Name of Company Devon Energy Production Company US3     Contact Steve MeGlassen, Production Foreman       Address 6488 Seven River Have Artesia, NM 88210     Telephone No. 575-768-3371       Facility Name Agate 21 PWU 11H     Facility Type Oil       Surface Owner State     Mineral Owner State     API No. 30-015-44200       Lucitude Steven River Have Artesia, NM 88210     Facility Type Oil     API No. 30-015-44200       Surface Owner State     API No. 30-015-44200     Loc CATION OF RELEASE     County FeL       Unit Letter     Socion     Township     Range     Fore from the Store Fore The East/West Line County FeL     County Eddy       Latitude_32.6429765_ Longitude_104.0901813_ NAD83     NATURE OF RELEASE     Volume Recovered     Oddress       Type of Release     Natural Gas     206 PM     Was Its 2016 @ 200 PM     Was Its 2016 @ 200 PM       Was Inneciate Notice Given?     Yes     No     Not Required     If YES, To Whom?     May 15, 2016 @ 200 PM       Was Inneciate Notice Given?     Yes     No     Not Required     If YES, Nohume Impacting the Watercourse.     NA       Fa Watercourse Reached?     Yes     No     No     NA     NA       Describe Cause of Problem and				RECEIVED										
Statistics (NM 87303     Release Notification and Corrective Action     Mane of Company Devon Energy Production Company (0/37)     Contact Steve McGlassen, Production Foreman     Address 6488 Seven Rivers May Artesia, NM 88210     Telephone No. 575.748-3371     Facility Name Agate 21 PWU 11H   Facility Type Oil     Surface Owner State   API No. 30-015-44200     LocATION OF RELEASE     Unit Letter   Scotion   Township   Rage   Feet from the Bas/West Line County FEL   County Edsty     LoCATION OF RELEASE     Unit Letter   Scotion   Type of Release   Volume of Release   Volume of Release     200 roof Release   Date and Hour of Occurrence   Date and Hour of Discovery   May 15, 2018 @ 2.00 PM	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 District IV				Energy Minerals and Natural Resources MAY <b>3 0 2018</b> Oil Conservation Division 1220 South St. Francis Dr. Energy Minerals and Natural Resources MAY <b>3 0 2018</b> Submit 1 Copy to appropriate District Office i accordance with 19.15.29 NMAC							ed April 3, 2017		
DABLIS 15-142.121     OPERATOR     Initial Report     Final Report       Name of Company Devon Energy Production Company (JS)     Contact Sieve McGlassen, Production Foreman     Tables 6488 Seven River Any Artesia, NM 88210     Telephone No. 575-788-3371       Facility Name Agate 21 PWU 11H     Facility Type Oil     API No. 30-015-44200       Surface Owner State     Mineral Owner State     API No. 30-015-44200       LocArtion OF RELEASE     Estimate Communication of the State Communication the State Communication of the State Communicatio	Santa Fe, INM 87505													
Name of Company_Devon Energy Production Company_US_   Contact Steve McGlassen, Production Foreman     Address 6488 Seven River Have Artesia, NM 88210   Telephone No. 575-748-3371     Facility Name Agate 21 PWU 11H   Facility Type Oil     Surface Owner State   Mineral Owner State     Unit Letter   Section   Township     20   Township   Range     20   Release   May not Release     National Gaa   280   Not Required     By Whom?   Date and Hour   HYES. To Whom?     Was a directed reached?														
Address 6488 Seven Rivers Hwy Arcesia, NM 88210   Telephone No. 575-748-3371     Facility Name Agate 21 PWU 11H   Facility Type Oil     Surface Owner State   API No. 30-015-44200     LOCCATION OF RELEASE   LOCATION OF RELEASE     Unit Letter   Section   Township   Range     1   20   198   Page   Feci from the North/South Line Fect from the East/West Line County Eddy     1   1   20   198   Page   Feci from the North/South Line Fest from the East/West Line County Eddy     1   20   198   Range Feci from the North/South Line Fest from the South South County Eddy   County Eddy     1   Latitude_32.6429765_Longitude_104.0901813_NAD83   NATURE OF RELEASE   Volume of Release   Volume of Release     7ype of Release   Volume of Release   Date and Hour of Occurrence   Mach   Mach     Natural Gas   289 / MCF   Date and Hour of Discovery   May 15, 2018 @ 2:00 PM   May 15, 2018 @ 2:00 PM     Was Immediate Notee Given?   Yes   No   Not Required   By Whom?   Date and Hour of Discovery     Was a Watercourse Reached?   Yes   No   Not Required   Nature on huy base sas limpacted, Describe Fully.*   N/A <				Duaduat	in Comment									
Facility Name Agate 21 PWU 11H   Facility Type Oil     Surface Owner State   Mineral Owner State   API No. 30-015-44200     Lotit Letter   Section   Township   Range   Feel from the 1420'   Peel for the FSL   East/West Line   Country Eddy     Latitude_32.6429765_Longitude_104.0901813_NAD83   NATURE OF RELEASE   Volume Recovered   Data and Hour of Discovery     Matural Cas   287 MCF   0 MCF   OLC   Data and Hour of Discovery     Matural Cas   280 MCF   0 MCF   Data and Hour of Discovery     Matural Cas   280 MCF   0 MCF   Data and Hour of Discovery     Mass a Watercourse Reached?   Yes   No   Not Required     If YES. To Whom?   Date and Hour   N/A     VA   Yes   No   N/A     If a Watercourse was Impacted, Describe Fully.*   N/A   N/A     V/A   N/A   N/A   N/A     Describe Area Affected and Cleanup Action Taken.*   Report and/Poer and Report and/or file carian release not fractions and perform corrective actions for leases which may endanger public health or NANCOD acceptance of a C-141 report does not releaved and report and/or file carian release not fractions and perform corrective actions releases which may endanger public health or the environment. Th a														
LOCATION OF RELEASE     Unit Letter   Section   Township   Range   Feet from the 1420°   Nonth/South Line FSL   Feet from the FSU   East/West Line FEL   County Eddy     Latitude_32.6429765_ Longitude_104.0901813_ NAD83     NATURE OF RELEASE     Type of Release   Volume of Release   Volume Recovered   OMCF     Source of Release   Date and Hour of Occurrence   May 15, 2018 @ 2:00 PM   May 15, 2018 @ 2:00 PM     Was Immediate Notice Given?   If YES, To Whom?   Date and Hour of Decurrence   May 15, 2018 @ 2:00 PM     Was a Watercourse Reached?   Yes No   No   If YES, Volume Impacting the Watercourse.     Wa's a Watercourse was Impacted, Describe Fully.*   N/A   N/A     Describe Cause of Problem and Remedial Action Taken.*   Relief valve on buy back gas line popped off causing gas release. The well was shut in to stop the release and repairs have been made.     Describe Area Affected and Cleanup Action Taken.*   Approximately 289.7 MCF was released.     I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective a cations for release which may endanger public health or report and/or file base and complete to the best of my														
Unit Letter   Section   Township   Range 19S   Feet from the 1420   North/South Line FSL   Feet from the FSL   East/West Line County Eddy     Latitude_32.6429765_ Longitude_104.0901813_ NAD83     NATURE OF RELEASE     Type of Release   Volume of Release   0 MCF   0 MCF     Source of Release   Date and Hour of Occurrence   Date and Hour of Occurrence   Date and Hour of Occurrence     Was Immediate Notice Given?   If YES_NO NOT Required   If YES_Volume Impacting the Watercourse.   N/A     Was a Watercourse Reached?   Yes ⊠ No   If YES_Volume Impacting the Watercourse.   N/A     M/A   Pris ⊠ No   If YES_Volume Impacting the Watercourse.   N/A     M/A   Describe Cause of Problem and Remedial Action Taken.*   Relef valve on buy back gas line popped off causing gas release. The well was shut in to stop the release and repairs have been made.     Describe Area Affected and Cleanup Action Taken.*   Approximately 289.7 MCF was released.   OIL CONSERVATION DIVISION     Hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all perform ortercieve as the prevent of liability should their operations have failed to adoquately investigate and remediate containation that pose as thereat to ground water, surface water, human headth or the environm	Surface Ow	ner State			Mineral C	)wner S	State API No. 30-015-44200							
Unit Letter   Section   Township   Range 19S   Feet from the 1420   North/South Line FSL   Feet from the FSL   East/West Line County Eddy     Latitude_32.6429765_ Longitude_104.0901813_ NAD83     NATURE OF RELEASE     Type of Release   Volume of Release   0 MCF   0 MCF     Source of Release   Date and Hour of Occurrence   Date and Hour of Occurrence   Date and Hour of Occurrence     Was Immediate Notice Given?   If YES_NO NOT Required   If YES_Volume Impacting the Watercourse.   N/A     Was a Watercourse Reached?   Yes ⊠ No   If YES_Volume Impacting the Watercourse.   N/A     M/A   Pris ⊠ No   If YES_Volume Impacting the Watercourse.   N/A     M/A   Describe Cause of Problem and Remedial Action Taken.*   Relef valve on buy back gas line popped off causing gas release. The well was shut in to stop the release and repairs have been made.     Describe Area Affected and Cleanup Action Taken.*   Approximately 289.7 MCF was released.   OIL CONSERVATION DIVISION     Hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all perform ortercieve as the prevent of liability should their operations have failed to adoquately investigate and remediate containation that pose as thereat to ground water, surface water, human headth or the environm					LOCA	TION	NOF REI	LEASE						
NATURE OF RELEASE     Type of Release   Volume of Release   OMCF     Source of Release   Date and Hour of Occurrence   Date and Hour of Discovery     May 15, 2018 @ 2:00 PM   May 15, 2018 @ 2:00 PM   May 15, 2018 @ 2:00 PM     Was Immediate Notice Given?   If YES, To Whom?   Date and Hour     Was a Matercourse Reached?   Yes Image: No Image: No Image: Not Required   Date and Hour     Was a Watercourse Reached?   Yes No   If YES, Volume Impacting the Watercourse.     N/A   NA   NA   NA     Describe Cause of Problem and Remedial Action Taken.*   Relief valve on buy back gas line popped off causing gas release. The well was shut in to stop the release and repairs have been made.     Describe Area Affected and Cleanup Action Taken.*   Approximately 289.7 MCF was released.     I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD nules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as 'Final Report' does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.     Signature:   Dana DeLaRosa   Approved by Environmahily Spectater.     Print					Feet from the	North/	South Line Feet from the East/West Line County							
Type of Release   Volume of Release   Volume of Release   0 MCF     Source of Release   Date and Hour of Occurrence   May 15, 2018 @ 2:00 PM   May 15, 2018 @ 2:00 PM     Was Immediate Notice Given?   If YES, To Whom?   Date and Hour   If YES, To Whom?     By Whom?   Date and Hour   If YES, Volume Impacting the Watercourse.   N/A     Was a Watercourse Reached?   Yes   No   N/A   N/A     Describe Cause of Problem and Remedial Action Taken.*   N/A   N/A   N/A     Describe Cause of Problem and Remedial Action Taken.*   N/A   N/A   N/A     Describe Cause of Problem and Remedial Action Taken.*   Relief valve on buy back gas line popped off causing gas release. The well was shut in to stop the release and repairs have been made.     Describe Area Affected and Cleanup Action Taken.*   Report data and Hour of the environment. The acceptance of a C-141 report by the NMOCD marked as "Tinal Report" does not releve the operator of liability should their operators have failed to adequately investigate and remediate contamination that pose a threat to ground water. surface water, human health or the environment. The acceptance of a C-141 report does not releve the operator of Inbility for compliance with any other federal, state, or local laws and/or regulations.     Signature:   Dana DeLaRosa   Approval Date: U15/I/B   Expiration Date: NI/A     Title: Fiel	-													
Source of Release   Date and Hour of Occurrence May 15, 2018 @ 2:00 PM   Date and Hour of Discovery May 15, 2018 @ 2:00 PM     Was Immediate Notice Given?   If YES, To Whom?   If YES, To Whom?     By Whom?   Date and Hour   Date and Hour     Was a Watercourse Reached?   Yes No   If YES, Volume Impacting the Watercourse. N/A     If a Watercourse was Impacted, Describe Fully.*   N/A     V/A   N/A     Describe Cause of Problem and Remedial Action Taken. * Relief valve on buy back gas line popped off causing gas release. The well was shut in to stop the release and repairs have been made.     Describe Area Affected and Cleanup Action Taken.* Approximately 289.7 MCF was released.     I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective describe calcons for releases which may endanger public health or the environment. Th acceptance of a C-141 report by the NMOCD marked as "Final Report" dese not relieve the operator of file illity should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.     Signature:   Dana DelaRosa   Approval Date: U15/I/B   Expiration Date: N//A		ase			Volume of Release									
Was Immediate Notice Given?   If YES, To Whom?     By Whom?   Date and Hour     Was a Watercourse Reached?   If YES, Volume Impacting the Watercourse.     N/A   If YES, Volume Impacting the Watercourse.     N/A   No     Describe Cause of Problem and Remedial Action Taken.*     Relief valve on buy back gas line popped off causing gas release. The well was shut in to stop the release and repairs have been made.     Describe Area Affected and Cleanup Action Taken.*     Approximately 289.7 MCF was released.     I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have.     Signature: Dana DelaRosa   OIL CONSERVATION DIVISION     Signature: Dana DeLaRosa   Approval Date: W15/1/B   Expiration Date: NIA     Title: Field Admin Support   Approval Date: W15/1/B   Expiration Date: NIA     Drine: 5/30/2018   Phone: 575.746.5594   Conditions of Approval:	Source of Re	lease	_ <u></u>		Date and Hour of Occurrence			Date and Hour of Discovery						
By Whom?   Date and Hour     Was a Watercourse Reached?   If YES, Volume Impacting the Watercourse.     If a Watercourse was Impacted, Describe Fully.*   N/A     Describe Cause of Problem and Remedial Action Taken.*   Relief valve on buy back gas line popped off causing gas release. The well was shut in to stop the release and repairs have been made.     Describe Area Affected and Cleanup Action Taken.*   Approximately 289.7 MCF was released.     I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operation shave failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.     Signature: Dana DeLaRosa   OIL CONSERVATION DIVISION     Signature: Dana DeLaRosa   Approval Date: UISI/IB   Expiration Date: NI/A     Title: Field Admin Support   Approval Date: UISI/IB   Expiration Date: NI/A     E-mail Address: Dana DeLarosa@dvn.com   Conditions of Approval:   Attached Daddresu     D	Was Immedia	ate Notice (	equired	If YES, To Whom?										
Image: Signature:   Dana DelaRosa     Printed Name:   Dana DelaRosa     Title:   Field Admin Support     Approval Date:   UIL CONSERVATION DIVISION     Signature:   Dana DelaRosa     Approval Date:   UIL Conservation     Printed Name:   Dana DelaRosa     Conditions of Approval:   Finded     Printed Name:   Dana Delarosa@dvn.com     Conditions of Approval:   Finded     Printed Name:   Dana Delarosa@dvn.com     Finded Name:   Printed Name:     Title:   Field Admin Support     Finded Name:   Printed Name:     Title:   Field Admin Support     Finded Name:   Printed Name:     Title:   Field Admin Support     Finded Name:   Printed Name:     Date:   5/30/2018	By Whom?			Date and Hour										
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Relief valve on buy back gas line popped off causing gas release. The well was shut in to stop the release and repairs have been made.     Describe Area Affected and Cleanup Action Taken.*     Approximately 289.7 MCF was released.     I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.     Signature: Dana DelaRosa   OIL CONSERVATION DIVISION     Signature: Dana DelaRosa   Approval Date: U15/18   Expiration Date: N/IA     E-mail Address: Dana Delarosa@dvn.com   Conditions of Approval:   Attached Date: DATE     Date:   5/30/2018   Phone: 575.746.5594   F1MAL		irse was Im	pacted, Descr	ibe Fully.	*		•							
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Signature: Dana DelaRosa   Approved by Environmethal Specialistic Environmethal Envisi Environmethal Environmethal Environmethal	regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
Printed Name: Dana DeLaRosa   Approved by Environmethial Specialist Environmethial Envitoremethial Environmethial Environmethial Environmethial Environme				OIL CONSERVATION DIVISION										
Printed Name:   Dana DeLaRosa     Title:   Field Admin Support   Approval Date:   U15/18   Expiration Date:   N/A     E-mail Address:   Dana.Delarosa@dvn.com   Conditions of Approval:   Attached   Attached     Date:   5/30/2018   Phone:   575.746.5594   FINAL   Attached   Attached				Approved by EnvSignmehlat Specialistic Discoveries										
E-mail Address: Dana.Delarosa@dvn.com Conditions of Approval: Attached   Date: 5/30/2018 Phone: 575.746.5594 FINIAL			· · ·											
Date: 5/30/2018 Phone: 575.746.5594 FINAL Attached							Conditions of Approval:							
												.4774		

## Bratcher, Mike, EMNRD

From:	DeLaRosa, Dana <dana.delarosa@dvn.com></dana.delarosa@dvn.com>					
Sent:	Wednesday, May 30, 2018 9:06 AM					
То:	Weaver, Crystal, EMNRD; Bratcher, Mike, EMNRD					
Cc:	Fulks, Brett; Shoemaker, Mike					
Subject:	Agate 21 PWU 11H_289.7MCF_5.16.2018					
Attachments:	Agate 21 PWU 11H_289.7MCF_5.16.2018_Intial Final C141.doc; Agate 21 PWU 11H_					
	289.7mcf_5.16.2018_GIS Image.pdf					

Good Morning,

Attached you will find a C141 and a GIS Image for the 289.7MCF air release that occurred at the Agate 21 PWU 11H on 5.16.2018. The red dot on the GIS Image represents the approximate origin of release.

Thank you,

Dana De La Rosa

Field Admin Support Production A-Schedule

Devon Energy Corporation PO Box 250 Artesia, NM 88211 575 746 5594



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