Section 2	Township 3 SOUTH	31 EAST, N		Lot les For		NAME OF TAXABLE PARTY.	Fort from the 380'	East West line WEST	EDDY EDDY
Dedicated	Acres J	loint or Infill	Consolidation Code	Order No.					-	
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State of New Mexiconm OIL CONSERVATION Energy, Minerals & Natural Resources Department (STRICT

Form C-102 Revised August 1, 2011

OIL CONSERVATION DIVISION APR 0 5 2017 Submit one copy to appropriate 1220 South St. Francis Dr.

District Office

MO# 160803M. (Rev. 8) (NA)

Santa Fe, NM 87505 M AMENDED REPORT RECEIVED WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 30-015-43140 Property Code Base 1336 Property Name Well Number 314855 CAL-MON "35" FEDERAL 41H. Operator Name Elevation OXY USA INC. 6690 3456.2" Surface Location Lot Ida Feet from th 35 23 SOUTH SI EAST, N.M.P.M. 250" NORTH 710' WEST EDDY Bottom Hole Location If Different From Surface East/West line County 35 23 SOUTH 31 EAST, N.M.P.M. 180 SOUTH 850' WEST EDDY Joint or Infill Contolidation Code Order No. N No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. OPERATOR CERTIFICATION KICK OFF POINT MEW MEDICO EAST NAO 1883 Y=461712.44 US FT X=720285.45 US FT LAT: N 32.2660503 CNG. W 103.7543731* GRID AZ = 34.41.40" TOP PERF.

NEW MEDICO FAST

NAO 1983
7-491412 44 US FT
8-72028-07 US FT
LAT: N 32.2672537

ONG: W 103.7943730 778 N 5052 29 SURFACE LOCATION NEW MEDICO EAST NAO 1983 Y=491531-81 US FT X=20146.60 US FT LAT: N 32.2673009 LONG: W 103.7948239 330 330 1 178-41 14" PROJECT AREA BOTTOM PERF. NEW MEMOD EAST NAD 1983 Y=4584-0.26 US FT 1=720312-28 US FT LAT: N 32-23-46026 LONG: W 103.7343721' h 12 EESSIONAL BOTTOM HOLE LOCATION NEW MEXICO EAST NAME 1983 LAT: N 32.2541628 LONG: W 101.7543720

Well	API	Pool Code	Pool	Location	lease
Cal Mon 35 Fed 171H	30-015-44269	98236	WILDCAT WOLFCAMP	D-35-T23S-R31E	NMNM 19199
Cal Mon 35 Fed 41H	30-015-43140	13367	COTTON DRAW; BONE SPRING	D-35-T23S-R31E	NMNM 19199

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5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5106 Sandra_Musallam@oxy.com

October 30, 2017

Re:

Production of Wells Going to Cal Mon 35 Federal 41H Battery

Lease: NM 19199

Eddy County, New Mexico

Mush

Dear Mr. McMillan:

Regarding the submitted commingle application for Cal Mon 35 Federal 41H Battery, the production decline of all of the wells going to the battery are in accordance with the production decline presented in Order R-14299.

For questions regarding this application, please contact me at (713) 366-5106.

Respectfully,

Sandre

OXY USA INC

Sandra Musallam

Regulatory Engineer

Sandra musallam@oxy.com