Administrative/Environmental Order

2



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.

App Number: pENV000GW00061

GW **-** 51

TEPPCO GP, INC

2/22/2018

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

Form C-141 Revised April 3, 2017

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Fra	ancis Dr., Sa	nta Fe, NM 87	505	St. Frar e, NM 87									
Release Notification and Corrective Action													
												Final Report	
							Contact Thomas Long						
						Telephone No. 505-599-2286							
t							Facility Type Natural Gas Metering Processing Plant						
Surface Owner Private Mineral						al Owner BLM			Serial No.				
LOCATIO							LEASE						
Unit Letter	Section 14	Township 29N	Range 11W	Feet from the	North/	South	Feet from	East/	Vest	County San Jua			
A	14	2914	1100	1570	Line		the 1560	Line		San Jua	n	_	
Latitude 36.731388 Longitude -107.955861 NAD83													
NATURE OF RELEASE													
Type of Rele			Volume of Release Estimated Volume Recovered None 23 Barrels										
Source of Release Equipment Malfunction						Date and Hour of OccurrenceDate and Hour of Discovery1/31/2018 @ 10:45 p.m.1/31/2018 @ 10:45 p.m.						ery	
Was Immediate Notice Given?						If YES, To Whom? : Courtesy Notification Vanessa Fields - NMOCD							
Required		Not				OIL	CONS. DI	V DIS	il 3				
										EB 0	1 20	10	
By Whom? Thomas Long						Date and Hour February 1, 2018 @ 8:30 a.m.							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
If a Waterco	urse was Ir	npacted. Des	scribe Fullv	*									
If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* On January 31, 2018, an Enterprise technician noticed amine spraying from the Train 5 Amine circulation pump. The pump was shut down. Approximately 23 barrels of Water/Amine solution were released to the ground surface.													
Describe Ar							h approximate						
Total area in party investi						wide by 230) feet long. All	fluids ren	nained or	n Enterprise	prope	rty. A third	
purty invoor	gationrepo				141.								
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the													
							aws and/or reg		0-14110	port does n	otrene	ve the	
						OIL CONSERVATION DIVISION							
Signature: M. tub						Approved by Environmental Specialist							
Printed Name: Jon E. Fields													
Title: Director, Environmental						Approval Date: 2/12/18 Expiration Date:							
E-mail Address: jefjelds@eprod.com						Conditions of Approval: Attached							
Date: 2	1/201	6684	Provide Kelezie DadhMap										
* Attach Addit	ional Shee	ets If Neces	sary			Sampl	e Brea	FOL					
						Sc	SISI 80	150					

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