				ARTES	SIA DISTR	ICT		
District 1 1625 N. French Dr., Hobbs, NM 88240 <u>District III</u>	State of Energy Minerals	New Mex and Natura		FEB	0120	18	Form C-141 Revised April 3, 2017	
811 S. First St., Artesia, NM 88210 District III	Oil Conservation Division			Sap	SEDIET OPT o appropriate District Office in accordance with 19.15.29 NMAC.			
1000 Rio Brazos Road, Aztec, NM 87410 District IV	410 1220 South St. France			â și și și		cordance	with 19.15.29 NMAC.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	i. Francis Dr., Santa Fe, NM 87505 Santa Fe					******		
Release Notification and Corrective Action								
1AB 1803252742 OPERATOR Initial Report Final Report								
Name of Company OXY USA WTP L	Contact WADE DITTRICH							
Address PO BOX 4294; HOUSTON, TX 77210 Telephone No. 575-390-2828								
Facility Name BURTON FLATS FEDERAL CTB Facility Type CTB								
Surface Owner BLM	BLM API No. 30-015-40880							
Surface Owner BLM API No. 30-015-40880 LOCATION OF RELEASE API FOR Occurrent Ac 13Feb 5H								
				South Line Feet from the East/West Line County				
E 13 205 28	= 1980	N	350	1 U	\mathcal{I}	ED	7 V	
				2				
Latitude <u>32.575550</u> Longitude <u>/04.138 4048</u> NAD83 NATURE OF RELEASE								
Type of Release OIL	NATURE	Volume of	and a second	. 1	Volume l	Recovered	8 bbls	
Source of Release stock tank ran over	Date and Hour of Occurrence Date and Hour of Discovery 1/23/18 Volume Recovered a bolts							
Was Immediate Notice Given?	If YES, To Whom?							
X Yes	TUCKER-BLM							
By Whom? WADE DITTRICH	Date and Hour 01-23-2018 - 5:07 PM							
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse. N/A							
If a Watercourse was Impacted, Describe Fully.*								
N/A								
Describe Cause of Problem and Remedial Action Taken.*								
The stock tank ran over resulting in a spill of 9 bbls of oil. A vacuum truck recovered 8 bbls.								
Describe Area Affected and Cleanup Action Taken.*								
The impacted area is 20' by 20' (measurements are subject to change with GPS tracking). Remediation will be completed as per plan approved by								
NMOCD and BLM.								
I hereby certify that the information gives ab	we is true and complete to	the hest of m	knowledge and	Indersto	nd that num	suppt to N		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger								
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability								
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other								
federal, state, or local laws and/or regulations.								
1105		OIL CON	SERV	ATION	DIVIS	ION		
Signatures held have held have held have held have held have held held have held held held held held held held hel								
Signature: Nadd Kulle		Approved by Environmental Specialist:						
Printed Name: WADE DITTRICH	Printed Name: WADE DITTRICH			spectatis	r			
Title: ENVIRONMENTAL SPECIALIST		Approval Da	ue: 21118		Expiration	Date:	NIA	
E-mail Address: wade_dittrich@oxy.com	Conditions of			<u>k</u>		ad M		
7-1-18		Ser)a	Unn	hod	Attach	305 4504		
Date: 2-1-10 Pho	ne: 575-390-2828		NEE II	TIUL		_16	AKM- TUTT	

NM OIL CONSERVATION

* Attach Additional Sheets If Necessary

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 2/01/2018 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 45.44 has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District 2 office in <u>ARTESIA</u> on or before 3/03/2018 If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

• Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

• Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

• Nominal detection limits for field and laboratory analyses must be provided.

• Composite sampling is not generally allowed.

• Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us

Bratcher, Mike, EMNRD

From:	Wade_Dittrich@oxy.com
Sent:	Thursday, February 1, 2018 10:42 AM
То:	Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD
Cc:	stucker@blm.gov; Jennifer_Smith@oxy.com
Subject:	Initial C141-Burton Flats Federal CTB
Attachments:	Signed-Initial C141.pdf

All,

Attached is the Initial C141. Please review and let me know if there are any questions. Thank you.

Wade Dittrich

Environmental Specialist Oxy Permian-New Mexico 575-390-2828 cell 575-397-8214 office Wade_Dittrich@Oxy.com