

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

OCD Rec'd:08/01/18

Form C-141
Revised April 3, 2017

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NAB1821837248

371755 OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Percussion Petroleum Operating, LLC	Contact Jerry Mathews
Address 919 Milam Street, Suite 2475 Houston, TX 77002	Telephone No. (575) 748-5234
Facility Name Morris Boyd State Com #4H	Facility Type Private

Surface Owner Private	Mineral Owner Private	API No. 30-015-44741
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LOCATION OF RELEASE

Unit Letter N	Section 23	Township 19S	Range 25E	Feet from the 555'	North/South Line South	Feet from the 1580'	East/West Line West	County Eddy
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Latitude 32.640573 Longitude -104.458957 NAD83

NATURE OF RELEASE

Type of Release Brine water	Volume of Release 250bbls	Volume Recovered 0bbls
Source of Release Frac tank	Date and Hour of Occurrence 7/10/2018 at 7:00 AM	Date and Hour of Discovery 7/10/2018 at 7:00 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
No watercourse impacted.

Describe Cause of Problem and Remedial Action Taken.*

Frac tanks used for workover operations were emptied on location, since they were thought to all contain fresh water. A frac tank with some 10# brine was accidentally emptied along with the other frac tanks filled with fresh water. We held off on notifying the state to get chloride samples to determine if brine water was released.

Describe Area Affected and Cleanup Action Taken.*

All the fluid was contained on location. We took chloride samples to determine if brine water was released.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Federal, State, or Local Laws and Regulations:		<u>OIL CONSERVATION DIVISION</u>	
Signature: <i>Michael Martin</i>		Approved by Environmental Specialist: <i>Maria Puell</i>	
Printed Name: Michael Martin		Approval Date: 8/03/2018 Expiration Date: N/A	
Title: Petroleum Engineer		Conditions of Approval: See attached	Attachment: <input checked="" type="checkbox"/> <i>28P-4894</i>
E-mail Address: Michael@percussionpetroleum.com			
Date: 8/1/2018 Phone: (713) 429-4249			

* Attach Additional Sheets If Necessary

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 08/01/18 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 2RP-4894 has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. **As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District 2 office in Artesia on or before 09/01/18. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.**

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold
OCD Environmental Bureau Chief
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-476-3465
jim.griswold@state.nm.us

Bustamante, Amalia, EMNRD

From: Pruett, Maria, EMNRD
Sent: Friday, August 3, 2018 6:49 AM
To: Bustamante, Amalia, EMNRD
Cc: Bratcher, Mike, EMNRD
Subject: OCD Received Signed FW: 30-015-44741: Morris Boyd State Com #4H C-141
Attachments: OCD Received Signed Morris Boyd State Com #4H C-141.pdf; revised C-141 directive of 11-4-16.pdf

Good Morning Amalia,

Please find attached the signed initial C-141 and directive.

Best Regards,

Maria Pruett

Environmental Specialist
N.M. Oil Conservation Division
District 2
811 S. 1st Street
Artesia, NM 88210
Desk: 575 748-1283 X 101
Cell: 575 840-5963
Fax: 575748-9720

From: Bratcher, Mike, EMNRD
Sent: Thursday, August 2, 2018 6:39 AM
To: Pruett, Maria, EMNRD <Maria.Pruett@state.nm.us>
Subject: FW: 30-015-44741: Morris Boyd State Com #4H C-141

From: Michael Martin <Michael@percussionpetroleum.com>
Sent: Wednesday, August 1, 2018 4:59 PM
To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>
Cc: Lupe Carrillo <Lupe@percussionpetroleum.com>; Toby Rhodes <Toby@percussionpetroleum.com>
Subject: 30-015-44741: Morris Boyd State Com #4H C-141

Mike,

Please see attached for the C-141 for the Morris Boyd State Com #4H.

Thanks,
Michael Martin
Petroleum Engineer

Office: (713) 429-4249 | Mobile: (281) 974-6817
Michael@percussionpetroleum.com