



# AE Order Number Banner

## Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



**App Number: pCS1507831688**

**3RP - 1024**

**DJR OPERATING, LLC**

10/15/2018

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NCS1628855421
District RP	3RP-1024
Facility ID	
Application ID	

## Release Notification

### Responsible Party

**NMOCD**  
**OCT 10 2018**  
**DISTRICT III**

Responsible Party <b>DJR Operating, LLC</b>	OGRID <b>371838</b>
Contact Name <b>Amy Archuleta</b>	Contact Telephone <b>505-632-3476 x201</b>
Contact email <b>aarchuleta@djrlc.com</b>	Incident # (assigned by OCD)
Contact mailing address <b>1 Road 3263 Aztec, NM 87410-9521</b>	

### Location of Release Source

Latitude 36.396484 Longitude -108.060244  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name <b>Ciniza Pipeline S13-T25N-R13W</b>	Site Type <b>Pipeline</b>
Date Release Discovered <b>9-11-2018</b>	API# (if applicable) <i>N/A</i>

Unit Letter	Section	Township	Range	County
<b>O</b>	<b>13</b>	<b>25N</b>	<b>12W</b>	<b>San Juan</b>

**DENIED**

\*IUC complete Sant operator  
Email Attached.

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) <b>10 bbls</b>	Volume Recovered (bbls) <b>6 bbls</b>
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) <b>17 bbls</b>	Volume Recovered (bbls) <b>unknown</b>
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) <b>unknown</b>	Volume Recovered (Mcf) <b>unknown</b>
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: **While pigging this line a pin hole leak occurred.**

The release was contained and the contaminated soil was taken to IEI's Landfarm. Full details will be provided with C141 closure.

## Smith, Cory, EMNRD

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**From:** Smith, Cory, EMNRD  
**Sent:** Tuesday, October 16, 2018 7:11 AM  
**To:** 'Amy Archuleta'  
**Cc:** Fields, Vanessa, EMNRD; 'aadeloye@blm.gov'; 'nnepawq@frontiernet.net'; 'Whitney Thomas (L1Thomas@blm.gov)'  
**Subject:** RE: Release Notification: MAJOR (PIPELINE) Location: 36.396484 -108.060244 Section 13-T25N-R12W

Amy,

OCD has received a final C-141 for closure at the Ciniza Pipeline incident #ncs1828855421 on October 10, 2018. The final C-141 closure has been denied as the closure report does not contain all the required information as describe in 19.15.29.12 NMAC.

**Closure reporting.** The responsible party must take the following action for any major or minor release containing liquids.

(1) The responsible party must submit to the division a closure report on form C-141, including required attachments, to document all closure activities including sampling results and the details on any backfilling, capping or covering, where applicable. The responsible party must certify that all information in the closure report and attachments is correct and that the responsible party has complied with all applicable closure requirements and conditions specified in division rules or directives. The responsible party must submit closure report along with form C-141 to the division within 90 days of the remediation plan approval. The responsible party may apply for additional time to submit the final closure report upon a showing of good cause as determined by the division. The final report must include:

- (a) a scaled site and sampling diagram;
- (b) photographs of the remediated site prior to backfill;
- (c) laboratory analyses of final sampling; and
- (d) a description of all remedial activities.

DJR needs to define the impacted area(s), (width, depth, length), include a summary of remedial activities, include laboratory analysis of the samples, no statement on reclamation or revegetation etc.

If you have any additional questions please give me a call.

Cory Smith  
Environmental Specialist  
Oil Conservation Division  
Energy, Minerals, & Natural Resources  
1000 Rio Brazos, Aztec, NM 87410  
(505)334-6178 ext 115  
[cory.smith@state.nm.us](mailto:cory.smith@state.nm.us)

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**From:** Smith, Cory, EMNRD  
**Sent:** Monday, October 15, 2018 3:50 PM  
**To:** 'Amy Archuleta' <aarchuleta@djrlc.com>  
**Cc:** Fields, Vanessa, EMNRD <Vanessa.Fields@state.nm.us>; 'aadeloye@blm.gov' <aadeloye@blm.gov>;

Incident ID	
District RP	
Facility ID	
Application ID	

### Closure

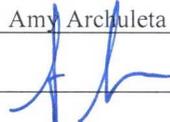
The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Amy Archuleta Title: Regulatory

Signature:  Date: 10-12-18

email: aarchuleta@djrlc.com Telephone: 505-632-3476 x201

**OCD Only**

Received by:  Date: 10/16/18

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

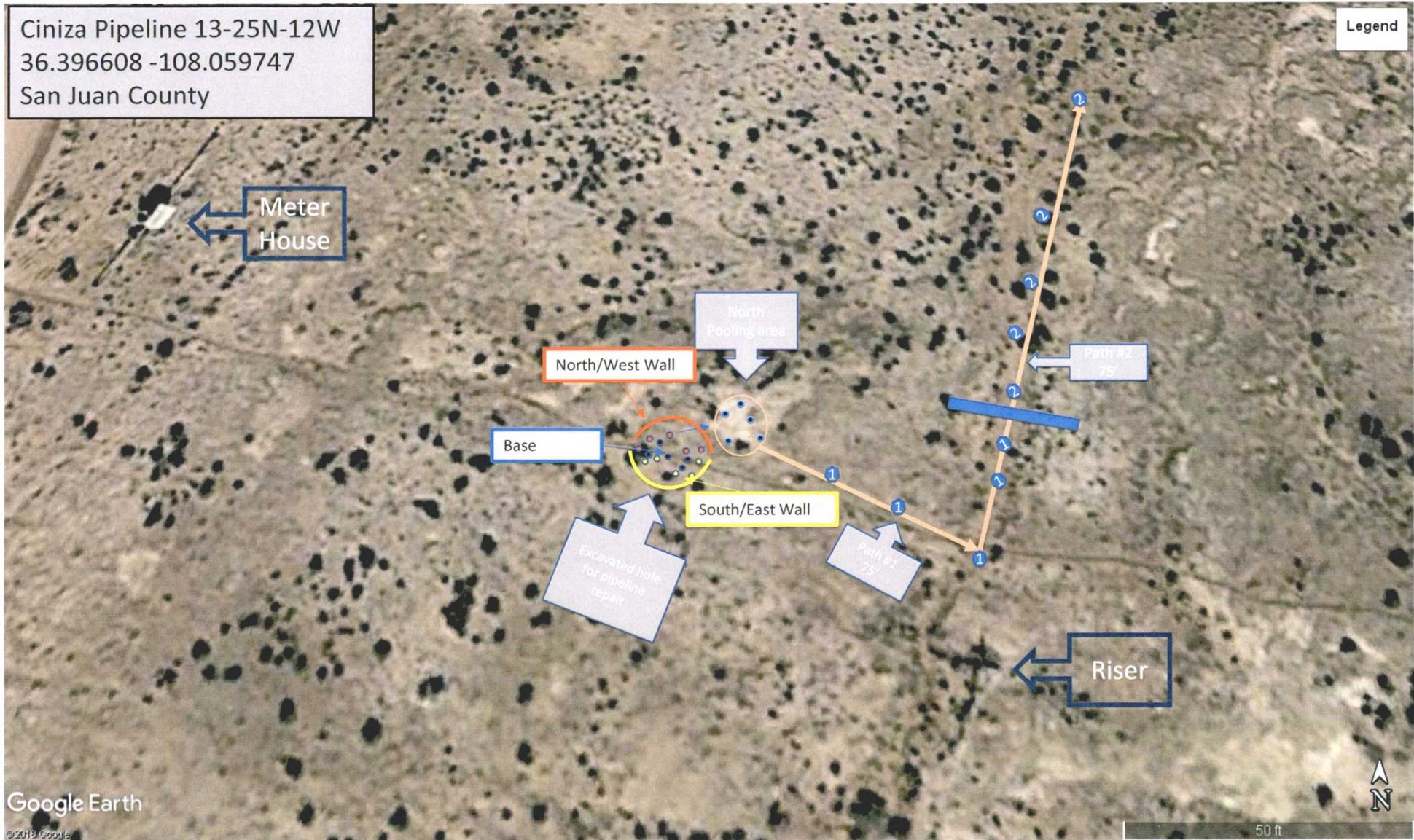
Closure Approved by \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

# DENIED

Ciniza Pipeline 13-25N-12W  
36.396608 -108.059747  
San Juan County

Legend



Meter House

Base

North/West Wall

North Pooling area

South/East Wall

Excavated hole for pipeline repair

Path #1 75'

Path #2 75'

Riser

Google Earth

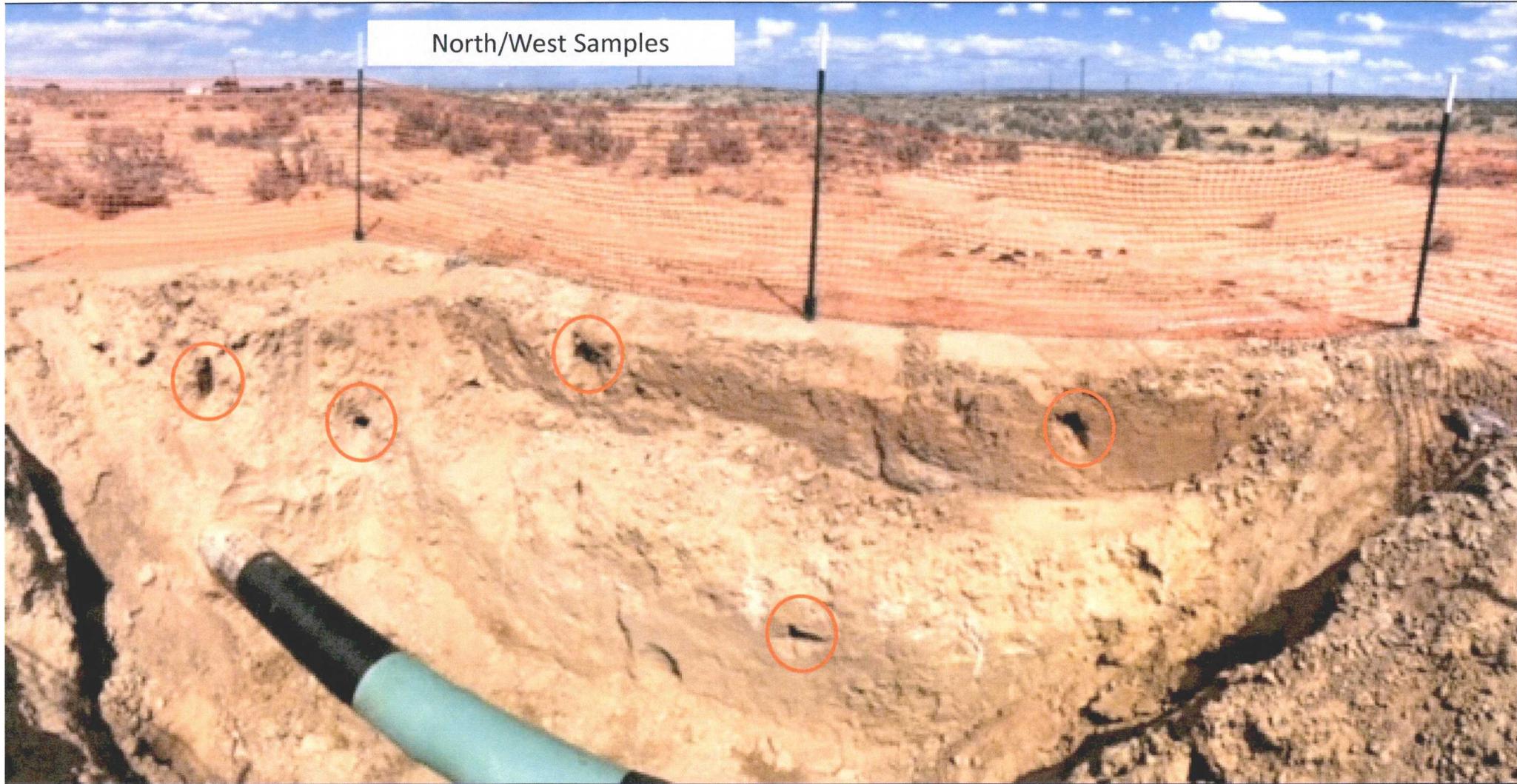
50 ft



Base Samples

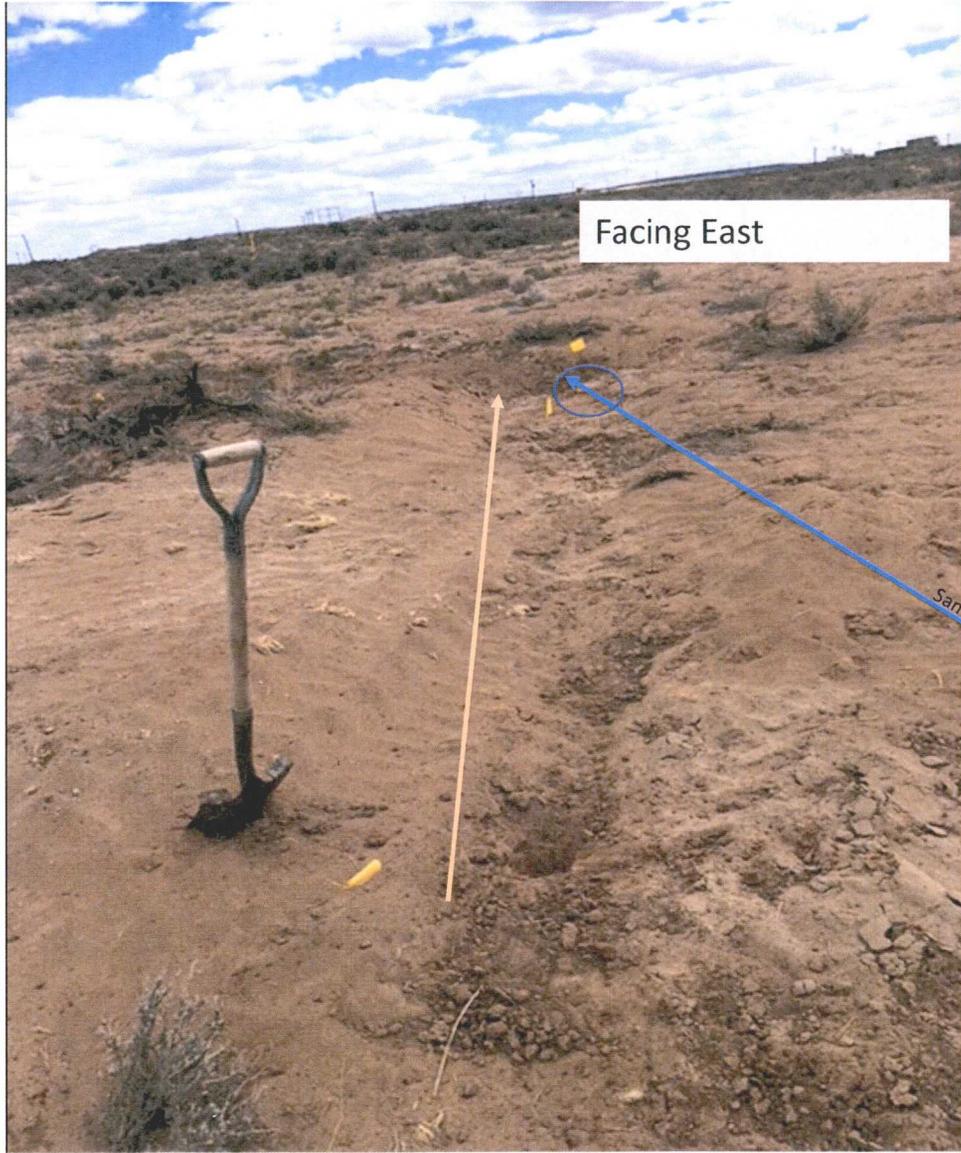


North/West Samples



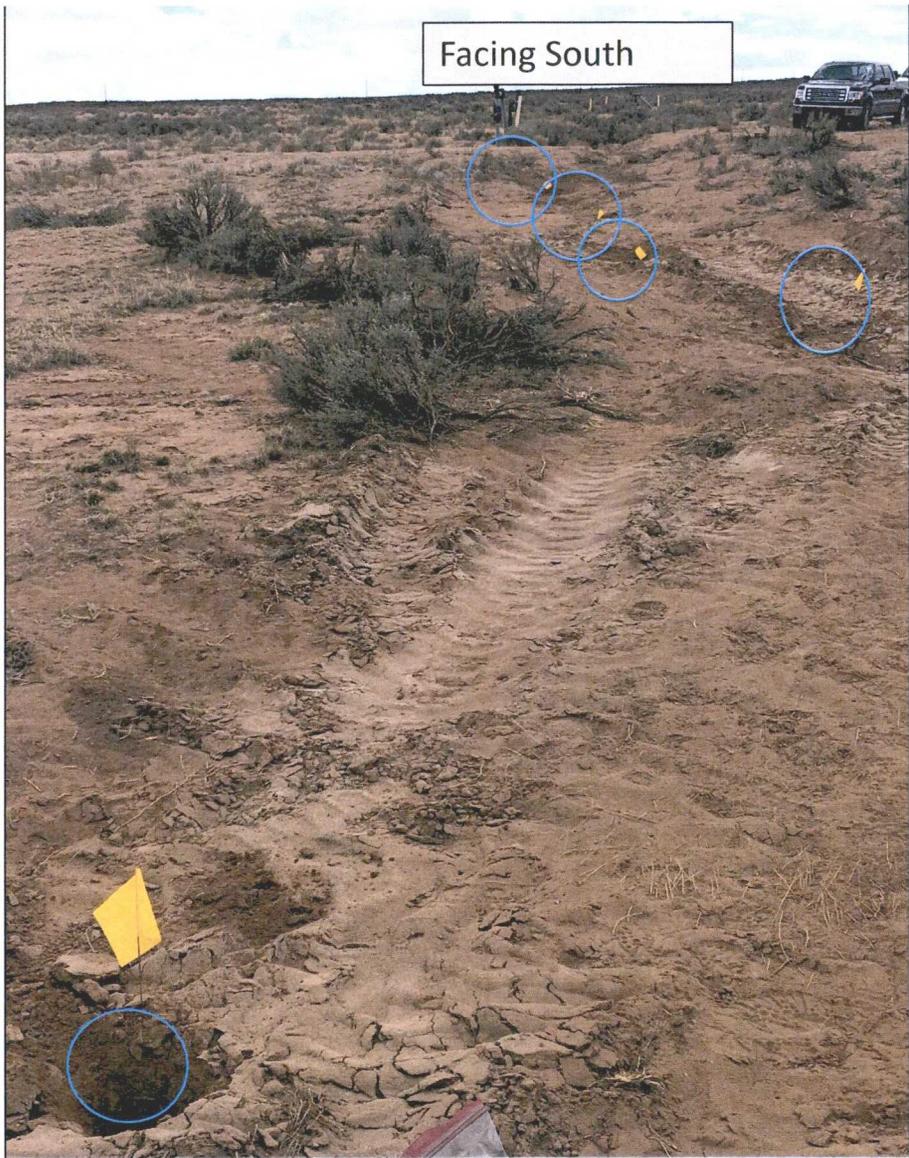


South/East Samples



Same Hole

Facing South



Backfilled area

