Submit 1 Copy To Appropriate District State of New Mexico Form C-10 Office. ~ 5 State of New Mexico Revised July 18, 20 District 1. (575) 393-6161 Energy, Minerals and Natural Resources WELL API NO. 1025 N. French Dr., Hobbs, NM 88240 District 1. (575) 394-161 Revised July 18, 20 District 1. (575) 748-1282 OIL CONSERVATION DIVISION 30-025-43868 811 S. First 5t, Artesia, NM 88210 DIL CONSERVATION DIVISION 5. Indicate Type of Lease District 1. (505) 345-6178 1220 South St. Francis Dr. 5. Indicate Type of Lease District 1. (505) 476-6178 Santa Fe, NM 87505 5. State Oil & Gas Lease No. 1200 S. St. Francis Dr., Santa Fe, NM S705 7. Lease Name or Unit Agreement Name FOOR OST USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Fox 30 Fed Com ROPOSALS.) 1. Type of Well: Oil Well ■ Gas Well □ Other 9. OGRID Number 2. Name of Operator 9. OGRID Number 73777 3. Address of Operator 9. OGRID Number 73777 3. Address of Operator 10. Pool name or Wildcat Red Hills; Lower Bone Spring 4. Well Location 30 Township 25S Range 34E NMPM	<u>013</u>
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PULL OR ALTER CASING I MULTIPLE COMPL I CASING/CEMENT JOB	_
CLOSED-LOOP SYSTEM	
OTHER: OTHER: Surface Comminging μc 125 / [x] 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated d	<u>u</u> date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
EOG Resources requests approval to surface pool commingle production from the listed wells and future wells	
at a central battery.	
Fox 30 Fed Com 602H 30-025-43868 Red Hills; Lower Bone Spring (51020) Fox 30 Fed Com 604H 30-025-43879 Red Hills; Lower Bone Spring (51020)	
Fox 30 Fed Com 604H 30-025-43879 Red Hills; Lower Bone Spring (51020) Fox 30 Fed Com 701H 30-025-43867 Bobcat Draw; Upper Wolfcamp (98094)	
Fox 30 Fed Com 703H 30-025-43873 Bobcat Draw; Upper Wolfcamp (98094)	
Fox 30 Fed Com 705H 30-025-44557 Bobcat Draw; Upper Wolfcamp (98094)	
Fox 30 Fed Com 706H 30-025-44558 Bobcat Draw; Upper Wolfcamp (98094)	
Commingling details attached.	
pud Date: Rig Release Date:	
Dec al demand I have big actually and it is a solution	
Recommend Approved by Dipectur. 5464 ect Like Approved hereby certify that the information above is true and complete to the best of my knowledge and belief.	, 12,
AL Bogulatony Apolyst 10/24/2019	<u>B</u>
AIGNATURE Stan Way TITLE Regulatory Analyst DATE 10/24/2018	<u>B</u>
ype or print name Stan Wagner E-mail address: PHONE: 432-686-368	
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	VE APPLICATION		
THIS CHECKLIST IS MANDATORY FOR ALL AD REGULATIONS WHICH REQUIRE			sion rules and
plicant. EOG Resources, Inc. P.O. Box 2267 Midland, 7	ГХ 79702		umber: <u>7377</u>
Il Name: Fox 30 Fed Com 602H and others		API: 30-025-4	13868
Check Hills; Lower Bone Spring & Bobcat Draw; Upper Wol	fcamp	Pool Cod	e: 51020 & 98094
SUBMIT ACCURATE AND COMPLETE INFORM IN	MATION REQUIRED	TO PROCESS THE I	YPE OF APPLICATION
A. Location – Spacing Unit – Simultane	ous Dedication		PL-133
 [1] Commingling – Storage – Meas DHC CTB PLC [II] Injection – Disposal – Pressure II WFX PMX SWD NOTIFICATION REQUIRED TO: Check those A. Offset operators or lease holders B. Royalty, overriding royalty owne C. Application requires published in D. Notification and/or concurrent of E. Notification and/or concurrent of F. Surface owner G. For all of the above, proof of no 	PC OLS ncrease – Enhance IPI EOR se which apply. rs, revenue owner notice approval by SLO approval by BLM	DPPR	FOR OCD ONLY Notice Complete Application Content Complete
H. No notice required CERTIFICATION: I hereby certify that the administrative approval is accurate and understand that no action will be taken notifications are submitted to the Division	information submi complete to the l on this applicatior	tted with this appli best of my knowle	ication for dge. 1 also
Note: Statement must be completed b		agerial and/or superviso	ny capacity.
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an Wagner		10/24/2018 Date	
nt or Type Name			
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		Phone Number	
Ston Wagn		stan_wagner@eogresour	ces.com
gnature 🛛 🖉		e-mail Address	

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A.C.

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	UNITED STATE EPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR			• OMB NO	APPROVED D. 1004-0137 inuary 31, 2018
Do not use th	NOTICES AND REPO his form for proposals to ell. Use form 3160-3 (AP	drill or to re	e-enter an		NMNM112279 6. If Indian, Allottee o	r Tribe Name
SUBMIT IN	TRIPLICATE - Other ins	tructions on	page 2		7. If Unit or CA/Agree	ement, Name and/or No.
I. Type of Well Ø Oil Well Gas Well O	ther		<u></u>		8. Well Name and No. FOX 30 FED COM	4 602H
2. Name of Operator	Contact:	STAN WAG			9. API Well No.	
EOG RESOURCES, INC.	E-Mail: stan_wagr				30-025-43868	
3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	. BOX 2267	Ph: 432-6	o. (include area code) 86-3689		10. Field and Pool or E RED HILLS;LOV	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	1)			11. County or Parish, S	State
Sec 30 T25S R34E Mer NMF	PNWSE 2192FSL 1963FE	EL			LEA COUNTY, I	NM
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION	-	
Disting of Intent		🗖 Dec	epen	D Product	ion (Start/Resume)	UWater Shut-Off
🛛 Notice of Intent	Alter Casing	🗖 Hyd	draulic Fracturing	🗖 Reclama	ation	Well Integrity
Subsequent Report	Casing Repair	🗖 Nev	w Construction	🗖 Recomp	lete	Other
Final Abandonment Notice	Change Plans	🗖 Plu	g and Abandon	Tempor	arily Abandon	Surface Commingling
	Convert to Injection	🗖 Plu	g Back	🖸 Water D	Disposal	
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for the EOG Resources requests per wells at a central battery. Wel Fox 30 Fed Com 602H 30-0 Fox 30 Fed Com 604H 30-0 Fox 30 Fed Com 701H 30-0 Fox 30 Fed Com 703H 30-0 Fox 30 Fed Com 705H 30-0 Fox 30 Fed Com 706H 30-0 Fox 30 Fed Com 706H 30-0 Commingling details attached	d operations. If the operation re- bandonment Notices must be fil- final inspection. rmission to surface commi lls involved are: 25-43868 (51020) Red H 25-43867 (51020) Red H 25-43867 (98094) Bobca 25-44558 (98094) Bobca 25-44558 (98094) Bobca	sults in a multip ed only after all ngle differing lills; Lower B at Draw; Upp at Draw; Upp at Draw; Upp	le completion or recor requirements, includi pools from these one Spring one Spring er Wolfcamp er Wolfcamp er Wolfcamp	mpletion in a n ng reclamation	new interval, a Form 3160 n, have been completed an	-4 must be filed once
14 Thereby and 6 that the formation is	a tana and a support					
14. I hereby certify that the foregoing is	Electronic Submission #4		d by the BLM Well INC., sent to the H		System	
Name (Printed/Typed) STAN WA	GNER		Title REGULA	TORY ANA	ALYST	· · · · · · · · · · · · · · · · · · ·
Signature (Electronic	Submission)		Date 10/24/20	18		
	THIS SPACE FO	R FEDERA	L OR STATE C	OFFICE US	SE	
Approved By		<u></u>	Title		· · · · · · · · · · · · · · · · · · ·	Date
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the	not warrant or subject lease	Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly and v ithin its jurisdiction.	willfully to ma	ke to any department or a	gency of the United
(Instructions on page 2)						*
** OPERA	FOR-SUBMITTED ** O	PERATOR-	208MILLED **	UPERAT	OK-SORWILLED *	

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P.O. Box 2267, Midland, Texas 79702 Phone: (432) 686-3600 Fax: (432) 686-3773

Date: October 16th, 2018

To: State of New Mexico Oil Conservation Division

Re: Surface Pool/Lease Commingling Application; Fox 30 Fed Com #602H, #604H, #701H, #703H, #705H, and #706H

To whom it may concern:

This letter serves to notice you that the ownership of the following wells is identical in working, royalty, and overriding royalty interest and percentages:

	API	WELL NAME	WELL#	LOCATION	POOL CODE/NAME	STATUS	7
1	30-025-43868	Fox 30 Fed Com	#602H	J-30-25S-34E	[51020] Red Hills; Lower Bone Spring	Permitted	1-
2	30-025-43879	Fox 30 Fed Com	#604H	I-30-25S-34E	[51020] Red Hills; Lower Bone Spring	Permitted	٦-
3	30-025-43867	Fox 30 Fed Com	#701H	J-30-25S-34E	[98094]Bobcat Draw; Upper WCMP	Permitted	٦-
3	30-025-43873	Fox 30 Fed Com	#703H	1-30-25S-34E	[98094]Bobcat Draw; Upper WCMP	Permitted	7-
3	30-025-44557	Fox 30 Fed Com	#705H	J-30-25S-34E	[98094]Bobcat Draw; Upper WCMP	Permitted]
3	30-025-44558	Fox 30 Fed Com	#706H	I-30-25S-34E	[98094]Bobcat Draw; Upper WCMP	Permitted	٦

I certify that this information is true and correct to the best of my knowledge. Sincerely,

EOG Resources, Inc. By: Bassett

Land Specialist

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING - BLM

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from the following wells:

API	WELL NAME	WELL#	LOCATION	POOL CODE/NAME	STATUS	*OIL API/BOPD	*GAS BTU/MCFPD
30-025-43868	Fox 30 Federal Com	#602H	J-30-25S-34E	[51020] Red Hills; Lower Bone Spring	Permitted	44.00	1333/cft
30-025-43879	Fox 30 Federal Com	#604H	I-30-25S-34E	[51020] Red Hills; Lower Bone Spring	Permitted	44.00	1333/cft
30-025-43867	Fox 30 Federal Com	#701H	J-30-25S-34E	[98094]Bobcat Draw; Upper WCMP	Permitted	44.00	1333/cft
30-025-43873	Fox 30 Federal Com	#703H	I-30-25S-34E	[98094]Bobcat Draw; Upper WCMP	Permitted	44.00	1333/cft
30-025-4 4457	Fox 30 Federal Com	#705H	J-30-25S-34E	[98094]Bobcat Draw; Upper WCMP	Permitted	44.00	1333/cft
30-025-44558	Fox 30 Federal Com	#706H	I-30-25S-34E	[98094]Bobcat Draw; Upper WCMP	Permitted	44.00	1333/cft

*projected, pending completion

GENERAL INFORMATION:

- Federal lease USA NMNM-11089 covers 160.00 acres, being the SE/4 of section 31 in Township 25 South, Range 34 East, Lea County, New Mexico#604
- Federal lease USA NMNM-112279 covers 160.00 acres, being the NE/4 of section 31 in Township 25 South, Range 34 East, Lea County, New Mexico.
- State of New Mexico lease STNM VC-0024-0001 covers 160.00 acres, being the SW/4 of section 30 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The W2SE4-30 of STNM VC-0024-0001, W2NE4-31 of USA NMNM-112279, W2SE4-31 of USA NMNM-11089 will be communitized for the Wolfcamp formation and the Bone Spring formation.
 A Federal form of communitization will be submitted to the Bureau of Land Management for approval.
- The E2SE4-30 of STNM VC-0024-0001, E2NE4-31 of USA NMNM-112279, E2SE4-31 of USA NMNM-11089 will be communitized for the Wolfcamp formation and the Bone Spring formation. A Federal form of communitization will be submitted to the Bureau of Land Management for approval.
- The central tank battery to service the subject wells is located in the SE4 of section 30-25S-34E.
- Ownership is identical in each of the subject wells.

- An application to commingle production from the subject wells is being submitted to the NMSLO and the NMOCD.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

Process and Flow Descriptions:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

Fox 30 Federal COM #602H gas allocation meter is an Emerson orifice meter (S/N *1111111) Fox 30 Federal COM #604H gas allocation meter is an Emerson orifice meter (S/N *1111111) Fox 30 Federal COM #701H gas allocation meter is an Emerson orifice meter (S/N *1111111) Fox 30 Federal COM #703H gas allocation meter is an Emerson orifice meter (S/N *1111111) Fox 30 Federal COM #705H gas allocation meter is an Emerson orifice meter (S/N *1111111) Fox 30 Federal COM #705H gas allocation meter is an Emerson orifice meter (S/N *1111111) Fox 30 Federal COM #705H gas allocation meter is an Emerson orifice meter (S/N *1111111) Fox 30 Federal COM #706H gas allocation meter is an Emerson orifice meter (S/N *1111111)

The oil from the separators will be measured using a Coriolis meter.

Fox 30 Federal COM #602H oil allocation meter is a FMC Coriolis meter (S/N *1111111) Fox 30 Federal COM #604H oil allocation meter is a FMC Coriolis meter (S/N *1111111) Fox 30 Federal COM #701H oil allocation meter is a FMC Coriolis meter (S/N *1111111) Fox 30 Federal COM #703H oil allocation meter is a FMC Coriolis meter (S/N *11111111) Fox 30 Federal COM #705H oil allocation meter is a FMC Coriolis meter (S/N *11111111) Fox 30 Federal COM #705H oil allocation meter is a FMC Coriolis meter (S/N *11111111) Fox 30 Federal COM #705H oil allocation meter is a FMC Coriolis meter (S/N *1111111)

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (#*11111111) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare

meter (#*111111111) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (#*111111111) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (#*111111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. *Meter numbers will be provided upon installation of meters and completion of the facility.



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FACILITY NAME: FOX 30 FED COM CTB



APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY Proposal FOX 30 FED COM CTB:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease # NM

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Fox 30 Federal COM #602H		30-025-43868		*300	*44	*350	*1333
Fox 30 Federal COM #604H		30-025-43879		*300	*44	*350	*1333
Fox 30 Federal COM #701H		30-025-43867		*300	*44	*350	*1333
Fox 30 Federal COM #703H		30-025-43873		*300	*44	*350	*1333
Fox 30 Federal COM #705H		30-025-44557		*300	*44	*350	*1333
Fox 30 Federal COM #706H		30-025-44558		*300	*44	*350	*1333

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 "hone: (\$75) 748-1283 Fax: (\$75) 748-9720

istrict III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Reportices 1, 2018 Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505 CATION AND ACCE

		V	VELL LO	CATION	I AND ACRI	EAGE DEDICA	ATION PLA	T		
30-02	¹ API Number 25-4386		5	² Pool Code 1020	1	Red Hills;	LOWER	BONE	SPRING	
Property (318	Code 1097]	^{*Property Na} FOX 30 FE	me		Τ	Well Nu #60 2	mber
رسمیں 7377	No.			EOG	⁸ Operator Na G RESOURC	-	- -		^{'Elevation} 3324'	
	***************************************				¹⁰ Surface Lo	cation				
UL or lot no.	Section	Towaship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
J	30	25-S	34-E	-	2192'	SOUTH	1963'	EAS'		LEA
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the		West line	County
0	31	25-S	34-E	-	231'	SOUTH	:1973'	EAS	r 1	LEA
Dedicated Acres 240.00	¹³ Joint or I	infill ¹⁴ Co	insolidation Code	³⁵ Order	No.	<u></u>				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



State of New Mexico HOBBS OCD Energy, Minerals & Natural Resources Department JUL 27 2018 OIL CONSERVATION DRV FORM C-102 District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 **Revised August 1, 2011** District II 811 S. First St., Artesia, NM 88210 Submit one copy to appropriate RECEIVED hone: (575) 748-1283 Fax: (575) 748-9720 **District Office** District III 7:000 Rio Brazos Road, Aztee, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 7:000 Rio Br 1220 South St. Francis Dr. District IV AMENDED REPORT 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 Sante Fe, NM 87505

		V	VELL LO	CATION	AND ACRI	EAGE DEDICA	ATION PLAT	Γ.		
	¹ API Numbe 254387		5	² Pool Code 510 <u>2</u> 0		RED HILLS	Pool Nan	BONE SPR	ING-	
3180				1	FOX 30 FE	me		Well sumb #604H		
⁷ ogrid 1 7377	No.			EOG	⁸ Operator Na G RESOURC		[*] Elevation 3322'			
		······································			¹⁰ Surface Lo	cation	,			
UL or lot no. I	Section 30	Township 25–S	Range 34–E	Lot Idn 	Feet from the 2190'	North/South line SOUTH	Feet from the 1013'	East/West line EAST	County LEA	
UL or lot zo.		Township	Range	Lot Idu	Feet from the	North/South line	Feet from the	East/West line	County	
P Dedicated Acres	31	25-S	34-E	- ¹⁵ Order	235'	SOUTH	649'	EAST	LEA	
240.00										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., F Phone: (375) 393-616 District II 811 S. First St., Artes Phone: (375) 748-128 District III 1000 Rio Brazos Roa Phone: (305) 334-617 District IV 1220 S. St. Francis Di Phone: (305) 476-346	 Fax: (575) 3 ia, NM 88210 Fax: (575) 7 f. Aztec, NM 8 Fax: (505) 3 r., Sante Fe, NA 	193-0720 148-9720 17410 134-6170 41 87505		-	gy, Mineral De CONSER 1220 Sout	f New Mexico ls & Natural R epartment VATION DI th St. Francis I Fe, NM 87505	OBBS	2018	Submit on	FORM C-102 Revised August 1, 2011 te copy to appropriate District Office AMENDED REPORT
		V	VELL LO	DCAT	ION AND A	ACREAGE DE	DICATIO	N PLAT		
	¹ API Numbe 25 43		9809	² Pool C 4	ode	BOB CAT	DRAW;	Pool Name UPPER	WOLF	CAMP
⁴ Property (31809					⁵ Pro FOX 30	perty Name	· · · · · · · · · · · · · · · · · · ·			Well Number #701H
⁷ ogrid 1 7377	No.				•	OURCES, INC) /•			'Elevation 3323'
					¹⁰ Surfa	ce Location				
UL or lot no. J	Section 30	Township 25–S	Range 34-E	Lot	Idu Feet fro 2192			et from the	East/West line	County LEA
			•							
UL or lot no. O	Section 31	Township 25-S	Range 34-E	Lot	Idn Feet fro 231	om the North/Son SOUTE		et from the	East/West line EAST	County LEA
¹² Dedicated Acres 240.00	¹³ Joint or)	Lofill ¹⁴ C	onsolidation Co	de 15	Order No.	1	;	I		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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District I 1625 N. French Dr., H		40			State of Nev		-0		FORM C-102
Phone: (575) 393-616			•	Energy.	Minerals & 1	Natural Resou		Re	vised August 1, 2011
District II 811 S. First St., Artes	ia, NM 88210		•		Departr	nent BB	5	Submit one	copy to appropriate
Phone: (575) 748-128 District III	3 Fax: (575) 7	48-9720			ONSERVAT	TONE	N 2018		District Office
1000 Rio Brazos Road Phone: (505) 334-617		7410							
District IV	• •	4 07606		12	20 South St.	Francis La	TED		MENDED REPORT
1220 S. St. Francis Dr Phone: (505) 476-346		4 87505			Sante Fe, N	M 87505	CEINT		MENDED REFORM
						2			
		W	ELL LO	CATIO	N AND ACRI	Francis Dy M 87505 EAGE DEDIC	ATION PLAT	٦	,
	API Numbe	r		² Pool Code	•	OBCAT DRA	3Parl Nam	" MAI 670	
30-02	5- 43	873	98094	4		OBCAT DKA	W, UPPER	WOIPCAR	
*Property (Code				SProperty Na	me	· ·	6.64	Vell Number
3180	47				FOX 30 FE	D COM			¥703H
⁷ OGRID	No.				⁸ Operator Na	me	····		Elevation
7377				EO	G RESOURC	ES, INC.		•	3323'
<u></u>	•••••••••••••••••••••••••••••••••••••••		· <u> </u>		¹⁰ Surface Lo	cation		. <u> </u>	
UL or lot no.	Section	Towaship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	25-S	34E		2190'	SOUTH	1048'	EAST	LEA
L	L	I		1	1	_	L	I	J
UL or lot no.	Section	Towaship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	31	25-S	34-E	~	261'	SOUTH	944'	EAST	LEA
12 Dedicated Acres	¹³ Joint or	Infill ¹⁴ Co	nsolidation Code	¹⁵ Orde	No.	L		I	······
240.00									

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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II Bill S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztee, NM 87410	D OIL CONSE	of New Mexice HOBBS OCD als & Natural Resources repartment AUG 1 0 2018 RVATION DIVISION	FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office
Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	1220 Sou Sante	AMENDED REPORT	
	WELL LOCATION AND	ACREAGE DEDICATION PLAT	
¹ API Number 30-025- 44557 ⁴ Promote Code	² Peol Code 98094	BOBCAT DRAW; UP	PER WOLFCHMP

3180		FOX 30 FED COM						4	#705H					
⁷ OGRID N 7377	Yo.	⁸ Operator Name EOG RESOURCES, INC.											^{PElevation} 3324	
.		<u></u>			¹⁰ Surface Lo	cation								
UL or lot no.	Section	Township	Rauge	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County					
J	30	25-S	34-E		2192'	SOUTH	1928'	EAST	LEA	1				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	1				
0	31	25-S	34-E	-	230'	SOUTH	1651'	EAST	LEA					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SOrder No.

Consolidation Code

Joint or Infill

²Dedicated Acres

240.00



¹⁷OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and being, and that this organization either curst a working interast or unlessed minural interest in the lond including the proposed bottom hale location or has a right to drill this well at this location partural to a contract with an amore of such a mineral or working interest, or to a volumery pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Moddox 8/7/18 KAY MADOOX

E-mail Address

¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.



ODUCTSLO_FOX30FEDCOM_705H.DWG 7/28/2017 12:00:13 PM ccas

District I 1625 N. French-Dr., Hobbs, NM 88240	State of	of New Mexico	FORM C-10
Phone: (575) 393-6161 Fax: (575) 393-0720 District II	Energy, Minera	als & Natural Resources	Revised August 1, 201
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720	D	epartment	Submit one copy to appropriat
District III	OIL CONSEI	epartment RVATION INVISION	District Offic
1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	1220 Sou	ith St. Francis Dr. 9.7 2018	
1220 S. St. Francis Dr., Sante Fe, NM 87505	Sante	th St. Francis D _{JUL} 27 2018 Fe, NM 87505	AMENDED REPOR
rione: (303) 476-3460 Pax: (303) 476-3462		BECEIVED	
W	ELL LOCATION AND	ACREAGE DEBICATION PLAT	
¹ API Number	² Pool Code	"Pool Name	
30-025- 44558	98094	BOBCAT DRAW; UPPER	WOLTCAMP

							2220040-91	oppor	Then .
Pronerty (⁵ Property Na	me		· · · · · · · · · · · · · · · · · · ·	il Number
318	097]	FOX 30 FE	D COM		#	706H
⁷ OGRID	No.				⁸ Operator Na	ime		9 _E	levation
7377				EO	G RESOURC	CES, INC.		3	322'
					¹⁰ Surface Lo	cation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	25-S	34-E	-	2190'	SOUTH	978'	EAST	LEA
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	25-S	34-E		235	SOUTH	342'	EAST	LEA

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

⁵Order No.



²Dedicated Acres

240.00

¹³Joint or Infill

⁴Consolidation Code

¹⁷OPERATOR CERTIFICATION cardify that the inte ed herein is term and a ize and belief, and that this amoniantion either interest or unleased mineral interest in the land inclum hole location or has a right to drill this well at this ut with an owner of such a mineral or nt to a com ing interest, or to a voluntary pooling agree rder herelofore entered by the division.

MADDOK

¹⁸SURVEYOR CERTIFICATION hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.



IDLANDFOX_30_STATE_COMIFINAL_PRODUCTSILO_FOX30FEDCOM_706H.DWG 7/28/2017 12:02:02 PM ccaston

			Pro	duction Sur	mmary Report						
				API: 30-02	25-43868						
			FO)	(30 FEDERA	AL COM #602H						
			Printed O	n: Wednesd	lay, October 24	2018					
				Producti	ion			Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[51020] RED HILLS;LOWER BONE SPRING	Jul	5687	10799	53458	31	0	0	0	0	C
2018	[51020] RED HILLS;LOWER BONE SPRING	Aug	28507	57308	179313	31	0	0	C	0	C

			Pro	duction Sun	nmary Report						
				API: 30-02	5-43879						
			FOX	(30 FEDERA	L COM #604H						
			Printed O	n: Wednesd	ay, October 24	2018					
			•	Producti	on			lnj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[51020] RED HILLS;LOWER BONE SPRING	Jul	41779	74162	169879	31	0	C	0	0	(
2018	[51020] RED HILLS;LOWER BONE SPRING	Aug	31926	62949	125772	31	0	C	0 0	0	(

			FOX	API: 30-02 30 FEDERA	L COM #701H	2019					
		<u> </u>	Printed Or	Producti	ay, October 24 ion	2018	<u></u>	Ini	ection	<u> </u>	
Year	Pool	Month	Oil(BBLS)		Water(BBLS)	Days P/I	Water(BBLS)			Other	Pressure
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	lut	3476	5741	13198	30	0	0	o	0	(
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	45394	81019	110912	31	0	0	o	0	

			FOX	API: 30-02 30 FEDERA	nmary Report 5-43873 L COM #703H ay, October 24	2018					
				Producti	on	·····		Inj	ection	<u></u>	
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/i	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	42245	71942	81951	27	0	C) C	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	54787	96237	89262	31	0) C		0	0

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			Pro		nmary Report						
			FOX	API: 30-02 30 FEDERA	L COM #705H						
	Printed On: Wednesday, October 24 2018										
Year	Pool	Month	Oil(BBLS)	Producti Gas(MCF)	on Water(BBLS)	Days P/I	Water(BBLS)		ection Gas(MCF)	Other	Pressure
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	13938	23673	35939	31	C) O	C) 0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	52627	91893	99512	31	C	0			0

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			Pro	duction Sun	nmary Report							
				API: 30-02	5-44557							
			FOX	30 FEDERA	L COM #705H							
			Printed Or	n: Wednesd	ay, October 24	2018						
				Producti	on	Injection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	13938	23673	35939	31	0	0	o	0	0	
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	52627	91893	9 9512	31	0	0	0	0	0	

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			FOX	API: 30-02 30 FEDERA	nmary Report 5-44558 L COM #706H ay, October 24	2019					
			Frinted Of	Producti		2018		Inj	ection		
Year P	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)		Gas(MCF)	Other	Pressure
2018 [98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	63788	114637	138499	31	0	0	0	0	
2018 [[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	56227	101160	80776	30	o	0	00	0) (