

BURLINGTON RESOURCES

May 25, 1999

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Nye #14E
1580'FNL, 1670'FEL Section 13, T-30-N, R-11-W
30-045-24461

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2200 was issued for this well.

Gas:	Mesa Verde	95%
	Dakota	5%
Oil:	Mesa Verde	70%
	Dakota	30%

These allocations are based on historic production from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe
Bureau of Land Management – Farmington

CALCULATIONS FOR NYE #14E MV-DK

Commingled
Blanco Mesaverde
Basin Dakota

The Dakota well has been producing since 1981.

The Dakota has a cumulative of 457 MMCF and 3843 BO.

The Dakota capacity before the Mesaverde was opened was about 35 MCF/D and 0.60 BOPD.

Completion date of workover to open MV and commingle with DK: 3/23/99.

First delivery of commingled DK-MV on 4/6/99.

Total DK and MV rate after about 2 months on line: 680 MCF/D and 2 BOPD.

GAS ALLOCATION

$$\text{Dakota} = 35/680 = 5\%$$

$$\text{Mesaverde} = (680-35)/680 = 95\%$$

OIL ALLOCATION

$$\text{Dakota} = 0.6/2 = 30\%$$

$$\text{Mesaverde} = (2-0.6)/2 = 70\%$$