Name of Company Devon Energy Production Company US3 Contact Steve MeGlassen, Production Foreman Address 6488 Seven River Have Artesia, NM 88210 Telephone No. 575-768-3371 Facility Name Agate 21 PWU 11H Facility Type Oil Surface Owner State Mineral Owner State API No. 30-015-44200 Lucitude Steven River Have Artesia, NM 88210 Facility Type Oil API No. 30-015-44200 Surface Owner State API No. 30-015-44200 Loc CATION OF RELEASE County FeL Unit Letter Socion Township Range Fore from the Store Fore The East/West Line County FeL County Eddy Latitude_32.6429765_ Longitude_104.0901813_ NAD83 NATURE OF RELEASE Volume Recovered Oddress Type of Release Natural Gas 206 PM Was Its 2016 @ 200 PM Was Its 2016 @ 200 PM Was Inneciate Notice Given? Yes No Not Required If YES, To Whom? May 15, 2016 @ 200 PM Was Inneciate Notice Given? Yes No Not Required If YES, Nohume Impacting the Watercourse. NA Fa Watercourse Reached? Yes No No NA NA Describe Cause of Problem and				RECEIVED										
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DABLIS 15-142.121 OPERATOR Initial Report Final Report Name of Company Devon Energy Production Company (JS) Contact Sieve McGlassen, Production Foreman Tables 6488 Seven River Any Artesia, NM 88210 Telephone No. 575-788-3371 Facility Name Agate 21 PWU 11H Facility Type Oil API No. 30-015-44200 Surface Owner State Mineral Owner State API No. 30-015-44200 LocArtion OF RELEASE Estimate Communication of the State Communication the State Communication of the State Communicatio	Santa Fe, INM 87505													
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Image: Signature: Dana DelaRosa Printed Name: Dana DelaRosa Title: Field Admin Support Approval Date: UIL CONSERVATION DIVISION Signature: Dana DelaRosa Approval Date: UIL Conservation Printed Name: Dana DelaRosa Conditions of Approval: Finded Printed Name: Dana Delarosa@dvn.com Conditions of Approval: Finded Printed Name: Dana Delarosa@dvn.com Finded Name: Printed Name: Title: Field Admin Support Finded Name: Printed Name: Title: Field Admin Support Finded Name: Printed Name: Title: Field Admin Support Finded Name: Printed Name: Date: 5/30/2018	By Whom?			Date and Hour										
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Signature: Dana DelaRosa Approved by Environmethal Specialistic Environmethal Envisi Environmethal Environmethal Environmethal	regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
Printed Name: Dana DeLaRosa Approved by Environmethial Specialist Environmethial Envitoremethial Environmethial Environmethial Environmethial Environme				OIL CONSERVATION DIVISION										
Printed Name: Dana DeLaRosa Title: Field Admin Support Approval Date: U15/18 Expiration Date: N/A E-mail Address: Dana.Delarosa@dvn.com Conditions of Approval: Attached Attached Date: 5/30/2018 Phone: 575.746.5594 FINAL Attached Attached				Approved by EnvSignmehlat Specialistic Discoveries										
E-mail Address: Dana.Delarosa@dvn.com Conditions of Approval: Attached Date: 5/30/2018 Phone: 575.746.5594 FINIAL			· · ·											
Date: 5/30/2018 Phone: 575.746.5594 FINAL Attached							Conditions of Approval:							
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Bratcher, Mike, EMNRD

From:	DeLaRosa, Dana <dana.delarosa@dvn.com></dana.delarosa@dvn.com>					
Sent:	Wednesday, May 30, 2018 9:06 AM					
То:	Weaver, Crystal, EMNRD; Bratcher, Mike, EMNRD					
Cc:	Fulks, Brett; Shoemaker, Mike					
Subject:	Agate 21 PWU 11H_289.7MCF_5.16.2018					
Attachments:	Agate 21 PWU 11H_289.7MCF_5.16.2018_Intial Final C141.doc; Agate 21 PWU 11H_					
	289.7mcf_5.16.2018_GIS Image.pdf					

Good Morning,

Attached you will find a C141 and a GIS Image for the 289.7MCF air release that occurred at the Agate 21 PWU 11H on 5.16.2018. The red dot on the GIS Image represents the approximate origin of release.

Thank you,

Dana De La Rosa

Field Admin Support Production A-Schedule

Devon Energy Corporation PO Box 250 Artesia, NM 88211 575 746 5594



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