District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

\* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

MAY 1 5 2018

Form C-141 Revised April 3, 2017

Oil Conservation Division **DISTRICT HARTESIAPOGEO** propriate District Office in accordance with 19.15.29 NMAC. 1220 South St. Francis Dr.

Santa Fe, NM 87505

			Kele	ase Notific	ation	and Co	rrectiv	e A	ction				
NAB18		OPERATOR 🖂 In					Report	П	Final Report				
Name of Co		OPERATOR											
Address (	-	Telephone No. 575-390-2828											
Facility Nar POND	1	Facility Type Recycled Water Pond											
Surface Ow	ner Oxy	/	wner	PRIVATE API No. 3					30-01	30-015-32617			
				LOCA	TION	OF REI	LEASE						
Unit Letter	Section	Township	Range	Feet from the	North/	rth/South Line Feet from the East/West Line						County	1
K	10	24S	29E									EDDY	,
Latitude_ N 32.21570°_ LongitudeW 103.97541°  NATURE OF RELEASE													
Type of Rele	ase PRO	DUCED WAT		Volume of Release 10 BBLS Volume R									
Source of Re RELEASE IN	ro	Date and Hour of Occurrence 05/06/2018				Date and Hour of Discovery							
Was Immedia	ate Notice (		Yes	No 🔲 Not Re	quired	If YES, To Whom? MIKE BRATCHER-NMOCD; CRYSTAL WEAVER-NMOCD;							
By Whom?		DITTRICH			¥	Date and H			4:	5/0A	n	(l-n	(all) Ax
Was a Water	course Read		Yes 🛛	No		If YES, Vo	lume Impa	cting t	the Watero	course.			
	se of Probl	em and Reme	dial Action	ı Taken.*	overed	I Bbl with	Vacuum 1	Truck					
Automated pipeline valve failed to release into facility, Recovered 1 Bbl with Vacuum Truck													
Describe Area Affected and Cleanup Action Taken.*													
The affected	area is apx.	66' x 5' on lo	ocation. R	emediation will be	e compl	eted in accord	dance with	the rer	mediation	plan appr	oved by N	IMOCD	
regulations al public health should their o or the environ	or the envi operations h nment. In a	are required to ronment. The nave failed to	o report ar acceptance adequately OCD accep	is true and compled/or file certain ree of a C-141 repoinvestigate and retaince of a C-141	elease not by the emediate	otifications as e NMOCD m e contaminati	nd perform arked as "F on that pos	correctional Rice a thr	ctive action deport" doc reat to grou	ns for rele es not reli- und water	eases whice eve the op surface v	h may en erator of vater, hur	danger liability man health
Signature:		OIL CONSERVATION DIVISION Signed By Mile Brancon											
Printed Name	e: WADI	E DITTRICH		Approved by Environmental Specialist:									
		TAL COORD	INATOR			Approval Da	te: 5  {	5/18	3 E	epiration l	Date: /	IJA	
E-mail Address: wade_dittrich@oxy.com   Conditions of Approval:										弘口	10 -6		
Date: 5/14/2018 Phone: 575-390-2828											151)		

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 5/15/18 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number ARP-4750 has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District 2 office in  $\frac{ARTESIA}{ARTESIA}$  on or before  $\frac{6/15/18}{ARTESIA}$ . If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- •Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.
- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.
- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold
OCD Environmental Bureau Chief
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-476-3465
jim.griswold@state.nm.us

## **Bratcher, Mike, EMNRD**

From:

Wade\_Dittrich@oxy.com

Sent:

Tuesday, May 15, 2018 7:39 AM

To:

Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD

**Subject:** 

Cedar Canyon Recycled Water Pond

**Attachments:** 

Signed-Initial C141.pdf

All,

Attached is the Initial C141. Please review and let me know if there are any questions. Thank you.

Wade Dittrich

**Environmental Specialist** 

**Oxy Permian-New Mexico** 

575-390-2828 cell 575-397-8214 office

Wade\_Dittrich@Oxy.com

## **Bratcher, Mike, EMNRD**

From:

Sent:

Wade\_Dittrich@oxy.com Monday, May 7, 2018 9:56 AM

To:

Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD

Cc:

stucker@blm.gov; cbrunson@bbcinternational.com; kswinney@bbcinternational.com; kathy@bbcinternational.com; jgilkey@bbcinternational.com; Rebecca\_Moore@oxy.com

Subject:

Cedar Canyon Recycled Water Pond

All,

This is to inform you that Oxy Permian had a Reportable release in Eddy County at the Cedar Canyon Recycled Water Pond on 5/6/2018.

- Release Location: Legal -10-24S-29E, API: 30-015-32617
- Release Volume: 0 bbls of Oil and 10 bbls of Produced Water.
- Recovered: 1 bbl recovered
- Cause of Release: Automated pipeline valve failed to release into facility
- Approximate Area impacted by release: 66 ft x 5 ft- (measurements are subject to change with GPS tracking)
- GPS Coordinates and Driving Direction: 32.228709,-103.978545 (Leak GPS) See GPS
- Please let me know if you have any questions.

Wade Dittrich

**Environmental Specialist** 

**Oxy Permian-New Mexico** 575-390-2828 cell 575-397-8214 office Wade Dittrich@Oxy.com