## NM OIL CONSERVATION

ARTÉSIA DISTRICT

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

FEB **06** 2018

Form C-141 Revised April 3, 2017

2RP-41/1

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

STERRITE ROPE to appropriate District Office in accordance with 19.15.29 NMAC.

FAB1804534056 Release Notification and Corrective Action **OPERATOR** NAB 1804534*3*91 Final Report Name of Company Contact EOG Y Resources, Inc. Robert Asher Address Telephone No. 104 S. 4th Street Artesia NM 88210 575-748-1471 **Facility Name** Facility Type Sears BRS & Lola Bug Battery Battery Surface Owner Mineral Owner API No. Fee Fee LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County D 21 18**S** 26E 300 North 220 West Eddy Latitude 32.739856 Longitude -104.394851 NAD83 NATURE OF RELEASE Type of Release Volume of Release Volume Recovered Crude Oil/Produced Water 447 B/O & 33 B/PW 447 B/O & 33 B/PW Source of Release Date and Hour of Occurrence Date and Hour of Discovery Drain Valve 1/17/18; AM 1/17/18;7:52 AM If YES, To Whom? Was Immediate Notice Given? Mike Bratcher, Crystal Weaver/NMOCD II By Whom? Date and Hour Robert Asher/EOG Y Resources August 8, 2017; 11:00 AM Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.\* Describe Cause of Problem and Remedial Action Taken.\* A drain valve on a production tank froze and broke, which led to the release of crude oil and produced water. Vacuum truck (s) and roustabout crew was called. Describe Area Affected and Cleanup Action Taken.\* The affected area was approximately 196'X 32' within the primary battery, this is a rhino lining, sprayed onto a steel sided containment. All released oil & produced water was recovered using a vacuum truck (100%). Roustabout crew repaired the valve. A fresh water liner integrity test was conducted on 1/22/2018, SMA results received on 2/1/2018 (enclosed). Depth to Ground Water: >100' (approximately 130', per NMOSE, Section 21, T18S-R26E), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on the battery being lined/bermed, all released oil & produced water was recovered and the enclosed integrity test results, EOG Y Resources requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local lays and/or regulations. OIL CONSERVATION DIVISION Signature: Printed Name: Robert Asher Approved by Environmental Specialist: Conditions of Approval: Title: Environmental Supervisor E-mail Address: robert asher@eogresources.com Attached

Phone: 575-748-4217

Date February 6, 2018

<sup>\*</sup> Attach Additional Sheets If Necessary