

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

MAY 09 2018

Form C-141
Revised April 3, 2017

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.
DISTRICT II-ARTESIA O.C.D.

Release Notification and Corrective Action

NAB1813451687

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company	Devon Energy Production Company	Contact	Wesley Ryan, Production Foreman
Address	6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No.	575-748-3371
Facility Name	Cotton Draw Unit 153H	Facility Type	Oil
Surface Owner Federal	Mineral Owner Federal	API No. 30-015-38535	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	3	25S	31E					Eddy

Latitude_32.166134_ Longitude_103.764013_ NAD83

NATURE OF RELEASE

Type of Release	Produced Water & Oil	Volume of Release	22.05bbls produced water & 7.47bbls oil	Volume Recovered	22.05bbls produced water & 7.47bbls oil
Source of Release	Water tank	Date and Hour of Occurrence	April 26, 2018 @ 5:00 PM MST	Date and Hour of Discovery	April 26, 2018 @ 5:00 PM MST
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	NMOCD-Mike Bratcher & Crystal Weaver BLM-Shelly Tucker		
By Whom?	Mike Shoemaker	Date and Hour	April 27, 2018 @ 2:39 PM MST		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	N/A		

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.* Transfer pump went down on high discharge causing the produced water tanks overfilled and release fluids. The transfer pump was restarted and the wells were shut in.

Describe Area Affected and Cleanup Action Taken.*
Approximately 22.05bbls produced water & 7.47bbls oil were released into the lined SPCC containment ring. A vacuum truck was dispatched and all 22.05bbls produced water and 7.47bbls oil were recovered from the lined containment. All fluid stayed inside the lined SPCC containment. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: Michael Shoemaker

Printed Name: Michael Shoemaker

Title: Environmental Professional

E-mail Address: mike.shoemaker@dvn.com

Date: 5/10/18

Phone: 575.748.3371

Approved by Environmental Specialist

Approval Date: 5/14/18

Expiration Date: N/A

Conditions of Approval:

FINAL

Attached

2PP-4743

* Attach Additional Sheets If Necessary

Cotton Draw Unit 153H Battery

22.05bbls pw& 7.47 bbls oil_4.26.18



This map is for illustrative purposes only and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

WGS_1984_Web_Mercator_Auxiliary_Sphere

Prepared by: Michael Shoemaker

Map is current as of: 10-May-2018



Miles

0 0.00 0.01 0.02 1:889



Bratcher, Mike, EMNRD

From: Shoemaker, Mike <Mike.Shoemaker@devon.com>
Sent: Friday, April 27, 2018 2:39 PM
To: Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; Shelly Tucker (stucker@blm.gov)
Cc: Fulks, Brett
Subject: Cotton Draw Unit 153H (API #30-015-38535)

Good Afternoon,

Devon identified the following release at approximately 5:00 PM MST on 04/26/18.

1. Cotton Draw Unit 153H (API #30-015-38535)
 - a. The produced water tanks overfilled and released approximately 29.52 bbls of mixed fluid (22.05 bbls PW and 7.47 bbls Oil) into the lined secondary containment. All fluid was recovered.

A C-141 will be prepared and submitted with GPS coordinates of the area affected.

Thanks,

Mike Shoemaker
EHS Representative

Devon Energy Corporation
6488 Seven Rivers Highway
Artesia, New Mexico 88210
575-746-5566 Office
575-513-5035 Mobile



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