

12/21/98 | 1/10/99 | DC | NW | DHC

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

STOREY B#1E 2172

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
[DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

DEC 21 1998

☐ NSL ☐ NSP ☐ DD ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

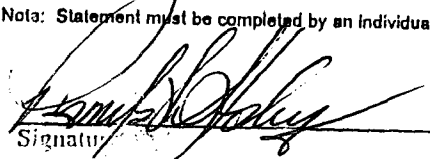
[F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

ELA W. STALEY
Name


Signature

REGULATORY AFFAIRS ENGR.

Nov 18, 1998

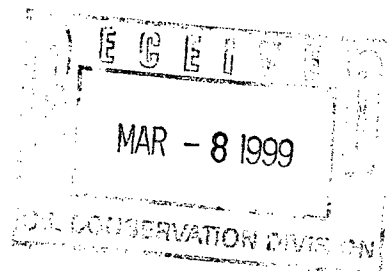


Amoco Production Company

Amoco Building
1670 Broadway
Post Office Box 800
Denver, Colorado 80201-0800
(303) 830-4040

March 3, 1999

David Catanach
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P. O. Box 6429
Santa Fe, NM 87505



Storey B #1E
Unit I Section 11-T30N-R11W
Basin Dakota Pool
San Juan County, New Mexico

This letter is regarding Administrative Order DHC-2172. The Storey B #1E well has been put on compressor which affected the production forecast from the Dakota completion. Enclosed please find a new forecast will be used in the allocation formula for downhole commingling for the captioned well as provided in the order. Should you have questions regarding this change, do not hesitate to call me at (303) 830-5072.

Sincerely,

Bill Hawkins
Enclosures

cc: James Dean
Mary Corley
Wellfile
Proration File

Frank Chavez, Supervisor
NMOCD District III
1000 Rio Brazos Road
Aztec, NM 87410

Duane Spencer
Bureau of Land Management
1235 La Plata Hwy.
Farmington, NM 87401

Storey B #1E Dakota forecast					
10/1/98	160		$\ln(Q_f/Q_i) = -dt$		
11/1/98	156		$Q_i = 160$ mcf (10/1/98)		
12/1/98	152		$Q_f = 140$ mcf (3/1/99)		
1/1/99	148		$t = 5$ months (.41666 yrs)		
2/1/99	144		$d = 0.32$ annual decline		
3/1/99	140				
4/1/99	136				
5/1/99	132				
6/1/99	129				
7/1/99	125				
8/1/99	122				
9/1/99	119				
10/1/99	116				
11/1/99	113				
12/1/99	110				
1/1/00	107				
2/1/00	104				
3/1/00	101				
4/1/00	98				
5/1/00	96				
6/1/00	93				
7/1/00	91				
8/1/00	88				
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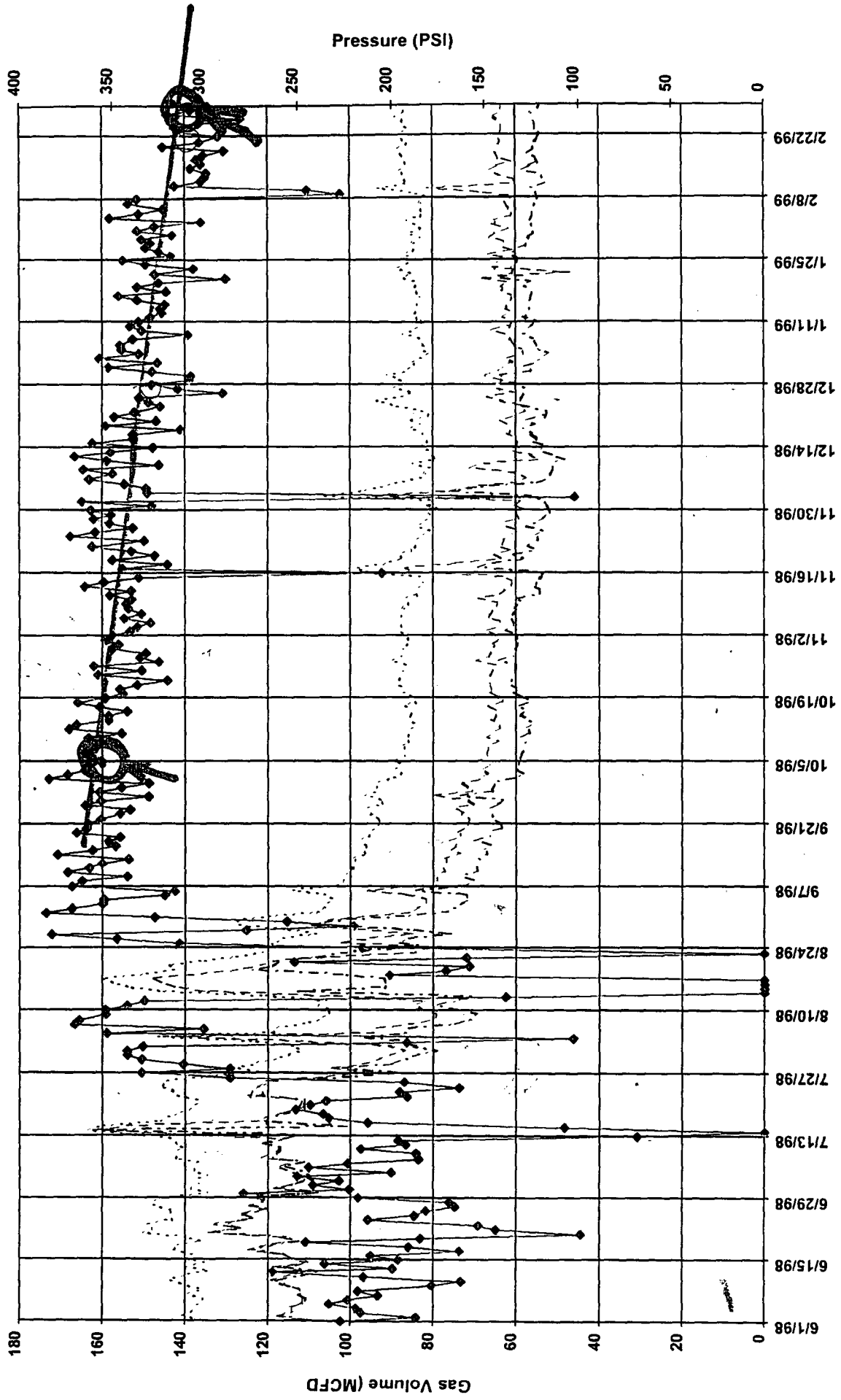
Wellname: STOREY B 001E-DK

Meter: 94387

API: 300452495900

Amoco - OIDB/Synergy Data

Daily Meter Production





Amoco Production Company

Amoco Building
1670 Broadway
Post Office Box 800
Denver, Colorado 80201-0800
(303) 830-4040

November 18, 1998

Ms. Lori Wrotenbery, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P. O. Box 6429
Santa Fe, NM 87505

Application for Exception to Rule 303-A- Downhole Commingling
Story B #1E
Unit I Section 11-T30N-R11W
Basin Dakota and Blanco Mesaverde Pools
San Juan County, New Mexico

Enclosed please find an administrative application form (C-107-A) and attachments for downhole commingling for the captioned well. By copy of this application by certified mail, return receipt requested, Amoco is notifying all offset operators in the formations captioned above as well as all affected interest owners if the ownership of those formations is not common. The Division Director may approve the proposed downhole commingling in the absence of a valid objection from any offset operator or any interest owner in those instances where ownership is not common in the zones to be commingled within 20 days after the receipt of the application if, in her opinion, waste will not result thereby, and correlative rights will not be violated.

Should you have questions regarding this application, do not hesitate to call me at (303) 830-5344.

Sincerely,

Pamela W. Staley
Enclosures

cc: Dean Tinsley
Gail Jefferson
Wellfile
Proration File

Frank Chavez, Supervisor
NMOCD District III
1000 Rio Brazos Road
Aztec, NM 87410

Duane Spencer
Bureau of Land Management
1235 La Plata Hwy.
Farmington, NM 87401

OFFSET OPERATORS

Story B #1E

Burlington Resources Oil and Gas Co.
P.O. Box 4289
Farmington, NM 87499

Conoco, Inc.
10 Desta Drive West
Midland, Texas 79705

Production Allocation Recommendation

Story B #1E

Production is proposed to be allocated based on the subtraction method using the future projection for production from the Dakota. That production shall serve as a base for production subtracted from total production for the commingled well. The balance of production will be attributed to the Blanco Mesaverde. Attached is the future production decline estimate for the Dakota.

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-A
New 3-12-96

DISTRICT II
811 South First St., Artesia, NM 88210-2835

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

APPROVAL PROCESS:

☐ Administrative ☐ Hearing

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410-1893

OIL CONSERVATION DIVISION

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE
☒ YES ☐ NO

Amoco Production Company

PO Box 800 Denver, CO 80201

Operator Storey B	Well No. #1E	Address I-11-30N-11W	County San Juan
Lease	Unit Ltr. - Sec Twp - Rge		

OGRID NO. 000778 Property Code 001137 API NO. 300452495900 Spacing Unit Lease Types: (check 1 or more)
Federal ☒ State ☐ (and/or) Fee ☐

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	BlancoMesaverde 72319		Basin Dakota 71599
2. Top and Bottom of Pay Section (Perforations)	4682'-4902' (est.)		6772'-6916'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured Original	a. (Current) 571 psi	a.	a. 878 psi
	b. (Original) 1042 psi	b.	b. 2504 psi
6. Oil Gravity (* API) or Gas BTU Content	1235 btu (est)		1122 btu
7. Producing or Shut-In?	Will be Producing		Producing
Production Marginal? (yes or no) • If Shut-In, give data and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data • If Producing, give date and oil/gas/water rates of recent test (within 60 days)	No		Yes
	Date: Rates:	Date: Rates:	Date: Rates:
	Date: Rates:	Date: Rates:	Date: Rates: 7/16/98 100 mcfd, 2 bopd, 0 bwpd
8. Fixed Percentage Allocation Formula -% for each zone	Oil: 39 % Gas %	Oil: % Gas %	Oil: 61 % Gas %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data. SEE ATTACHED

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☐ Yes ☒ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☒ Yes ☐ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No

11. Will cross-flow occur? ☐ Yes ☒ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☐ Yes ☒ No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No

13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)

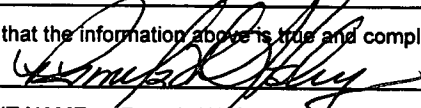
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No SF 078138-A SF 080704 SF 078138-A

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). _____

16. ATTACHMENTS:

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding, and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Affairs Engineer DATE 11/15/98
TYPE OR PRINT NAME Pamela W. Staley TELEPHONE NO. (303) 830-5344

Working, Royalty and Overriding Royalty Interest Owners Notified

BUCHENAU, HARRIET M, LIVING TRUST
U/A/DATED 8-30-1994
HARRIET M BUCHENAU TRUSTEE
PO BOX 867585
PLANO, TX, 75086-7585

ELLIOTT INDUSTRIES
PO BOX 1355
ROSWELL, NM, 88202-1355

ELLIOTT HALL COMPANY
PO BOX 1231
OGDEN, UT, 84402-1231

BRYANT, BETSY
2201 BROOKHOLLOW
ABILENE, TX, 79605-5507

RITTER, SUSAN
PO BOX 162606
AUSTIN, TX, 78716-2606

EASLEY, MITZI
3900 DOMINION COVE
AUSTIN, TX, 78759-7300

PETERSEN, EDWINA, 1980 TRUST
EDWINA PETERSEN TRUSTEE
704 REFUGIO RD
SANTA YNEZ, CA, 93460-9701

TRELOAR, JO ANNE
4951 PARADISE RD
SANTA BARBARA, CA, 93105-9708

CONOCO INC
PO BOX 951063
DALLAS, TX, 75395-1063

MINERALS MANAGEMENT SERVICE
ROYALTY MANAGEMENT PROGRAM
PO BOX 5810 TA
DENVER, CO, 80217-5810

HUTCHINGS, ELIZABETH T STOREY
7419 NORTH STREET SW
TACOMA, WA, 98498-5213

MIMS, SARAH S, TRUST
WILLIAM L MADSEN AND SARAH S MIMS
COTRUSTEES
PO BOX 111846
CARROLLTON, TX, 75011-1846

MCCULLEY, MARY K PETERS, ESTATE
MARY ELIZABETH CAUBLE WALKER

FOREIGN PERSONAL REPRESENTATIVE
1617 S COLUMBIA DR
WEST COLUMBIA, TX, 77486-3607

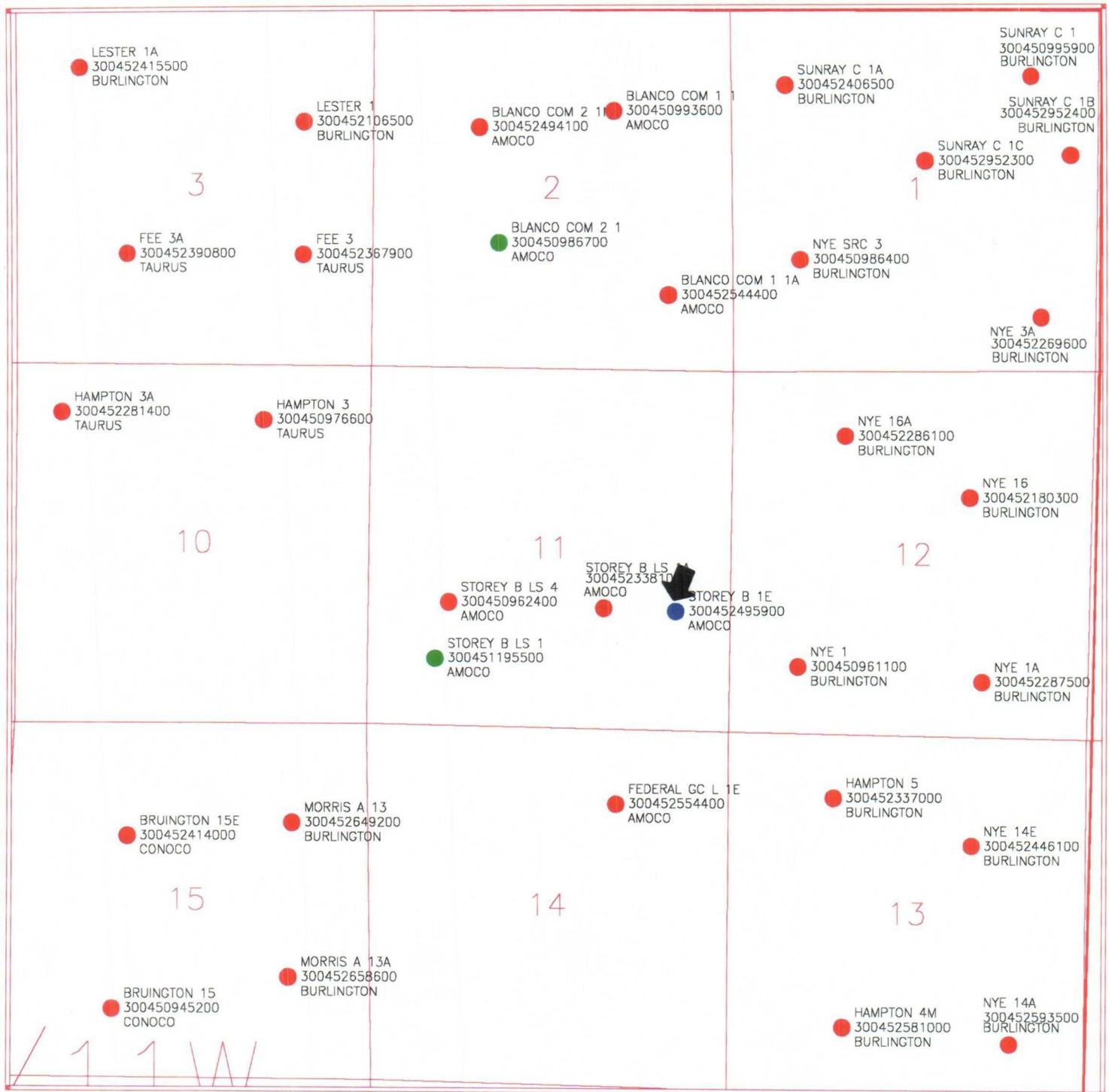
JACOBSEN, PETER CLAUD
3850 WESTCLIFF RD S
FORT WORTH, TX, 76109-2727

DUGAN, MARTHA ELIZABETH
PO BOX 1453
GRANBURY, TX, 76048-8453

BARNETT PROPERTIES INC
4564 W DETROIT ST
CHANDLER, AZ, 85226-6900

HANSON MCBRIDE PETROLEUM COMPANY
PO BOX 1515
ROSWELL, NM, 88202-1515

WALKER, MARY ELIZABETH, LIFE ESTATE
1617 S COLUMBIA DR
WEST COLUMBIA, TX, 77486-3607



AMOCO PRODUCTION COMPANY		
STOREY B 1E - RECOMPLETION/COMMINGLE MESAVEDE 9 SECTION PLAT I-11-T30N-R11W		
ALC		10/22/98
Scale 1:25430.76		

LEGEND	
●	ACTIVE MESAVERDE WELLS
●	INACTIVE MESAVERDE WELLS
●	RECOMPLETION/COMMINGLE CANDIDATE

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3004524959	² Pool Code 72319	³ Pool Name Blanco Mesaverde
⁴ Property Code 001137	⁵ Property Name Storey B	⁶ Well Number 1E
⁷ OGRID No. 000778	⁸ Operator Name Amoco Production Company	⁹ Elevation 5876

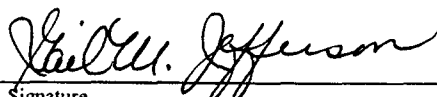
¹⁰ Surface Location

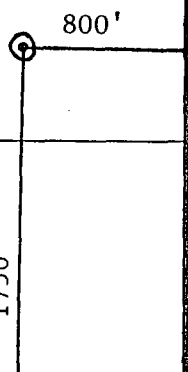
UI or lot no. I	Section 11	Township 30N	Range 11W	Lot.Idn	Feet from the 1750	North/South Line South	Feet from the 800	East/West Line East	County SJ
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¹¹ Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Dedicated Acres 319.8	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order Number						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶								¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>  Signature Gail M. Jefferson Printed Name Sr. Admin. Staff Asst. Title 9/25/98 Date
								¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> December 24, 1980 Date of Survey Signature and Seal of Professional Surveyer: 3950 Certificate Number



All distances must be from the outer boundaries of the Section.

Operator TENNECO OIL COMPANY			Lease STOREY "B"		Well No. 1E
Unit Letter I	Section 11	Township 30N	Range 11W	County San Juan	
Actual Footage Location of Well: 1750 feet from the South line and 800 feet from the East line					
Ground Level Elev: 5876	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Sec.		11	
1750'		800'	

Scale. 1"=1000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name _____	
Position _____	
Company _____	
Date _____	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed _____	
December 21, 1988 Registered Professional Engineer and Land Surveyor <i>Fred B. Kerr, Jr.</i> Fred B. Kerr, Jr. Certificate No. 3950 B. KERR, JR.	

StoreyB 1E

DK	0.08	PC	0.04
MV	0.07	FT	0.04
		CK	0.04

WELL NAME: STOREY B #1EFORMATION: DKSURFACE PRESS: 302PERFS TOP: 7110 (7110 + 7285) / 2 = 7198 Mid PerfBOTTOM: 7285 7198 x 0.08 = 576TOP BOTTOM 576 + 302 = 878 Bottom Hole Pressure

Initial Bottom Hole Pressure

STOREY B LS #1 IBHP= 2504WELL NAME: STOREY B LS #4FORMATION: MVSURFACE PRESS: 286PERFS TOP: 4592 (4592 + 4664) / 2 = 4628 Mid PerfBOTTOM: 4664 4628 x 0.07 = 324TOP BOTTOM 324 + 286 = 610 Bottom Hole Pressure

Initial Bottom Hole Pressure

1214WELL NAME: STOREY B LS #1AFORMATION: MVSURFACE PRESS: 200PERFS TOP: 4415 (4415 + 5058) / 2 = 4737 Mid PerfBOTTOM: 5058 4737 x 0.07 = 332TOP BOTTOM 332 + 200 = 532 Bottom Hole Pressure

Initial Bottom Hole Pressure=

869

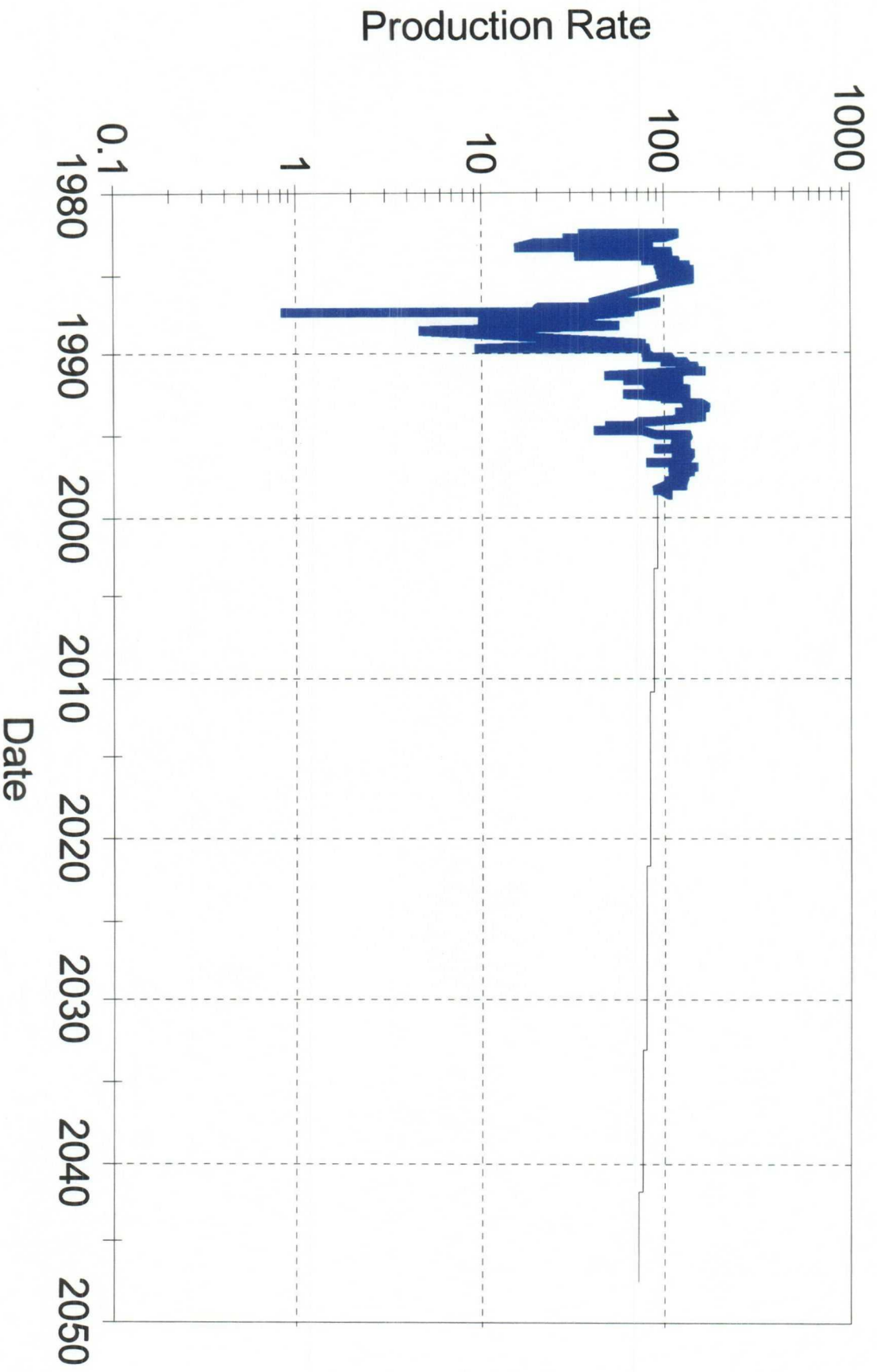
WHFP= 537
+ 332
869

WELL NAME: STOREY B 1EFORMATION: MVInitial Bottom Hole Pressure: (1214 + 869) / 2 = 1042 est.Bottom Hole Pressure: (610 + 532) / 2 = 571 est.STOREY B LS 4/STOREY B LS 1A bbls (2 + 7) / 2 = 5 est.

ALLOCATION

FM	BBL	%	GAS	%
DK	7	61%		0%
MV	5	39%		0%

User1
STOREY B#1-E,602DKOT



Prod Stream Gas (mscfd)

Operations Forecast (mscfd)

DATE	MCFD	
1/31/98	129.74	
2/28/98		
3/31/98	99.52	
4/30/98	86.17	
5/31/98	84.84	
6/30/98	93.47	
7/31/98	102.45	
8/31/98	106.19	
9/30/98		
10/1/98	88	FORECAST
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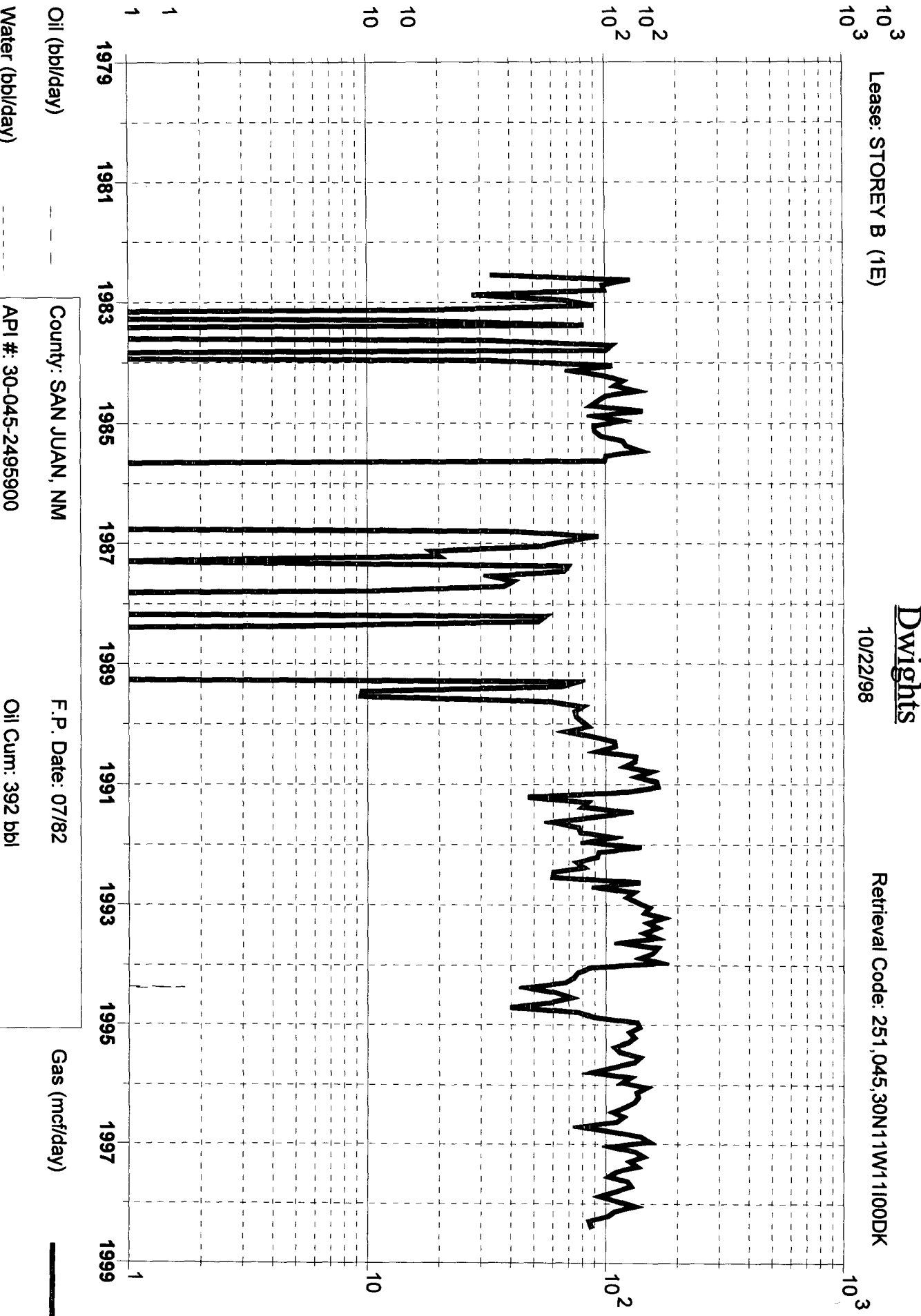
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Dwights

Lease: STOREY B (1E)

10/22/98

Retrieval Code: 251,045,30N11W11100DK



Oil (bbl/day)

Water (bbl/day)

Gas (mcf/day)

County: SAN JUAN, NM

F.P. Date: 07/82

API #: 30-045-2495900

Oil Cum: 392 bbl

Reservoir: DAKOTA

Gas Cum: 472.6 mmcf

Operator: AMOCO PRODUCTION CO

Location: 111 30N 11W

WELLNAME	API	METER	RECDATE	AVG_LINE_P	AVG_TUBING_P	AVG_CASING	GASVOL
STOREY B 001E-DK	300452495900	94387	5/1/98	265.3	268.6	315.4	74
STOREY B 001E-DK	300452495900	94387	5/2/98	262.9	261.7	307.1	84
STOREY B 001E-DK	300452495900	94387	5/3/98	246.2	247.1	296.9	93
STOREY B 001E-DK	300452495900	94387	5/4/98	248.9	251.1	299.6	82
STOREY B 001E-DK	300452495900	94387	5/5/98	267.1	271.4	314.2	52
STOREY B 001E-DK	300452495900	94387	5/6/98	258.9	260.1	311.5	72
STOREY B 001E-DK	300452495900	94387	5/7/98	249.9	253.4	298.3	93
STOREY B 001E-DK	300452495900	94387	5/8/98	257.6	259.1	300.6	78
STOREY B 001E-DK	300452495900	94387	5/9/98	263.6	265.3	311.1	65
STOREY B 001E-DK	300452495900	94387	5/10/98	252.4	254	305.1	87
STOREY B 001E-DK	300452495900	94387	5/11/98	243.4	244.8	296.8	89
STOREY B 001E-DK	300452495900	94387	5/12/98	240.8	242.2	296.3	95
STOREY B 001E-DK	300452495900	94387	5/13/98	236.9	239.5	291	100
STOREY B 001E-DK	300452495900	94387	5/14/98	245.3	246.7	295.4	84
STOREY B 001E-DK	300452495900	94387	5/15/98	233.5	235.9	292.1	92
STOREY B 001E-DK	300452495900	94387	5/16/98	231.7	232.1	284.5	109
STOREY B 001E-DK	300452495900	94387	5/17/98	254.6	261.6	298.2	72
STOREY B 001E-DK	300452495900	94387	5/18/98	267.8	270.6	311.4	60
STOREY B 001E-DK	300452495900	94387	5/19/98	261.5	260.6	304.1	84
STOREY B 001E-DK	300452495900	94387	5/20/98	265.7	271.8	315.5	54
STOREY B 001E-DK	300452495900	94387	5/21/98	267.3	270.7	321.4	59
STOREY B 001E-DK	300452495900	94387	5/22/98	254.1	260.8	305.6	82
STOREY B 001E-DK	300452495900	94387	5/23/98	274.8	277.2	320	57
STOREY B 001E-DK	300452495900	94387	5/24/98	260.8	260.9	308	89
STOREY B 001E-DK	300452495900	94387	5/25/98	259.2	262.5	313.5	65
STOREY B 001E-DK	300452495900	94387	5/26/98	259.7	244.6	306.5	96
STOREY B 001E-DK	300452495900	94387	5/27/98	275.4	276.9	319	74
STOREY B 001E-DK	300452495900	94387	5/28/98	276.4	279.2	323.7	74
STOREY B 001E-DK	300452495900	94387	5/29/98	262.3	263.2	312.2	98
STOREY B 001E-DK	300452495900	94387	5/30/98	259.9	262.8	311.7	95
STOREY B 001E-DK	300452495900	94387	5/31/98	248.9	249.6	304.3	107
STOREY B 001E-DK	300452495900	94387	6/1/98	245.9	248.8	302.8	103
STOREY B 001E-DK	300452495900	94387	6/2/98	259.5	260.9	312.2	84
STOREY B 001E-DK	300452495900	94387	6/3/98	252.6	253.9	307.1	98
STOREY B 001E-DK	300452495900	94387	6/4/98	252.4	254.2	305	99
STOREY B 001E-DK	300452495900	94387	6/5/98	247.7	248.5	302.6	105
STOREY B 001E-DK	300452495900	94387	6/6/98	246.5	248.2	301.9	101
STOREY B 001E-DK	300452495900	94387	6/7/98	249.6	249.9	308.4	93
STOREY B 001E-DK	300452495900	94387	6/8/98	248.8	249.2	302.6	98
STOREY B 001E-DK	300452495900	94387	6/9/98	258.4	259.4	313.5	81
STOREY B 001E-DK	300452495900	94387	6/10/98	262.8	264.1	319	74
STOREY B 001E-DK	300452495900	94387	6/11/98	248.1	254.6	310.9	97
STOREY B 001E-DK	300452495900	94387	6/12/98	238.6	246	298.4	119
STOREY B 001E-DK	300452495900	94387	6/13/98	257.7	263.9	309.4	90
STOREY B 001E-DK	300452495900	94387	6/14/98	244.5	246.3	301.3	106
STOREY B 001E-DK	300452495900	94387	6/15/98	253.4	254.5	309.4	88
STOREY B 001E-DK	300452495900	94387	6/16/98	257.7	258.7	307.2	95
STOREY B 001E-DK	300452495900	94387	6/17/98	275.6	276.5	316.2	74
STOREY B 001E-DK	300452495900	94387	6/18/98	264.6	267.3	316.7	86
STOREY B 001E-DK	300452495900	94387	6/19/98	250.2	251.5	302.6	111
STOREY B 001E-DK	300452495900	94387	6/20/98	257.5	259.5	310.6	83
STOREY B 001E-DK	300452495900	94387	6/21/98	296.7	298.8	333.1	45
STOREY B 001E-DK	300452495900	94387	6/22/98	281.7	282.8	329.1	65
STOREY B 001E-DK	300452495900	94387	6/23/98	287.6	294.4	330.7	69
STOREY B 001E-DK	300452495900	94387	6/24/98	275.1	274.7	318.5	96
STOREY B 001E-DK	300452495900	94387	6/25/98	280	281.7	320	85
STOREY B 001E-DK	300452495900	94387	6/26/98	266.7	269.6	318.8	82
STOREY B 001E-DK	300452495900	94387	6/27/98	274.5	276.1	327.2	75
STOREY B 001E-DK	300452495900	94387	6/28/98	268.3	269.8	328.4	76
STOREY B 001E-DK	300452495900	94387	6/29/98	269.7	274.8	317.2	98

WELLNAME	API	METER	RECDATE	AVG LINE P	AVG TUBING P	AVG CASING	GASVOL
STOREY B 001E-DK	300452495900	94387	6/30/98	239.5	243.7	299.4	126
STOREY B 001E-DK	300452495900	94387	7/1/98	259.6	262.4	307.6	100
STOREY B 001E-DK	300452495900	94387	7/2/98	251.6	252.6	304.2	109
STOREY B 001E-DK	300452495900	94387	7/3/98	242.4	247.1	304.7	103
STOREY B 001E-DK	300452495900	94387	7/4/98	244.7	247.3	299.8	113
STOREY B 001E-DK	300452495900	94387	7/5/98	248.9	256.9	306.6	90
STOREY B 001E-DK	300452495900	94387	7/6/98	257.2	261.2	306.1	110
STOREY B 001E-DK	300452495900	94387	7/7/98	246.8	248.7	304.3	101
STOREY B 001E-DK	300452495900	94387	7/8/98	263.4	270	316.8	84
STOREY B 001E-DK	300452495900	94387	7/9/98	260.1	262.8	315.8	84
STOREY B 001E-DK	300452495900	94387	7/10/98	260.4	261.3	311.6	98
STOREY B 001E-DK	300452495900	94387	7/11/98	268.3	270.2	315.5	87
STOREY B 001E-DK	300452495900	94387	7/12/98	256.7	258.1	316.7	89
STOREY B 001E-DK	300452495900	94387	7/13/98	250.8	312.4	338.2	31
STOREY B 001E-DK	300452495900	94387	7/14/98	361.4	359.7	362.2	0
STOREY B 001E-DK	300452495900	94387	7/15/98	224.5	340.8	354.7	49
STOREY B 001E-DK	300452495900	94387	7/16/98	268.3	271.9	324.1	96
STOREY B 001E-DK	300452495900	94387	7/17/98	266.3	267.6	319.6	105
STOREY B 001E-DK	300452495900	94387	7/18/98	254.8	257.2	312.6	107
STOREY B 001E-DK	300452495900	94387	7/19/98	247	250.2	307.1	114
STOREY B 001E-DK	300452495900	94387	7/20/98	248.3	250.4	304.2	110
STOREY B 001E-DK	300452495900	94387	7/21/98	247.1	248.7	304.5	106
STOREY B 001E-DK	300452495900	94387	7/22/98	270.5	276.7	315.2	86
STOREY B 001E-DK	300452495900	94387	7/23/98	269.7	275.1	317.3	88
STOREY B 001E-DK	300452495900	94387	7/24/98	269.3	271.2	324.4	74
STOREY B 001E-DK	300452495900	94387	7/25/98	264.8	267.5	322.9	87
STOREY B 001E-DK	300452495900	94387	7/26/98	220	235	297.5	129
STOREY B 001E-DK	300452495900	94387	7/27/98	197.3	210.7	272	150
STOREY B 001E-DK	300452495900	94387	7/28/98	225.9	231.6	282.4	129
STOREY B 001E-DK	300452495900	94387	7/29/98	199.6	215.4	272.8	140
STOREY B 001E-DK	300452495900	94387	7/30/98	191.8	205.6	261.4	151
STOREY B 001E-DK	300452495900	94387	7/31/98	185.3	200.5	255.3	154
STOREY B 001E-DK	300452495900	94387	8/1/98	175.7	192.3	248.6	154
STOREY B 001E-DK	300452495900	94387	8/2/98	187.3	200.5	251.6	150
STOREY B 001E-DK	300452495900	94387	8/3/98	192.6	247.6	276.3	86
STOREY B 001E-DK	300452495900	94387	8/4/98	213.6	314.7	324.8	46
STOREY B 001E-DK	300452495900	94387	8/5/98	192.5	209.5	264.5	159
STOREY B 001E-DK	300452495900	94387	8/6/98	190	207.2	263.4	135
STOREY B 001E-DK	300452495900	94387	8/7/98	165.3	189	245.6	167
STOREY B 001E-DK	300452495900	94387	8/8/98	157.5	178.5	238.4	166
STOREY B 001E-DK	300452495900	94387	8/9/98	154.3	176.5	234.2	159
STOREY B 001E-DK	300452495900	94387	8/10/98	164.6	183.9	234.4	159
STOREY B 001E-DK	300452495900	94387	8/11/98	175.4	187.5	238.4	154
STOREY B 001E-DK	300452495900	94387	8/12/98	164.5	181.9	235.6	150
STOREY B 001E-DK	300452495900	94387	8/13/98	157.1	234.2	268.1	62
STOREY B 001E-DK	300452495900	94387	8/14/98	250.5	299.8	323.1	0
STOREY B 001E-DK	300452495900	94387	8/15/98	204.4	314.8	341.4	0
STOREY B 001E-DK	300452495900	94387	8/16/98	202.9	323.4	350.4	0
STOREY B 001E-DK	300452495900	94387	8/17/98	204	327.5	355.6	0
STOREY B 001E-DK	300452495900	94387	8/18/98	227.1	301.9	331.7	91
STOREY B 001E-DK	300452495900	94387	8/19/98	274.3	283.1	316.6	77
STOREY B 001E-DK	300452495900	94387	8/20/98	263.6	270.9	320	71
STOREY B 001E-DK	300452495900	94387	8/21/98	261.2	263.9	301.4	114
STOREY B 001E-DK	300452495900	94387	8/22/98	240.4	234.6	283.1	72
STOREY B 001E-DK	300452495900	94387	8/23/98	227.2	187.4	269.5	0
STOREY B 001E-DK	300452495900	94387	8/24/98	183.9	177.7	269.7	97
STOREY B 001E-DK	300452495900	94387	8/25/98	195.6	227	261.4	141
STOREY B 001E-DK	300452495900	94387	8/26/98	191.6	211	257.8	157
STOREY B 001E-DK	300452495900	94387	8/27/98	167.7	188	240.7	172
STOREY B 001E-DK	300452495900	94387	8/28/98	191.1	217.6	257.3	125

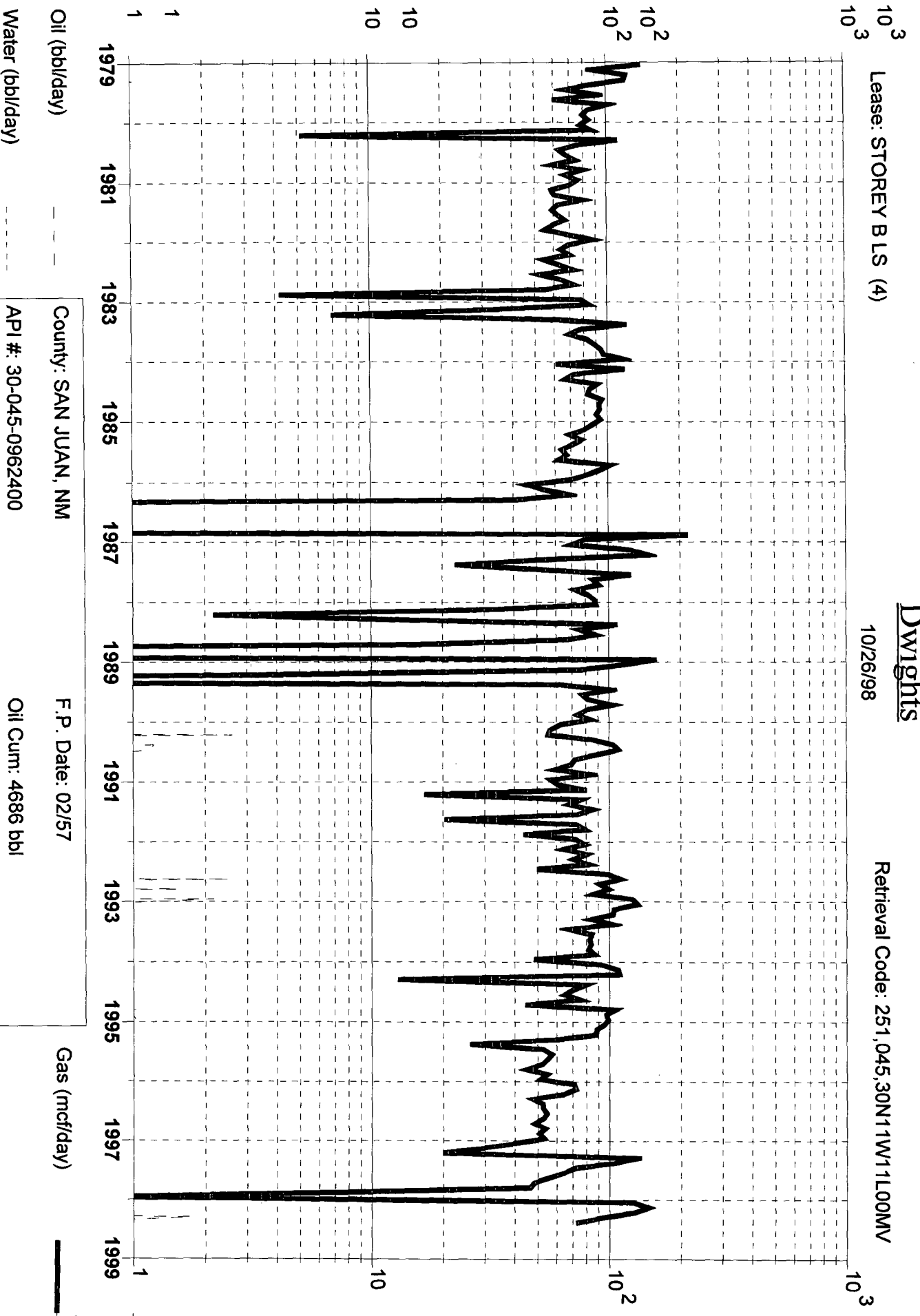
WELLNAME	API	METER	RECDATE	AVG_LINE_P	AVG_TUBING_P	AVG_CASING	GASVOL
STOREY B 001E-DK	300452495900	94387	8/29/98	241.3	242.3	283.2	99
STOREY B 001E-DK	300452495900	94387	8/30/98	232.7	233.7	282.8	116
STOREY B 001E-DK	300452495900	94387	8/31/98	193.8	214.9	265.9	147
STOREY B 001E-DK	300452495900	94387	9/1/98	169.9	188.2	239.7	174
STOREY B 001E-DK	300452495900	94387	9/2/98	166.3	185.6	236.5	167
STOREY B 001E-DK	300452495900	94387	9/3/98	161.7	181.5	233.7	160
STOREY B 001E-DK	300452495900	94387	9/4/98	159.2	181.9	231.6	160
STOREY B 001E-DK	300452495900	94387	9/5/98	160.8	191.5	236.1	145
STOREY B 001E-DK	300452495900	94387	9/6/98	186.2	212.1	252.9	142
STOREY B 001E-DK	300452495900	94387	9/7/98	160.2	179.1	229.3	167
STOREY B 001E-DK	300452495900	94387	9/8/98	156.2	175.5	226	165
STOREY B 001E-DK	300452495900	94387	9/9/98	161.3	176.5	225.7	154
STOREY B 001E-DK	300452495900	94387	9/10/98	154.4	171.7	222.7	168
STOREY B 001E-DK	300452495900	94387	9/11/98	154.4	172.3	221.5	163
STOREY B 001E-DK	300452495900	94387	9/12/98	153.7	170.9	219.7	160
STOREY B 001E-DK	300452495900	94387	9/13/98	152.9	171	219.5	154
STOREY B 001E-DK	300452495900	94387	9/14/98	149	163.3	213.4	171
STOREY B 001E-DK	300452495900	94387	9/15/98	149.5	167.6	215	162
STOREY B 001E-DK	300452495900	94387	9/16/98	146.9	165.1	213.8	157
STOREY B 001E-DK	300452495900	94387	9/17/98	155	168.5	216.1	159
STOREY B 001E-DK	300452495900	94387	9/18/98	147.7	162.9	213.1	156
STOREY B 001E-DK	300452495900	94387	9/19/98	146.7	163.7	211.2	166
STOREY B 001E-DK	300452495900	94387	9/20/98	141.3	160.6	208.1	164
STOREY B 001E-DK	300452495900	94387	9/21/98	141.7	160	206.1	163
STOREY B 001E-DK	300452495900	94387	9/22/98	144.4	158.4	207.2	160
STOREY B 001E-DK	300452495900	94387	9/23/98	146.9	161.1	210.3	156
STOREY B 001E-DK	300452495900	94387	9/24/98	146.6	165	212.1	153
STOREY B 001E-DK	300452495900	94387	9/25/98	142.5	156	205	164
STOREY B 001E-DK	300452495900	94387	9/26/98	140	158.6	206	160
STOREY B 001E-DK	300452495900	94387	9/27/98	162.5	177.5	213.7	149
STOREY B 001E-DK	300452495900	94387	9/28/98	145.7	157	207.7	161
STOREY B 001E-DK	300452495900	94387	9/29/98	146.6	158.9	208.4	156
STOREY B 001E-DK	300452495900	94387	9/30/98	144.8	161.4	208.5	149
STOREY B 001E-DK	300452495900	94387	10/1/98	133.7	150.4	198	173
STOREY B 001E-DK	300452495900	94387	10/2/98	128.9	148	195.2	168
STOREY B 001E-DK	300452495900	94387	10/3/98	132.5	151.1	197	164
STOREY B 001E-DK	300452495900	94387	10/4/98	133.5	147.7	194.9	164
STOREY B 001E-DK	300452495900	94387	10/5/98	131.9	153.1	197.9	160
STOREY B 001E-DK	300452495900	94387	10/6/98	132.1	148.8	193.4	163
STOREY B 001E-DK	300452495900	94387	10/7/98	130.2	149.1	194.5	164
STOREY B 001E-DK	300452495900	94387	10/8/98	129	148.1	193.5	161
STOREY B 001E-DK	300452495900	94387	10/9/98	129	142.7	191	161
STOREY B 001E-DK	300452495900	94387	10/10/98	130.1	148.3	192.7	164
STOREY B 001E-DK	300452495900	94387	10/11/98	126.2	144.2	191.4	155
STOREY B 001E-DK	300452495900	94387	10/12/98	127.4	141.9	188.1	168
STOREY B 001E-DK	300452495900	94387	10/13/98	123.6	142.4	188	166
STOREY B 001E-DK	300452495900	94387	10/14/98	126.3	146	190	159
STOREY B 001E-DK	300452495900	94387	10/15/98	130.5	143.9	190.5	159
STOREY B 001E-DK	300452495900	94387	10/16/98	127.8	143.4	189.6	154
STOREY B 001E-DK	300452495900	94387	10/17/98	131.4	147.4	192.7	161
STOREY B 001E-DK	300452495900	94387	10/18/98	125.8	140.3	187.3	166
STOREY B 001E-DK	300452495900	94387	10/19/98	129.1	142.4	189	159
STOREY B 001E-DK	300452495900	94387	10/20/98	133.8	146.5	193.4	155
STOREY B 001E-DK	300452495900	94387	10/21/98	133.1	146.6	193.6	156

Dwights

Lease: STOREY BLS (4)

10/26/98

Retrieval Code: 251,045,30N11W11L00MV



Oil (bb/day)

Water (bb/day)

County: SAN JUAN, NM

API #: 30-045-0962400

Reservoir: MESAVERDE

Operator: AMOCO PRODUCTION CO

F.P. Date: 02/57

Oil Cum: 4686 bbl

Gas Cum: 1582 mmmcf

Location: 11L 30N 11W

Gas (mcf/day)

WELLNAME	API	METER	RECDATE	AVG_LINE	PAVG_TUBING P	PAVG_CASING	GASVOL
STOREY B LS 004-MV	300450962400	71514	8/1/98	179.5	187.5	239.7	154
STOREY B LS 004-MV	300450962400	71514	8/2/98	191.3	194.8	240.7	131
STOREY B LS 004-MV	300450962400	71514	8/3/98	190.1	224.2	246	79
STOREY B LS 004-MV	300450962400	71514	8/4/98	212.1	261.5	264.3	43
STOREY B LS 004-MV	300450962400	71514	8/5/98	198	203.1	246.8	175
STOREY B LS 004-MV	300450962400	71514	8/6/98	181.2	184.9	251.3	59
STOREY B LS 004-MV	300450962400	71514	8/7/98	151.7	272	270.4	0
STOREY B LS 004-MV	300450962400	71514	8/8/98	114.7	280	278.7	0
STOREY B LS 004-MV	300450962400	71514	8/9/98	86.2	285.7	284.5	0
STOREY B LS 004-MV	300450962400	71514	8/10/98	193.9	281.3	284.8	77
STOREY B LS 004-MV	300450962400	71514	8/11/98	179.8	209.6	264.8	183
STOREY B LS 004-MV	300450962400	71514	8/12/98	167.8	202.7	260.7	154
STOREY B LS 004-MV	300450962400	71514	8/13/98	161.2	242.2	265	70
STOREY B LS 004-MV	300450962400	71514	8/14/98	217.5	278.5	278.8	0
STOREY B LS 004-MV	300450962400	71514	8/15/98	207.2	286.6	286	0
STOREY B LS 004-MV	300450962400	71514	8/16/98	202.2	291.1	290.8	0
STOREY B LS 004-MV	300450962400	71514	8/17/98	200.6	294.7	294.5	0
STOREY B LS 004-MV	300450962400	71514	8/18/98	228.8	285.7	292.4	66
STOREY B LS 004-MV	300450962400	71514	8/19/98	271.9	275.1	283.9	57
STOREY B LS 004-MV	300450962400	71514	8/20/98	262.7	270.4	277.9	83
STOREY B LS 004-MV	300450962400	71514	8/21/98	263.2	263.2	272.8	100
STOREY B LS 004-MV	300450962400	71514	8/22/98	248.2	250.2	264.8	109
STOREY B LS 004-MV	300450962400	71514	8/23/98	234.5	237.7	258.3	167
STOREY B LS 004-MV	300450962400	71514	8/24/98	205.1	217.5	252.1	152
STOREY B LS 004-MV	300450962400	71514	8/25/98	192.8	272.2	271	0
STOREY B LS 004-MV	300450962400	71514	8/26/98	179.3	267.3	276.7	91
STOREY B LS 004-MV	300450962400	71514	8/27/98	172.7	191.1	255	200
STOREY B LS 004-MV	300450962400	71514	8/28/98	188	215.4	250.5	121
STOREY B LS 004-MV	300450962400	71514	8/29/98	246.5	243.8	254.4	104
STOREY B LS 004-MV	300450962400	71514	8/30/98	239.1	234.6	252.8	103
STOREY B LS 004-MV	300450962400	71514	8/31/98	198	212.3	247.2	160
STOREY B LS 004-MV	300450962400	71514	9/1/98	175.1	186.1	239.4	169
STOREY B LS 004-MV	300450962400	71514	9/2/98	171.1	177.8	235.9	162
STOREY B LS 004-MV	300450962400	71514	9/3/98	167.4	175.8	232.3	163
STOREY B LS 004-MV	300450962400	71514	9/4/98	164.5	173	229.9	158
STOREY B LS 004-MV	300450962400	71514	9/5/98	165.9	184.8	229.6	130
STOREY B LS 004-MV	300450962400	71514	9/6/98	176.8	210	238.4	111
STOREY B LS 004-MV	300450962400	71514	9/7/98	163.3	173	229.6	155
STOREY B LS 004-MV	300450962400	71514	9/8/98	160.9	172.7	226.9	151
STOREY B LS 004-MV	300450962400	71514	9/9/98	165.7	174.4	225.6	140
STOREY B LS 004-MV	300450962400	71514	9/10/98	159.8	179	227	133
STOREY B LS 004-MV	300450962400	71514	9/11/98	159.4	168.6	225.8	143
STOREY B LS 004-MV	300450962400	71514	9/12/98	158.6	170.7	223.4	142
STOREY B LS 004-MV	300450962400	71514	9/13/98	157.7	167.1	222.5	144
STOREY B LS 004-MV	300450962400	71514	9/14/98	154.8	164.9	220.3	143
STOREY B LS 004-MV	300450962400	71514	9/15/98	153.7	164.6	218.7	145
STOREY B LS 004-MV	300450962400	71514	9/16/98	152.3	164.4	217.8	142
STOREY B LS 004-MV	300450962400	71514	9/17/98	159.2	170.1	218.8	131
STOREY B LS 004-MV	300450962400	71514	9/18/98	153.3	164.3	217.1	142
STOREY B LS 004-MV	300450962400	71514	9/19/98	151.2	162.5	216.8	135
STOREY B LS 004-MV	300450962400	71514	9/20/98	145.9	156.7	216.3	140
STOREY B LS 004-MV	300450962400	71514	9/21/98	146	154.5	214.6	137
STOREY B LS 004-MV	300450962400	71514	9/22/98	148.9	160.8	214.5	133
STOREY B LS 004-MV	300450962400	71514	9/23/98	151.4	158.4	214.4	132
STOREY B LS 004-MV	300450962400	71514	9/24/98	150.8	162	212.6	139
STOREY B LS 004-MV	300450962400	71514	9/25/98	147.2	156.6	212.2	137
STOREY B LS 004-MV	300450962400	71514	9/26/98	143.2	232.2	230.8	0
STOREY B LS 004-MV	300450962400	71514	9/27/98	136.7	245.9	245.1	0
STOREY B LS 004-MV	300450962400	71514	9/28/98	151.5	220.6	243.2	115
STOREY B LS 004-MV	300450962400	71514	9/29/98	150.7	165.6	220.8	193

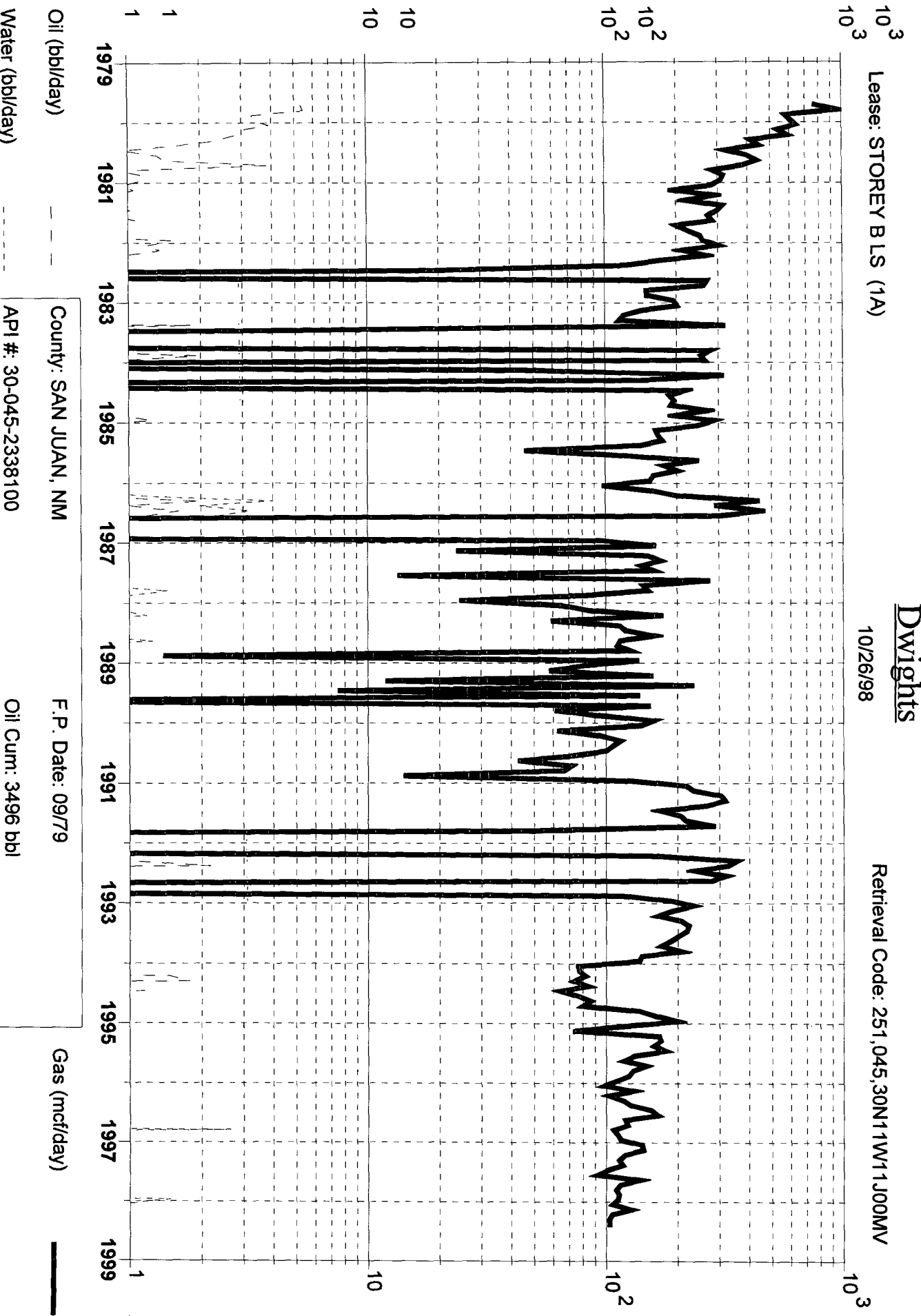
WELLNAME	API	METER	RECDATE	AVG_LINE_P	AVG_TUBING_P	AVG_CASING	GASVOL
STOREY B LS 004-MV	300450962400	71514	9/30/98	148.5	157.7	216.4	167
STOREY B LS 004-MV	300450962400	71514	10/1/98	137.3	147.2	211.7	169
STOREY B LS 004-MV	300450962400	71514	10/2/98	132.9	142.7	209.6	157
STOREY B LS 004-MV	300450962400	71514	10/3/98	136.3	147.3	207.2	159
STOREY B LS 004-MV	300450962400	71514	10/4/98	137.5	144.5	205.3	149
STOREY B LS 004-MV	300450962400	71514	10/5/98	136.1	146	204.3	152
STOREY B LS 004-MV	300450962400	71514	10/6/98	135.8	144.6	202.4	142
STOREY B LS 004-MV	300450962400	71514	10/7/98	134.1	142.3	202.4	150
STOREY B LS 004-MV	300450962400	71514	10/8/98	133.3	142.7	202	143
STOREY B LS 004-MV	300450962400	71514	10/9/98	133.4	142	201.5	140
STOREY B LS 004-MV	300450962400	71514	10/10/98	134	144	201.2	142
STOREY B LS 004-MV	300450962400	71514	10/11/98	130.8	142.1	200.5	142
STOREY B LS 004-MV	300450962400	71514	10/12/98	132	144.9	200.4	135
STOREY B LS 004-MV	300450962400	71514	10/13/98	128.2	139.3	199.6	144
STOREY B LS 004-MV	300450962400	71514	10/14/98	130.4	143.9	199.6	137
STOREY B LS 004-MV	300450962400	71514	10/15/98	134.9	145.5	199.5	133
STOREY B LS 004-MV	300450962400	71514	10/16/98	132.2	142.7	198.4	139
STOREY B LS 004-MV	300450962400	71514	10/17/98	135.8	143.5	198.4	126
STOREY B LS 004-MV	300450962400	71514	10/18/98	129.8	140.1	196.5	139
STOREY B LS 004-MV	300450962400	71514	10/19/98	133.7	142.5	195.9	138
STOREY B LS 004-MV	300450962400	71514	10/20/98	138.9	146.9	196.4	130
STOREY B LS 004-MV	300450962400	71514	10/21/98	138.6	146.9	196.1	129
STOREY B LS 004-MV	300450962400	71514	10/22/98	140.5	148.6	196.4	126
STOREY B LS 004-MV	300450962400	71514	10/23/98	142.2	147.6	196.2	124
STOREY B LS 004-MV	300450962400	71514	10/24/98	139.6	148	195.5	131
STOREY B LS 004-MV	300450962400	71514	10/25/98	140.5	146.1	196	123
STOREY B LS 004-MV	300450962400	71514	10/26/98	139.2	147	194.7	128
STOREY B LS 004-MV	300450962400	71514	10/27/98	145.3	152.4	194.9	125
STOREY B LS 004-MV	300450962400	71514	10/28/98	138.4	143.7	193.8	126

Dwights

Lease: STOREY BLS (1A)

10/26/98

Retrieval Code: 251,045,30N11W11J00MV



Oil (bbl/day)

Water (bbl/day)

County: SAN JUAN, NM

API #: 30-045-2338100

Reservoir: MESAVERDE

Operator: AMOCO PRODUCTION CO

F.P. Date: 09/79

Oil Cum: 3496 bbl

Gas Cum: 1173 mcf

Location: 11J 30N 11W

Gas (mcf/day)

WELLNAME	API	METER	RECDATE	AVG LINE P	AVG TUBING P	AVG CASING	GASVOL
STOREY B LS 001A-MV	300452338100	90506	8/1/98	181	28.8	34	104
STOREY B LS 001A-MV	300452338100	90506	8/2/98	192.9	30.1	34.8	104
STOREY B LS 001A-MV	300452338100	90506	8/3/98	199.6	86	81.6	65
STOREY B LS 001A-MV	300452338100	90506	8/4/98	205.4	174.3	156.2	0
STOREY B LS 001A-MV	300452338100	90506	8/5/98	193.7	116.8	107.9	146
STOREY B LS 001A-MV	300452338100	90506	8/6/98	200.4	46.2	48.3	142
STOREY B LS 001A-MV	300452338100	90506	8/7/98	168.5	37.1	40.6	126
STOREY B LS 001A-MV	300452338100	90506	8/8/98	162.1	33.9	37.7	120
STOREY B LS 001A-MV	300452338100	90506	8/9/98	159.3	33	37.1	118
STOREY B LS 001A-MV	300452338100	90506	8/10/98	175.4	31.9	36.4	114
STOREY B LS 001A-MV	300452338100	90506	8/11/98	182.1	32.6	36.9	115
STOREY B LS 001A-MV	300452338100	90506	8/12/98	170.4	30.4	34.9	113
STOREY B LS 001A-MV	300452338100	90506	8/13/98	166.8	110.9	102.8	50
STOREY B LS 001A-MV	300452338100	90506	8/14/98	232	176	157.4	0
STOREY B LS 001A-MV	300452338100	90506	8/15/98	207.4	184.7	164.9	0
STOREY B LS 001A-MV	300452338100	90506	8/16/98	205.3	190.8	169.9	0
STOREY B LS 001A-MV	300452338100	90506	8/17/98	206.2	195.6	174	0
STOREY B LS 001A-MV	300452338100	90506	8/18/98	224	199.6	177.8	0
STOREY B LS 001A-MV	300452338100	90506	8/19/98	283.8	199.9	177.6	24
STOREY B LS 001A-MV	300452338100	90506	8/20/98	279.3	170.4	153.3	168
STOREY B LS 001A-MV	300452338100	90506	8/21/98	268.9	82.6	79.7	216
STOREY B LS 001A-MV	300452338100	90506	8/22/98	267.7	66	65	175
STOREY B LS 001A-MV	300452338100	90506	8/23/98	235.5	56.9	57.2	153
STOREY B LS 001A-MV	300452338100	90506	8/24/98	205.9	50	51.4	142
STOREY B LS 001A-MV	300452338100	90506	8/25/98	213.5	46.9	49.2	136
STOREY B LS 001A-MV	300452338100	90506	8/26/98	200	45	47.3	136
STOREY B LS 001A-MV	300452338100	90506	8/27/98	172.1	40.6	43.4	131
STOREY B LS 001A-MV	300452338100	90506	8/28/98	209.5	41.7	44.3	128
STOREY B LS 001A-MV	300452338100	90506	8/29/98	249.6	43.5	45.6	130
STOREY B LS 001A-MV	300452338100	90506	8/30/98	241.1	42.2	44.6	128
STOREY B LS 001A-MV	300452338100	90506	8/31/98	203.2	38.7	41.8	132
STOREY B LS 001A-MV	300452338100	90506	9/1/98	175.5	34.2	38.5	123
STOREY B LS 001A-MV	300452338100	90506	9/2/98	171.6	33.6	37.7	124
STOREY B LS 001A-MV	300452338100	90506	9/3/98	167.8	33.4	37.3	116
STOREY B LS 001A-MV	300452338100	90506	9/4/98	165.2	32.5	36.9	132
STOREY B LS 001A-MV	300452338100	90506	9/5/98	176	33	37.1	124
STOREY B LS 001A-MV	300452338100	90506	9/6/98	203.5	35.9	39.4	127
STOREY B LS 001A-MV	300452338100	90506	9/7/98	165.4	48.3	49.8	102
STOREY B LS 001A-MV	300452338100	90506	9/8/98	160.7	103.3	96.3	115
STOREY B LS 001A-MV	300452338100	90506	9/9/98	163.5	34.9	38.9	139
STOREY B LS 001A-MV	300452338100	90506	9/10/98	157.2	31.5	36	131
STOREY B LS 001A-MV	300452338100	90506	9/11/98	158.2	30.3	34.9	126
STOREY B LS 001A-MV	300452338100	90506	9/12/98	158	30	34.6	120
STOREY B LS 001A-MV	300452338100	90506	9/13/98	158.2	29.9	34.5	128
STOREY B LS 001A-MV	300452338100	90506	9/14/98	153.7	33.7	37.6	126
STOREY B LS 001A-MV	300452338100	90506	9/15/98	152	30.1	34.5	125
STOREY B LS 001A-MV	300452338100	90506	9/16/98	150.9	28.6	33.4	127
STOREY B LS 001A-MV	300452338100	90506	9/17/98	159.8	29	33.4	149
STOREY B LS 001A-MV	300452338100	90506	9/18/98	154.1	27.9	32.6	138
STOREY B LS 001A-MV	300452338100	90506	9/19/98	152.1	27.3	32.2	136
STOREY B LS 001A-MV	300452338100	90506	9/20/98	146.8	26.5	31.6	133
STOREY B LS 001A-MV	300452338100	90506	9/21/98	146.6	26.1	31.3	130
STOREY B LS 001A-MV	300452338100	90506	9/22/98	150.5	26.1	31.4	127
STOREY B LS 001A-MV	300452338100	90506	9/23/98	153	26.5	31.4	120
STOREY B LS 001A-MV	300452338100	90506	9/24/98	152	26.4	31.3	118
STOREY B LS 001A-MV	300452338100	90506	9/25/98	148.4	26.1	31.1	115
STOREY B LS 001A-MV	300452338100	90506	9/26/98	145.5	25.5	30.8	113
STOREY B LS 001A-MV	300452338100	90506	9/27/98	172.7	26.8	32	114
STOREY B LS 001A-MV	300452338100	90506	9/28/98	151.7	26.3	31.4	117
STOREY B LS 001A-MV	300452338100	90506	9/29/98	152.4	26.3	31.6	113

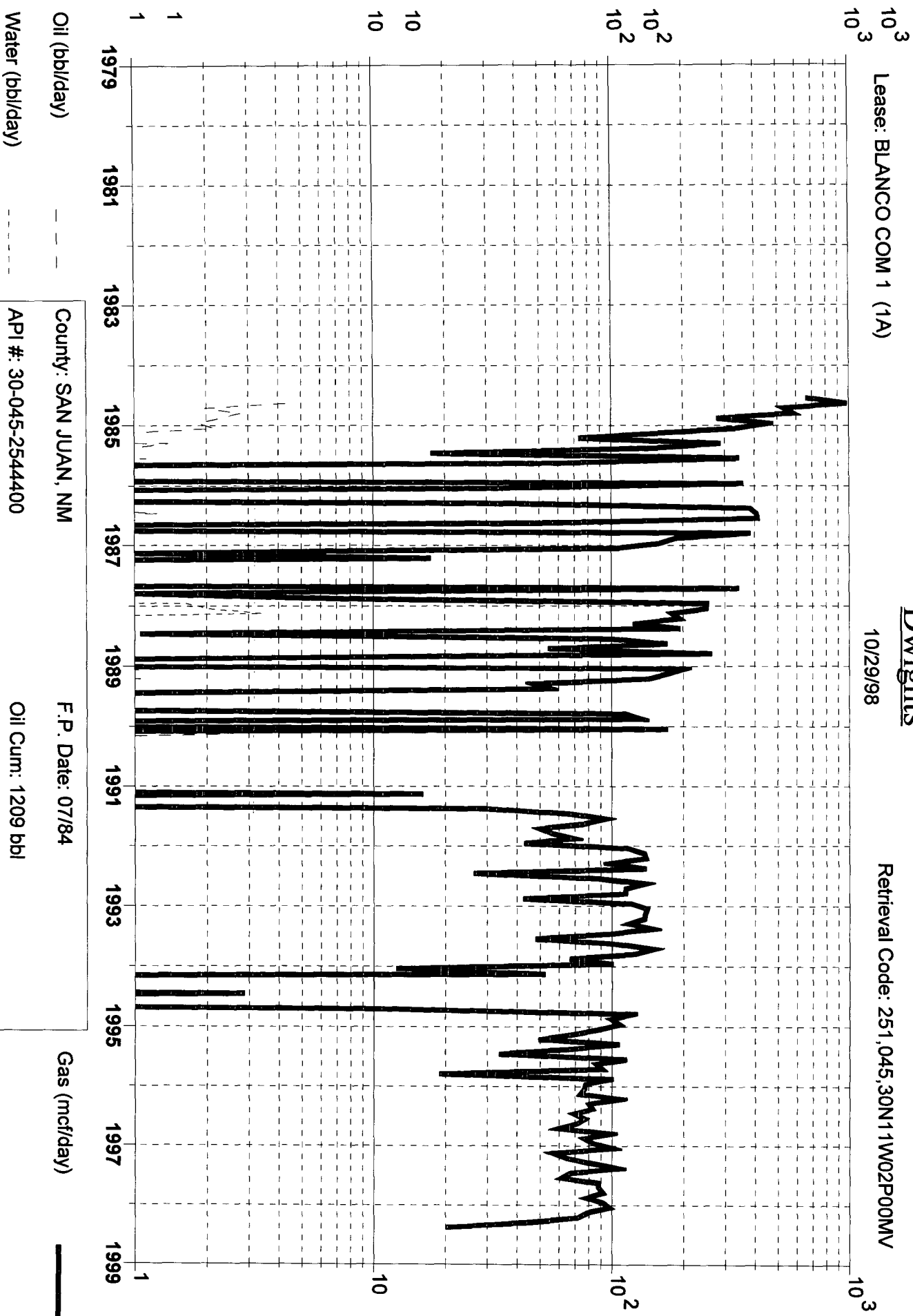
WELLNAME	API	METER	RECDATE	AVG LINE P	AVG TUBING P	AVG CASING	GASVOL
STOREY B LS 001A-MV	300452338100	90506	9/30/98	150	26	31.2	110
STOREY B LS 001A-MV	300452338100	90506	10/1/98	138	24.7	30.2	109
STOREY B LS 001A-MV	300452338100	90506	10/2/98	133.5	24.2	29.6	108
STOREY B LS 001A-MV	300452338100	90506	10/3/98	136.9	24.7	30	107
STOREY B LS 001A-MV	300452338100	90506	10/4/98	138.6	24.2	29.7	107
STOREY B LS 001A-MV	300452338100	90506	10/5/98	136.5	23.9	29.5	107
STOREY B LS 001A-MV	300452338100	90506	10/6/98	136.7	23.6	29.2	106
STOREY B LS 001A-MV	300452338100	90506	10/7/98	134.7	23.7	29.3	108
STOREY B LS 001A-MV	300452338100	90506	10/8/98	133.4	23.8	29.4	107
STOREY B LS 001A-MV	300452338100	90506	10/9/98	134	24	29.4	107
STOREY B LS 001A-MV	300452338100	90506	10/10/98	134.1	23.7	29.1	106
STOREY B LS 001A-MV	300452338100	90506	10/11/98	130.5	23	28.5	107
STOREY B LS 001A-MV	300452338100	90506	10/12/98	131.7	23.4	28.8	108
STOREY B LS 001A-MV	300452338100	90506	10/13/98	127.5	23.2	28.8	106
STOREY B LS 001A-MV	300452338100	90506	10/14/98	130.1	23.8	29.2	109
STOREY B LS 001A-MV	300452338100	90506	10/15/98	134.8	23.9	29.2	110
STOREY B LS 001A-MV	300452338100	90506	10/16/98	132.3	22.2	28.2	106
STOREY B LS 001A-MV	300452338100	90506	10/17/98	136.4	22.4	28.3	106
STOREY B LS 001A-MV	300452338100	90506	10/18/98	130.1	22.5	28.2	105
STOREY B LS 001A-MV	300452338100	90506	10/19/98	133.7	23.5	29	106
STOREY B LS 001A-MV	300452338100	90506	10/20/98	138.8	23.3	29.2	107
STOREY B LS 001A-MV	300452338100	90506	10/21/98	138.2	22.4	28.5	116
STOREY B LS 001A-MV	300452338100	90506	10/22/98	140.4	22.7	28.8	120
STOREY B LS 001A-MV	300452338100	90506	10/23/98	141.6	23.5	29.2	124
STOREY B LS 001A-MV	300452338100	90506	10/24/98	138.9	23.3	28.8	118
STOREY B LS 001A-MV	300452338100	90506	10/25/98	139.5	23.1	28.9	128
STOREY B LS 001A-MV	300452338100	90506	10/26/98	140.3	22.8	28.8	121
STOREY B LS 001A-MV	300452338100	90506	10/27/98	147.7	23.4	29.5	108
STOREY B LS 001A-MV	300452338100	90506	10/28/98	140.1	80.2	77.2	99

Dwights

10/29/98

Lease: BLANCO COM 1 (1A)

Retrieval Code: 251,045,30N11W02P00MV



Oil (bbl/day)

Water (bbl/day)

County: SAN JUAN, NM

API #: 30-045-2544400

Reservoir: MESAVERRDE

Operator: AMOCO PRODUCTION CO

F.P. Date: 07/84

Oil Cum: 1209 bbl

Gas Cum: 525.6 mmmcf

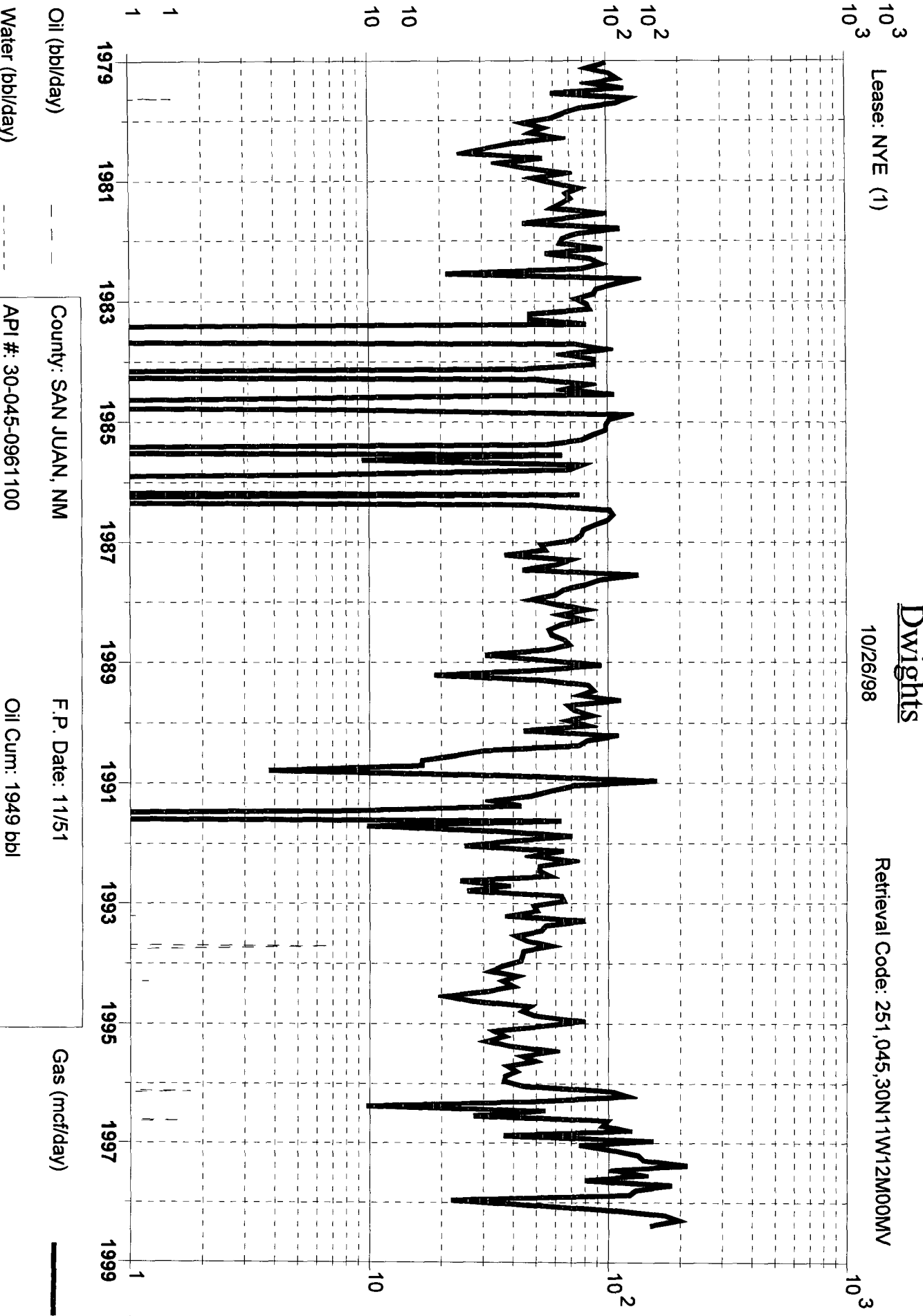
Location: 2P 30N 11W

Dwights

Lease: NYE (1)

10/26/98

Retrieval Code: 251,045,30N11W12M00NV



Oil (bbl/day)

Water (bbl/day)

County: SAN JUAN, NM

API #: 30-045-0961100

Reservoir: MESAVERDE

Operator: BURLINGTON RES O&G CO

F.P. Date: 11/51

Oil Cum: 1949 bbl

Gas Cum: 1217 mmcf

Location: 12M 30N 11W

Gas (mcf/day)