

BURLINGTON RESOURCES

March 18, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 30-6 Unit #31
N Section 33, T-30-N, R-6-W
30-039-07712

REVISED

Gentlemen:

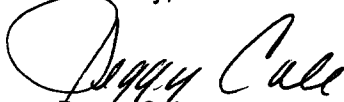
Attached is a copy of the allocation for the commingling of the subject well for the Lewis pay add that was completed 5-21-01. DHC-2178 was issued for this well.

Gas:	Mesaverde	54%
	Dakota	46%

Oil:	Mesaverde	100%
	Dakota	0%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the Lewis formation was the only formation added during operations, the oil allocation has stayed the same as it was prior to working over the well. Please let me know if you have any questions.

Sincerely,



Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

Production Allocation Documentation

San Juan 30-6 Unit #31

Production Allocation

Based on Remaining Reserves

Lewis Payadd May 2001

REVISED

GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	459.2	46%
All	<u>999.0</u>	
Mesaverde	539.9	54%

Condensate

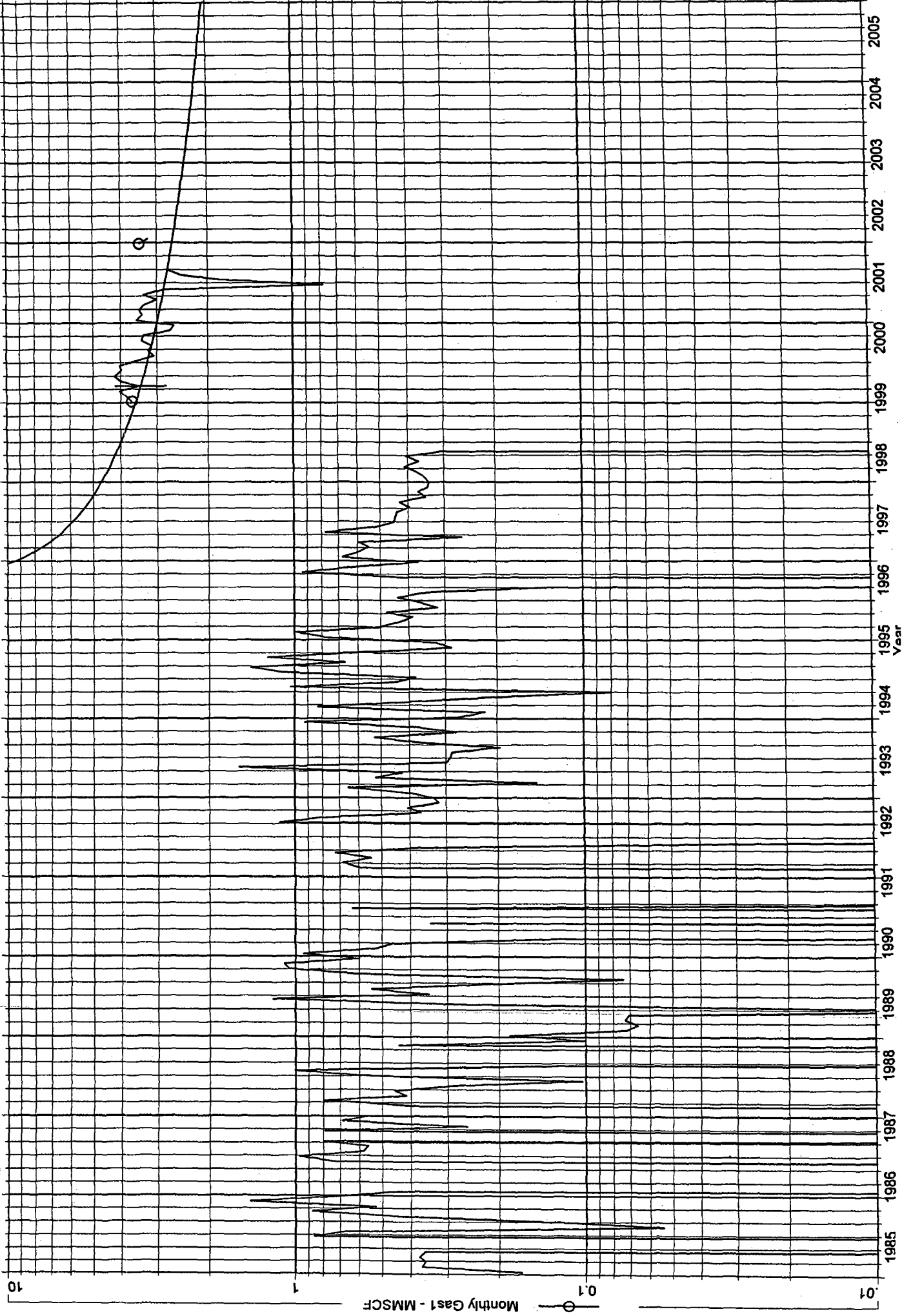
Since only the Lewis was added, and the Lewis is not an oil-producing formation, the condensate allocation remains the same.

SJ 30-6 31 6975402 (DK) (258618001223.783) Data: Jun.1959-Feb.2002

Operator: BURLINGTON RESOURCES OG CO LP
Field: BASIN DAKOTA (PRORATED GAS)
Zone:
Type: Gas
Group: Well::28_5LW

Alloc DK (Rate-Time)
qi: 3.43944 MMSCF, Sep, 1999
qf: 0.457473 MMSCF, Sep, 2033
dl(Hyp): 12
RR: 459.176 MMSCF

Production Cums
Oil: 0 MSTB
Gas: 262.838 MMSCF
Water: 0 MSTB
Cond: 0.18149 MSTB



SJ 30-6 31 ALL (59727289640.4466) Data: Jan. 1959-Feb. 2002

Operator: BURLINGTON RESOURCES OG CO LP
Field: BLANCO MESAVERDE (PRORATED GAS)

Zone:

Type: Gas

Group: Well::28_5LW

Alloc ALL (Rate-Time)

qi: 7.51806 MMSCF, Oct, 2001

qf: 0.456616 MMSCF, Jun, 2045

di(Hyp): 23

RR: 999.04 MMSCF

Production Cums
Oil: 0 MSTB
Gas: 5348.91 MMSCF
Water: 2.51078 MSTB
Cond: 10.6035 MSTB

