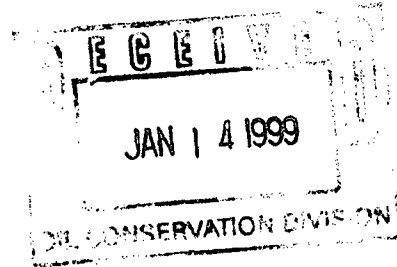


Collins & Ware, Inc.
508 W. Wall Avenue, Suite, 1200
Midland, Texas 79701-5076
(915)-687-3435

DHC 2/3/99
2179

December 22, 1998

State of New Mexico Energy, Minerals
and Natural Resources Department
Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88241-1980



Re: Downhole Commingling
State DA #4
API No. 30-025-06619

Gentlemen,

Collins & Ware, Inc. respectfully requests an exception for the State DA No.4 to Statewide Rule 303. This well is currently producing from the Blinebry Pro Gas Pool (72480) and the Drinkard Pool (19190).

In 1975 The above mentioned well was recompleted in the Blinebry and Drinkard formations. In November 1995 Amerada Hess Corporation downhole commingled the zones without filing for an exception to Rule 303. Collins and Ware, Inc. purchased this lease and took over operations July 1, 1996. Collins and Ware had planned a workover on this well which would have made it a single zone producer, however after reviewing offset recompletions the workover was never performed. Since this time a Downhole Commingling permit was never submitted. Collins and Ware would like to rectify this situation by submitting the permit for the Downhole Commingling of the two zones. In a letter dated September 25, 1996 from Chuck Sledge to Jerry Sexton proposed allocations for the two zones were submitted based on percentages of cumulative production from each zone as follows:

	<u>GAS</u>	<u>OIL</u>
Drinkard	51%	91%
Blinebry	49%	9%

We would like to continue with these allocations as previously submitted. Please find attached the Application for Downhole Commingling and the letter dated September 25, 1996

Please notify me if you have any questions or recommendations concerning this matter

Sincerely,

Erick W. Nelson

Operations Engineer

EXHIBIT "B" - CASE NO. 11353, ORDER NO. R-10470-A

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 South First St., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

Form C-107-A
New 3-12-96

APPROVAL PROCESS:

___ Administrative ___ Hearing

EXISTING WELLBORE

___ YES ___ NO

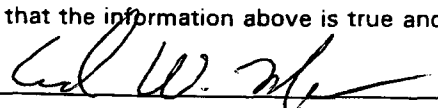
APPLICATION FOR DOWNHOLE COMMINGLING

Operator <u>Collins & Ware, Inc.</u>		Address <u>508 W. Wall, Suite 1200 Midland, TX 79701</u>	
Lease <u>State DA</u>	Well No. <u>4</u>	Unit Ltr. - Sec - Twp - Rge <u>I-16-21S-37E</u>	County <u>Lea</u>
OGRID NO. <u>004874</u> Property Code <u>19185</u> API NO. <u>30-025-06619</u> Spacing Unit Lease Types: (check 1 or more) Federal ___ State <u>X</u> (land/or) Fee ___			

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zones	Lower Zone
1. Pool Name and Pool Code	Blinebry Oil & Gas (Pro Gas) 72480 <small>107 0 428 6 4000 60R</small>		Drinkard 19190 <small>142 0 852 6 6000 60R</small>
2. Top and Bottom of Pay Section (Perforations)	5648-5925		6406-6501
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	a. (Current) N/A	a.	a. N/A
	b. (Original) 2100	b.	b. 1800
6. Oil Gravity (° API) or Gas BTU Content	1178		1178
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no)	Yes		Yes
* If Shut-In, give date and oil/gas/ water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data * If Producing, give date and oil/gas/ water rates of recent test (within 60 days)	Date: Rates: N/A	Date: Rates:	Date: Rates: N/A
	Date: 11/01/98 Rates: 16 MCFPD 0 BO, 0 BW	Date: Rates:	Date: 11/01/98 Rates: 14 MCFPD 0 BO, 0 BW
8. Fixed Percentage Allocation Formula - % for each zone	Oil: 9 % Gas: 49 %	Oil: % Gas: %	Oil: 91% Gas: 51 %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones? X Yes ___ No
 If not, have all working, overriding, and royalty interests been notified by certified mail? ___ Yes ___ No
 Have all offset operators been given written notice of the proposed downhole commingling? X Yes ___ No
11. Will cross-flow occur? ___ Yes X No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ___ Yes ___ No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each other? X Yes ___ No
13. Will the value of production be decreased by commingling? ___ Yes X No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. X Yes ___ No
15. NMOC Reference Cases for Rule 303(C) Exceptions: ORDER NO(S). _____
16. ATTACHMENTS:
- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 - * Production curve for each zone for at least one year. (If not available, attach explanation.)
 - * For zones with no production history, estimated production rates and supporting data.
 - * Data to support allocation method or formula.
 - * Notification list of all offset operators.
 - * Notification list of working, overriding, and royalty interests for uncommon interest cases.
 - * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations Engineer DATE 12/23/98

TYPE OR PRINT NAME Eric Nelson TELEPHONE NO. (915) 687-3435

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107
Revised 4-1-91

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Filing Instructions
Bottom of Page

APPLICATION FOR MULTIPLE COMPLETION

Collins & Ware, Inc. 508 W. Wall Ave., Suite 1200 Midland, TX 79701
Operator Address
State DA 4 I-16-21S-37E Lea
Lease Well No. Unit Ltr. - Sec - Twp - Rge County

API # 30-025-06619

All applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinebry Oil & Gas Blinebry		Drinkard Drinkard
b. Top and Bottom of Pay Section (Perforations)	56#8-5925		6406-6501
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	0 BO 16 MCF 0 BW		0 BO 14 MCF 0 BW

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature Eric Nelson

Printed Name & Title Eric Nelson/Operations Engineer

Date 12/23/98 Telephone (915) 687-3435

OIL CONSERVATION DIVISION

Approved by: _____

Title: _____

Date: _____

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-06619	² Pool Code 72480	³ Pool Name Blinebry Oil & Gas
⁴ Property Code 19185	⁵ Property Name State DA	⁶ Well Number 4
⁷ OGRID No. 004874	⁸ Operator Name Collins & Ware, Inc.	⁹ Elevation 3466 GL

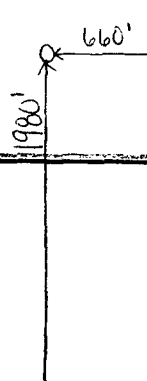
¹⁰ Surface Location

UL or lot no. I	Section 16	Township 21S	Range 37E	Lot Idn	Feet from the 1980	North/South line South	Feet from the 660	East/West line East	County Lea
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16						¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>	
						Signature Eric Nelson	Printed Name Operations Engineer
						Title 12/23/98 Date	
						¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
						Date of Survey	Signature and Seal of Professional Surveyor:
						Certificate Number	



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

P. O. BOX 2088 - SANTA FE

87501

GOVERNOR
BRUCE KING
CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMISTEAD
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

March 15, 1972

Amerada Hess Corporation
P. O. Drawer "D"
Monument, New Mexico

Attention: Mr. A. J. Troop

Administrative Order NSP-870

Gentlemen:

Reference is made to your application for approval of a 160-acre non-standard gas proration unit in the Blinbry Gas Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO
TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM
Section 16: N/2 S/2

It is understood that this unit is to be dedicated to your State D "A" Well No. 4, located 1980 feet from the South line and 660 feet from the East line of said Section 16.

By authority granted me under the provisions of Rule 5(C) of Order No. R-1670, as amended, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/GMH/esr

cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs
State Land Office - Santa Fe
Proration Department, OCC - Santa Fe

3-17-72: Xerox to Seminole

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-06619	² Pool Code 19190	³ Pool Name Drinkard
⁴ Property Code 19185	⁵ Property Name State DA	⁶ Well Number 4
⁷ OGRID No. 004874	⁸ Operator Name Collins & Ware, Inc.	⁹ Elevation 3466 GL


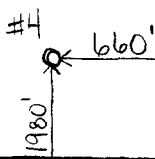
¹⁰ Surface Location

UL or lot no. I	Section 16	Township 21S	Range 37E	Lot Idn	Feet from the 1980	North/South line South	Feet from the 660	East/West line East	County Lea
--------------------	---------------	-----------------	--------------	---------	-----------------------	---------------------------	----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature Eric Nelson Printed Name Operations Engineer Title 12/23/98 Date
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer: Certificate Number

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code 19185		5 Property Name State DA			6 Well Number
7 OGRID No. 004874		8 Operator Name Collins & Ware, Inc.			9 Elevation

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	16	21S	37E						Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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" Dedicated Acres	" Joint or Infill	" Consolidation Code	" Order No.
-------------------	-------------------	----------------------	-------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 STATE DA #1 L- 1980S / 660W Blinbry O+G PROD	STATE DA #2 K- 1980S / 1980W Blinbry O+G PROD	STATE DA #3 J- 1980S / 1980E Blinbry O+G PROD	STATE DA #4 I- 1980S / 660E Drinkard Blinbry O+G (Frogas) PROD
STATE DA #5 I- 1980S / 330E Penrose (Skelly Grayburg) PROD	STATE DA #6 L- 1980S / 810W Penrose (Skelly Grayburg) PROD		

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature _____

Dianne Sumrall

Printed Name _____

Production Supervisor

Title _____

October 11, 1996

Date _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____

Signature and Seal of Professional Surveyor: _____

Certificate Number _____

The diagram is a survey plat showing the locations of five wells, labeled #1 through #5. The wells are plotted on a grid defined by bearings and distances. Well #1 is at the intersection of a line bearing 660' to the left and 810' to the right. Well #2 is at the intersection of a line bearing 1980' to the left and 1980' to the right. Well #3 is at the intersection of a line bearing 1980' to the left and 1980' to the right. Well #4 is at the intersection of a line bearing 660' to the left and 330' to the right. Well #5 is at the intersection of a line bearing 660' to the left and 330' to the right. The diagram is a survey plat showing the locations of five wells, labeled #1 through #5. The wells are plotted on a grid defined by bearings and distances. Well #1 is at the intersection of a line bearing 660' to the left and 810' to the right. Well #2 is at the intersection of a line bearing 1980' to the left and 1980' to the right. Well #3 is at the intersection of a line bearing 1980' to the left and 1980' to the right. Well #4 is at the intersection of a line bearing 660' to the left and 330' to the right. Well #5 is at the intersection of a line bearing 660' to the left and 330' to the right.

COLLINS & WARE, INC.508 WEST WALL AVENUE, SUITE 1200
MIDLAND, TEXAS 79701-5076

(915) 687-3435

September 25, 1996

Jerry Sexton
New Mexico Oil Commission
P. O. Box 1980
Hobbs, New Mexico 88241Re: State DA No. 2
State DA No.4
Lea County, New Mexico

Dear Sir:

In 1975 both of the above mentioned wells were dual completed in the Blinebry and Drinkard formations.

In November 1995 Amerada Hess Corporation downhole commingled the two zones in each of these wellbores without filing an application for an exception to Rule 303-C. Collins and Ware Inc. purchased this lease and took over operations July 1, 1996.

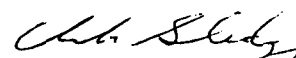
Within the next six months Collins and Ware plans a workover on each of these wells. We plan to plug back the Drinkard and re-stimulate the Blinebry in the State DA No. 4. We plan to either do the same workover on the State DA No. 2 or possibly plug it back to the Grayburg.

We propose allocations for the Form C-116 for each well based on percentages of cumulative production from each zone as follows:

State DA No.2			Blinebry	
Drinkard				
Oil	94%		Oil	6%
Gas	97%		Gas	3%
State DA No. 4			Blinebry	
Drinkard				
Oil	91%		Oil	9%
Gas	51%		Gas	49%

Please notify me if you have any recommendations considering this matter.

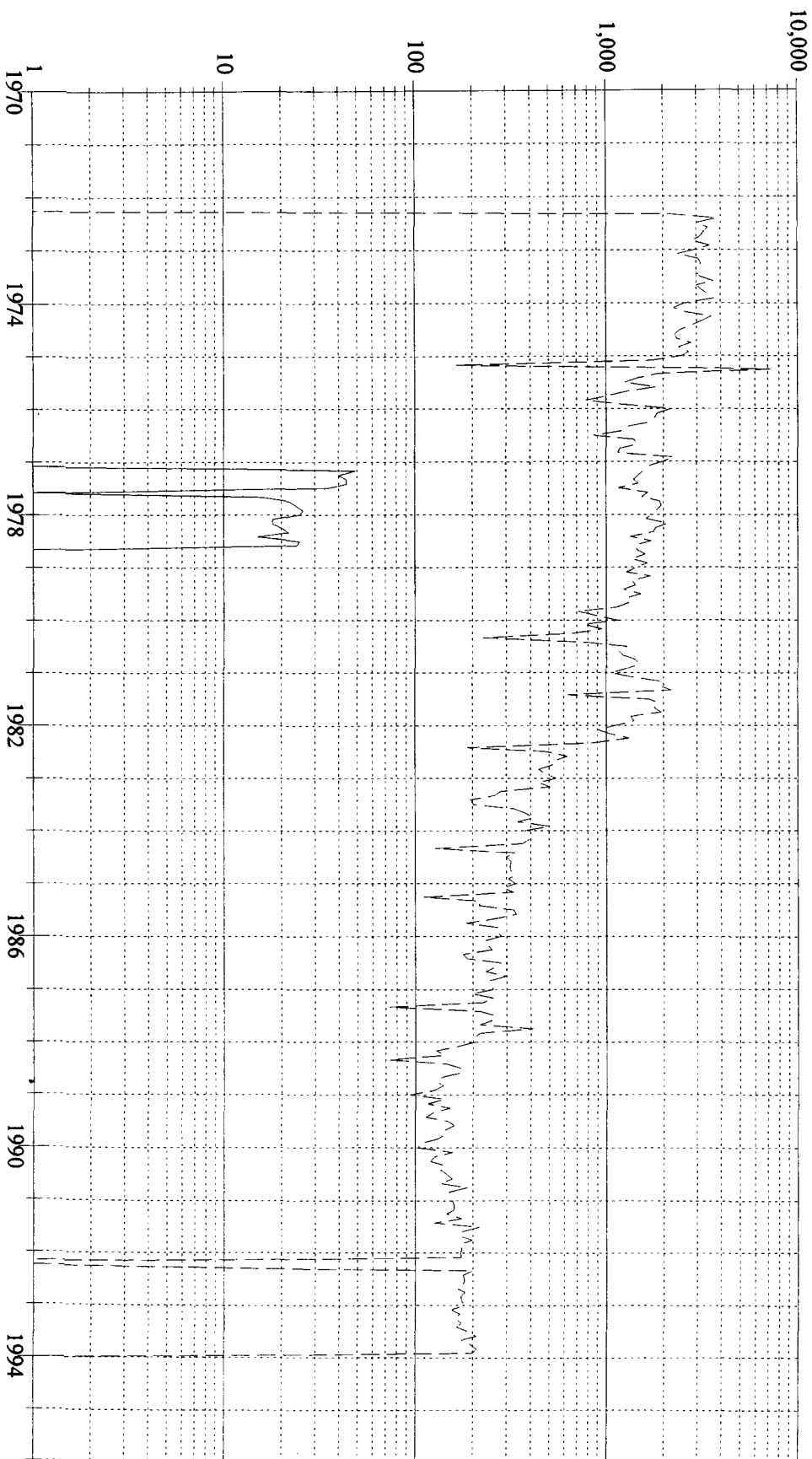
Chuck Sledge



Operations Engineer

Oil
Gas
Water
Wells

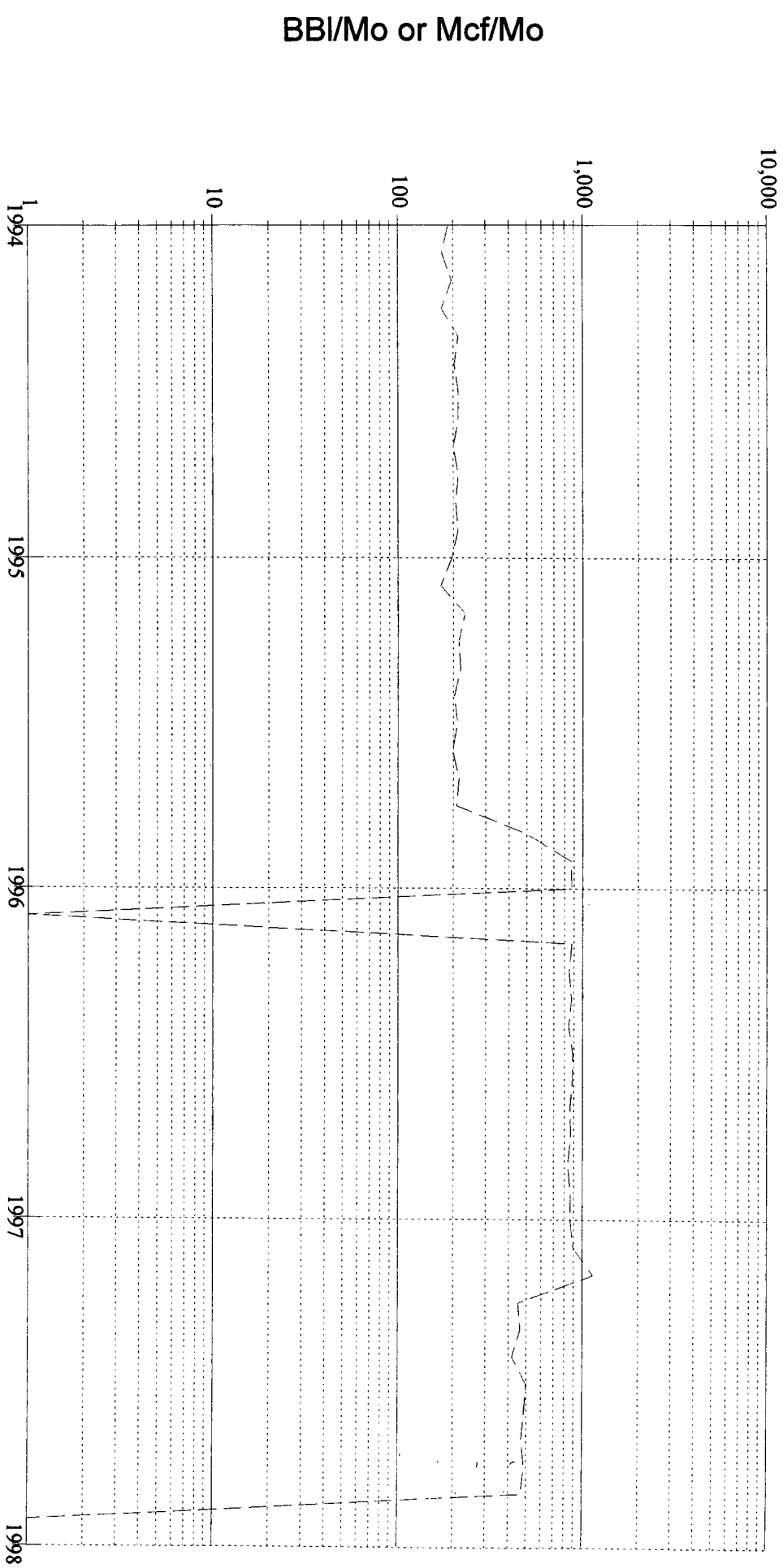
Field: BLINEBRY OIL AND GAS
 Lease: STATE DA | Well #4
 Operator: AMERADA HESS CORPORATION
 Production Rate vs Time
 For the Period 01/1970 to 12/1995 | API: 30025066190000



Reported Oil Production = 15,919 Bbls
 Reported Gas Production = 2,168,100 Mcf
 Reported Water Production = 0 Bbls

Oil	---
Gas	---
Water	---
Wells	---

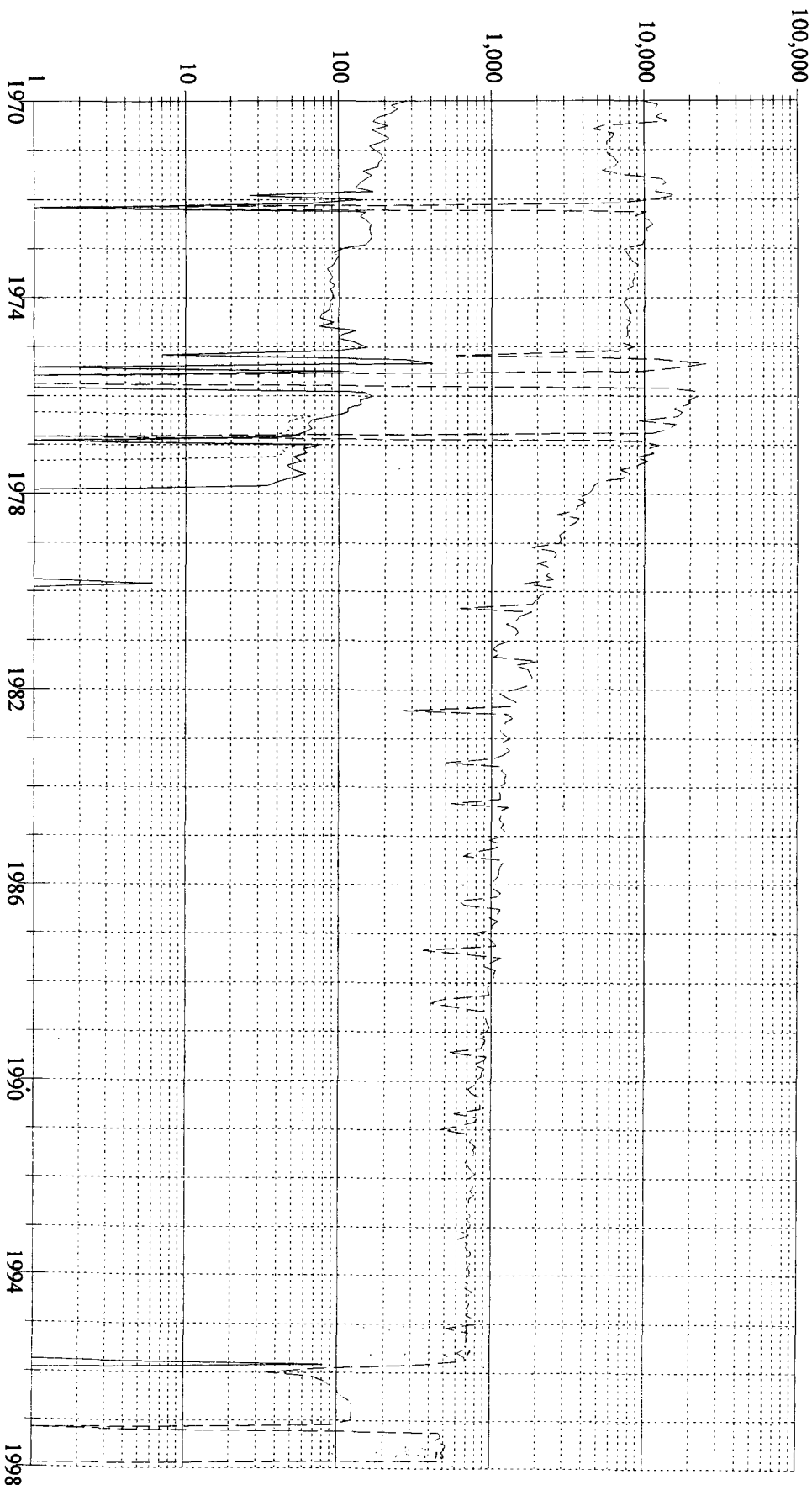
Field: BLINEBRY
 Lease: STATE DA | Well #4
 Operator: COLLINS & WARE INCORPORATED
 Production Rate vs Time
 For the Period 01/1994 to 12/1997 | API: 30025066190000



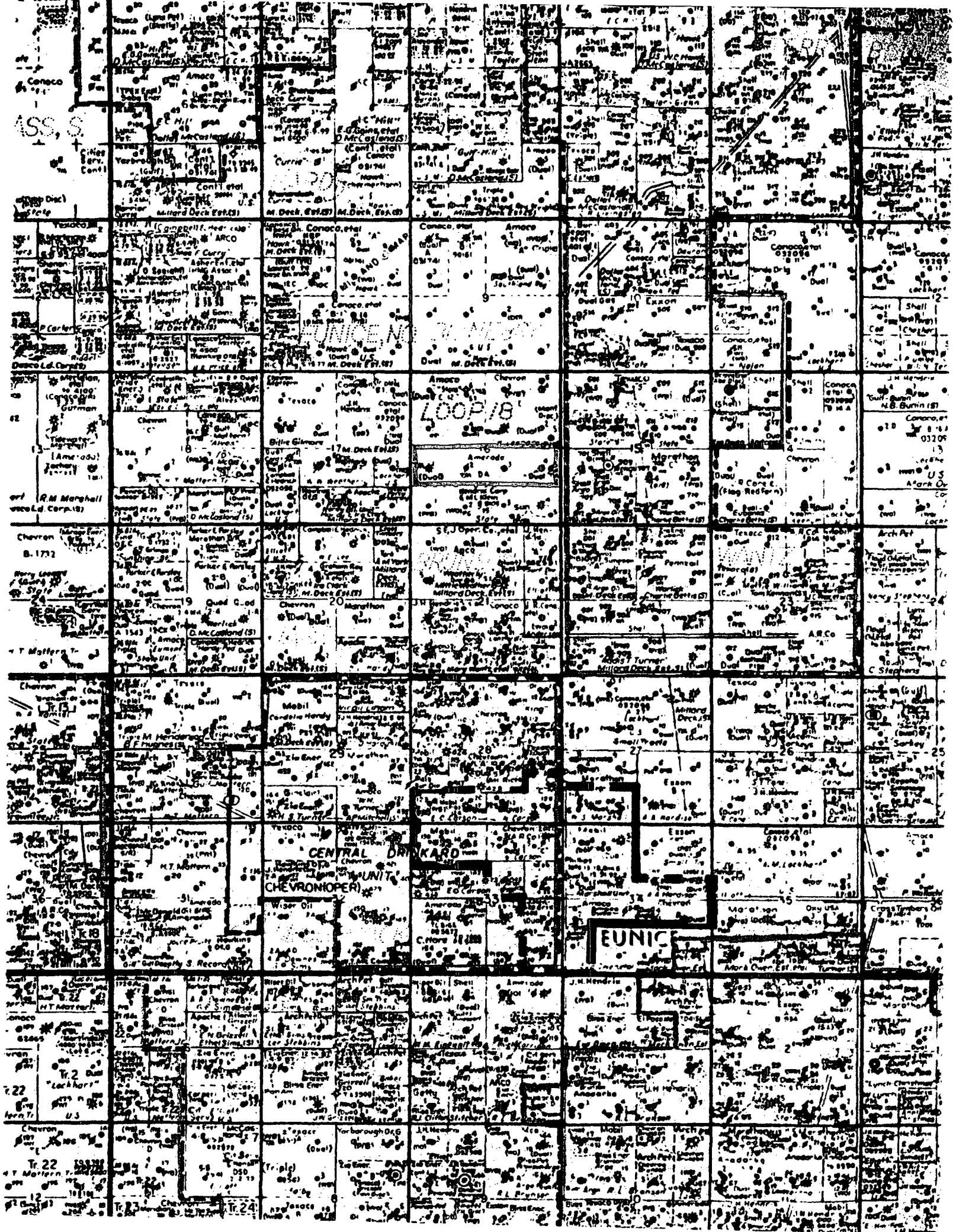
Reported Oil Production = 15,919 Bbls
 Reported Gas Production = 2,190,066 Mcf
 Reported Water Production = 0 Bbls

Oil
Gas
Water
Wells

Field: DRINKARD
 Lease: STATE DA | Well #4
 Operator: COLLINS & WARE INCORPORATED
 Production Rate vs Time
 For the Period 01/1970 to 12/1997 | API: 30025066190000



Reported Oil Production = 159,005 Bbls
 Reported Gas Production = 2,277,113 Mcf
 Reported Water Production = 573 Bbls



SCHLUMBERGER

WELL SURVEYING CORPORATION

Location of Well

660' fr E/L
1980' fr S/L
Sec. 16-21S-37E

Elevation K.B.:
D.F.: 3474'
or G.L.:

COMPANY:.....AMERADA PET. CORP..

WELL:.....STATE DA #4

RUN NO.:.....ONE

FIELD:.....EUNICE AREA

LOCATION:.....SEC. 16-21S-37E

COUNTY:.....LEA

STATE:.....NEW MEXICO

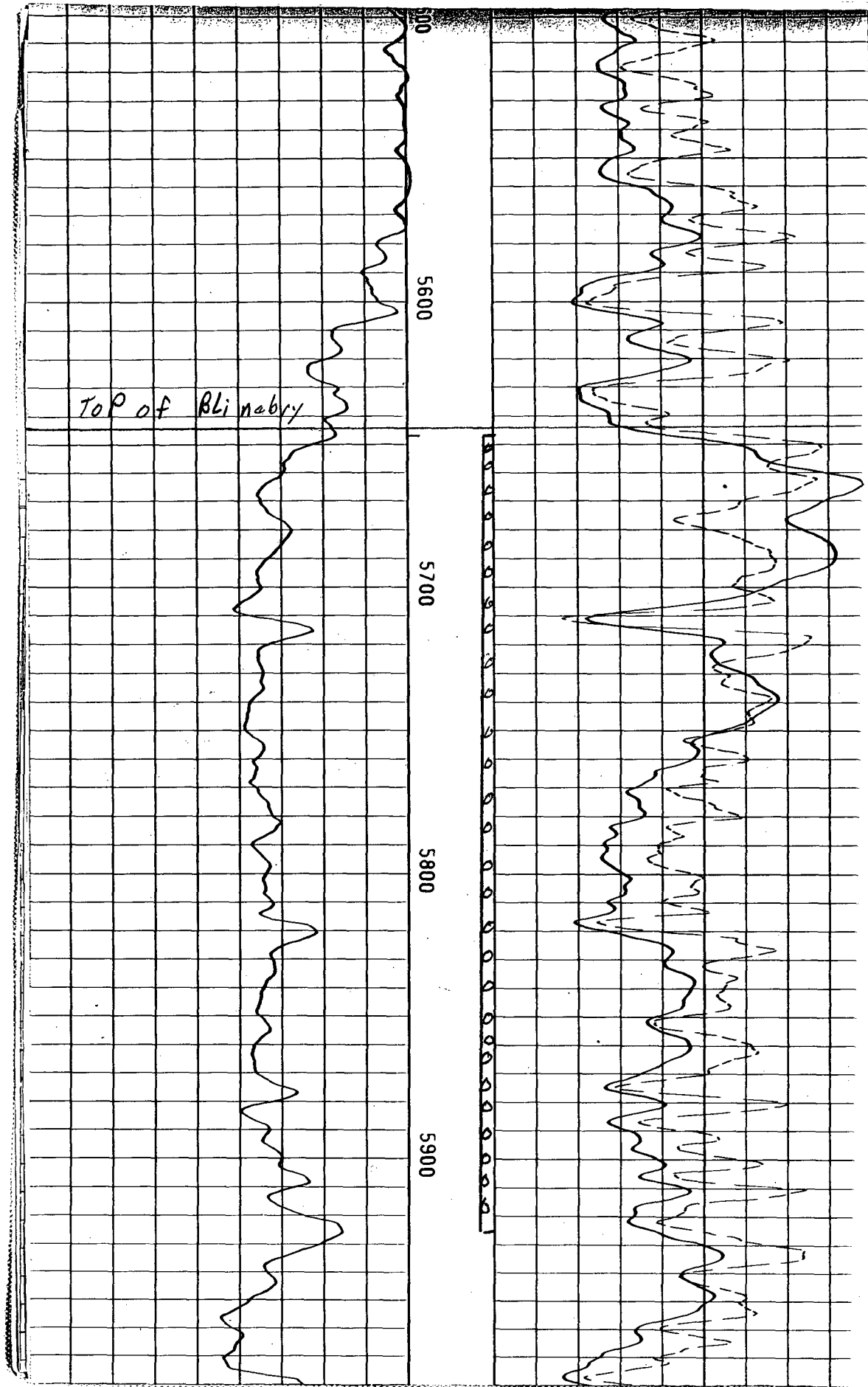
FILING No.....

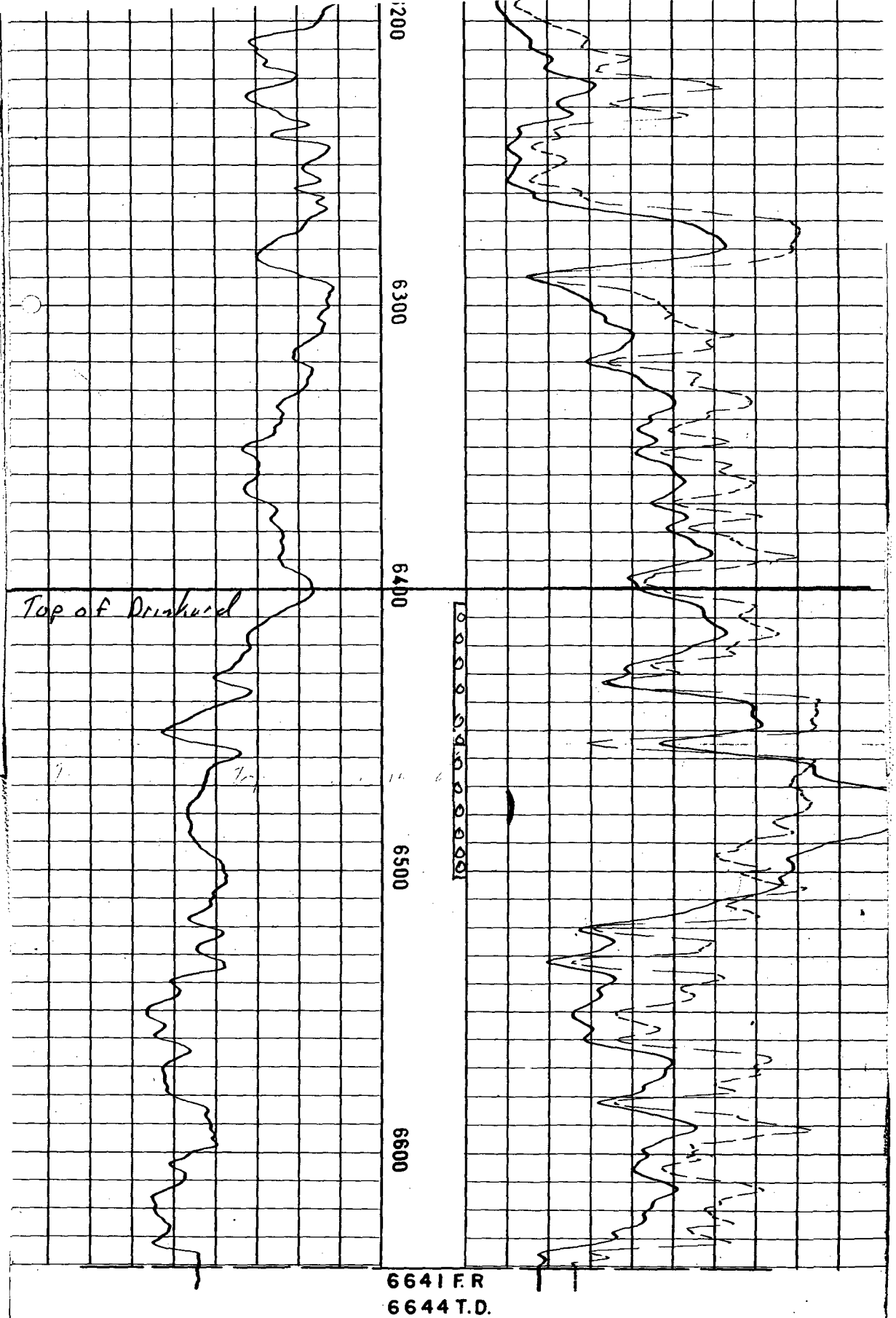
COUNTY:.....Lea
FIELD OR LOCATION:.....Eunice Area
WELL:.....Sec. 16-21S-37E
COMPANY:.....State DA #4
Amerada Pet. Corp.

RUN	I				
Date.....	9-13-47				
First Reading.....	6641				
Last Reading.....	2800				
Footage Measured.....	3841				
Csg Shoe Schlum.....	2800				
Csg Shoe Driller.....	2807				
Max. Depth Reached.....	6644				
Bottom Driller.....	6644				
Depth Datum.....	R.T.				
Mud Nature.....	Caustic, Quebracho				
" Density.....	9.2				
" Viscosity.....	40				
" Resistivity.....	0.51 @ 70 °F	@ °F	@ °F	@ °F	@ °F
Maximum Temp.....	°F	°F	°F	°F	°F
Bit Size.....	7 3/4"				
Spacings: AM.....	8"				
AM'.....					
OA.....	32"LS				
Observers.....	Decker				

DIVISION FILE

REMARKS





AMERADA PETR. CORP.

STATE DA NO. 4

EUNICE AREA

LEA CO. NEW MEXICO

Well Bore Schematic

Lease: State Well: DA #4 Field: Furber
Location: 660 feet F E L & 1980 feet F S L. Section 16 Township 21S Range 37E
Block Survey Lea County, N.M. State

Spud Date: 8-11-47
Completion Date:

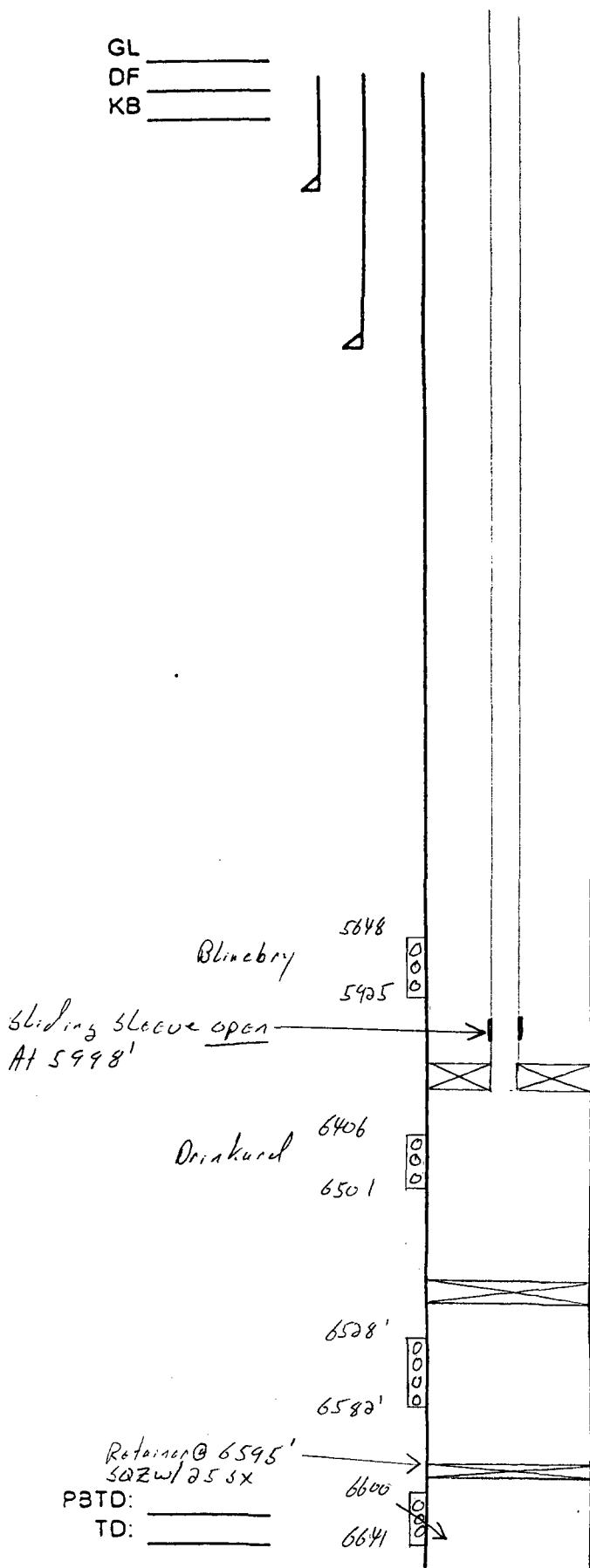
GL
DF
KB

Surface Casing

13 3/8" OD, 36 #/ft, grade
Casing Set at 213'
Cmt with 200 sks, Circ sks
Hole Size: 17 1/4"

Intermediate Casing

8 5/8" OD, 32 #/ft, grade C1555
Casing Set at 2807
Cmt with 1550 sks, Circ sks
TOC @ 1350 by T.S.
Hole Size: 11"



Current Perforations:
Model 'D' Packer at 6000'

CIAP @ 6526' w/ 8' sand

Production Casing

5 1/2" OD, 17# #/ft, grade J-55, thd 8rd
Casing Set @ 6644 w/ 500 SX total sks
in stages with DV tool set @
Stage 1 circ? 500 sks TOC @ 3165 by TS
Stage 2 circ? sks TOC @ by
Stage 3 circ? sks TOC @ by
Hole Size: 7 7/8"

5 1/2" Centralizers at 6509, 6539, 6589, 6599 & 6629

Date: 12-14-48
Prepared By: Eric W. Nelson

List of Offset Operators

Apache Corporation
3300 N. 'A' St. , Bldg. 8, Ste 220
One Petroleum Center
Midland, TX 70705

Oxy USA Inc.
6 Desta Dr., Ste 6000
Midland, TX. 79710

Chevron USA Production Company
15 Smith Road
Midland, TX 79702

John Hendrix Corporation
110 N. Marienfeld, Ste 400
Midland, TX 79701

Conoco, Inc
10 Desta Dr., Ste 100W
Midland, TX 79705-4500

Altura Energy LTD
501 West Lake Park Blvd.
Houston, TX. 77210-4294

DHC-2179



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

1/7/99

GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC	_____
DHC	_____X_____
NSL	_____
NSP	_____
SWD	_____
WFX	_____
PMX	_____

Gentlemen:

I have examined the application for the:

<u>Collins & Ware Inc</u>	<u>State DR</u>	<u># 4-I-16-215-37e</u>
Operator	Lease & Well No.	Unit S-T-R

and my recommendations are as follows:

Recommended approval

Yours very truly,

Chris Williams

Chris Williams
Supervisor, District 1

/ed