

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42769
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rebel 20 Fed
8. Well Number 5H
9. OGRID Number 6137
10. Pool name or Wildcat Cotton Draw; Bone Spring, East

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP.	
3. Address of Operator 333 WEST SHERIDAN AVENUE, OKC, OK 73102	
4. Well Location Unit Letter 314 feet from the North line and 472 feet from the West line Section 20 Township 24S Range 32E NMPM Eddy, County New Mexico	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3571' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Pool Commingle <input checked="" type="checkbox"/>		OTHER: DC-1337 <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP Respectfully requests approval of a Pool Commingle for the following wells:

The Rebel 20 CTB (NMNM116575) is located in Sec. 20, T24S, R32E, Lea, County, New Mexico. The Rebel 20 Fed 1H, 2H, 5H, 6Y, 7H, & 8H are measured continuously through three phase separators with using a Micro Motion Coriolis to meter the oil, mag meter to meter the water, and an orifice meter to meter the gas. VRU gas is measured with an orifice meter and is allocated back to each well utilizing a percentage of each wells monthly oil production.

The Rebel 20 CTB contains 6 oil tanks. Oil from each well commingles downstream of the heater treaters and then flows into the tanks. They will share a common Devon Federal Measurement Point #390-33-696 on location at the Rebel 20 CTB in Sec. 20, T24S, R32E. They will also share a common LACT Smith Meter #1513E0099.

The working interest, royalty interest and overriding royalty interest owners are identical; notification No further Notification necessary.

Recommend Signature by Director Subject Like Approval Ben
I hereby certify that the information above is true and complete to the best of my knowledge and belief. *MAN*

SIGNATURE *Linda Good* TITLE Regulatory Compliance Specialist DATE 10/16/18

Type or print name Linda Good E-mail address: Linda.good@dvn.com PHONE: (405)552-7970

For State Use Only

APPROVED BY: *Nashley Riley* TITLE Director DATE 10/30/18
Conditions of Approval (if any):

Revised March 23, 2017

RECEIVED: 10/19/2018	REVIEWER: MAM	TYPE: PC	APP NO: pmAm 18292 45424
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., LP **OGRID Number:** 6137
Well Name: Rebel 20 Fed 1H, 2H, 5H, 6Y, 7H, & 8H **API:** See attached
Pool: Cotton Draw; BS, East & Paduca; Delaware, North **Pool Code** 96556 & 49490

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED
 BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

PC-1337

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ ~~Notification and/or concurrent approval by ELM~~
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Linda Good

Print or Type
 Name

Signature

10/16/2018

Date

(405) 552-6558

Phone Number

Linda.good@dm.com

e-mail Address



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010

405 552-6558 Phone
Linda.good@devn.com

October 18, 2018

Mr. Michael McMillan
State of New Mexico
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Re: Pool Commingle

Rebel 20 Fed 1H, 2H, 5H, 6Y, 7H, & 8H
Sec., T, R: Sec 20, T24S, R32E

Lease: NMNM116575

API: 30-025-42515, 30-025-42993, 30-025-42769, 30-025-43449, 30-025-42996 &
30-025-43159

Pool: 49490 Paduca; Delaware, North & 96556 Cotton Draw; BS, East
County: Lea Co., New Mexico

Dear Mr. McMillan:

Please find attached the OCD Form C-103 Notice of Intent for a Pool Commingle for the aforementioned wells. This application is necessary due to diversity in the formations.

The Approve BLM application is attached.

The working interest, royalty interest and overriding royalty interest owners are identical; no notification is necessary.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-6558.

Sincerely,

A handwritten signature in cursive script that reads "Linda Good".

Linda Good
Regulatory Compliance Professional

Enclosures

APPLICATION TO AMEND THE POOL COMMINGLE APPROVED ON 03/16/18

Proposal for Rebel 20 Central Tank Battery

Devon Energy Production Company, LP is requesting an amendment to add the Rebel 20 Fed 6Y

Federal Lease: NMNM116575 (12.5%)

Well Name	Location	API #	Pool 49490	BOPD	OG	MCFPD	BTU
Rebel 20 Fed 1H	NWNW, Sec 20, T24S, R32E	30-025-42515	Paduca; Delaware, N	133	42.8	495	1275
Rebel 20 Fed 2H	NENW, Sec 20, T24S, R32E	30-025-42993	Paduca; Delaware, N	277	42.8	939	1271

Federal Lease NMNM116575 (12.5%)

Well Name	Location	API #	Pool 96556	BOPD	OG	MCFPD	BTU
Rebel 20 Fed 5H	NWNW, Sec. 20, T24S, R32E	30-025-42769	Cotton Draw; BS, East	140	45.6	188	1274
Rebel 20 Fed 6Y	NENW, Sec. 20, T24S, R32E	30-025-43449	Cotton Draw; BS, East	302	45.4	422	1275
Rebel 20 Fed 7H	NWNE, Sec. 20, T24S, R32E	30-025-42996	Cotton Draw; BS, East	197	45	339	1274
Rebel 20 Fed 8H	NENE, Sec. 20, T24S, R32E	30-025-43159	Cotton Draw; BS, East	199	43.3	239	1271

96556

Attached is a map that displays the federal leases, battery and well locations in Section 20 T24S, R32E.

The BLM's interest in all wells is 12.5%

Oil & Gas Metering:

The Rebel 20 CTB is located in Sec. 20, T24S, R32E, Lea, County, New Mexico. The Rebel 20 Fed 1H, 2H, 5H, 6Y, 7H, & 8H are measured continuously through three phase separators with using a Micro Motion Coriolis to meter the oil, turbine meter to meter the water, and an orifice meter to meter the gas. VRU gas is measured with an orifice meter and is allocated back to each well utilizing a percentage of each wells monthly oil production.

The Rebel 20 CTB contains 6 oil tanks. Oil from each well commingles downstream of the heater treaters and then flows into the tanks. They will share a common Devon Federal Measurement Point #390-33-696 on location at the Rebel 20 CTB in Sec. 20, T24S, R32E. They will also share a common LACT Smith Meter #1513E0099.

The Rebel 20 Fed 1H well has its own dedicated three phase test separator. After the gas is separated, it is routed to the gas test meter #390-49-811, into a common header with gas from the other wells and the VRU, through a 2-phase separator, and then flows to the Devon Federal Measurement Point #390-33-696. After separation, the produced oil is then metered with a Micro Motion Coriolis Meter #14511060, combines with the Rebel 20 Fed Com 2H, 5H, 6Y, 7H, & 8H, flows into the production heater/treater, and then flows to one of the 500 bbl. oil tanks. The water is metered utilizing a turbine meter, combines with the water from the Rebel 20 Fed 2H, 5H, 6Y, 7H, & 8H and water from the heater treaters, and flows to one of the 500 bbl. produced water tanks.

The Rebel 20 Fed 2H well has its own dedicated three phase test separator. After the gas is separated, it is routed to the gas test meter #390-49-814, into a common header with gas from the other wells and the VRU, through a 2-phase separator, and then flows to the Devon Federal Measurement Point #390-33-696. After separation, the produced oil is then metered with a Micro Motion Coriolis Meter # 14504218, combines with the Rebel 20 Fed Com 1H, 5H, 6Y, 7H, & 8H, flows into the production heater/treater, and then flows to one of the 500 bbl. oil tanks. The water is metered utilizing a turbine meter, combines with the water from the Rebel 20 Fed 1H, 5H, 6Y, 7H, & 8H and water from the heater treaters, and flows to one of the 500 bbl. produced water tanks.

The Rebel 20 Fed 5H well has its own dedicated three phase test separator. After the gas is separated, it is routed to the gas test meter #390-49-697, into a common header with gas from the other wells and the VRU, through a 2-phase separator, and then flows to the Devon Federal Measurement Point #390-33-696. A portion the gas from the common header is diverted to gas lift prior to the Devon Federal Measurement Point and measured using Buy Back Meter #390-00-792. This well has its own injection gas meter #390-00-791 for appropriate allocation from the total gas being used for secondary recovery. After separation, the produced oil is then metered with a Micro Motion Coriolis Meter #14504186, combines with the Rebel 20 Fed Com 1H, 2H, 6Y, 7H, & 8H, flows into the production heater/treater, and then flows to one of the 500 bbl. oil tanks. The water is metered utilizing a turbine meter, combines with the water from the Rebel 20 Fed 1H, 2H, 6Y, 7H, & 8H and water from the heater treaters, and flows to one of the 500 bbl. produced water tanks.

The Rebel 20 Fed 6Y well has its own dedicated three phase test separator. After the gas is separated, it is routed to the gas test meter #390-00-954, into a common header with gas from the other wells and the VRU, through a 2-phase separator, and then flows to the Devon Federal Measurement Point #390-33-696. After separation, the produced oil is then metered with a Micro Motion Coriolis Meter #14680085, combines with the Rebel 20 Fed Com 1H, 2H, 5H, 7H, & 8H, flows into the production heater/treater, and then flows to one of the 500 bbl. oil tanks. The water is metered utilizing a turbine meter, combines with the water from the Rebel 20 Fed 1H, 2H, 5H, 7H, & 8H and water from the heater treaters, and flows to one of the 500 bbl. produced water tanks.

The Rebel 20 Fed 7H well has its own dedicated three phase test separator. After the gas is separated, it is routed to the gas test meter #390-49-812 into a common header with gas from the other wells and the VRU, through a 2-phase separator, and then flows to the Devon Federal Measurement Point #390-33-696. After separation, the produced oil is then metered with a Micro Motion Coriolis Meter #4503047, combines with the Rebel 20 Fed Com 1H, 2H, 5H, 6Y, & 8H, flows into the production heater/treater, and then flows to one of the 500 bbl. oil tanks. The water is metered utilizing a turbine meter, combines with the water from the Rebel 20 Fed 1H, 2H, 5H, 6Y, & 8H and water from the heater treaters, and flows to one of the 500 bbl. produced water tanks.

The Rebel 20 Fed 8H well has its own dedicated three phase test separator. After the gas is separated, it is routed to the gas test meter #390-49-813, into a common header with gas from the other wells and the VRU, through a 2-phase separator, and then flows to the Devon Federal Measurement Point #390-33-696. After separation, the produced oil is then metered with a Micro Motion Coriolis Meter # 14510402, combines with the Rebel 20 Fed Com 1H, 2H, 5H, 6Y, & 7H, flows into the production heater/treater, and then flows to one of the 500 bbl. oil tanks. The water is metered utilizing a turbine meter, combines with the water from the Rebel 20 Fed 1H, 2H, 5H, 6Y, & 7H and water from the heater treaters, and flows to one of the 500 bbl. produced water tanks.

Production from the Rebel 20 Fed Com 1H, 2H, 5H , 6Y, 7H, & 8H will be allocated on a daily basis based on the Coriolis Test Meter, Turbine Meter, & EFM located downstream of the dedicated three phase separator. Devon will continue to operate and maintain the Micro Motion Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Micro Motion Coriolis Meter to meet applicable BLM standards. Gas production from the Rebel 20 Fed Com 1H, 2H, 5H, 6Y, 7H, & 8H wells will be allocated on a daily basis utilizing the gas allocation meter. The gas production from the production equipment & gas meters from the Rebel 20 Fed 1H, 2H, 5H, 6Y, 7H, & 8H will commingle into a common header, and flow into Devon's Federal Measurement Point Meter #390-33-696. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

The flow of produced fluids is shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter. The proposed commingling is appropriate based on the BLM's guidance in IM 2013-152. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Working, royalty, and overriding interest owners are identical so no further notification is necessary. Devon Energy Production Co., L.P. is the only working interest owner.

State of New Mexico

OIL CONSERVATION DIVISION

1220 South St. Francis D.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

District I
1625 N. French Dr. Hobbs, NM 58240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
411 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1600 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87502
Phone: (505) 476-3466 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42515	² Pool Code 49490	³ Pool Name Paduca; Delaware, North
⁴ Property Code 314752	⁵ Property Name REBEL 20 FED	⁶ Well Number 1H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3571.7

¹⁰ Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	24 S	32 E		330	NORTH	520	WEST	LEA

" Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	24 S	32 E		340	SOUTH	605	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PP: 326 FNL 570 FWL

Project Area: XXXXXXXXXXXXXXXXXXXX

Producing Area: [REDACTED]

As-Drilled

CONFIDENTIAL

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1284 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBS OGD

DEC 06 2017

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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42993	¹ Pool Code 49490	¹ Pool Name Paduca; Delaware, North
¹ Property Code 314752	¹ Property Name REBEL 20 FED	² Well Number 2H
² OGRID No. 6137	¹ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	² Elevation 3564.1

¹⁰ Surface Location

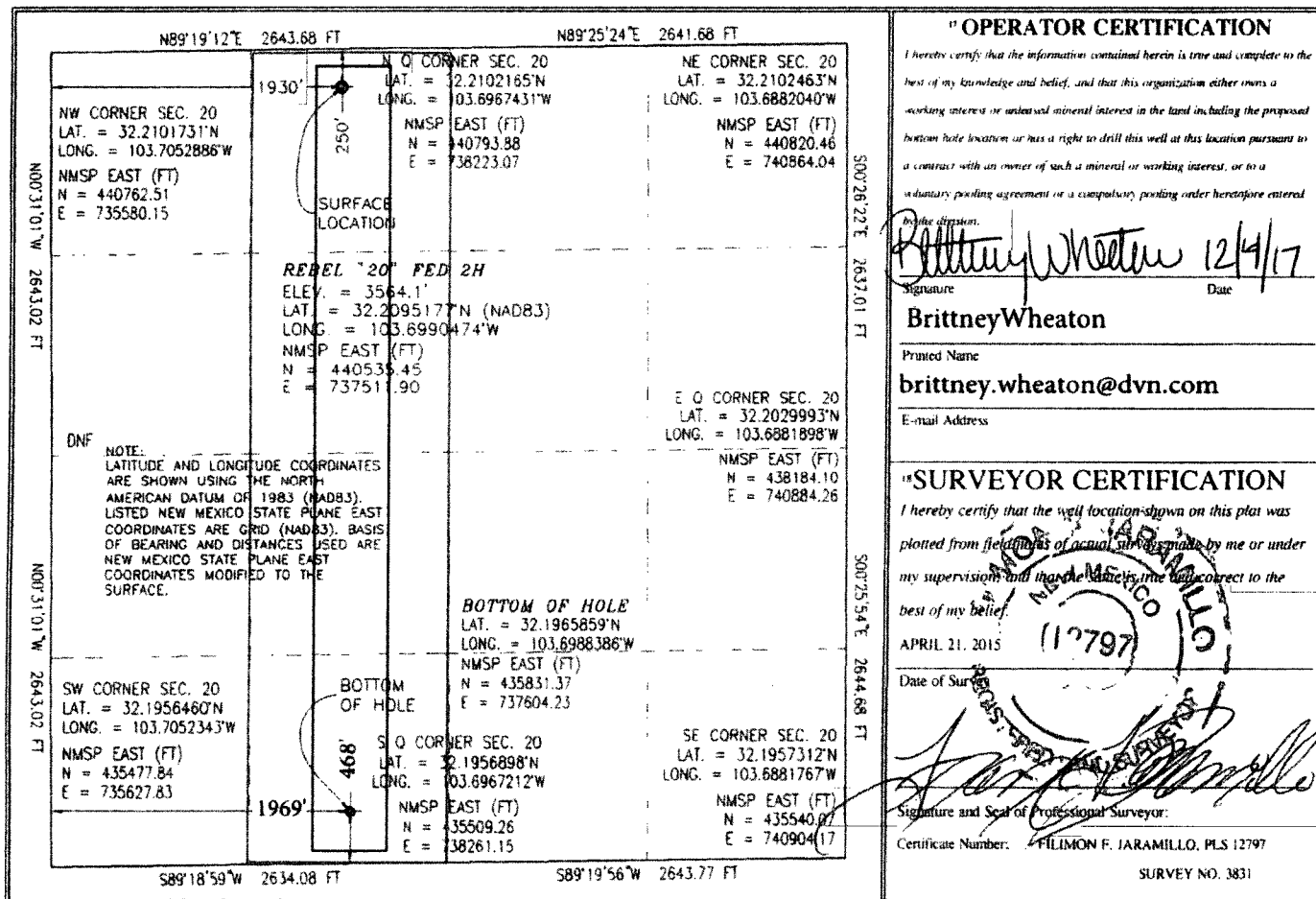
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	24 S	32 E		250	NORTH	1930	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	20	24 S	32 E		468	SOUTH	1969	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
160.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Project Area

Producing Area

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 993-6161 Fax: (575) 993-0720
District II
111 S. First St., Artesia, NM 88210
Phone: (575) 748-1233 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6179
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBS OCD

NOV 22 2016

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As-Drilled Plat

State of New Mexico

Geology, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42769		Pool Code 96556	Pool Name Cotton Draw; Bone Spring, East
Property Code 314752	Property Name REBEL 20 FED		Well Number SH
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		Elevation 3571.4

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	24 S	32 E		314	NORTH	472	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	24 S	32 E		309	SOUTH	647	WEST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>N 89°19'12"E 2643.68 FT</p> <p>NW CORNER SEC. 20 LAT. = 32.2101731°N LONG. = 103.7052886°W</p> <p>NMSP EAST (FT) N = 440762.51 E = 735580.15</p> <p>SURFACE LOCATION</p> <p>REBEL 20 FED SH</p> <p>ELEV. = 3571.4</p> <p>LAT. = 32.2093179°N (NAD83) LONG. = 103.7037696°W</p> <p>NMSP EAST (FT) N = 440454.19 E = 736054.89</p> <p>BOTTOM OF HOLE</p> <p>LAT. = 32.1965639°N LONG. = 103.7031048°W</p> <p>NMSP EAST (FT) N = 435815.60 E = 736284.60</p> <p>SW CORNER SEC. 20 LAT. = 32.1956459°N LONG. = 103.7052345°W</p> <p>NMSP EAST (FT) N = 43577.80 E = 735627.75</p> <p>S 89°18'56"W 2634.16 FT</p>		<p>N 89°25'24"E 2641.68 FT</p> <p>NE CORNER SEC. 20 LAT. = 32.2102463°N LONG. = 103.6882040°W</p> <p>NMSP EAST (FT) N = 440820.46 E = 740884.04</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.</p> <p>E 0 CORNER SEC. 20 LAT. = 32.2029993°N LONG. = 103.6881898°W</p> <p>NMSP EAST (FT) N = 438184.10 E = 740884.25</p> <p>SE CORNER SEC. 20 LAT. = 32.1957312°N LONG. = 103.6881767°W</p> <p>NMSP EAST (FT) N = 435540.07 E = 740904.17</p> <p>S 89°19'56"W 2643.77 FT</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed well on hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the state.</p> <p><i>Linda Good</i> 9/14/2016 Signature Date</p> <p>Linda Good Printed Name</p> <p>linda.good@dv.com E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of a survey made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JANUARY 27 1997</p> <p>Daniel Survey</p> <p><i>[Signature]</i> Signature of Professional Surveyor</p> <p>Certificate Number: ELIMON F. JARAMILLO, PLS 12797</p> <p>SURVEY NO. 3588A</p>
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PP: 95' FNL & 620' FWL, Sec. 20-T24S-R32E

Project Area: **REBEL 20 FED**

Producing Area: **REBEL 20 FED**

HOBBS OCD

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APR 04 2018

State of New Mexico
Energy, Minerals & Natural Resources Department

CONFIDENTIAL Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED

1 API Number 30-025-43449		1 Pool Code 96556		1 Pool Name Cotton Draw; Bone Spring, East	
1 Property Code 314752		1 Property Name REBEL 20 FED			1 Well Number 6Y
1 OGRID No. 6137		1 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			1 Elevation 3563.8

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	24 S	32 E		250	NORTH	1970	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	20	24 S	32 E		302'	SOUTH	1995'	WEST	LEA

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>N89°19'12"E 2643.68 FT</p> <p>NW CORNER SEC. 20 LAT. = 32.2101731°N LONG. = 103.7052886°W NMSP EAST (FT) N = 440762.51 E = 735580.15</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE 2010 (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.</p> <p>SW CORNER SEC. 20 LAT. = 32.1956460°N LONG. = 103.7052343°W NMSP EAST (FT) N = 435477.84 E = 735627.83</p>		<p>N89°25'24"E 2641.68 FT</p> <p>NE CORNER SEC. 20 LAT. = 32.2102463°N LONG. = 103.6882040°W NMSP EAST (FT) N = 440820.46 E = 740864.04</p> <p>REBEL "20" FED 6H ELEV. = 3563.8' LAT. = 32.205185°N (NAD83) LONG. = 103.6988857°W NMSP EAST (FT) N = 440336.02 E = 737561.89</p> <p>BOTTOM OF HOLE LAT. = 32.1965859°N LONG. = 103.6988384°W NMSP EAST (FT) N = 435831.38 E = 737604.29</p> <p>SE CORNER SEC. 20 LAT. = 32.2029993°N LONG. = 103.6881898°W NMSP EAST (FT) N = 438184.10 E = 740884.26</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered into.</p> <p><i>Brittney Wheaton</i> 4-2-18 Signature Date Brittney Wheaton Printed Name Brittney.Wheaton@dmv.com E mail Address</p>	
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field measurements and surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge.</p> <p>AUG 17 2015 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor Certificate Number: PLABJNT, JARAMILLO, PLS 12797 SURVEY NO. 3834A</p>		<p>Producing Area Project Area</p>			

PP - 188' FNL & 1946' FWL
Sec. 20-24S-32E

As-Drilled

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
311 S. First St., Artesia, NM 88210
Phone: (575) 748-1253 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-42966 996		2 Pool Code 96556		3 Pool Name Cotton Draw; Bone Spring, East	
4 Property Code 314752		5 Property Name REBEL 20 FED			6 Well Number 7H
7 OGRID No. 6137		8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			9 Elevation 3556.9

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	24 S	32 E		250	NORTH	1980	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	20	24 S	32 E		180	SOUTH	1989	EAST	LEA

12 Dedicated Acres 160.00	13 Joint or Infill	14 Consolidation Code	15 Order No.
------------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>N 89°19'12"E 2543.68 FT</p> <p>NW CORNER SEC. 20 LAT. = 32.2101731°N LONG. = 103.7052886°W NMSP EAST (FT) N = 440762.51 E = 735580.15</p> <p>DNF</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.</p> <p>SW CORNER SEC. 20 LAT. = 32.1956460°N LONG. = 103.7052343°W NMSP EAST (FT) N = 435477.84 E = 735627.83</p> <p>S 0 CORNER SEC. 20 LAT. = 32.1956893°N LONG. = 103.6967212°W NMSP EAST (FT) N = 435609.26 E = 738761.15</p>		<p>N 0 CORNER SEC. 20 LAT. = 32.202165°N LONG. = 103.696743°W NMSP EAST (FT) N = 440793.88 E = 738223.07</p> <p>SURFACE LOCATION</p> <p>REBEL 20 FED 7H ELEV. = 3556.9 LAT. = 32.2095369°N (NAD83) LONG. = 103.6946030°W NMSP EAST (FT) N = 440550.57 E = 738886.46</p> <p>BOTTOM OF HOLE LAT. = 32.1966037°N LONG. = 103.6952887°W NMSP EAST (FT) N = 435844.36 E = 738702.28</p> <p>BOTTOM OF HOLE</p>	<p>N 89°25'24"E 2641.68 FT</p> <p>NE CORNER SEC. 20 LAT. = 32.2102463°N LONG. = 103.6882040°W NMSP EAST (FT) N = 440820.46 E = 740864.04</p> <p>E 0 CORNER SEC. 20 LAT. = 32.2029993°N LONG. = 103.6881898°W NMSP EAST (FT) N = 438184.10 E = 740884.26</p> <p>SE CORNER SEC. 20 LAT. = 32.1957312°N LONG. = 103.6881767°W NMSP EAST (FT) N = 435540.07 E = 740904.17</p>	<p>16 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well or this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <u>Brittney Wheaton</u> 11/27/17 Printed Name: <u>Brittney Wheaton</u> E-mail Address: <u>brittney.wheaton@dvn.com</u></p> <p>17 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my belief.</p> <p>APRIL 21 2015 Date of Survey: <u>11/27/17</u></p> <p>Signature and Seal of Registered Surveyor: <u>[Signature]</u> Certificate Number: <u>FIDELON P. JARAMILLO, PLS 12797</u> SURVEY NO. 3835</p>
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PP: 78 FNL 1930 FEL

Project Area
Producing Area

As-Drilled Plat

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD
NOV 21 2017

RECEIVED

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

Oil & Gas Division
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 945-6161 Fax: (505) 945-0720
Oil & Gas Division
3111 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
Oil & Gas Division
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
Oil & Gas Division
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3469 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-43159		Pool Code 96556	Pool Name Cotton Draw; Bone Spring, East
Property Code 314752	Property Name REBEL 20 FED		Well Number 8H
GRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		Elevation 3557.0

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	24 S	32 E		250	NORTH	870	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	24 S	32 E		208	SOUTH	660	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 20 LAT. = 32.2101731°N LONG. = 103.7052886°W NMSP EAST (FT) N = 440762.51 E = 735580.15</p>		<p>N CORNER SEC. 20 LAT. = 32.2102165°N LONG. = 103.6967431°W NMSP EAST (FT) N = 440793.88 E = 738223.07</p>		<p>NE CORNER SEC. 20 LAT. = 32.2102463°N LONG. = 103.6882040°W NMSP EAST (FT) N = 440720.46 E = 740764.04</p>	
<p>SW CORNER SEC. 20 LAT. = 32.1956460°N LONG. = 103.7052343°W NMSP EAST (FT) N = 435477.84 E = 735627.83</p>		<p>S CORNER SEC. 20 LAT. = 32.1956898°N LONG. = 103.6967212°W NMSP EAST (FT) N = 435509.26 E = 738261.15</p>		<p>SE CORNER SEC. 20 LAT. = 32.1957312°N LONG. = 103.6881767°W NMSP EAST (FT) N = 435540.07 E = 740804.12</p>	

REBEL "20" FED 8H
ELEV. = 3557.0'
LAT. = 32.2015494°N (NAD83)
LONG. = 103.6910111°W
NMSP EAST (FT)
N = 440561.74
E = 739996.13

BOTTOM OF HOLE
LAT. = 32.1966311°N
LONG. = 103.6896004°W
NMSP EAST (FT)
N = 435864.86
E = 740461.80

NOTE:
LATITUDE AND LONGITUDE COORDINATES
ARE SHOWN USING THE NORTH
AMERICAN DATUM OF 1983 (NAD83).
LISTED NEW MEXICO STATE PLANE EAST
COORDINATES ARE GRID (NAD83). BASIS
OF BEARING AND DISTANCES USED ARE
NEW MEXICO STATE PLANE EAST
COORDINATES MODIFIED TO THE
SURFACE.

" OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Linda Good 11/17/2017
Signature Date
Linda Good
Printed Name
linda.good@dm.com
E-mail Address

" SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my belief.

APRIL 20 2018
Date of Survey
FILIPO P. JARAMILLO, PLS (2797)
Signature and Seal of Professional Surveyor
Certificate Number: FILIPON P. JARAMILLO, PLS (2797)
SURVEY NO. 3836

PP: 81' FNL 663' FEL, Sec 20-T24S-R32E

Project Area: _____

Producing Area: _____



Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102

Tim Prout, Landman
405 552 6113 Phone
www.devonenergy.com

October 18, 2018

Mr. Mike McMillan
New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, NM 87504

Re: Rebel 20 Fed 1H, 2H, 5H, 7H and 8H
Section 20-T24S-R32E
Lea County, NM

Dear Mr. McMillan:

Devon Energy Production Company, L.P. ("Devon") desires to pool commingle the wells listed below in the Paduca; Delaware, N (Pool Code: 49490) and the Cotton Draw, BS, East (Pool Code: 96556). Upon review of the title information and Devon's records, please be advised that all of the ownership is identical in these wells.

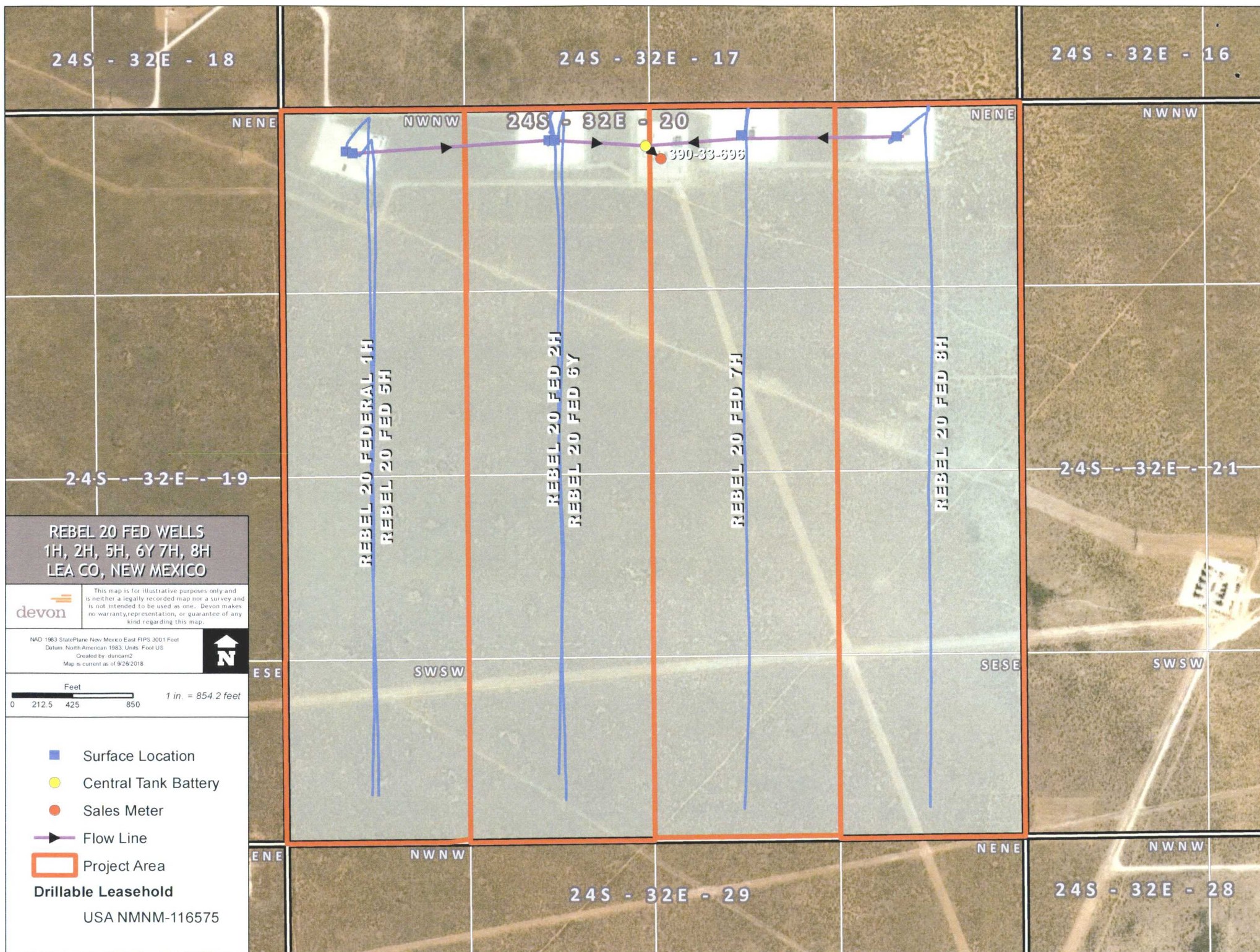
Well Name	Location	API	Lease	Pool
Rebel 20 Fed 1H	NWNW Sec. 20-24S-32E	30-025-42515	NMNM-116575	49490 Paduca; Delaware, N
Rebel 20 Fed 2H	NENW Sec. 20-24S-32E	30-025-42993	NMNM-116575	49490 Paduca; Delaware, N
Rebel 20 Fed 5H	NWNW Sec. 20-24S-32E	30-025-42769	NMNM-116575	96556 Cotton Draw, BS, East
Rebel 20 Fed 6Y	NENW Sec. 20-24S-32E	30-025-43449	NMNM-116575	96556 Cotton Draw, BS, East
Rebel 20 Fed 7H	NWNE Sec. 20-24S-32E	30-025-42996	NMNM-116575	96556 Cotton Draw, BS, East
Rebel 20 Fed 8H	NENE Sec. 20-24S-32E	30-025-43159	NMNM-116575	96556 Cotton Draw, BS, East

Should you have any questions or wish to discuss further, please contact the undersigned by email at tim.prout@devn.com or by phone at (405) 552-6113.

Sincerely,

Devon Energy Production Company, L.P.

Tim Prout
Senior Landman



WC Name	Well API	Date	Wtr Prod	Oil Prod	Gas Prod
REBEL 20 FED 5H	300254276900	1/31/2018	8,483.71	5,589.51	8,675
REBEL 20 FEDERAL 1H	300254251500	1/31/2018	30,267.30	6,669.59	10,648
REBEL 20 FED 2H	300254299300	1/31/2018	45,339.09	14,915.98	20,200
REBEL 20 FED 7H	300254299600	1/31/2018	17,651.20	12,708.40	12,756
REBEL 20 FED 8H	300254315900	1/31/2018	18,528.23	12,544.88	29,861
		1/31/2018	120,269.53	52,428.36	82,140
REBEL 20 FED 5H	300254276900	2/28/2018	6,426.15	4,542.32	7,087
REBEL 20 FEDERAL 1H	300254251500	2/28/2018	32,887.96	5,962.92	13,701
REBEL 20 FED 2H	300254299300	2/28/2018	38,424.79	11,953.96	20,732
REBEL 20 FED 7H	300254299600	2/28/2018	12,770.01	9,173.78	10,572
REBEL 20 FED 8H	300254315900	2/28/2018	15,317.83	9,508.34	22,387
		2/28/2018	105,826.74	41,141.32	74,479
REBEL 20 FED 5H	300254276900	3/31/2018	10,090.55	4,623.18	6,989
REBEL 20 FEDERAL 1H	300254251500	3/31/2018	41,534.50	6,139.25	16,169
REBEL 20 FED 2H	300254299300	3/31/2018	54,982.45	13,024.24	27,808
REBEL 20 FED 7H	300254299600	3/31/2018	15,844.11	8,919.60	13,566
REBEL 20 FED 8H	300254315900	3/31/2018	12,844.06	8,852.91	16,869
REBEL 20 FED 6Y	300254344900	3/31/2018	12,969.27	12,626.16	22,494
		3/31/2018	148,264.94	54,185.34	103,895
REBEL 20 FED 5H	300254276900	4/30/2018	8,794.52	4,684.76	6,732
REBEL 20 FEDERAL 1H	300254251500	4/30/2018	38,093.53	5,334.06	14,428
REBEL 20 FED 2H	300254299300	4/30/2018	50,470.48	11,072.60	25,209
REBEL 20 FED 7H	300254299600	4/30/2018	7,744.56	7,278.61	9,084
REBEL 20 FED 8H	300254315900	4/30/2018	8,994.55	7,593.75	15,247
REBEL 20 FED 6Y	300254344900	4/30/2018	20,727.08	15,750.65	23,776
		4/30/2018	134,824.72	51,714.43	94,476
REBEL 20 FED 5H	300254276900	5/31/2018	9,662.18	4,612.86	7,045
REBEL 20 FEDERAL 1H	300254251500	5/31/2018	36,016.54	4,315.18	10,428
REBEL 20 FED 2H	300254299300	5/31/2018	42,574.03	7,189.88	11,103
REBEL 20 FED 7H	300254299600	5/31/2018	8,380.35	7,168.23	11,036
REBEL 20 FED 8H	300254315900	5/31/2018	11,747.83	7,261.71	10,437
REBEL 20 FED 6Y	300254344900	5/31/2018	9,795.91	16,566.61	24,786
		5/31/2018	118,176.84	47,114.47	74,835
REBEL 20 FED 5H	300254276900	6/30/2018	9,554.17	3,891.93	6,956
REBEL 20 FEDERAL 1H	300254251500	6/30/2018	49,648.65	4,642.29	17,361
REBEL 20 FED 2H	300254299300	6/30/2018	72,737.70	10,028.90	30,885
REBEL 20 FED 7H	300254299600	6/30/2018	2,105.34	6,356.10	10,105
REBEL 20 FED 8H	300254315900	6/30/2018	5,029.77	6,118.31	9,538
REBEL 20 FED 6Y	300254344900	6/30/2018	0.00	11,767.10	24,522
		6/30/2018	139,075.63	42,804.63	99,367
REBEL 20 FED 5H	300254276900	7/31/2018	7,599.83	4,337.88	5,831
REBEL 20 FEDERAL 1H	300254251500	7/31/2018	37,824.73	4,121.74	15,341
REBEL 20 FED 2H	300254299300	7/31/2018	52,064.78	8,575.66	29,116
REBEL 20 FED 7H	300254299600	7/31/2018	8,740.69	6,119.83	10,520
REBEL 20 FED 8H	300254315900	7/31/2018	2,500.25	6,132.20	7,411
REBEL 20 FED 6Y	300254344900	7/31/2018	0.00	9,359.92	13,074
		7/31/2018	108,730.28	38,647.23	81,293
			875,168.68	328,035.78	610,485