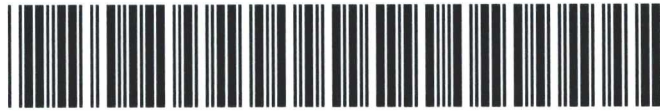




AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pVF1824052511

3RP - 1067

Hilcorp San Juan, LP

10/15/2018

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	Ncs1826738059
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

NMOCD
OCT 03 2018
DISTRICT III

Responsible Party Hilcorp Energy Company	OGRID
Contact Name Jennifer Deal	Contact Telephone (505-801-6517
Contact email jdeal@hilcorp.com	Incident # (assigned by OCD)
Contact mailing address 382 Road 3100, Aztec NM 87410	

Location of Release Source

Latitude 36.7241647 Longitude -108.263221
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Navajo Tribal H 13 WTS	Site Type Water Transfer Station
Date Release Discovered 8/7/2018	API# (if applicable) N/A

Unit Letter	Section	Township	Range	County
K	13	29N	14W	San Juan

* Location will be
Reclaimed for chlorides
(c) P & A

Surface Owner: ☐ State ☐ Federal ☒ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 8	Volume Recovered (bbls) 5
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Operator discovered water leaking from the tank valve. He immediately isolated the tank and called to have water tank drained and replaced the valve. Leak in tank valve was due to corrosion.

35

Smith, Cory, EMNRD

From: Smith, Cory, EMNRD
Sent: Monday, October 15, 2018 9:43 AM
To: 'Jennifer Deal'
Cc: Fields, Vanessa, EMNRD
Subject: RE: [EXT] Re: [EXTERNAL] RE: REVISED: Final C-141 - Navajo Tribal H 13 WTS

Jennifer,

Incident# ncs186738059 Navajo Tribal H #13 has been approved for closure with the following conditions of approval

- HEC will complete reclamation activities and remediate elevated chlorides to 600 mg/kg as described in 19.15.29.13 NMAC when the area is no longer needed for production activity.

OCD approval does not relieve HEC of any other requirements imposed by other regularly agencies.

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

-----Original Message-----

From: Jennifer Deal <jdeal@hilcorp.com>
Sent: Tuesday, October 2, 2018 11:10 AM
To: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>
Cc: Fields, Vanessa, EMNRD <Vanessa.Fields@state.nm.us>
Subject: [EXT] Re: [EXTERNAL] RE: REVISED: Final C-141 - Navajo Tribal H 13 WTS

It's automatic in our mapping system. I zoom to the site and it's on the bottom left corner. I screen shot and put it in Adobe. No resizing.

Sent from my iPhone

On Oct 2, 2018, at 11:04 AM, Smith, Cory, EMNRD
<Cory.Smith@state.nm.us<mailto:Cory.Smith@state.nm.us>> wrote:

Jennifer,

How is HEC doing the scale? On my maps when I zoom in to get a scale of 30 feet my picture looks like the below.

If I recall correctly the tanks have a diameter of 12'

<image001.png>

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us<mailto:cory.smith@state.nm.us>

From: Jennifer Deal <jdeal@hilcorp.com<mailto:jdeal@hilcorp.com>>
Sent: Tuesday, October 2, 2018 10:36 AM
To: Smith, Cory, EMNRD <Cory.Smith@state.nm.us<mailto:Cory.Smith@state.nm.us>>; Fields, Vanessa, EMNRD <Vanessa.Fields@state.nm.us<mailto:Vanessa.Fields@state.nm.us>>; 'whitney thomas (l1thomas@blm.gov<mailto:l1thomas@blm.gov>)' <l1thomas@blm.gov<mailto:l1thomas@blm.gov>>; 'aadeloye@blm.gov<mailto:aadeloye@blm.gov>' <aadeloye@blm.gov<mailto:aadeloye@blm.gov>>; 'nnepauc@frontiernet.net<mailto:nnepauc@frontiernet.net>' <nnepauc@frontiernet.net<mailto:nnepauc@frontiernet.net>>
Subject: [EXT] REVISED: Final C-141 - Navajo Tribal H 13 WTS

Ok, let's try this again. Please find attached the revised Final C-141 for the Navajo Tribal H 13 WTS. A paper copy will be put into the mail today. Let me know if you have any questions and thank you for your patience.

Kind regards,

Jennifer Deal
Environmental Specialist
Hilcorp Energy – L48 West
jdeal@hilcorp.com<mailto:jdeal@hilcorp.com>
Office: (505) 324-5128
Cell: 505-801-6517

From: Smith, Cory, EMNRD [mailto:Cory.Smith@state.nm.us]
Sent: Friday, September 28, 2018 12:02 PM
To: Jennifer Deal <jdeal@hilcorp.com<mailto:jdeal@hilcorp.com>>; Fields, Vanessa, EMNRD <Vanessa.Fields@state.nm.us<mailto:Vanessa.Fields@state.nm.us>>; 'whitney thomas (l1thomas@blm.gov<mailto:l1thomas@blm.gov>)' <l1thomas@blm.gov<mailto:l1thomas@blm.gov>>; 'aadeloye@blm.gov<mailto:aadeloye@blm.gov>' <aadeloye@blm.gov<mailto:aadeloye@blm.gov>>; 'nnepauc@frontiernet.net<mailto:nnepauc@frontiernet.net>' <nnepauc@frontiernet.net<mailto:nnepauc@frontiernet.net>>
Cc: Mike Murphy <mmurphy@hilcorp.com<mailto:mmurphy@hilcorp.com>>; Ramon Florez <rflorez@hilcorp.com<mailto:rflorez@hilcorp.com>>; Kurt Hoekstra <khoekstra@hilcorp.com<mailto:khoekstra@hilcorp.com>>
Subject: [EXTERNAL] RE: REVISED: Final C-141 - Navajo Tribal H 13 WTS

Jennifer,

Just took a quick glance, hoping to catch this before it sent in the mail, the maps need to have a scale on them as mentioned in 19.15.29.12.E NMAC. Also as previous mentioned I don't see any comment or note the restoration, reclamation, and revegetation requirements in 19.15.29.13 NMAC.

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us<mailto:cory.smith@state.nm.us>

From: Jennifer Deal <jdeal@hilcorp.com<mailto:jdeal@hilcorp.com>>
Sent: Friday, September 28, 2018 11:17 AM
To: Smith, Cory, EMNRD <Cory.Smith@state.nm.us<mailto:Cory.Smith@state.nm.us>>; Fields, Vanessa, EMNRD <Vanessa.Fields@state.nm.us<mailto:Vanessa.Fields@state.nm.us>>; 'whitney thomas (l1thomas@blm.gov<mailto:l1thomas@blm.gov>)' <l1thomas@blm.gov<mailto:l1thomas@blm.gov>>; 'aadeloye@blm.gov<mailto:aadeloye@blm.gov>' <aadeloye@blm.gov<mailto:aadeloye@blm.gov>>; 'nnepauic@frontiernet.net<mailto:nnepauic@frontiernet.net>' <nnepauic@frontiernet.net<mailto:nnepauic@frontiernet.net>>
Cc: Mike Murphy <mmurphy@hilcorp.com<mailto:mmurphy@hilcorp.com>>; Ramon Florez <rflorez@hilcorp.com<mailto:rflorez@hilcorp.com>>; Kurt Hoekstra <khoekstra@hilcorp.com<mailto:khoekstra@hilcorp.com>>
Subject: [EXT] REVISED: Final C-141 - Navajo Tribal H 13 WTS

Good morning,

Please find attached the revised Final C-141 for the Navajo Tribal H 13 WTS. A paper copy will be put into the mail today. Let me know if you have any questions and thank you for your patience.

Kind regards,

Jennifer Deal
Environmental Specialist
Hilcorp Energy – L48 West
jdeal@hilcorp.com<mailto:jdeal@hilcorp.com>
Office: (505) 324-5128
Cell: 505-801-6517

From: Smith, Cory, EMNRD [mailto:Cory.Smith@state.nm.us]
Sent: Monday, September 24, 2018 10:44 AM
To: Jennifer Deal <jdeal@hilcorp.com<mailto:jdeal@hilcorp.com>>; Fields, Vanessa, EMNRD <Vanessa.Fields@state.nm.us<mailto:Vanessa.Fields@state.nm.us>>; 'whitney thomas (l1thomas@blm.gov<mailto:l1thomas@blm.gov>)' <l1thomas@blm.gov<mailto:l1thomas@blm.gov>>; 'aadeloye@blm.gov<mailto:aadeloye@blm.gov>' <aadeloye@blm.gov<mailto:aadeloye@blm.gov>>

'nnepauic@frontiernet.net<mailto:nnepauic@frontiernet.net>'
<nnepauic@frontiernet.net<mailto:nnepauic@frontiernet.net>>
Cc: Mike Murphy <mmurphy@hilcorp.com<mailto:mmurphy@hilcorp.com>>; Ramon Florez
<rflorez@hilcorp.com<mailto:rflorez@hilcorp.com>>; Kurt Hoekstra
<khoekstra@hilcorp.com<mailto:khoekstra@hilcorp.com>>
Subject: [EXTERNAL] RE: Final C-141 - Navajo Tribal H 13 WTS

Jennifer,

Please note the C-141 has been denied Incident #ncs1826738059 has been assigned to the case. As previously mentioned a complete and correct C-141 and all the closure reporting requirements of 19.15.29.12.E NMAC need to be included.

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us<mailto:cory.smith@state.nm.us>

From: Smith, Cory, EMNRD
Sent: Thursday, September 20, 2018 8:14 AM
To: Jennifer Deal <jdeal@hilcorp.com<mailto:jdeal@hilcorp.com>>; Fields, Vanessa, EMNRD
<Vanessa.Fields@state.nm.us<mailto:Vanessa.Fields@state.nm.us>>; 'whitney thomas
(l1thomas@blm.gov<mailto:l1thomas@blm.gov>)' <l1thomas@blm.gov<mailto:l1thomas@blm.gov>>;
'aadeloye@blm.gov<mailto:aadeloye@blm.gov>' <aadeloye@blm.gov<mailto:aadeloye@blm.gov>>;
'nnepauic@frontiernet.net<mailto:nnepauic@frontiernet.net>'
<nnepauic@frontiernet.net<mailto:nnepauic@frontiernet.net>>
Cc: Mike Murphy <mmurphy@hilcorp.com<mailto:mmurphy@hilcorp.com>>; Ramon Florez
<rflorez@hilcorp.com<mailto:rflorez@hilcorp.com>>; Kurt Hoekstra
<khoekstra@hilcorp.com<mailto:khoekstra@hilcorp.com>>
Subject: RE: Final C-141 - Navajo Tribal H 13 WTS

Jennifer,

This final C-141 will be denied and HEC will need to resubmit.

Please make sure HEC is following all of the requirements in 19.15.29.12.E NMAC for closure reporting. Also please note the restoration, reclamation, and revegetation requirements in 19.15.29.13 NMAC.

If you have any questions please give me a call.

Thanks,

Cory Smith
Environmental Specialist
Oil Conservation Division

Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us<mailto:cory.smith@state.nm.us>

From: Jennifer Deal <jdeal@hilcorp.com<mailto:jdeal@hilcorp.com>>
Sent: Tuesday, September 18, 2018 3:28 PM
To: Fields, Vanessa, EMNRD <Vanessa.Fields@state.nm.us<mailto:Vanessa.Fields@state.nm.us>>; 'whitney thomas (l1thomas@blm.gov<mailto:l1thomas@blm.gov>)' <l1thomas@blm.gov<mailto:l1thomas@blm.gov>>; 'aadeloye@blm.gov<mailto:aadeloye@blm.gov>' <aadeloye@blm.gov<mailto:aadeloye@blm.gov>>; 'nnepauic@frontiernet.net<mailto:nnepauic@frontiernet.net>' <nnepauic@frontiernet.net<mailto:nnepauic@frontiernet.net>>
Cc: Mike Murphy <mmurphy@hilcorp.com<mailto:mmurphy@hilcorp.com>>; Ramon Florez <rflorez@hilcorp.com<mailto:rflorez@hilcorp.com>>; Smith, Cory, EMNRD <Cory.Smith@state.nm.us<mailto:Cory.Smith@state.nm.us>>; Kurt Hoekstra <khoekstra@hilcorp.com<mailto:khoekstra@hilcorp.com>>
Subject: Final C-141 - Navajo Tribal H 13 WTS

Good afternoon,

Please find attached the final C-141 for the Navajo Tribal H 13 WTS. A paper copy will be put into the mail. Let me know if you have any questions.

Thanks,

Jennifer Deal
Environmental Specialist
Hilcorp Energy – L48 West
jdeal@hilcorp.com<mailto:jdeal@hilcorp.com>
Office: (505) 324-5128
Cell: 505-801-6517

From: Fields, Vanessa, EMNRD [mailto:Vanessa.Fields@state.nm.us]
Sent: Thursday, September 6, 2018 2:41 PM
To: Jennifer Deal <jdeal@hilcorp.com<mailto:jdeal@hilcorp.com>>; 'whitney thomas (l1thomas@blm.gov<mailto:l1thomas@blm.gov>)' <l1thomas@blm.gov<mailto:l1thomas@blm.gov>>; 'aadeloye@blm.gov<mailto:aadeloye@blm.gov>' <aadeloye@blm.gov<mailto:aadeloye@blm.gov>>; 'nnepauic@frontiernet.net<mailto:nnepauic@frontiernet.net>' <nnepauic@frontiernet.net<mailto:nnepauic@frontiernet.net>>
Cc: Mike Murphy <mmurphy@hilcorp.com<mailto:mmurphy@hilcorp.com>>; Ramon Florez <rflorez@hilcorp.com<mailto:rflorez@hilcorp.com>>; Smith, Cory, EMNRD <Cory.Smith@state.nm.us<mailto:Cory.Smith@state.nm.us>>; Kurt Hoekstra <khoekstra@hilcorp.com<mailto:khoekstra@hilcorp.com>>
Subject: [EXTERNAL] RE: Navajo Tribal H 13 WTS - Confirmation Sampling

Good afternoon Jennifer,

Thank you for the notification. An OCD representative will be onsite to witness sampling.

Thank you,

Vanessa Fields
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 119
Cell: (505) 419-0463
vanessa.fields@state.nm.us<mailto:vanessa.fields@state.nm.us>

From: Jennifer Deal <jdeal@hilcorp.com<mailto:jdeal@hilcorp.com>>
Sent: Thursday, September 6, 2018 2:18 PM
To: Fields, Vanessa, EMNRD <Vanessa.Fields@state.nm.us<mailto:Vanessa.Fields@state.nm.us>>; 'whitney thomas (l1thomas@blm.gov<mailto:l1thomas@blm.gov>)' <l1thomas@blm.gov<mailto:l1thomas@blm.gov>>; 'aadeloye@blm.gov<mailto:aadeloye@blm.gov>' <aadeloye@blm.gov<mailto:aadeloye@blm.gov>>; 'nnepauic@frontiernet.net<mailto:nnepauic@frontiernet.net>' <nnepauic@frontiernet.net<mailto:nnepauic@frontiernet.net>>
Cc: Mike Murphy <mmurphy@hilcorp.com<mailto:mmurphy@hilcorp.com>>; Ramon Florez <rflorez@hilcorp.com<mailto:rflorez@hilcorp.com>>; Smith, Cory, EMNRD <Cory.Smith@state.nm.us<mailto:Cory.Smith@state.nm.us>>; Kurt Hoekstra <khoekstra@hilcorp.com<mailto:khoekstra@hilcorp.com>>
Subject: Navajo Tribal H 13 WTS - Confirmation Sampling

Good afternoon,

Hilcorp would like to schedule confirmation sampling for the Navajo Tribal H 13 WTS for 8am on Monday, September 10th. Please let me know if you have any questions.

Thank you,

Jennifer Deal
Environmental Specialist
Hilcorp Energy – L48 West
jdeal@hilcorp.com<mailto:jdeal@hilcorp.com>
Office: (505) 324-5128
Cell: 505-801-6517

From: Jennifer Deal
Sent: Tuesday, August 28, 2018 3:45 PM
To: 'Fields, Vanessa, EMNRD' <Vanessa.Fields@state.nm.us<mailto:Vanessa.Fields@state.nm.us>>; whitney thomas (l1thomas@blm.gov<mailto:l1thomas@blm.gov>) <l1thomas@blm.gov<mailto:l1thomas@blm.gov>>; aadeloye@blm.gov<mailto:aadeloye@blm.gov>>

'nnepauic@frontiernet.net<mailto:nnepauic@frontiernet.net>'
<nnepauic@frontiernet.net<mailto:nnepauic@frontiernet.net>>
Cc: Mike Murphy <mmurphy@hilcorp.com<mailto:mmurphy@hilcorp.com>>; Ramon Florez
<rflorez@hilcorp.com<mailto:rflorez@hilcorp.com>>; Paul Kelloff Jr
<pkelloffjr@hilcorp.com<mailto:pkelloffjr@hilcorp.com>>; Smith, Cory, EMNRD
<Cory.Smith@state.nm.us<mailto:Cory.Smith@state.nm.us>>; Matt Henderson
<mhenderson@hilcorp.com<mailto:mhenderson@hilcorp.com>>
Subject: Revised C-141 - Navajo Tribal H 13 WTS

Good afternoon,

Please accept the revised Initial C-141 for the Navajo Tribal H 13 WTS. A copy will be sent in the mail. Please let me know if you have any questions.

Thanks,

Jennifer Deal
Environmental Specialist
Hilcorp Energy – L48 West
jdeal@hilcorp.com<mailto:jdeal@hilcorp.com>
Office: (505) 324-5128
Cell: 505-801-6517

From: Fields, Vanessa, EMNRD [mailto:Vanessa.Fields@state.nm.us]
Sent: Friday, August 24, 2018 10:52 AM
To: Jennifer Deal <jdeal@hilcorp.com<mailto:jdeal@hilcorp.com>>
Cc: Mike Murphy <mmurphy@hilcorp.com<mailto:mmurphy@hilcorp.com>>; Ramon Florez
<rflorez@hilcorp.com<mailto:rflorez@hilcorp.com>>; Paul Kelloff Jr
<pkelloffjr@hilcorp.com<mailto:pkelloffjr@hilcorp.com>>;
'nnepauic@frontiernet.net<mailto:nnepauic@frontiernet.net>'
<nnepauic@frontiernet.net<mailto:nnepauic@frontiernet.net>>; whitney thomas
(l1thomas@blm.gov<mailto:l1thomas@blm.gov>) <l1thomas@blm.gov<mailto:l1thomas@blm.gov>>; Smith,
Cory, EMNRD <Cory.Smith@state.nm.us<mailto:Cory.Smith@state.nm.us>>; Matt Henderson
<mhenderson@hilcorp.com<mailto:mhenderson@hilcorp.com>>
Subject: [EXTERNAL] RE: C-141 - Navajo Tribal H 13 WTS

Good morning Jennifer,

The OCD received the initial and final C-141 for the Navajo Tribal H 13 WTS for the 8 BBL release of produced water. The C-141 is denied for not following 19.15.29.11.

19.15.29.11 SITE ASSESSMENT/CHARACTERIZATION:

(5) Soil/waste characteristics. The responsible party must determine the lateral and vertical extents of soil contamination, as follows.

(a) If the release occurred within a lined containment area, the responsible party must demonstrate liner integrity after affected material is removed and the affected area of the liner is exposed and

provide:

(i) certification on form C-14 I that the responsible party has visually inspected the liner where the release occurred and the liner remains intact and had the ability to contain the leak in question; and

(ii) at least two business days' notice to the appropriate division district office before conducting the liner inspection.

(b) If the responsible party is unable to demonstrate liner integrity or the release occurred outside of a lined containment area, the responsible party must delineate the release horizontally and vertically using Table I of 19.15.29.12 NMAC constituents or as required by Subparagraph (e) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC based on the type of release.

Please submit a new C-141 and provide two business day's notification to the OCD to inspect the integrity of the liner.

Thank you,

Vanessa Fields
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 119
Cell: (505) 419-0463
vanessa.fields@state.nm.us<mailto:vanessa.fields@state.nm.us>

From: Fields, Vanessa, EMNRD
Sent: Tuesday, August 21, 2018 7:25 AM
To: 'Jennifer Deal' <jdeal@hilcorp.com<mailto:jdeal@hilcorp.com>>;
'nnepauic@frontiernet.net<mailto:nnepauic@frontiernet.net>'
<nnepauic@frontiernet.net<mailto:nnepauic@frontiernet.net>>; whitney thomas
(l1thomas@blm.gov<mailto:l1thomas@blm.gov>) <l1thomas@blm.gov<mailto:l1thomas@blm.gov>>; Smith,
Cory, EMNRD <Cory.Smith@state.nm.us<mailto:Cory.Smith@state.nm.us>>
Cc: Mike Murphy <mmurphy@hilcorp.com<mailto:mmurphy@hilcorp.com>>; Ramon Florez
<rflorez@hilcorp.com<mailto:rflorez@hilcorp.com>>; Paul Kelloff Jr
<pkelloffjr@hilcorp.com<mailto:pkelloffjr@hilcorp.com>>
Subject: RE: C-141 - Navajo Tribal H 13 WTS

Good morning Jennifer,

HilCorp will need to comply with the new Spill Rule 19.15.29 with this release.

Thank you,

Vanessa Fields
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 119
Cell: (505) 419-0463
vanessa.fields@state.nm.us<mailto:vanessa.fields@state.nm.us>

From: Jennifer Deal <jdeal@hilcorp.com<mailto:jdeal@hilcorp.com>>
Sent: Monday, August 20, 2018 10:14 AM
To: 'nnepauic@frontiernet.net<mailto:nnepauic@frontiernet.net>'
<nnepauic@frontiernet.net<mailto:nnepauic@frontiernet.net>>; whitney thomas
(l1thomas@blm.gov<mailto:l1thomas@blm.gov>) <l1thomas@blm.gov<mailto:l1thomas@blm.gov>>; Smith,
Cory, EMNRD <Cory.Smith@state.nm.us<mailto:Cory.Smith@state.nm.us>>; Fields, Vanessa, EMNRD
<Vanessa.Fields@state.nm.us<mailto:Vanessa.Fields@state.nm.us>>
Cc: Mike Murphy <mmurphy@hilcorp.com<mailto:mmurphy@hilcorp.com>>; Ramon Florez
<rflorez@hilcorp.com<mailto:rflorez@hilcorp.com>>; Paul Kelloff Jr
<pkelloffjr@hilcorp.com<mailto:pkelloffjr@hilcorp.com>>
Subject: C-141 - Navajo Tribal H 13 WTS

Good afternoon,

Please see the attached C-141 for an 8 bbl Produced water release on the Navajo Tribal H 13 WTS. Let me know if you have any questions.

Thanks,

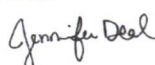
Jennifer Deal
Environmental Specialist
Hilcorp Energy – L48 West
jdeal@hilcorp.com<mailto:jdeal@hilcorp.com>
382 Road 3100
Aztec, NM 87410
Office: (505) 324-5128
Cell: (505) 801-6517

Incident ID	Ncs1826738059
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? 	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped.	
<input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Jennifer Deal</u>	Title: <u>Environmental Specialist</u>
Signature: <u></u>	Date: <u>9/28/2018</u>
email: <u>jdeal@hilcorp.com</u>	Telephone: <u>505-801-6517</u>
<u>OCD Only</u>	
Received by: _____	Date: _____

Incident ID	Ncs1826738059
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>57</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☐ Depth to water determination
- ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Incident ID	Ncs1826738059
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Jennifer Deal Title: Environmental Specialist

Signature:  Date: 9/28/2018

email: jdeal@hilcorp.com Telephone: 505-801-6517

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 10/10/18

Printed Name: Cory Title: Environmental Spec.

Navajo Tribal H 13 WTS

Description of Remediation activities:

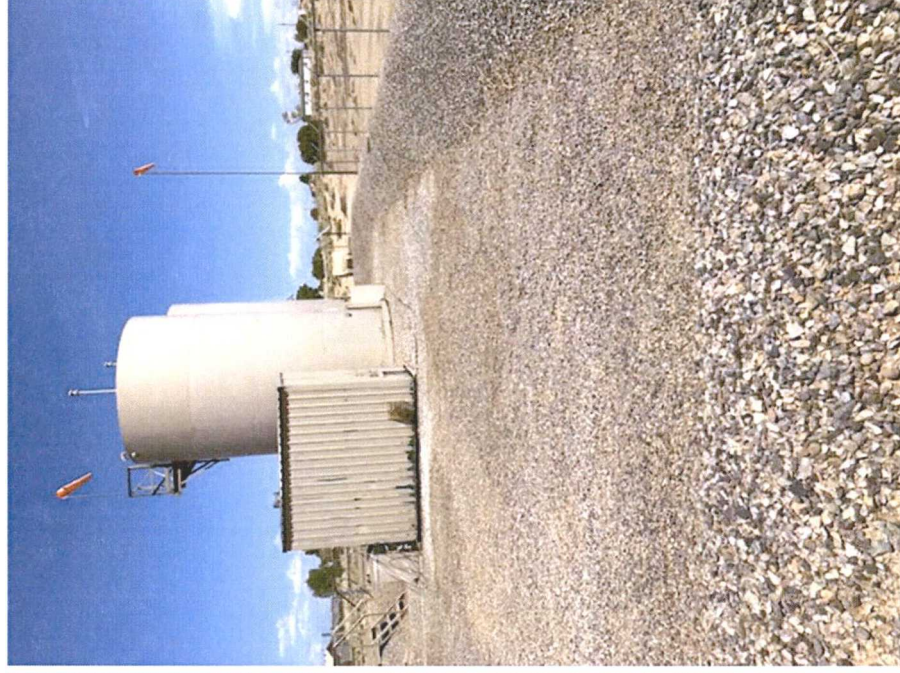
Hilcorp Energy Company used a vac truck to recover 5bbbls of produced water. The water stayed within the berm. The berm area was lined but contained gravel on the top. Hilcorp hydrovaced the gravel off of the liner and found three holes. The liner was removed and confirmation sampling occurred. Three composite samples were sent to the labs using standard turnaround. Based on the lab analysis, all lab results are below the NMOCD Standards. No further action is required.

Please find attached the site characterization info, lab analysis from the confirmation sampling, and site layout.

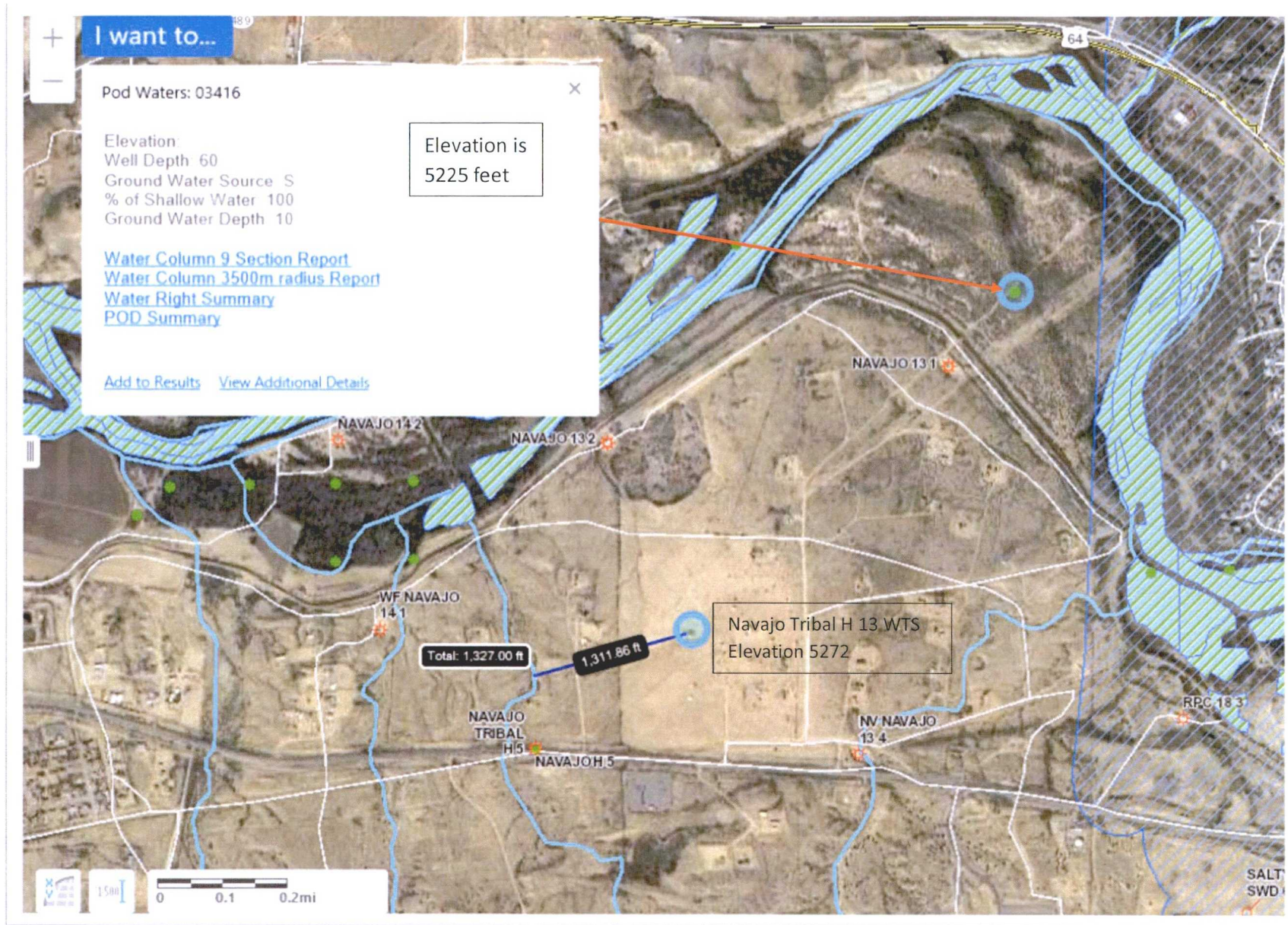
Restoration, Reclamation & Revegetation

Because the remediated area is currently being used for Production Operations, HEC will restore the area in compliance with NMAC 19.15.29.13(D) upon P&A.

photographs – Spill Impact



Navajo Tribal H 13 WTS – Ranking 10 due to distance from closest blue water line is >200 feet and Depth to groundwater is >50ft using elevation difference of water well. (5272-5225 = 47 +10ft = 57ft)



Navajo Tribal H 13 WTS - Site Map with sample points

(all fluids stayed within the berm)



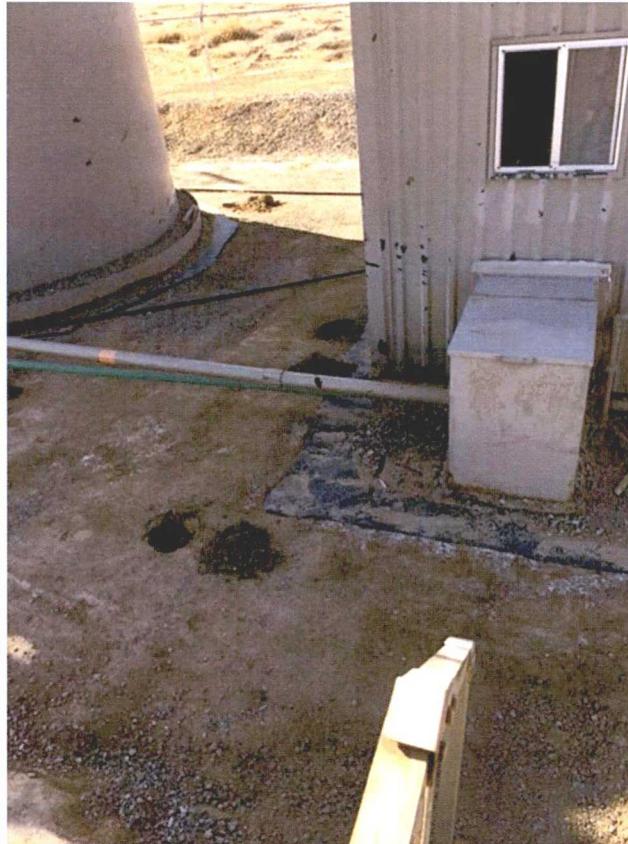
Photographs – 9/10/2018 Sampling Event

Three Composite Samples were collected (1) Pump Bld. (2) West Tank, (3) East Tank. Sampling was witnessed by Jory Smith NMOCD

NW & NE of Pump Bld.
Pump Bld Composite Sample



NE & SE of Pump Bld.
Pump Bld Composite Sample



SW & SE of Pump Bld.
Pump Bld Composite Sample



Photographs – 9/10/2018 Sampling Event

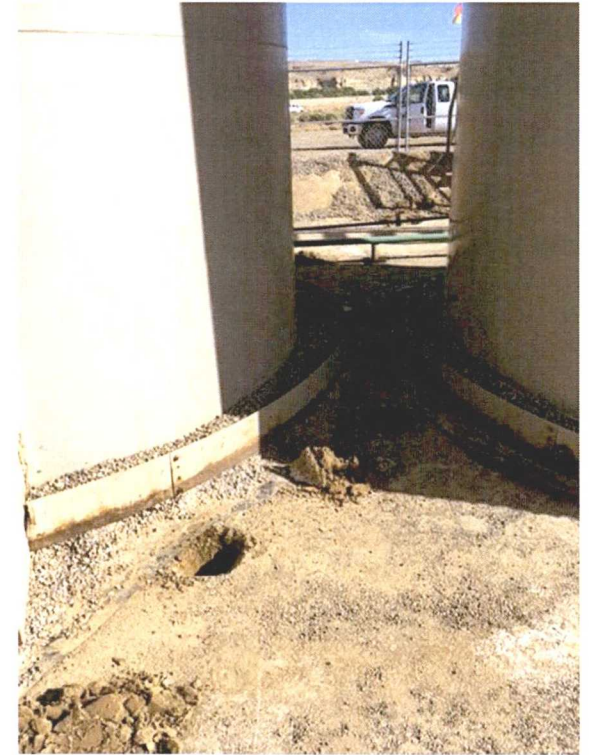
NE & SE of Pump Bld
Composite Sample



SW of West Tank
Composite Sample



Between E & W Tanks
Part of W & E Tank Composites

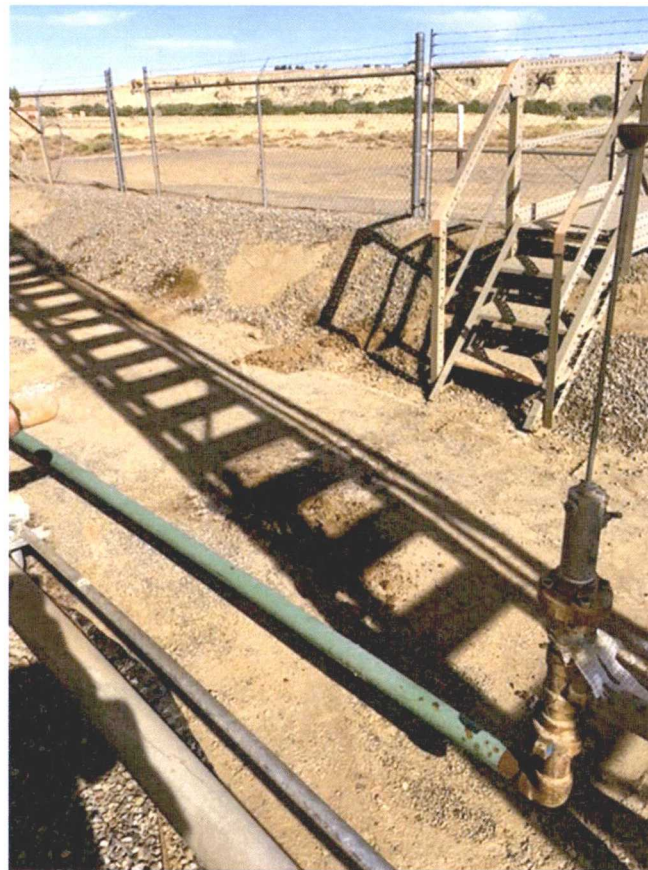


Photographs – 9/10/18 Sampling Event

SW & SE of
E Tank Composite



Edge of Berm in front of West Tank
Part of W Tank Composite



North of W & E Tanks
Part of W & E Tank Composites

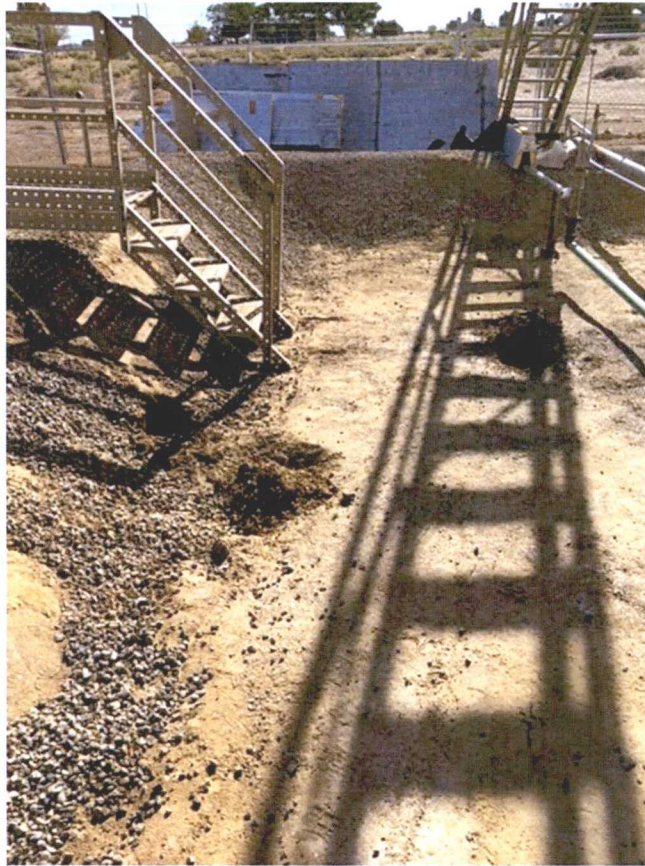


Photographs – 9/10/18 Sampling Event

NE Sample Point
of W Tank Composite



Edge of Berm Sample Point
N of West Tank



NW Sample Point
Pump Bld Composite of



TABLE 1

SOIL ANALYTICAL RESULTS
 NAVAJO TRIBAL H 13 WTS
 HILCORP ENERGY - L48 WEST

Soil Sample Identification	Sample Date	Field Headspace	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes	Total BTEX	Chlorides (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	MRO (mg/kg)	MRO+DRO (mg/kg)	TPH (mg/kg)
Pump Building	9/10/2018		<0.0005	<0.005	<0.0005	<0.0015	<0.005	1210	<0.10	272.00	269.00	272.00	541.00
West Tank Comp	9/10/2018		<0.0005	<0.005	<0.0005	<0.0015	<0.005	1040	<0.10	6.45	14.30	6.45	20.75
East Tank Comp	9/10/2018		<0.0005	<0.005	<0.0005	<0.0015	<0.005	2230	<0.10	4.91	11.00	4.91	15.91
NMOCD Standards		NE	10	NE	NE	NE	50	10,000	NE	NE	NE	1,000	2,500

NOTES:

< - indicates result is less than the stated laboratory reporting limit

Bold - indicates value exceeds stated NMOCD standard

BTEX - benzene, toluene, ethylbenzene, total xylenes

DRO - diesel range organics

GRO - gasoline range organics

mg/kg - milligrams per kilogram

MRO - motor oil range organics

NE - Not Established

NMOCD - New Mexico Oil Conservation Division

ppm - parts per million

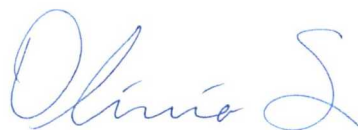
TPH - total petroleum hydrocarbons

September 17, 2018

HilCorp-Farmington, NM










Sample Delivery Group: L1024674
Samples Received: 09/11/2018
Project Number:
Description:
Site: NAVAJO TRIBAL H13 WTS
Report To: Jennifer Deal
382 Road 3100
Aztec, NM 87401

Entire Report Reviewed By:



Olivia Studebaker
Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace National is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.

Cp: Cover Page	1	
Tc: Table of Contents	2	
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Cn: Case Narrative	4	
Sr: Sample Results	5	
PUMP BUILDING L1024674-01	5	
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SAMPLE SUMMARY

ONE LAB. NATIONWIDE.



PUMP BUILDING L1024674-01 Solid

			Collected by Kurt	Collected date/time 09/10/18 08:58	Received date/time 09/11/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Wet Chemistry by Method 9056A	WG1164959	5	09/12/18 13:52	09/13/18 01:16	ELN
Volatile Organic Compounds (GC) by Method 8015/8021	WG1165811	1	09/12/18 09:32	09/13/18 20:04	LRL
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1166545	1	09/14/18 15:20	09/15/18 07:43	AAT

¹ Cp

² Tc

WEST TANK COMP L1024674-02 Solid

			Collected by Kurt	Collected date/time 09/10/18 09:07	Received date/time 09/11/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Wet Chemistry by Method 9056A	WG1164959	5	09/12/18 13:52	09/13/18 01:34	ELN
Volatile Organic Compounds (GC) by Method 8015/8021	WG1165811	1	09/12/18 09:32	09/13/18 20:27	LRL
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1166545	1	09/14/18 15:20	09/15/18 07:20	AAT

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

EAST TANK COMP L1024674-03 Solid

			Collected by Kurt	Collected date/time 09/10/18 09:13	Received date/time 09/11/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Wet Chemistry by Method 9056A	WG1164959	5	09/12/18 13:52	09/13/18 02:26	ELN
Volatile Organic Compounds (GC) by Method 8015/8021	WG1165811	1	09/12/18 09:32	09/13/18 20:49	LRL
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1166545	1	09/14/18 15:20	09/15/18 07:31	AAT

⁸ Al

⁹ Sc



All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

Olivia Studebaker
Project Manager

¹ Cp² Tc³ Ss⁵ Sr⁶ Qc⁷ Gl⁸ Al⁹ Sc

PUMP BUILDING

Collected date/time: 09/10/18 08:58

SAMPLE RESULTS - 01

L1024674

ONE LAB. NATIONWIDE.



Wet Chemistry by Method 9056A

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	mg/kg		mg/kg		date / time	
Chloride	1210	J3	50.0	5	09/13/2018 01:16	WG1164959

Volatile Organic Compounds (GC) by Method 8015/8021

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	mg/kg		mg/kg		date / time	
Benzene	ND		0.000500	1	09/13/2018 20:04	WG1165811
Toluene	ND		0.00500	1	09/13/2018 20:04	WG1165811
Ethylbenzene	ND		0.000500	1	09/13/2018 20:04	WG1165811
Total Xylene	ND		0.00150	1	09/13/2018 20:04	WG1165811
TPH (GC/FID) Low Fraction	ND		0.100	1	09/13/2018 20:04	WG1165811
(S) a,a,a-Trifluorotoluene(FID)	95.9		77.0-120		09/13/2018 20:04	WG1165811
(S) a,a,a-Trifluorotoluene(PID)	97.5		72.0-128		09/13/2018 20:04	WG1165811

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	mg/kg		mg/kg		date / time	
C10-C28 Diesel Range	272		4.00	1	09/15/2018 07:43	WG1166545
C28-C40 Oil Range	269		4.00	1	09/15/2018 07:43	WG1166545
(S) o-Terphenyl	89.4		18.0-148		09/15/2018 07:43	WG1166545

1 Cp

2 Tc

3 Ss

4 Cn

6 Qc

7 Gl

8 Al

9 Sc



Wet Chemistry by Method 9056A

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	mg/kg		mg/kg		date / time	
Chloride	1040		50.0	5	09/13/2018 01:34	WG1164959

1 Cp

2 Tc

3 Ss

4 Cn

Volatile Organic Compounds (GC) by Method 8015/8021

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	mg/kg		mg/kg		date / time	
Benzene	ND		0.000500	1	09/13/2018 20:27	WG1165811
Toluene	ND		0.00500	1	09/13/2018 20:27	WG1165811
Ethylbenzene	ND		0.000500	1	09/13/2018 20:27	WG1165811
Total Xylene	ND		0.00150	1	09/13/2018 20:27	WG1165811
TPH (GC/FID) Low Fraction	ND		0.100	1	09/13/2018 20:27	WG1165811
(S) <i>a,a,a</i> -Trifluorotoluene(FID)	96.0		77.0-120		09/13/2018 20:27	WG1165811
(S) <i>a,a,a</i> -Trifluorotoluene(PID)	96.9		72.0-128		09/13/2018 20:27	WG1165811

6 Qc

7 Gl

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	mg/kg		mg/kg		date / time	
C10-C28 Diesel Range	6.45		4.00	1	09/15/2018 07:20	WG1166545
C28-C40 Oil Range	14.3		4.00	1	09/15/2018 07:20	WG1166545
(S) <i>o</i> -Terphenyl	71.1		18.0-148		09/15/2018 07:20	WG1166545

8 Al

9 Sc

EAST TANK COMP

Collected date/time: 09/10/18 09:13

SAMPLE RESULTS - 03

L1024674

ONE LAB. NATIONWIDE.



Wet Chemistry by Method 9056A

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	mg/kg		mg/kg		date / time	
Chloride	2230		50.0	5	09/13/2018 02:26	WG1164959

Volatile Organic Compounds (GC) by Method 8015/8021

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	mg/kg		mg/kg		date / time	
Benzene	ND		0.000500	1	09/13/2018 20:49	WG1165811
Toluene	ND		0.00500	1	09/13/2018 20:49	WG1165811
Ethylbenzene	ND		0.000500	1	09/13/2018 20:49	WG1165811
Total Xylene	ND		0.00150	1	09/13/2018 20:49	WG1165811
TPH (GC/FID) Low Fraction	ND		0.100	1	09/13/2018 20:49	WG1165811
(S) <i>a,a,a</i> -Trifluorotoluene(FID)	96.1		77.0-120		09/13/2018 20:49	WG1165811
(S) <i>a,a,a</i> -Trifluorotoluene(PID)	96.0		72.0-128		09/13/2018 20:49	WG1165811

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	mg/kg		mg/kg		date / time	
C10-C28 Diesel Range	4.91		4.00	1	09/15/2018 07:31	WG1166545
C28-C40 Oil Range	11.0		4.00	1	09/15/2018 07:31	WG1166545
(S) <i>o</i> -Terphenyl	80.9		18.0-148		09/15/2018 07:31	WG1166545

1 Cp

2 Tc

3 Ss

4 Cn

6 Qc

7 Gl

8 Al

9 Sc



Method Blank (MB)

(MB) R3341477-1 09/12/18 22:58

	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/kg		mg/kg	mg/kg
Chloride	U		0.795	10.0

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

L1024674-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1024674-01 09/13/18 01:16 • (DUP) R3341477-4 09/13/18 01:25

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/kg	mg/kg		%		%
Chloride	1210	1440	5	17.4	J3	15

L1024875-06 Original Sample (OS) • Duplicate (DUP)

(OS) L1024875-06 09/13/18 03:28 • (DUP) R3341477-7 09/13/18 03:37

	Original Result (dry)	DUP Result (dry)	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/kg	mg/kg		%		%
Chloride	530	482	1	9.33		15

⁷ Gl

⁸ Al

⁹ Sc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3341477-2 09/12/18 23:07 • (LCSD) R3341477-3 09/12/18 23:15

	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits
Analyte	mg/kg	mg/kg	mg/kg	%	%	%			%	%
Chloride	200	206	207	103	103	80.0-120			0.0407	15

L1024674-03 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1024674-03 09/13/18 01:42 • (MS) R3341477-5 09/13/18 01:51 • (MSD) R3341477-6 09/13/18 02:18

	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	mg/kg	mg/kg	mg/kg	mg/kg	%	%		%			%	%
Chloride	500	2140	2410	2720	53.3	115	1	80.0-120	E V	E	12.0	15

Method Blank (MB)

(MB) R3342052-5 09/13/18 14:52

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
Benzene	U		0.000120	0.000500
Toluene	0.000259	J	0.000150	0.00500
Ethylbenzene	U		0.000110	0.000500
Total Xylene	U		0.000460	0.00150
TPH (GC/FID) Low Fraction	U		0.0217	0.100
(S)				
a,a,a-Trifluorotoluene(FID)	99.0			77.0-120
(S)				
a,a,a-Trifluorotoluene(PID)	100			72.0-128

Cp

Tc

Ss

Cn

Sr

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3342052-1 09/13/18 13:00 • (LCSD) R3342052-2 09/13/18 13:23

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
Benzene	0.0500	0.0514	0.0519	103	104	76.0-121			0.896	20
Toluene	0.0500	0.0524	0.0528	105	106	80.0-120			0.746	20
Ethylbenzene	0.0500	0.0523	0.0525	105	105	80.0-124			0.313	20
Total Xylene	0.150	0.160	0.161	106	107	37.0-160			0.936	20
(S)										
a,a,a-Trifluorotoluene(FID)				99.7	99.2	77.0-120				
(S)										
a,a,a-Trifluorotoluene(PID)				98.8	98.7	72.0-128				

Gl

Al

Sc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3342052-3 09/13/18 13:45 • (LCSD) R3342052-4 09/13/18 14:07

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
TPH (GC/FID) Low Fraction	5.50	5.92	5.93	108	108	72.0-127			0.180	20
(S)										
a,a,a-Trifluorotoluene(FID)				105	105	77.0-120				
(S)										
a,a,a-Trifluorotoluene(PID)				110	110	72.0-128				

Method Blank (MB)

(MB) R3342213-1 09/15/18 06:44

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
C10-C28 Diesel Range	U		1.61	4.00
C28-C40 Oil Range	U		0.274	4.00
(S) o-Terphenyl	80.5			18.0-148

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3342213-2 09/15/18 06:56 • (LCSD) R3342213-3 09/15/18 07:08

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
C10-C28 Diesel Range	50.0	33.1	32.4	66.2	64.8	50.0-150			2.14	20
(S) o-Terphenyl				104	103	18.0-148				

1
Cp

2
Tc

3
Ss

4
Cn

5
Sr

7
Gl

8
Al

9
Sc



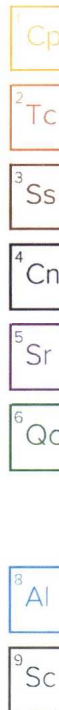
Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Abbreviations and Definitions

(dry)	Results are reported based on the dry weight of the sample. [this will only be present on a dry report basis for soils].
MDL	Method Detection Limit.
ND	Not detected at the Reporting Limit (or MDL where applicable).
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier	Description
E	The analyte concentration exceeds the upper limit of the calibration range of the instrument established by the initial calibration (ICAL).
J	The identification of the analyte is acceptable; the reported value is an estimate.
J3	The associated batch QC was outside the established quality control range for precision.
V	The sample concentration is too high to evaluate accurate spike recoveries.





Pace National is the only environmental laboratory accredited/certified to support your work nationwide from one location. One phone call, one point of contact, one laboratory. No other lab is as accessible or prepared to handle your needs throughout the country. Our capacity and capability from our single location laboratory is comparable to the collective totals of the network laboratories in our industry. The most significant benefit to our one location design is the design of our laboratory campus. The model is conducive to accelerated productivity, decreasing turn-around time, and preventing cross contamination, thus protecting sample integrity. Our focus on premium quality and prompt service allows us to be YOUR LAB OF CHOICE.

* Not all certifications held by the laboratory are applicable to the results reported in the attached report.

* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace National.

State Accreditations

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN-03-2002-34
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey--NELAP	TN002
California	2932	New Mexico ¹	n/a
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio--VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LA000356
Kentucky ^{1 6}	90010	South Carolina	84004
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ^{1 4}	2006
Louisiana ¹	LA180010	Texas	T 104704245-17-14
Maine	TN0002	Texas ⁵	LAB0152
Maryland	324	Utah	TN00003
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	460132
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	9980939910
Montana	CERT0086	Wyoming	A2LA

Third Party Federal Accreditations

A2LA -- ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA -- ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA--Crypto	TN00003		

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable

Our Locations

Pace National has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. Pace National performs all testing at our central laboratory.

