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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210				State of New Mexico Energy Minerals and Natural Resources MAR 1 5 2018 Revised April 3, 2017									
District III 1000 Bio Brazos Road, Aztec, NM 87410				Oil Conservation Division DISTRICT II-ARTESIA Construct appropriate District Office in									
District IV 1220 Sc 1220 S. St. Francis Dr. Santa Fe. NM 87505					South	St. Franc	is Dr.		a		nui 19.15	.29 NMAC.	
			Dal	Sa Ne 4:6	inta Fe	e, NM 875	05						
DAGIO	UCAA	251	Kele	ease nothic	ation	and Co	orrective A	ction	-		_		
Name of Company: EOG Y Resources. Inc. 25575						Contact: Chase Settle							
Address: 104	S. 4 th Str	eet Artesia l	NM 882	10		Telephone N	lo.: 575-748-147	71					
Facility Name	e: Irish H	ills Yeso	NM Fea	(. #1	<u> </u>	Facility Typ	e: ROW/Pipelin	e					
Surface Own	er: Privat	e		Mineral C)wner:	Federal			API No	<u>. 30-015-</u> 2	23326		
			LOCA	TIO	IN OF RELEASE API provided is for trac								
Unit Letter C	Section 7	Township 19S	Range 25E	Feet from the	North/	South Line	Feet from the	East/V	Vest Line	County Eddy	pup	1 since	
			L	atitude 32°40'		V Longitude	104°31'29.44"	w			it is	Ja	
				ΝΔΊ	TIRE	OF RFL	FASE			q	lugg	ed wer	
Type of Releas	e: Produc	ed Water				Volume of	Release: Unknow	m	Volume I	Recovered:	0 BBL		
Source of Release: Pipeline						Date and Hour of Occurrence: Date and Hour of Discovery: Unknown 3/18/2015							
Was Immediate Notice Given?						If YES, To Whom?							
By Whom?						Date and Hour							
Was a Waterco	Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
If a Watercour	se was Im	pacted. Descr	ibe Fully.										
Describe Cause An unknown a repaired.	e of Proble mount of p	em and Reme produced wate	dial Actio er was rele	n Taken.* eased from a burie	ed pipeli	ine, which wa	s later exposed due	e to flo	oding. The	e pipeline h	as since b	een	
Describe Area	Affected	and Cleanup	Action Tal				<u> </u>						
The 1			20 6	. (00 5+ 1-+	N	¥2.46	6				D		
horizontal deli BTEX are und RRAL's, a wor	neation sa neation sa er RRAL' rk plan wi	pproximately mples will be s (site ranking Il be submitte	taken, and taken, and g is 0) a Fi d to the O	d analysis ran for inal Report, C-14 CD.	asture. V TPH & 1 I will be	BTEX (chlori submitted to	des for documenta the OCD requesti	s owner ation). ng clos	s via 811 a If initial ar ure. If the	and NMOC nalytical res analytical r	D, vertica sults for T results are	PH & above the	
I hereby certify regulations all public health o should their op or the environn federal, state, o	y that the i operators or the envir perations h ment. In a pr local lav	nformation gi are required t conment. The ave failed to a ddition, NMC ws and/or regu	ven above o report an acceptane adequately OCD accept lations.	e is true and comp nd/or file certain r ce of a C-141 rep v investigate and r otance of a C-141	elete to the release n ort by the remediate report d	he best of my otifications and e NMOCD me e contaminations not reliev	knowledge and un nd perform correct arked as "Final Re on that pose a thre e the operator of r	nderstan tive act eport" d eat to gr respons	nd that pur ions for rel loes not rel round wate ibility for c	suant to NM leases which lieve the op r, surface w compliance	AOCD rul h may end erator of l vater, hum with any	es and langer iability nan health other	
DI P						OIL CONSERVATION DIVISION							
Signature: Chan Settle						Approved by Environmental Specialist							
Printed Name:	Chase Set	tle					Alialia				<u>^</u>		
Title: Rep Safety & Environmental II						Approval Date: 4/19/18 Expiration Date: N/H							
E-mail Address: chase_settle@eogresources.com						Conditions o	f Approval:	n In D	d'	Attache	DA LI	MID	
L Date: March 1 Attach Additi	4, 2018 onal Shee	ets If Necess	Pho arv	one: 575-748-417			<u>u niu</u>	NUC	1		<u>KP-7</u>	110	
4119/18/	3		Lan	E Eatry	syoci	8							

Operator/Responsible Party,

The OCD has received the form C-141 you provided on **3/15/18** regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number $\beta R^{-47/0}$ has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District II office in Artesia on or before 4/15/18. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

• Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

• Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

• Nominal detection limits for field and laboratory analyses must be provided.

• Composite sampling is not generally allowed.

• Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us

Weaver, Crystal, EMNRD

From: Sent: To: Cc: Subject: Weaver, Crystal, EMNRD Tuesday, April 24, 2018 12:28 PM 'Melodie Sanjari'; Bratcher, Mike, EMNRD Tucker, Shelly; Heather Patterson; Chase Settle; Austin Weyant RE: Irish Hills Work Plan & Initial C141

Well I just checked in with Mike on this one and he said lets go ahead and use the plugged well API even though it doesn't make sense it can be used for tracking purposes if I document that on the actual C-141 before it gets processed. So I just went ahead and did that.

So let's move this one forward and you can keep referring to the original API number that you all used in the first place.

Thanks,

Crystal Weaver

Environmental Specialist OCD – Artesia District II 811 S. 1st Street Artesia, NM 88210 Office: 575-748-1283 ext. 101 Cell: 575-840-5963 Fax: 575-748-9720

From: Melodie Sanjari <melodie.sanjari@soudermiller.com> Sent: Tuesday, April 24, 2018 8:27 AM To: Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us> Cc: Tucker, Shelly <stucker@blm.gov>; Heather Patterson <heather.patterson@soudermiller.com>; Chase Settle <Chase_Settle@eogresources.com>; Austin Weyant <austin.weyant@soudermiller.com> Subject: RE: Irish Hills Work Plan & Initial C141

Good Morning All,

This line carries produced water from the Irish Wells to the SWD. If the API you provided (30-015-23256) was the only one that is still active, then we should tie this incident to that active well. We apologize, we didn't realize all other Irish Hills wells were plugged.

Best,

Melodie Sanjari

From: Weaver, Crystal, EMNRD < Crystal.Weaver@state.nm.us>

Sent: Friday, April 20, 2018 4:18 PM

To: Melodie Sanjari < melodie.sanjari@soudermiller.com >; Bratcher, Mike, EMNRD < mike.bratcher@state.nm.us >

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Cc: Tucker, Shelly <<u>stucker@blm.gov</u>>; Heather Patterson <<u>heather.patterson@soudermiller.com</u>>; Chase Settle <<u>Chase_Settle@eogresources.com</u>>; Austin Weyant <<u>austin.weyant@soudermiller.com</u>> **Subject:** RE: Irish Hills Work Plan & Initial C141

RE: EOG * Irish Hills #1 (pipeline release) * 30-015-23326

Hello all,

Quick question the API number used is for a well that has been plugged according to our records and all of the other Irish Hills wells in the area also seem to appear to be plugged? What is this pipeline associated to? Is it a gathering line for other locations besides Irish Hills sites? The only active Irish Hills location I can find around the area (and it is a long ways away from the coordinates provided) has an API of 30-015-23256.

Please advise.

Also because the Initial C-141 was sent with a work plan OCD was not able to catch that till we got to looking at this work plan in the order it was received. So only yesterday did the Initial C-141 get sent for processing. No RP number has been processed yet. Please make sure for future submissions to send in the Initial C-141 separately from a work plan that way it gets prioritized and sent over from processing.

I am wanting to hear back from you all regarding the plugged well status questions before I get the Initial C-141 processed I think.

Thanks,

Crystal Weaver

Environmental Specialist OCD – Artesia District II 811 S. 1st Street Artesia, NM 88210 Office: 575-748-1283 ext. 101 Cell: 575-840-5963 Fax: 575-748-9720

From: Melodie Sanjari <<u>melodie.sanjari@soudermiller.com</u>> Sent: Thursday, March 15, 2018 11:52 AM To: Bratcher, Mike, EMNRD <<u>mike.bratcher@state.nm.us</u>>; Weaver, Crystal, EMNRD <<u>Crystal.Weaver@state.nm.us</u>> Cc: Tucker, Shelly <<u>stucker@blm.gov</u>>; Heather Patterson <<u>heather.patterson@soudermiller.com</u>>; Chase Settle <<u>Chase_Settle@eogresources.com</u>>; Austin Weyant <<u>austin.weyant@soudermiller.com</u>> Subject: Irish Hills Work Plan & Initial C141

Good Afternoon All,

Please find the attached soil remediation work plan for the incidents at the Irish Hills Pipeline on private land and federal mineral. The initial C141 has been attached separately as well as in the work plan.

Thank you all for your time

Melodie Sanjari Staff Scientist

Souder, Miller & Associates Engineering ♦ Environmental ♦ Surveying 201 S Halagueno Street Carlsbad, NM 88220 www.soudermiller.com (574) 370-9782 (cell)

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Bratcher, Mike, EMNRD

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From: Sent: To: Cc: Subject: Attachments: Melodie Sanjari <melodie.sanjari@soudermiller.com> Thursday, March 15, 2018 11:52 AM Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD Tucker, Shelly; Heather Patterson; Chase Settle; Austin Weyant Irish Hills Work Plan & Initial C141 Irish Hills Work Plan.pdf; Irish Hills Intial C141.pdf

Good Afternoon All,

Please find the attached soil remediation work plan for the incidents at the Irish Hills Pipeline on private land and federal mineral. The initial C141 has been attached separately as well as in the work plan.

Thank you all for your time

Melodie Sanjari Staff Scientist

Souder, Miller & Associates Engineering ♦ Environmental ♦ Surveying 201 S Halagueno Street Carlsbad, NM 88220 www.soudermiller.com (574) 370-9782 (cell)

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APR 1 \$ 2018

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