RECEIVED: REVIEWER: TYPE:	>LL DMAM18277 43459
NEW MEXICO OIL CONS - Geological & Engine 1220 South St. Francis Drive, S	ering Bureau –
ADMINISTRATIVE APPLIC	CATION CHECKLIST
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE A REGULATIONS WHICH REQUIRE PROCESSING	
Applicant: OXY USA INC	OGRID Number:
Well Name: WHOMPING WILLOW CC 15_16 STATE COM 44H & MU	
Pool: Purple sage; Wolfcamp (gas) & Pierce crossing; Bones	SPRINGS, EAST Pool Code: 98220 & 96473
	BELOW for [A]
B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement DHC DCTB PC [11] Injection – Disposal – Pressure Increase – WFX DPMX SWD DIPI	□ EOR □ PPR
2) NOTIFICATION REQUIRED TO: Check those which of A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue C. Application requires published notice D. Notification and/or concurrent approval E. Notification and/or concurrent approval F. Surface owner G. For all of the above, proof of notification of the proventies of the province of	by SLO by BLM Notice Complete Application Content Complete
3) CERTIFICATION: I hereby certify that the information administrative approval is accurate and complete understand that no action will be taken on this approval in the complete of the Division.	e to the best of my knowledge. I also
Note: Statement must be completed by an individu	al with managerial and/or supervisory capacity.
ELIZABETH VELASCO	10/3/2018 Date
Print or Jype Name	
	432-686-1413
ACT VI	Phone Number
Signature	e-mail Address
Signature /	e-Itidii Addiess

District I

1625 N. French Drive, Hobbs, NM 88240

1000 Rio Brazos Road, Aztec, NM 87410

District II 811 S. First St., Artesia, NM 88210

District III

District IV 1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION	FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)	
OPERATOR NAME: OXY USA IN					
OPERATOR ADDRESS: 5 GREENWA	AY PLAZA, SUITE 110, HOUS	TON, TX 77046			
APPLICATION TYPE:					
☐ Pool Commingling ☐ Lease Commingling	g Pool and Lease Cor	mmingling Off-Lease	Storage and Measur	rement (Only if not Surface	e Commingled)
	State				
Is this an Amendment to existing Order	? Yes No If	"Yes", please include t	he appropriate C	Order No.	1:
Have the Bureau of Land Management ⊠Yes □No	(BLM) and State Land	forfice (SLO) been not	iffed in Writing (of the proposed comm	ingling
	()	L COMMINGLINGS with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see list attached					
(2) Are any wells producing at top allowa (3) Has all interest owners been notified b (4) Measurement type: Metering [(5) Will commingling decrease the value of the commingling decrease the commingling dec	y certified mail of the pro Other (Specify) WELL	TESTS		ing should be approved	
		SE COMMINGLIN s with the following in			
(1) Pool Name and Code. (2) Is all production from same source of supply?					
	(C) POOL and	LEASE COMMIN	GLING		
	Please attach sheet	s with the following in	formation		
(1) Complete Sections A and E.					
(1		ORAGE and MEA			
Please attached sheets with the following information (1) Is all production from same source of supply?					
(1) Is all production from same source of supply?					
(E) ADDITIONAL INFORMATION (for all application types)					
Please attach sheets with the following information (1) A solution of facility, including legal legation					
 (1) A schematic diagram of facility, including legal location. (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. 					
(3) Lease Names, Lease and Well Numbers, and API Numbers.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE: TITLE: REGULATORY SPECIALIST DATE: 10/3/2018					
TYPE OR PRINT NAME ELIZABETH VELAS	CO		TEL	EPHONE NO.:_ 432-686-	-1413
E-MAIL ADDRESS: ELIZABETH_VELASCO	@OXY.COM				

APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE Commingling proposal for the Whomping Willow CTB

OXY USA INC requests approval for the new Whomping Willow CTB (F-15-T24S-R29E, LAT. 32.135.56 N, LONG. -103.5833.94W).

Wells feeding the battery are listed below:

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	OIL GRAVITY API	BTU/CF	GAS (MSCFD)	WATER (BWPD)
POOL: PIERCE CROSSING; BONE SPRING, EAST (964)	73)							
*Refried Beans CC 15_16 State Com 12H	30-015-45215	H-15-24S-29E	Jan-2019	632	44	1300	2728	1031
*Refried Beans CC 15_16 State Com 13H	30-015-45216	H-15-24S-29E	Jan-2019	632	44	1300	2728	1031
*Refried Beans CC 15_16 State Com 14H	30-015-45217	I-15-24S-29E	Dec-2018	632	44	1300	2728	1031
POOL: PURPLE SAGE; WOLFCAMP (GAS) (98220)			•					
*Whomping Willow CC 15_16 State Com 44H	30-015-45218	I-15-24S-29E	Feb-2019	488	44.4	1325	5421	1626

^{*}Production estimates are average of first 6-month volumes for wells not online yet

PROCESS DESCRIPTION

Production from all wells will flow off-lease to the Whomping Willow Battery. Each well will have an individual 6'X20' test separator. Each test separator will be equipped with an oil turbine meter, gas orifice meter and water turbine meter. After separation, oil production will be sent through a portable line heater and then through an 8' X 20' heater treater. It will then flow through a 48" vapor recovery tower before flowing to three oil storage tanks. From the tanks, the oil is pumped through a LACT meter and sent to sales. Oil production will be allocated back to each well based on well test.

Refried Beans CC 15_16 State Com 12H, 13H, & 14H and Whomping Willow CC 15_16 State Com 44H will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

Gas production from all wells will be combined after the three-phase separators. It will then flow through two Oxy check meters, which will serve as the point of royalty payment, then sent to sales.

All water from the batteries will be sent to the Cedar Canyon Water Disposal Distribution system.

Additional Application Components:

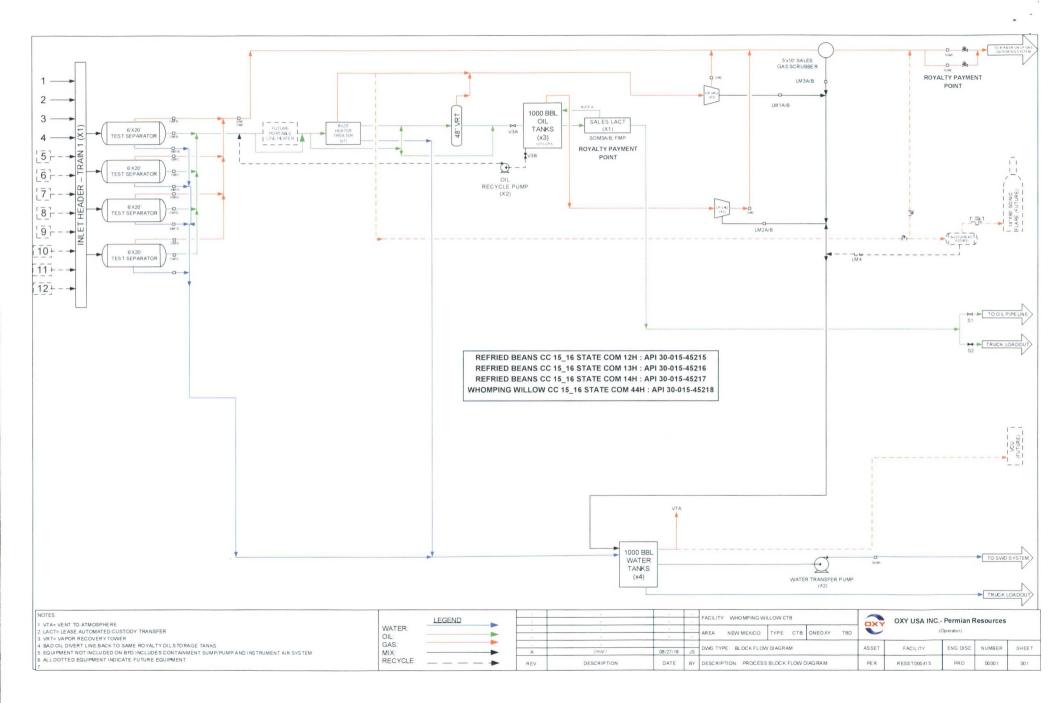
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

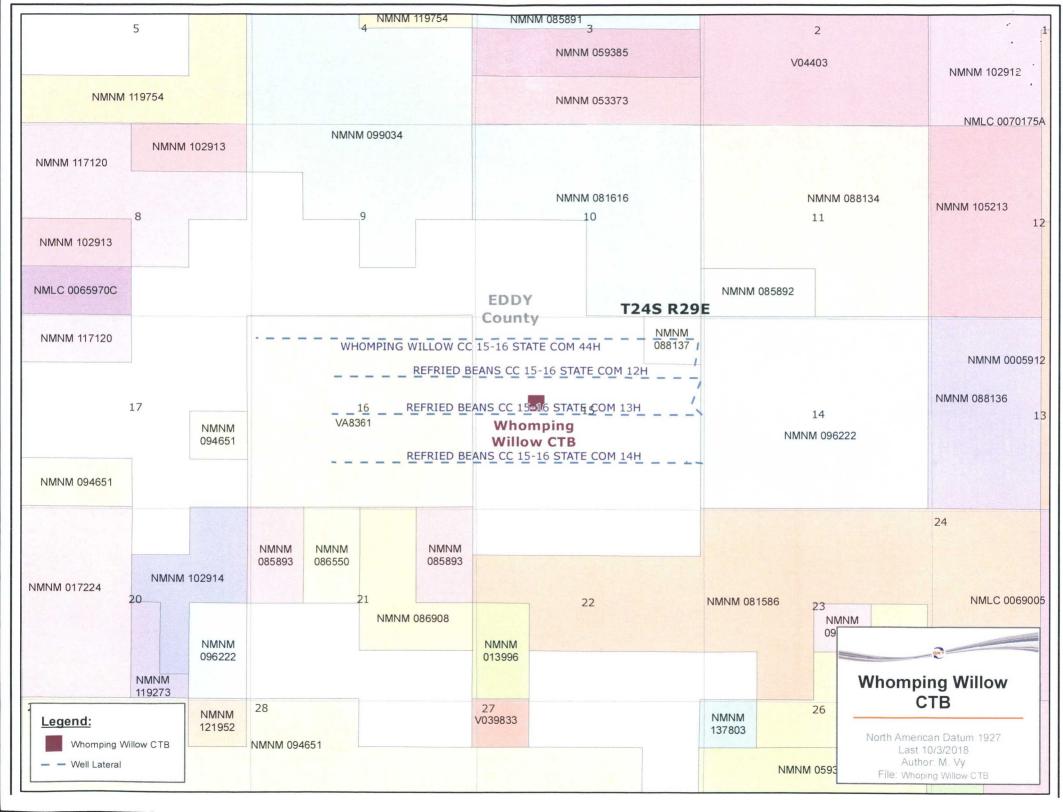
The oil and gas meters will be calibrated on a regular basis per API and NMOCD specifications.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

Commingling this production is the most effective means of producing the reserves. OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.





AUG 27 2018

District 1
1823 N. French Dr., Hobba, NA (827-40
Floors: (277) 193-0161 Fax: (277) 193-0720
Floors: (273) 193-0161 Fax: (273) 194-0720
Floors: (273) 7-44-1733 Fax: (573) 7-49-7720
Floors: (273) 7-44-1733 Fax: (573) 7-49-7720
Floors: (273) 314-0178 Fax: (503) 314-0170
Oraviet (V.
1203 S. D. Francis Dr., Sento Fa, NM 87505
Floors: (203) 675-1460 Fax: (303) 475-1457

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED: C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACKEAGE DEDICATION PLAT					
30-015- 450	118 98220 Purple So	age Wolfcamp			
322294	Property Name WHOMPING WILLOW CC "15_16" STA	ATE COM Well Number 44H			
OGRID No.	Operator Name	Elevation			

16696 OXY USA INC. 2942.8' Surface Location UL or lot no. Section Tourship Range Lat Idn Feet from the North/South line Feet from the East/West line County 15 24 SOUTH 29 EAST, N.M.P.M. 1365' SOUTH 420' EAST **EDDY** Bottom Hole Location If Different From Surface UL or lot no. Sectio. Lot Idn Feet from the Township East West line Range North South line Feet from the County 16 24 SOUTH 29 EAST, N.M.P.M. 940 SOUTH 20 WEST **EDDY** Joint or Infill Consolidation Code Dedicated Acres Order No. 640

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

OPERATOR CERTIFICATION Amongoing to the day discussed motion to two and compared to the control of two and control					
Complete to the lost of one boundary and height and that the approximation either man a morbing barried or advanced information of the lost of the best of an advanced information of the lost of the best of the lost of the best of the					OPERATOR CERTIFICATION
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Section Sect	<u> </u>	- $+$ $-$			organization either owns a working interest or unknown mineral
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BOTTOM HOLE LOCATION LAST TAKE POINT NEW MEDICO EAST NOW 1983 Y=641373-19 US FT NEW MEDICO EAST NOW 1983 Y=641373-19 US FT Y=64	1		NEW MEXICO EAST		has a right to abid this well at this because personal to a contract
BOTTOM HOLE LICATION NEW MEXICO EAST NAD 1983 THEN MEXI		9 10	Y=441352.83 US FT X=655588.76 US FT	10	with an owner of such a mineral or working basecst, or to a
BOTTOW HOLE LOCATION NEW MENICO EAST NAME POINT NEW MENICO EAST NEW MENI	16	16 15	LAT.: N 32.2128160		voluntary positing agreement or a computary proling order
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NAD 1983 Y=41/32/26.98 US FI X=44/31/32/18 US FI X=44/31/32 US FI					2011 8/+/18
LAT: N 32.2128396 LONG: W 103.9979084 LO	NAD 1983	NAD 1983 NA	D 1983 NAD 1	1983	Square M A. Date
LONG: W 103.9979084 LONG: W 103.9840737 LONG: W 103.9851090 SURVEYOR CERTIFICATION I Acrety certify planting with a long plant was planted prop at the base plant with planted prop at the base plant with a long plant was planted prop at the base plant was planted prop at the base plant with a long planted prop at the base plant was planted prop at the base planted prop at the ba	X=645074.57 US FT X=645	3154.57 US FT X=6555	38.76 US FT X=655217.		Jana Mendiola
GRID AZ = 138°50'34" Acrety certify that well include your and that the same is placed groups and that the same is placed correct in the that of your correct of the th	LONG.: W 103.9979084' LONG.:	W 103.9976497 LONG.: W	103.9640737 LONG.: W 10	3.9651090	
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WOD 180522WL-6 (KA)		1	1 1 1		Certificate Maybear 15079
					WO 180522WI-b (KA)

RN 8-28-18.

NM OIL CONSERVATION ARTESIA DISTRICT

AUG 27 2018

District I
1623 N. Frencis Dr., Hobba, N.M. FL240
1624 N. Frencis Dr., Hobba, N.M. FL240
Degree II
811 S. Fern St., Article, N.M. B2210
Patters (575) 143-1224 Fast (575) 743-9749
Prictic III
1608 Rob Branch Rand, Amer., N.M. 87410
Prome (503) 334-6177 Fast (503) 334-6172
Dietric IV.
1220 S. B. Francis Dr., Rann Fe, N.M. 8740
Prome (503) 978-3460 Fast (503) 978-378

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
RECEIVED and August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WO# 180522WL-c (Rev. A) (KN)

WELL LOCATION AND ACREAGE DEDICATION PLAT 96473 Bone Spring, East Well Number REFRIED BEANS CC "15_16" 13H Flexation Operator Name OXY USA INC 2938.8' Surface Location UL or los no. Section Township Range Lot Idn Feet from the East West line North/South line | Feet from the Countr 15 24 SOUTH 29 EAST, N.M.P.M. 2400 EDDY H NORTH 280 EAST Bottom Hole Location If Different From Surface Let Ida Feet from the North South line Feet from the UL or lot no. Section Tourship East-West line Count WEST 16 SOUTH 29 EAST. N.M.P.M. 2630' SOUTH 1905 EDDY Join or Infill Consolidation Code Order No Dedicated Age 6 Defining Well No dilocated will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. OPERATOR CERTIFICATION BOTTOM HOLE LOCATION NEW MEXICO EAST NAO 1983 Y=443027.05 US FT X=646947.38 US FT LAT: N 32.2174957 LONG: W 103.9918355 SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
Y=443320.60 US FT
X=655351.09 US FT LAST TAKE POINT NEW MEXICO EAST NAD 1983 Y=443027.20 US FT X=647027.38 US FT LAT.: N 32.2174964' LAT.: N 32.2182273 ONC.: W 103.9646586 1985 269*53'43 8634.84 IN ALL SURVEYOR CERTIFICATION GRID AZ = 140°14'19' HORIZONTAL SPACING UNIT 25.30 music by Signature and Store Store LAT KICK OFF POINT NEW MEXICO EAST NAD 1983 Y=443042.83 US FT X=655582.20 US FT FIRST TAKE POINT NEW MEXICO FAST Y=443042.74 US FT X=655532.20 US FT LAT.: N 32.2174616" LONG.: W 103.9639144"

RNS, 8-29-18

NM OIL CONSERVATION ARTESIA DISTRICT

AUG 27 2018

District |
1635 N. Franch Dr., Hobba, NM 88240
1635 N. Franch Dr., Hobba, NM 88240
Phone; (\$73) 393-4161 Pax: (\$75) 393-0720
District II
811 S. Fare St., Actestia, NM 88210
Phone: (\$73) 744-1283 Fax: (\$75) 745-9720
District III
1000 Rio Brasson Road, Assec, NM 87410
Phone: (\$03) 334-6178 Fax: (\$05) 334-6170
Phone: (\$03) 334-6178 Fax: (\$05) 334-6170
Phone: (\$03) 476-3460 Fax: (\$03) 476-3461
Phone: (\$03) 476-3460 Fax: (\$03) 476-3461

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Received Copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 5-45215 Pierce Crasing, lone spring, East Property Name Well Number REFRIED BEANS CC "15_16" STATE COM 12H OGRID No Operator Name Flexation 16696 OXY USA INC. 2938.8 Surface Location UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County H 15 24 SOUTH 29 EAST. N.M.P.M. 2365 NORTH 280 FAST EDDY Bottom Hole Location If Different From Surface Lot Ida Feet from the North/South line Feet from the UL or lot no Section Township East/West line County 16 24 SOUTH 29 EAST. N.M.P.M. 1650 NORTH 1905 WEST EDDY Order 10 Dedicated Acres Joint or Infill Consolidation Code Infill Defining Well: Refried Reans CC 15-16 State Com #13H No allowable be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 10 OPERATOR CERTIFICATION I hereby certify that the lakernation contained herein is true and complete to the heat of my braveledge and belief, and that this 16 15 16 650 .03 GRID 1905 GRID AZ = 269°54'31 8638.88 IN ALL 1985 SURVEYOR CERTIFICATION oned from field ages of actual surveys HOR made b and that the PRIVEY 15079 SURFACE LOCATION NEW MEXICO EAST NAD 1983 Y=443355.60 US FT X=655350.85 US FT Date of 16 Signature and Solved Signature and Solved Signature and Stone of Signature S BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 Y=444056.50 US FT X=646939.22 US FT LAT.: N 32.2183235° LONG.: W 103.9646587 LAST TAKE POINT FIRST TAKE POINT NEW MEXICO EAST NAD 1983 Y=444056.63 US FT X=647019.22 US FT NEW MEXICO EAST NAD 1983 Y=444070.20 US FT X=655528.09 US FT KICK OFF POINT NEW MEXICO EAST NAD 1983 LAT.: N 32.2202862 LONG.: W 103.9640780 Y=444070.28 US FT X=655578.09 US FT LAT.: N 32.2202859 LONG.: W 103.9639163 Certificate Affail WO# 180522WL-0 (Rev. A) (KA)

> 8-28-18. RN-

NM OIL CONSERVATION ARTESIA DISTRICT

AUG 27 2018

RECEIVED

Demos I
1623 N. French Dr., Hobby, Nd 827 c)
Floor, 1870, 583-6161 Fax (872) 393-6720
Domes II.
11.5 Feb St., Anciol, NN 88210
Phone (873) 748-1283 Fax (873) 749-9720
Debre III
1007 Re. Brauer Road, Anton, NN 87410
Floor, (203) 334-6178 Fax: (503) 534-6178
Debre III
1287 S. R. French Dr., Sam Fc., NA 87505
Phone (803) 783-1407 Fax: (503) 78-545

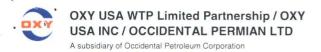
State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WO 180522WL-d'(Rev. A) (KA)

WELL LOCATION AND ACREAGE DEDICATION PLAT 30-015-45217 ANT Number 30-015-45217 ANT Number 130-015-45217 ANT Number 14H 15The Property Name REFRIED BEANS CC "15_16" STATE COM Propertion Name Contribution Operation Name Contribution Operation Name Contribution ONY USA INC. Surface Location UL or for no Section Township Range Bottom Hole Location If Different From Surface UT or for no Section Township N 16 24 SOUTH Bottom Hole Location If Different From Surface UT or for no Section Township N 16 24 SOUTH Bottom Hole Location If Different From Surface UT or for no Section Township N 16 24 SOUTH Bottom Hole Location If Different From Surface UT or for no Section Township N 16 24 SOUTH Bottom Hole Location If Different From Surface UT or for no Section Township N 16 24 SOUTH Bottom Hole Location If Different From Surface UT or for no Section Township N 16 24 SOUTH Bottom Hole Location If Different From Surface UT or for no Section Township N 16 24 SOUTH Bottom Hole Location If Different From Surface UT or for no Section Township N 16 24 SOUTH Bottom Hole Location If Different From Surface UT or for no Section Township N 16 24 SOUTH Bottom Hole Location If Different From Surface Comparison American Industrial Comparison Industrial Industr	(300) (300) 476 3400 (80 (300) 476)									
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5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 432.686.1416 Elizabeth_Velasco@oxy.com

October 3, 2018

<u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

Re:

Application for Pool and Lease Commingling and Off-lease Measurement, Sales, & Storage for the Whomping Willow Central Tank Battery in Eddy County, New Mexico.

Dearest Interest Owner:

This is to advise you that OXY USA INC is filing an application with the New Mexico Oil Conservation Division seeking approval for the Whomping Willow Central Tank Battery. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

Elizabeth Velasco Regulatory Specialist

Elizabeth_Velasco@oxy.com

Economic Justification Worksheet WHOMPING WILLOW Central Tank Battery

WELLS	BOPD	OIL GRAVITY @ 60	VALUE/BBL	MCFD	DRY BTU*	VALUE/MCF**
Refried Beans CC 15_16 State Com 12H	632	44		2728	1300	
Refried Beans CC 15_16 State Com 13H	632	44	675 A5/551	2728	1300	¢2.25/
Refried Beans CC 15_16 State Com 14H	632	44	\$75.45/bbl	2728	1300	\$3.25/mcf
Whomping Willow CC 15_16 State Com 44H	488	44.4		5421	1325	

Economic Combined Production

		WEIGHTED OIL			WEIGHTED	
BATTERY	BOPD	GRAVITY @ 60	VALUE/BBL	MCFD	DRY BTU	VALUE/MCF
Whomping Willow CTB	2384	44.1	\$75.45/bbl	13605	1310	\$3.25/mcf

As per Oxy oil purchase contract, all production is sold as sweet crude and paid on a flat 40 API gravity rate. Wolfcamp and Bonespring gas is the same quality concerning impurity content & overall light end/heavy end makeup. As per our gas purchase contract, all production of same quality is sold from gas processing plant at same value.

NAME	ADDRESS	CITY	STATE	ZIP	CERT. MAIL TRK. #
STATE OF NEW MEXICO	PO BOX 1148	SANTA FE	NM	87504-1148	7017-0190-0000-4589-2449
S & E ROYALTY LLC	8470 WEST 4TH AVENUE	DENVER	СО	80226	7017-0190-0000-4589-2456
SHAWN & FRANCES HANNIFIN	730 17TH ST STE 325	DENVER	СО	80202	7017-0190-0000-4589-2463
FFF INC	PO BOX 8874	DENVER	СО	80201	7017-0190-0000-4589-2470
LOWE ROYALTY PARTNERS LP	PO BOX 4887	HOUSTON	TX	77210-4887	7017-0190-0000-4589-2487
MAP98B-NET	PO BOX 268984	OKLAHOMA CITY	ОК	73126-8984	7017-0190-0000-4589-2494
COLLINS & WARE INC	950 THIRD AVE, 23RD FLOOR	NEW YORK	NY	10022	7017-0190-0000-4589-2517
ALAN R HANNIFIN	PO BOX 8874	DENVER	СО	80201-8874	7017-0190-0000-4589-2524
MAP 98A-OK	PO BOX 268988	OKLAHOMA CITY	ОК	73126-8988	7017-0190-0000-4589-2531
MW OIL INVESTMENT COMPANY INC	730 17TH STREET SUITE 325	DENVER	CO	80202	7017-0190-0000-4589-2548
MICHELLE R SANDOVAL	1395 RAVEAN CT	ENCINITAS	CA	92024	7017-0190-0000-4589-2555
CURTIS A ANDERSON AND EDNA I					
ANDERSON, JOINT TENANTS	9314 CHERRY BROOK LANE	FRISCO	TX	75033-0651	7017-0190-0000-4589-2562
ANNETTE O WAMBAUGH	6203 ALDEN BRIDGE RD. APT 2209	THE WOODLANDS	TX	77382	7017-0190-0000-4589-2579
B JACK REED	506 CHARISMATIC	MIDLAND	TX	79705	7017-0190-0000-4589-2586
HERMAN CLIFFORD WALKER III	PO BOX 10135	MIDLAND	TX	79702	7017-0190-0000-4589-2593
SOFTSEARCH INVESTMENT LP					
ATTENTION: JOHN DANIEL	PO BOX 89	ABILENE	TX	79604	7017-0190-0000-4589-2609
SUNDANCE MINERALS I	PO BOX 17744	FORT WORTH	TX	76102	7017-0190-0000-4589-2616
BERYL OIL AND GAS LP	PO BOX 51440	MIDLAND	TX	79710	7017-0190-0000-4589-2623
SOFTVEST MANAGEMENT LP					
ATTENTION: JOHN DANIEL	PO BOX 89	ABILENE	TX	79604	7017-0190-0000-4589-2630
LEOPARD PETROLEUM LP	4200 FAIRWOOD PL	MIDLAND	TX	79707	7017-0190-0000-4589-2647
WILLIAM K BURTON FORTSON OIL					
COMPANY-AGENT	306 WEST 7TH STREET, SUITE 901	FORT WORTH	TX	76102	7017-0190-0000-4589-2654
PENROC OIL CORPORATION	PO BOX 2769	HOBBS	NM	88241-2769	7017-0190-0000-4589-2661



5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5106 Sandra_Musallam@oxy.com

October 3, 2018

Re: Production of Wells Going to Whomping Willow Tank Battery

Lease: VA-8361

Eddy County, New Mexico

Dear Mr. McMillan:

Regarding the submitted commingle application for Whomping Willow Central Tank Battery, the production decline of all of the wells going to the battery is in accordance with the production decline presented in Order R-14299.

For questions regarding this application, please contact me at (713) 366-5106.

Respectfully, Shudh Musuh

OXY USA INC

Sandra Musallam

Regulatory Engineer

Sandra_musallam@oxy.com

NEW MEXICO STATE LAND OFFICE

APPLICATION FOR COMMINGLING AND OFF-LEASE STORAGE ON STATE TRUST LANDS



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: OXY USA IN	IC	OGRID	#: 16696
• •	G WILLOW CC 15_16 STATE COM 44H & MULTIPLE		30-015-45218 & MULTIPLE
Pool: PURPLE SAGE; WOL	FCAMP (GAS) & PIERCE CROSSING;BONE SPRING, EAST		
OPERATOR NAME: OX	Y USA INC		
OPERATOR ADDRESS:	5 GREENWAY PLAZA, SUITE 110, HOUSTON, TX	77046	

APPLICATION REQUIREMENTS - SUBMIT:

- 1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
- 2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained.
- The information submitted with this application is accurate and complete, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM	
Print or Type Name Signature Mwww Signature	713-366-5106 Phone Number
10/3/2018	SANDRA_MUSALLAM@OXY.COM
Date	e-mail Address

Submit application to:

Commissioner of Public Lands Attn: Commingling Manager PO Box 1148 Santa Fe, NM 87504-1148 Questions?
Contact the Commingling Manager: 505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.