RECEIVED: REVIEWER: TYPE:	76 PMAM18323 42002
NEW MEXICO OIL CON - Geological & Engine 1220 South St. Francis Drive,	SERVATION DIVISION eering Bureau –
ADMINISTRATIVE APPL THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE REGULATIONS WHICH REQUIRE PROCESSING	APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
Applicant: SANDRA MUSALLAM	OGRID Number: 16696
Nell Name: CEDAR CANYON 23-3H & MULTIPLE POOL: PIERCE CROSSING: BONE SPRING E & MULTIPLE	API: 30-015-43290 & MULTIPLE Pool Code: 96473 & MULTIPLE
Ooi.	Pool Code: 2011 de modifie de
1) TYPE OF APPLICATION: Check those which apply A. Location – Spacing Unit – Simultaneous Dedi	for [A]
B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement DHC CTB PC PC [11] Injection – Disposal – Pressure Increase – WFX PMX SWD IPI 2) NOTIFICATION REQUIRED TO: Check those which and A. Offset operators or lease holders	OLS OLM - Enhanced Oil Recovery EOR PPR FOR OCD ONLY
B. Royalty, overriding royalty owners, revenue C. Application requires published notice D. Notification and/or concurrent approval E. Notification and/or concurrent approval F. Surface owner G. For all of the above, proof of notification	by SLO by BLM Content Complete or publication is attached, and/or,
H. No notice required Only change is that batter	ies are now metered separately. No new wells have been added.
3) CERTIFICATION: I hereby certify that the information administrative approval is accurate and complet understand that no action will be taken on this approval in the desired to the Division.	e to the best of my knowledge. I also
Note: Statement must be completed by an individu	ual with managerial and/or supervisory capacity.
CANIDDA MUCALLANA	Date 11/19/18
SANDRA MUSALLAM	5410
Print or Type Name	713-366-5106 Phone Number
Sunder Mujum Signature	SANDRA_MUSALLAM@OXY.COM e-mail Address

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION	FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)			
OPERATOR NAME: OXY US	A INC						
OPERATOR ADDRESS: PO BOX 4294 HOUSTON, TX 77210							
APPLICATION TYPE:							
☐ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)							
	State						
Is this an Amendment to existing Order Have the Bureau of Land Management					ingling		
		DL COMMINGLIN ts with the following in					
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes		
SEE ATTACHED LIST							
]					
(2) Are any wells producing at top allowables?							
		SE COMMINGLINGS with the following in					
(1) Pool Name and Code. (2) Is all production from same source of: (3) Has all interest owners been notified by (4) Measurement type: Metering	supply? ` Yes N	O	□Yes □N				
		LEASE COMMIN s with the following in					
(1) Complete Sections A and E.							
(1	•	ORAGE and MEA					
(1) Is all production from same source of							
(2) Include proof of notice to all interest of					,		
(E) AI		RMATION (for all s with the following in		pes)			
 A schematic diagram of facility, included A plat with lease boundaries showing Lease Names, Lease and Well Number 	all well and facility locati rs, and API Numbers.			ate lands are involved.			
I hereby certify that the information above is	true and complete to the	best of my knowledge an	d belief.				
SIGNATURE: NAME OF SANDRANGS AND							
TYPE OR PRINT NAMESANDRA N	_		Y ENGINEER	DATE: 11	19/18		

APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE Amended commingling proposal for Cedar Canyon 23 Federal 3H Satellite and Cedar Canyon 21 Federal Battery

OXY USA INC requests to amend previously approved NMOCD commingle order PLC-483. Production from Cedar Canyon 23 Federal 3H Satellite (LAT 32.202503, LONG -103.963914, I-22-24S-29E) will no longer flow to Cedar Canyon 21 Federal Battery (LAT 32.198598, LONG -103.984079, P-21-24S-29E) for oil measurement and sales. Oil production from each battery will be measured and sold separately.

Cedar Canyon 23 Fed Com 33H (30-015-44074) has been removed from the commingle permit. It is now in a separate facility train. Also, Cedar Canyon 22 Fed Com 5H is now commingled with Cedar Canyon 23-3H Satellite wells rather than Cedar Canyon 21 Satellite wells.

CEDAR CANYON 23 FEDERAL 3H SATELLITE

Federal Lease NMNM81586 (12.5% Royalty Rate). POOL: PIERCE CROSSING; BONE SPRING E (96473)

	* **** *****	1 1 2 2 2 1 1 1 1 1 1 2 2 1 1 1 1 1 1 1			<u> </u>			
Well Name	First Oil Production	API	Surface Location	Oil (BPD)	Gravity	Gas (MSCFD)	BTU/d	Water (BPD)
Cedar Canyon 22 Fed 21H	02/2017	30-015-43642	I-22-24S-29E	143	43.9	827	1301	444
Cedar Canyon 23-24 Fed 31H	09/2017	30-015-44179	A-22-24S-29E	300	45.5	1109	1332	614
Cedar Canyon 23-24 Fed 32H	09/2017	30-015-44180	A-22-24S-29E	305	44.8	945	1301	444
Cedar Canyon 23 Fed 3H	02/2017	30-015-43290	I-22-24S-29E	273	43.5	1587	1301	1378
Cedar Canyon 23 Fed 4H	01/2016	30-015-43281	H-22-24S-29E	134	42.9	486	1270	403
Cedar Canyon 23 Fed 5H	01/2016	30-015-43282	A-22-24S-29E	115	43.0	535	1301	269

Federal CA NMNM136823 Lease (NMNM13996 & NMNM81586) (12.5% Royalty Rate)

POOL: PIERCE CROSSING; BONE SPRING E (96473)

Well Name	First Oil Production	API	Surface Location	Oil (BPD)	Gravity	Gas (MSCFD)	BTU/cf	Water (BPD)
Cedar Canyon 22 Fed Com 4H	02/2017	30-015-43708	I-22-24S-29E	127	43.9	1055	1263	753

Federal CA NMNM137568 Lease (NMNM81586, NMNM93477 & NMNM88138) (12.5% Royalty Rate)

POOL: PIERCE CROSSING: BONE SPRING E (96473)

POUL: PIERCE CROSSING, BOINE SP	VING E (304/3)							
Well Name	First Oil	API	Surface	Oil (RDD)	Gravity	Gas	BTU/cf	Water
Well Halle	Production	Ċ.	Location	Oii (Br D)	Cravity	(MSCFD)	0,0,0	(BPD)
Cedar Canyon 23 Fed Com 6H	08/2017	30-015-44095	1-22-24S-29E	373	43	1632	1270	988

CEDAR CANYON 22 SATELLITE

Federal CA NMNM136578 Lease (NMNM13996 & NMNM81586) (12.5% Royalty Rate)

POOL: CORRAL DRAW; BONE SPRING (96238)

FOOL. CORRAL DRAW, BONE 3FRII	10 (30236)							
			2.00	100000000000000000000000000000000000000	1000	4.2	13.00	
	First Oil		Surface		2	Gas	9.52 Sept.	Water
Well Name		API		Oil (BPD)	Gravity		BTU/cf	1000
	Production		Location			Gas (MSCFD)		(RLD)
		300		2014 - MODE & TOTAL SERVICE	200000000000000000000000000000000000000	PRESIDENCE CHESTON CO. P.	med with city class	848814 3 1800 DEAGO
Cedar Canvon 22 Fed Com 5H	12/2016	30-015-43758	M-22-245-20E	วดว	120	973	1262	535
Ceual Callyon 22 red Com 3n	1 12/2010	30-013-43/30	V -ZZ-Z43-ZJL	202	43.3	3/3	1203	, ,,,,,,

All wells listed above except for Cedar Canyon 22 Fed Com 5H flows to the inlet header at Cedar Canyon 23 Federal 3H Satellite. Production at the battery is separated and measured through a 10' X 40' three-phase separator. Oil production will flow to two storage tanks located at Cedar Canyon 22 Satellite (LAT 32.19969, LONG -103.977588, L-21-24S-29E) then sold through a LACT meter (S/N 14504365), which will serve as the oil FMP.

Gas is sent from the production and test separators to a 54"X 10' gas scrubber then sent through two check meters (S/N 171978784 and 171978779) that serve as gas FMPs for the purpose of royalty payment. Two gas meters are installed to accommodate estimated future volumes. Only one meter will be utilized until capacity is exceeded.

All water from the Cedar Canyon 23 Federal 3H Satellite is sent to the Cedar Canyon 22 Battery before being sent to the Cedar Canyon water disposal distribution system.

Cedar Canyon 22 Fed Com 5H has an individual test separator located on Cedar Canyon 22 Satellite. The tester is equipped with an oil turbine meter (S/N 390327), gas orifice meter (S/N T153234663) and water turbine meter. Oil production ties into Cedar Canyon 23 Federal 3H Satellite production upstream of the two storage tanks. Gas flows through the tester orifice meter, which serves as the gas FMP for the purpose of royalty payment, and is then sent to sales. Water is sent to the Cedar Canyon 22 Battery before being sent to the Cedar Canyon water disposal distribution system.

For testing purposes, the Cedar Canyon 23 Federal 3H Satellite is equipped with four 6' x 20' and one 4' x 10' permanent three-phase test separators. The facility is also equipped with two mobile 6' X 20' three-phase test separators that will be removed from location after the wells have declined to the point where the vessel is no longer needed. Each test vessel is equipped with oil turbine meters, gas orifice meters, and water turbine meters. The table below details the oil and gas meter serial numbers on the testers.

CEDAR CANYON 23-3H BATTERY TESTERS	OIL METER#	GAS METER#
Permanent 4 x 10	65987	T152328915
Permanent 6 X 20	1208824315	T170369235
Permanent 6 X 20	63005	T170369228
Permanent 6 X 20	12089268714	T170369223
Permanent 6 X 20	1209337420	T170369233
Temporary 6 X 20	390335	T151222199
Temporary 6 X 20	390324	T153234908

Cedar Canyon 23-24 Federal 31H and 32H have been on production for 13 months and are in Range 3 of decline. Each well has its own dedicated test separator and is tested at least once per month, as specified in Hearing Order R-14299.

All other wells at the Cedar Canyon 23-3H Satellite, and Cedar Canyon 22 Fed Com 5H, have also been on production for over a year and are in Range 3 of decline. The Cedar Canyon 23-3H Satellite wells share the five permanent test separators located at the satellite. Cedar Canyon 22 Fed Com 5H has an individual test separator, as described previously. All of the wells are tested at least once per month, as specified in Hearing Order R-14299.

Production is allocated to each well based on the aforementioned well tests and the amount of hours the well was operating in a given month.

All wells except for Cedar Canyon 23-24 Fed 31H are on gas lift. Each well has a gas-driven compressor located on the respective well pads and a gas lift meter at the respective well pads to measure the amount of gas used for lift operations. Each compressor uses an estimated 25 MCFPD in fuel gas, based on manufacturer's specifications. The table below details the gas lift meter numbers for each well. Volumes range from 450 MCFPD to 1000 MCFPD.

WELL	GAS LIFT METER NO.
Cedar Canyon 22 Fed Com 4H	149991
Cedar Canyon 22 Fed 21H	149791
Cedar Canyon 23 Fed 3H	149311
Cedar Canyon 23 Fed 4H	149331
Cedar Canyon 23 Fed 5H	149321
Cedar Canyon 23 Fed Com 6H	148821
Cedar Canyon 22 Fed Com 5H	149781
Cedar Canyon 23-24 Fed 32H	148841

CEDAR CANYON 21 FEDERAL BATTERY

Federal CA PENDING Lease (NMNM85893, NMNM86550 & NMNM86908) (12.5% Royalty Rate)

POOL: CORRAL DRAW: BONE SPRING (96238)

Well Name	First Oil Production	API	Surface Location	Oil (BPD)	Gravity	Gas (MSCFD)	BTU/cf	Water (BPD)
Cedar Canyon 21 Fed Com 22 H	12/2017	30-015-44190	E-21-245-29E	530	44.5	1272	1338	814
Cedar Canyon 21 Fed Com 23 H	12/2017	30-015-44191	E-21-24S-29E	231	44.5	663	1314	176
Cedar Canyon 21 Fed Com 21 H	11/2017	30-015-44181	A-21-245-29E	325	42.9	773	1263	771

Federal CA 25302700 Lease (NMNM85893, NMNM86550, NMNM86908 & NMNM81586) (12.5% Royalty Rate)

POOL: PIERCE CROSSING: BONE SPRING E (96473)

Cedar Canyon 21-22 Fed Com 32H	12/2017	30-015-44176	E-21-24S-29E	537	44.8	1134	1305	5134
Well Name	First Oil Production	API	Surface Location	Oil (BPD)	Gravity	Gas (MSCFD)	BTU/cf	Water (BPD)

Federal CA PENDING Lease (NMNM85893, NMNM86550 & NMNM86908) (12.5% Royalty Rate)

POOL: PURPLE SAGE; WOLFCAMP (98220)

Well Name	First Oil Production	API	Surface Location	Oil (BPD)	Gravity	Gas (MSCFD)	BTU/ď	Water (BPD)
Cedar Canyon 21 Fed Com 31H	10/2017	30-015-44182	A-21-245-29E	224	40.7	457	1279	1589

Production at the battery is separated and measured through a 10' X 40' three-phase separator. Oil then flows through four heater treaters (8' X 20') and is then sent to twelve storage tanks. The oil production is sold through three LACT meters (S/N 14666382, 14698730 and 14648727), which serve as the oil FMPs.

Gas is sent from the production and test separators to a 6' X 20' gas scrubber then sent through an Oxy check meter (S/N 172885798) that serve as the gas FMP for the purpose of royalty payment. Water production will be sent to the Cedar Canyon Salt Water Disposal Distribution system.

For testing purposes, the Cedar Canyon 21 Federal Battery is equipped with three 6' x 20' permanent three-phase test separators. Each test vessel is equipped with oil turbine meters (S/N 12093336121, 12093374207, 12089268710), gas orifice meters (S/N T170369227, T170369231, T170369218) and water turbine meters.

All wells except for Cedar Canyon 21 Fed Com 31H are in Range 2 of decline and are tested at least twice per month. Once Range 1 decline commences, the wells will be tested at least once per month, as specified in Hearing Order R-14299. Cedar Canyon 21 Fed Com 31H has been online for over a year so is in Range 3 of decline. It will be tested at least once per month, as specified in the aforementioned Order.

All wells are on gas lift. Each well has a gas-driven compressor located on the respective well pad and a gas lift meter at the respective well pad to measure the amount of gas used for lift operations. The table below details the gas lift meter numbers for each well. Volumes range from 450 MCFPD to 1000 MCFPD. Each compressor uses an estimated 25 MCFPD in fuel gas, based on manufacturer's specifications.

WELL	GAS LIFT METER NO.
Cedar Canyon 21 Fed Com 22 H	148871
Cedar Canyon 21 Fed Com 23 H	148881
Cedar Canyon 21 Fed Com 21 H	148851
Cedar Canyon 21 Fed Com 31H	148861
Cedar Canyon 21-22 Fed Com 32H	148411

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagrams. Also enclosed are maps detailing the lease boundaries, well and battery locations.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling this production is the most effective means of producing the reserves. OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

ATTACHMENT A: Cedar Canyon Wells

CFDAR			

Well Name	API	Hortzontal Spacing Unit	Pool	a BOSON CONTRACTO Lease of any supplied you	Pool Code	Range of Decline
Cedar Canyon 22 Fed 21H	30-015-43642	N/2 S/2 Sec.22	Pierce Crossing; Bone Spring E	Federal Lease NMNM81586	96473	3
Cedar Canyon 23-24 Fed 31H	30-015-44179	N/2 N/2 of Section 23, N/2 NW/4 Section 24	Pierce Crossing; Bone Spring E	Federal Lease NMNM81586	96473	3
Cedar Canyon 23-24 Fed 32H	30-015-44180	S/2 N/2 of Section 23, S/2 NW/4 Section 24	Pierce Crossing; Bone Spring E	Federal Lease NMNM81586	96473	3
Cedar Canyon 22 Fed Com 4H	30-015-43708	N/2 S/2 Sec.22	Pierce Crossing; Bone Spring E	Federal Lease NMNM81586	96473	3
Cedar Canyon 23 Fed 3H	30-015-43290	N/2 S/2 of Section 23, N/2 SW/4 Section 24	Pierce Crossing; Bone Spring E	Federal Lease NMNM81586	96473	3
Cedar Canyon 23 Fed 4H	30-015-43281	S/2 N/2 of Section 23, S/2 NW/4 Section 24	Pierce Crossing; Bone Spring E	Federal Lease NMNM81586	96473	3
Cedar Canyon 23 Fed 5H	30-015-43282	N/2 N/2 of Section 23, N/2 SW/4 Section 24	Pierce Crossing; Bone Spring E	Federal Lease NMNM81586	96473	3
Cedar Canyon 23 Fed Com 6H	30-015-44095	N/2 S/2 of Section 23, N/2 SW/4 Section 24	Pierce Crossing; Bone Spring E	CA NM 136823	96473	3

CEDAR CANYON 22 SATELLITE BATTERY

Cedar Canyon 22 Fed Com 5H	30-015-43758	N/2 S/2 Sec 22	Corral Draw; Bone Spring	CA NM 136823	96238	3	İ
Well Name	CARBOAPI OF		Pool		Pool Code	Range of Decline	1

CEDAR CANYON 21 BATTER	CEDAR	CANY	ON 21	BAT	(ER	į
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Well Name	API		Pool	Control of the second s	Pool Code	Range of Decline
Cedar Canyon 21 Fed Com 22 H	30-015-44190	S/2 N/2 Sec 21	Corral Draw; Bone Spring	CA NM 137568	96238	2
Cedar Canyon 21 Fed Com 23 H	30-015-44191	S/2 N/2 Sec 21	Corral Draw; Bone Spring	CA NM 137568	96238	2
Cedar Canyon 21 Fed Com 21 H	30-015-44181	N/2 N/2 Sec 21	Corral Draw; Bone Spring	CA NM 137568	96238	2
Cedar Canyon 21-22 Fed Com 32	30-015-44176	S/2 N/2 Sec 21 and S/2 N/2 Sec 22	Pierce Crossing; Bone Spring E	CA NM 137568	96473	2
Cedar Canyon 21 Fed Com 31H	30-015-44182	N/2 Section 21	Purple Sage; Wolfcamp	CA NM 137568	98220	3

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



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September 27, 2017

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-483
Administrative Application Reference No. pMAM1724945293

OXY USA, Inc.

Attention: Ms. Sandra Mussallam

Pursuant to your application received on September 6, 2017, OXY USA, Inc. (OGRID 16696) is hereby authorized to surface commingle oil and gas production from the following pools:

PIERCE CROSSING; BONE SPRING, EAST	(96473)
CORRAL DRAW; BONE SPRING	(96238)
PURPLE SAGE: WOLFCAMP (GAS)	(98220)

and from wells, and their associated leases and pools identified in Attachment No. A and made part of this order. These wells are located on federal leases in Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

It is understood that the test separator and meters are designed to accurately measure production from the wells with the highest production rate. It is also assumed that all of the oil and gas production from the wells in this application will display a hyperbolic decline, and will fit the decline parameters described in Hearing Order R-14299. Wells that are in Range 1 of decline shall be measured separately. Wells that are in Range 2 of decline shall be measured with a combination of metering and well testing, and shall be tested at least twice a month. Wells in Range 3 of decline shall be measured with a combination of metering and well testing, and shall be tested at least once a month.

OXY USA, Inc. shall provide a Sundry Notice to the Engineering Bureau in Santa Fe when a test separator is removed.

Cedar Canyon 21 Battery

The commingled oil and gas production from the wells in Attachment A for the Cedar Canyon 21 Battery shall be measured and sold at the Cedar Canyon 21 Battery (Cedar Canyon 21 CTB)

Administrative Order PLC-483 OXY USA, Inc. September 27, 2017 Page 2 of 2

located in Unit P of Section 21, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Initially, all of the wells shall be continuously metered for oil and gas production, because the wells are in Range 1 decline as specified in Hearing Order R-14299. The Cedar Canyon 21 CTB shall have a minimum of three permanent test separators.

The Cedar Canyon 21 CTB shall be a Facility Measurement Point (FMP) for oil production for all wells in this administrative application.

Cedar Canyon 23-3H Battery

The commingled oil and gas production from the wells in Attachment A for the Cedar Canyon 23-3H Battery shall be measured at the Cedar Canyon 23-3H Central Tank Battery (Cedar Canyon 23-3H CTB) located in in Unit I of Section 22, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. The Cedar Canyon 23-3H CTB will be equipped with a total of eight three-phase separators initially, and two of them will be removed once the wells have declined sufficiently below Range 1 decline, as specified in Hearing Order R-14299. The gas will be measured at the Cedar Canyon 23-3H CTB, which will be the Facility Measurement Point for those wells. Lastly, after the oil production is measured, it will flow to the Cedar Canyon 21 CTB where it will be sold.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

This approval is subject to like approval from Bureau of Land Management a before commencing commingling operations.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.

DAVID R. CATANACH

Director

DRC/mam

cc: Oil Conservation Division District Office - Artesia

Bureau of Land Management - Carlsbad

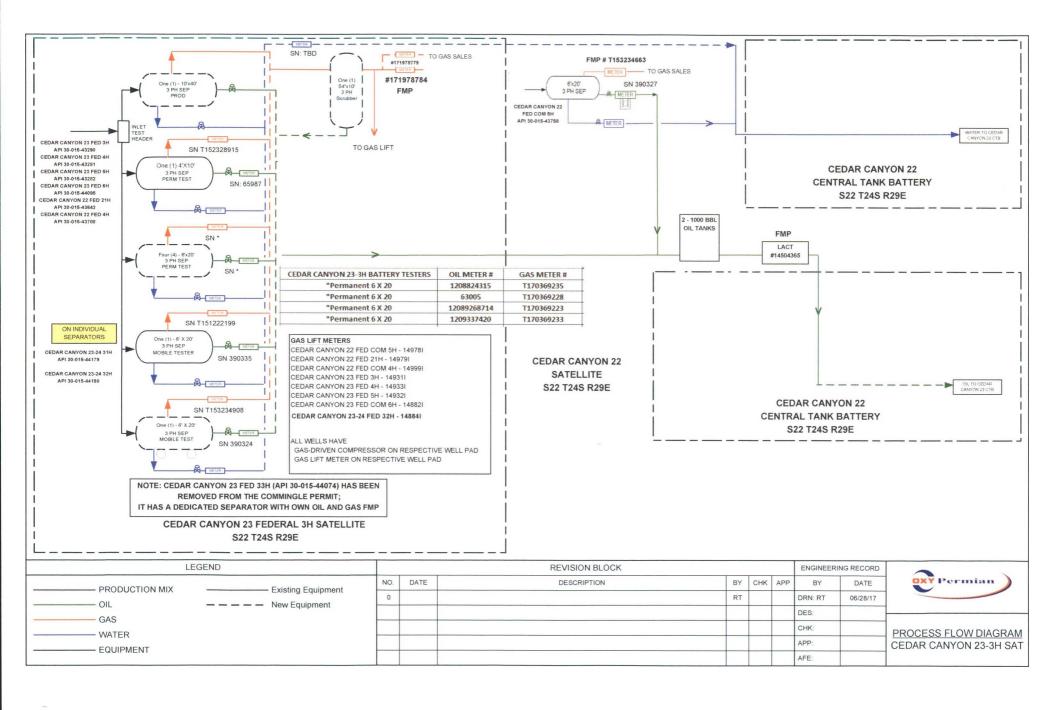
Attachment A

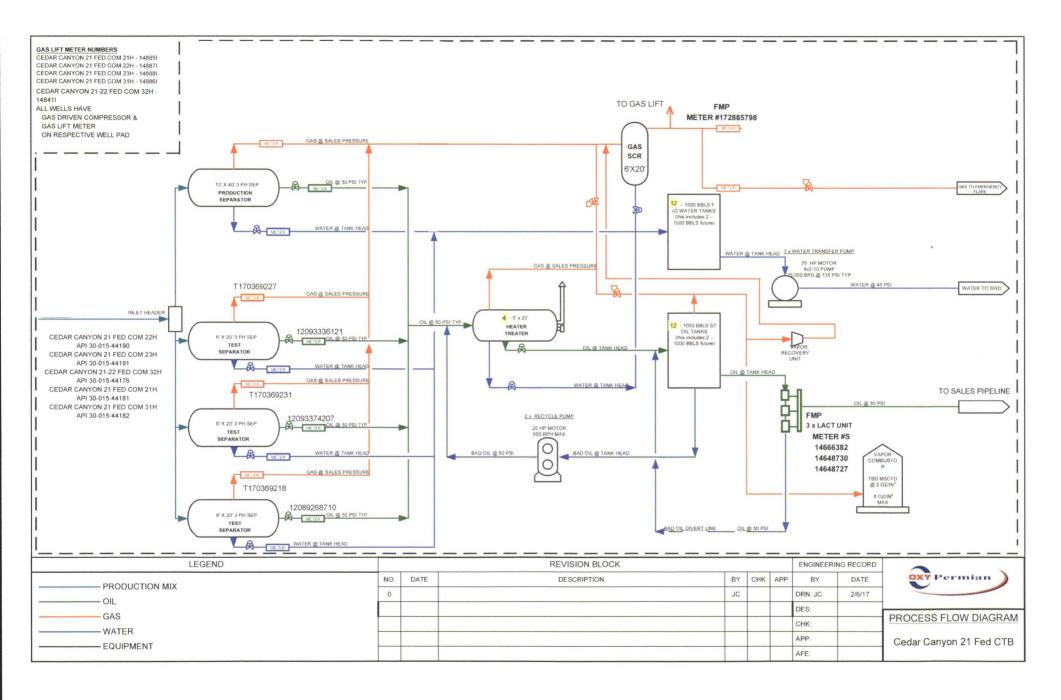
Attachment A: Cedar Canyon wells

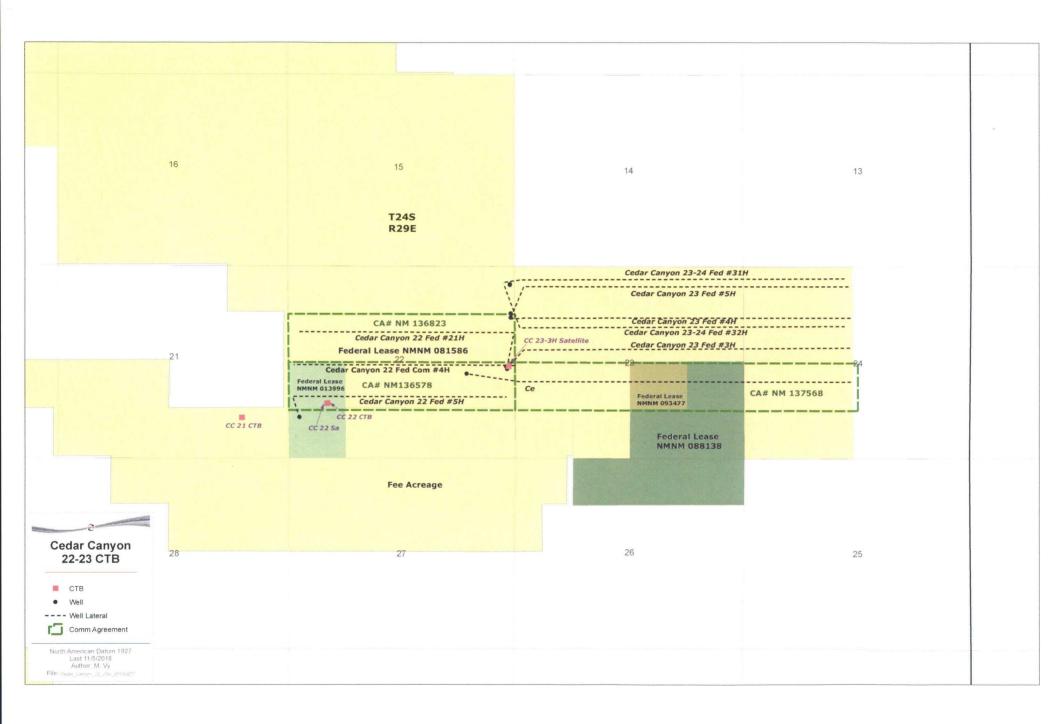
				· · · · · · · · · · · · · · · · · · ·		
- Amelian III		ĈEDAR (CANYON 23-3H BATTERY			
Well Name	API	Surface Location	Project Area	Pool	Pool Name	Range
Cedar Canyon 22 Fed 21H	30-015-43642	I-22-24S-29E	S/2 N/2 SEC 22	96473	Pierce Crossing; Bone Spring E	··:·:: 1
Cedar Canyon 23-24 Fed 31H	30-015-44179	A-22-24S-29E	N/2 N/2 SEC 23, N/2 NW/4 SEC 24	96473	Pierce Crossing; Bone Spring E	1
Cedar Canyon 23-24 Fed 32H	30-015-44180	A-22-24S-29E	S/2 N/2 SEC 23, S/2 NW/4 SEC 24	96473	Pierce Crossing; Bone Spring E	1
Cedar Canyon 22 Fed Com 4H	30-015-43708	I-22-24S-29E	N/2 S/2 SEC 22	96473	Pierce Crossing; Bone Spring E	1.:::::
Cedar Canyon 23 Fed 3H	30-015-43290	:1-22-24S-29E	N/2 S/2 SEC 23, N/2 SW/4 SEC 24	96473	Pierce Crossing; Bone Spring E	1 :
Cedar Canyon 23 Fed 4H	30-015-43281	H-22-24S-29E	S/2 N/2 SEC 23, S/2 NW/4 SEC 24	96473	Pierce Crossing; Bone Spring E	3. ::.:
Cedar Canyon 23 Fed 5H	30-015-43282	A-22-24S-29E	N/2 N/2 SEC 23, N/2 NW/4 SEC 24	96473	Pierce Crossing; Bone Spring E	. 3
Cedar Canyon 23 Fed Com 6H	30-015-44095	I-22-24S-29E	S/2 SEC 23, SW/4 SEC 24	96473	Pierce Crossing; Bone Spring E	1
Cedar Canyon 23 Fed Com 33H	30-015-44074	I-22-24S-29E	S/2 SEC 23, SW/4 SEC 24	96473	Purple Sage; Wolfcamp	1

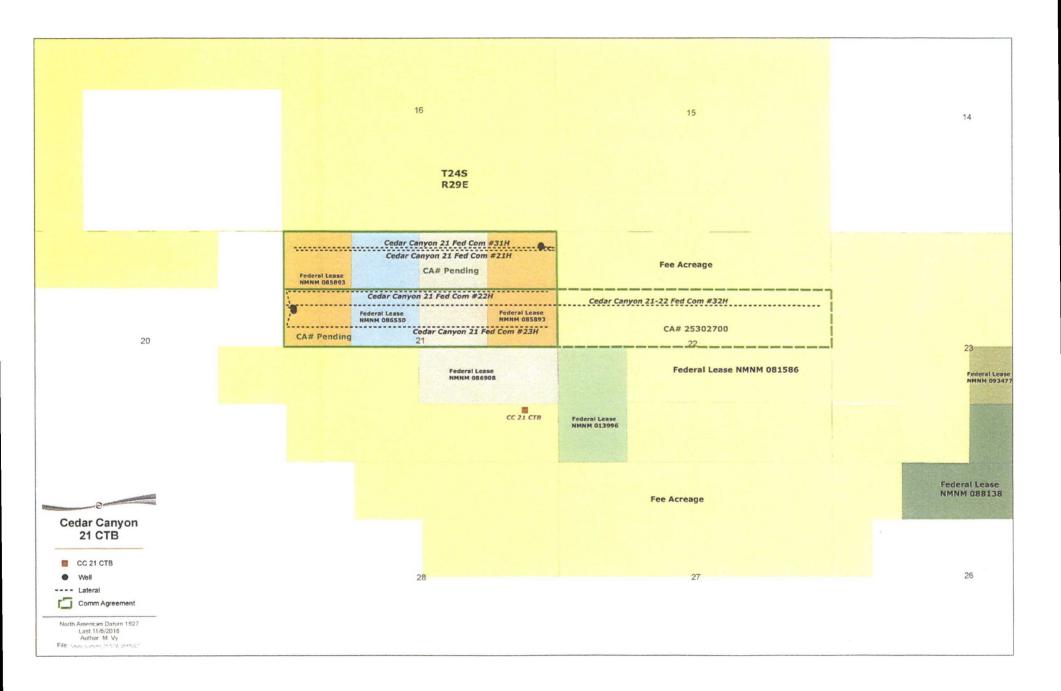
						::
		CEDAF	CANYON 21 BATTERY			•
Well Name	API	Surface Location	Project Area	Pool	Pool Name	Range
Cedar Canyon 22 Fed Com 5H	30-015-43758	M-22-24S-29E	N/2 S/2 SEC 22	96238	Corral Draw; Bone Spring	1
Cedar Canyon 21 Fed Com 22 H	30-015-44190	E-21-24S-29E	S/2 N/2 SEC 21	96238	Corral Draw; Bone Spring	1
Cedar Canyon 21 Fed Com 23 H	30-015-44191	E-21-24S-29E	5/2 N/2 SEC 21	96238	Corral Draw; Bone Spring	1
Cedar Canyon 21 Fed Com 21 H	30-015-44181	A-21-24S-29-E	N/2 N/2 SEC 21	96238	Corral Draw; Bone Spring	1 ::::
Cedar Canyon 21-22 Fed Com 32H	30-015-44176	E-21-24S-29E	N/2 SEC 21, N/2 Sec 22	96473	Purple Sage; Wolfcamp	1
Cedar Canyon 21 Fed Com 31H	30-015-44182	A-21-24S-29-E	N/2 SEC 21	98220	Purple Sage; Wolfcamp	1. ::::

Range is the stage of decline of each well based on parameters specified in Hearing Order R-14299









CEDAR CANYON 23 FEDERAL 3H SATELLITE

Previous 6 Month Production Data

Cedar Canyon 22 Fed 21H - 30-015-43642						
Month Oil (bbls) Gas (mcf) Water (bbls						
Mar-2018	5364	24907	31114			
Apr-2018	4729	30253	11798			
May-2018	4402	27554	12858			
Jun-2018	3959	27790	10342			
Jul-2018	4034	20027	9859			
Aug-2018	3767	21629	5747			

Cedar Canyon 23-24 Fed 31H - 30-015-44179						
Month	Oil (bbls)	Gas (mcf)	Water (bbls)			
Mar-2018	11707	41791	44867			
Apr-2018	9884	34753	0			
May-2018	9387	34065	36512			
Jun-2018	8696	34648	0			
Jul-2018	7855	33269	0			
Aug-2018	7326	24373	30892			

Cedar Car	Cedar Canyon 23-24 Fed 32H - 30-015-44180						
Month	Month Oil (bbls) Gas (mcf) Water (bl						
Mar-2018	12766	42876	39759				
Apr-2018	9825	30435	0				
May-2018	9569	24784	20655				
Jun-2018	7355	24694	0				
Jul-2018	6699	21502	0				
Aug-2018	8315	24777	19009				

Cedar Canyon 23 Fed 3H - 30-015-43290					
Month	Oil (bbls)	Gas (mcf)	Water (bbls)		
Mar-2018	11495	42217	75782		
Apr-2018	8143	43223	35917		
May-2018	7592	46887	41851		
Jun-2018	8054	57238	37960		
Jul-2018	7730	57888	34198		
Aug-2018	7130	44516	27924		

Cedar C	Cedar Canyon 23 Fed 4H - 30-015-43281								
Month Oil (bbls) Gas (mcf) Water (
Mar-2018	4518	9933	28405						
Apr-2018	4398	14509	11434						
May-2018	4548	14153	9277						
Jun-2018	3646	14365	10218						
Jul-2018	3774	14094	0						
Aug-2018	3665	21837	14394						

Cedar Canyon 23 Fed 5H - 30-015-43282						
Month	Oil (bbls)	Gas (mcf)	Water (bbls)			
Mar-2018	3899	10115	14585			
Apr-2018	2965	7633	6685			
May-2018	2354	10725	5256			
Jun-2018	2974	15061	8862			
Jul-2018	3316	23618	0			
Aug-2018	3659	22176	9549			

Cedar Car	Cedar Canyon 22 Fed Com 4H - 30-015-43708									
Month	Month Oil (bbls) Gas (mcf) Water (bbls									
Mar-2018	4878	33305	39837							
Apr-2018	4109	33839	21683							
May-2018	4319	32195	21101							
Jun-2018	3482	35314	21052							
Jul-2018	3409	33580	18483							
Aug-2018	. 3079	25874	16308							

Cedar Canyon 23 Fed Com 6H - 30-015-44095									
Month Oil (bbls) Gas (mcf) Water (bbls)									
Mar-2018	15530	73854	61713						
Apr-2018	12530	54424	30435						
May-2018	10659	39183	27573						
Jun-2018	10011	41087	16494						
Jul-2018	9426	43297	15506						
Aug-2018	8658	40306	25055						

Cedar Canyon 22 Fed Com 5H - 30-015-43758						
Month	Oil (bbls)	Gas (mcf)	Water (bbls)			
Mar-2018	5688	31499	22726			
Apr-2018	4654	28355	15526			
May-2018	15279	31383	15839			
Jun-2018	8058	29230	14302			
Jul-2018	7862	30445	14015			
Aug-2018	8938	23177	13367			

CEDAR CANYON 21 FEDERAL BATTERY

Previous 6 Month Production Data

Cedar Canyon 21 Fed Com 21H - 30-015-44181						
Month	Oil (bbls)	Gas (mcf)	Water (bbis)			
Mar-2018	11965	23339	56906			
Apr-2018	11797	18589	44857 17704			
May-2018	10751	24734				
Jun-2018	8152	22384	0			
Jul-2018	6809	23768	10781			
Aug-2018	5529	17778	0			

Cedar Cany	Cedar Canyon 21 Fed Com 22H - 30-015-44190							
Month	Water (bbls)							
Mar-2018	30310	63810	102489					
Apr-2018	15499	31761	18271					
May-2018	14745	36830	14468					
Jun-2018	12701	32117	0					
Jul-2018	11219	33125	10566					
Aug-2018	10396	30110	0					

Cedar Can	Cedar Canyon 21 Fed Com 23H - 30-015-44191						
Month	Water (bbls)						
Mar-2018	10751	24734	17704				
Apr-2018	8152	22384	0				
May-2018	6809	23768	10781				
Jun-2018	5529	17778	0				
Jul-2018	4658	15237	0				
Aug-2018	4476	12039	2332				

Cedar Canyon 21 Fed Com 31H - 30-015-44182						
Month	Oil (bbls)	Gas (mcf)	Water (bbls)			
Mar-2018	9825	16796	77934			
Apr-2018	7202	14713	37899			
May-2018	7367	15545	69786			
Jun-2018	5989	12374	37306			
Jul-2018	5537	12649	24552			
Aug-2018	4891	11175	41721			

Cedar Canyon 21-22 Fed Com 32H - 30-015-44176						
Month	Oil (bbls)	Gas (mcf)	Water (bbls)			
Mar-2018	18486	39518	185559			
Apr-2018	19437	37623	136559			
May-2018	16473	36666	186360			
Jun-2018	14811	31077	113527			
Jul-2018	12863	29590	112109			
Aug-2018	12980	26216	174614			

Simbol 1 (LUI N. Joseph D., Hobbs, N.J. 1824) Please (ITB) 1914-(III East, (ITB) 1914-(III July S. Joseph, N.D. (III) 1914-(III) July S. Joseph, N.D. (IIII) 1914-(III) July S. J. (IIII) 1914-(III) 1914-(III) July S. J. (IIII) 1914-(III) 1914-(III) 1914-(III) July S. J. (IIII) 1914-(III) 1914-(IIII) 1914-(IIII)

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSER VATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WZ	LL LOCATION AND	ACREAGE D	<i>EDICATIO</i>	NPLAT		
30-015-43642	96143	Pierce	Chose	Pool Name	ve Spring	Feet
Property Code 3/5242	CEDAR CANY	Property Name "ON "22" FEI			مراد عاد	Well Number: 21 H
OGRID NA 1669	OYV	Operator Name 'USA INC.	,			Destion 2958.4'
1.0010		ace Location				2000.4
UT. cr lot no. Section Tournship 1 22 24 SOUTH	Range 29 EAST, N.W.P.W.	Let ich Fest from the 2540	North/South line SOUTH	Feet from the 230'	East West line EAST	County EDDY
7 22 24 30078	Bottom Hole Location				EA31	EDDI
UL or lot no. Section Township	Ruje	Lot ids Fatt from the			East'R'us line	County
E 22 24 SOUTH	29 EAST, N.M.P.M.	1830*	NORTH	180'	WEST	EDDY
	Consolidation Code Order No.					
No allowable will be assigned to the	is completion until all inter	rests have been con	colidated or =	non-stande-	tmit has heen	ontoved he the
	a Sec 22	ents make Atth this	POLYCOLOG GA &	100-310-4044 C	i atmi ties fichii i	ppiorea by the
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NIM OIL CONSERVATION

ARTESIA DISTRICT

<u>Disala I.</u> 1625 N. Franch Dr., Hobbs, 104 68249 Phone: (174) 143-6161 Par: (174) 183-6730 Panie (177) 103-4101 Prie (373) 103-4730 <u>District II.</u> 811 J. First St., Article NOI 02710 Princip (377) 748-1243 Fee: (375) 748-9730 Princip III. <u>Diemiet III.</u> 1000 Rio Dimies Road, Astoc, NM FM 10 Panne (SSS) 134-4178 Fam (SSS) 334-4170 <u>Diemiet IV.</u> 1203 S. S. Francis Dr., Sann Fa, NM 17305 Panne (SSS) 476-3440 Fam (SSS) 476-3442

MAY 15 2017 State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION ECTIVED 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WO# 160330ML-b (Rev. B) (KN)

WELL LOCATION AND ACREAGE DEDICATION PLAT API Numbe Pool Code 30-a5-44/79 96473 Pierce Crossing Bone Spring East Property Code 317748 OGRID No. CEDAR CANYON "23-24" FEDERAL 31H Operator Name Floretion 16696 OXY USA INC. 2943.2 Surface Location East/West line Lat Idn Feet from the North/South line Feet from the UL or lot no. Section Township County 22 24 SOUTH 29 EAST. N.M.P.M. 491 NORTH **EDDY EAST** Bottom Hole Location If Different From Surface Towashin East/West line UL or lot so. County 24 24 SOUTH 29 EAST, N.M.P.M. NORTH **EDDY** 2460" WEST Consolidation Code Dedicated Acres Joint or Infill ZHO No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Sec 22 Surlare OPERATOR CERTIFICATION BOTTOM PERF. NEW MEDICO EAST NAD 1983 SURFACE LOCATION NEW MEDICO EAST NAD 1983 NEW VEXICO EAST X=439931.99 VS FF Y-440034-15 US FT Y=440058.55 US FT X=663234.49 US FT LAT. N 32.2091874" PRODUCING AREA KICK OFF POINT NEW MEXICO EAST NAD 1983 Y=440033114 US FT X=655693.44 US FT GRID AZ = 63°53'50° 252.64 BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 Staventeoxy.com X=\$43386719 RE EL LAT: N 32,2091874" LONG: W 103,9835882" LAT.: N 32.2091862' DNG.: W 103.8386687 AMOISSE.

MM OIL CONSERVATION

State of New Mexico

ARTESIA DISTRICT

Form C-102

<u>District I</u> 1623 N. Franck Dr., Hobbs, ND4 88349 Phone: (\$15) 383-4141 Fast: (\$75) 383-4720 Printe (+11) and 11 | District II | District

Energy, Minerals & Natural Resources Department 1 5 2017 OIL CONSERVATION DIVISION

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WO # 160330WL-0 (Rev. B) (KI)

1220 South St. Francis Dr.

District Office

Santa Fe, NM 87505

Pinner (375) 544-1385 Pas: (373) 548-9720 <u>District III</u> 1600 Rio Birman Road, Aston, 1614 87410 Pinner (265) 134-4178 Pas: (375) 334-4170 <u>Simbel IV</u> 12803 S. Trannis Dr., Santo Fa, 1614 87503 Phone: (305) 476-3460 Pas: (305) 476-3442 RECEIVED ·

AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT 30-015- 44/80 Pool Code Pleace Wossing 96473 Property Code Property Name Well Number 17748 CEDAR CANYON "23-24" FEDERAL 32H Operator Name Elevation 16696 OXY USA INC. 2943.6 Surface Location UL or lot po. County Lot Idn Feet from the East/West line Feet from the 24 SOUTH 29 EAST, N.M.P.M. NORTH 22 520 172' EAST **EDD**Y Bottom Hole Location If Different From Surface UL or lot pa Seco Lot Idn Feet from the Township Feet from the Ens/West line County 24 24 SOUTH 29 EAST, N.M.P.M. 1700 NORTH 2460' WEST **EDDY** Dedicated Acres Consolidation Code Joint or Infill Order No. 240 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the HE 4 HE division. Sec 22 OPERATOR CERTIFICATION SURFACE LOCATION
NEW MEDICO EAST
NAO 1983
Y=439892.50 US FT
X=655472.10 US FT BOTTOM PERF NEW MEXICO EAST NAO 1963 Y=438714.15 US FT X=635887.05 US FT NEW MERICO EAST X=13333831 FE FF LAT.: N 32.2055588 ONC.: W 103.9626536 LAT: N 32.2055576 CNG: W 103.8392019 177 GRID AZ = 189°12'03" stewantedom.com BOTTOM HOLE LOCATION
NEW MEDOCO EAST
NAO 1983
Y=438740.39 US FT
LAT: N 32,2035376
LAT: N 32,2035376 NOCK OFF POINT NEW MEDICO EAST NAO 1983 Y=438713.13 US FT X=655697.08 US FT AT: N 32.20 LAT.: N 32.2055588 ONG.: W 103.9635912 SSIONAL UND

<u>District II.</u> 811 S. First St., Artesia, NM 88210 Phone: (375) 748-1283 Paz: (375) 748-9720 1000 Rio Brazos Road, Autoc, NM 87410 Phone: (505) 334-6178 Par: (505) 334-6170 State of New Mexicol OIL CONSERVATION

Energy, Minerals & Natural Resources Department 2017
OIL CONSERVATION DIVISION 2017 1220 South St. Francis Dr.

Santa Fe, NM 87505

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District Office

AMENDED REPORT

WO# 151027WL-c-XY (Rev. A) (KA)

Patrics (Sus) 476-3460 Pas: (SUS) 476-3462 (As-Dailled) WELL LOCATION AND ACREAGE DEDICATION PLAT API Numba Pierce Crossina Bone Fast 30-015-43709 Property Code Well Number CEDAR CANYON "22" FEDERAL COM 316106 4H OGRID No. Operator Name Elevation 16696 OXY USA INC. 2958.4 Surface Location Renge UL or lot po. Section Township Lot Ida Feet from the North/South line Feet from the East/West line County 24 SOUTH 29 EAST, N.M.P.M. 2540 SOUTH 260 EAST EDDY Bottom Hole Location If Different From Surface East/West line UL or lot no. Section Township Lot Ida Feet from the North/South line Feet from the County 29 EAST, N.M.P.M. 24 SOUTH P. M. 2570; 2567 Order No. - NSL 7389 WEST 22 SOUTH **EDDY** Consolidation Code BP-2562 FSL Joint or Infill Dedicated Acres 336 FWL 160 TP- 2494 FSL 529 FEL No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Sec 22 OPERATOR CERTIFICATION BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=\$39211.23 US FT BOTTOM PERF. NEW MEXICO EAST NAD 1927 Y=437612.35 US FT X=609504.87 US FT TOP PERF. NEW MEXICO EAST NAD 1927 Y=437618.39 US FT KICK OFF POINT NEW MEXICO EAST NAO 1927 X=614365.60 US FI LAT.: N 32.2026184° LONG.: W 103.8801330 LAT.: N 32.2026178 LONG.: W 103.9793086 LAT.: N 32.2025862 LONG.: W 103.9643507 LAT.: N 32.2025844 ONG: W 103.9635263 VIIII/LIIIII/LIIII/LII GRID AZ = 269°56'43 2 = 80°33'41 182.39 330 330 PROJECT AREA SSIONAL LAND =838773.35 US FI X=434373.27 US F SURFACE LOCATION NEW MEXICO EAST NAD 1927 Y=437586.73 US FT X=614205.88 US FT LAT.: N 32.2025039° LONG.: W 103.9641083°

District I
1625 N. French Dr., Hobbs, NM 88240
Phases (373) 392-4161 Fex (373) 393-9720
District II
811 S. Fars St., Ameria, NM 88210
Phases (375) 748-1283 Fex: (375) 748-9720
District III
1000 Rio Brazza Road, Amer. NM 87410
Phases (305) 334-4178 Fex: (305) 334-4170
District IV
1220 S. St. Francis Dr., Saute Pe, NM 87805

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

WO# 151027WL-a-XY (KI)

Santa Fe, NM 87505 Patent (Sec)

<u>District IV</u>

120 S. St. Francis De., Seate Fe, NM 87505

Phone: (505) 476-3460 Fee: (505) 476-3462 AMENDED REPORT (As-Drilled) WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Bune Sprina 96473 Pierce Crossina <u>30-015-43290</u> Property Code Well Number Property Name 315098 CEDAR CANYON "23" ЗН FEDERAL OGRID No. Operator Name Elevation 16696 OXY USA INC. 2957.1 Surface Location UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 29 EAST, N.M.P.M. 22 24 SOUTH 2540 SOUTH 200 EAST **EDDY** Bottom Hole Location If Different From Surface Township Lot Idn Feet from the East/West line III. or lot no. Section Range County 29 EAST, N.M.P.M. 24 SOUTH WEST 24 *EDDY* Joint or Infill Consolidation Code Order No. Dedicated Acres BP- 2149 FNL 2320 FWL 240 Yes TP-8:24 FNL 359 FEL No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Soc 23, 5, 244 Sec 24 OPERATOR CERTIFICATION OXY USA INC. OXT USA INC.
RIMERBEND FED. #7
NEW MEXICO EAST
NAD 1927
Y=438077.47 US FT
X=814925.76 US FT 15 14 14 13 22 23 23 24 Y=43024.82 US FT.
X=614461.98 US FT.
SURFACE LOCATION
NEW MEDICO EAST
NAD 1927
Y=437598-70 US FT.
X=614265.88 US FT.
X=614265.88 US FT.
LAT: N 32.2025037
ONG: W 103.9839143 vicini in interioria X=477% 及 语 日 Y=1372929 48 15 FI GRID AZ = 45°45'48" 241.78 计到 经价证证 BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 Y=438131.22 US FT X=622229.42 US FT BOTTOM PERF. NEW MEXICO EAST NAO 1927 Y=438130.70 US FT X=622074.42 US FT Y=438106.25 US FT X=614799.48 US FT LAT.: N 32.2039224 ONG.: W 103.9386635 LAT.: N 32.2039223 DMG: W 103.9381624 YEARDER IS F LAT.: N 32.2039264 LONG.: W 103.9621634* 23 24 26 27 26 25 AMOIZZZZ

NM OIL CONSERVATION ARTESIA DISTRICT

62i M. French Dr., Hobbs, NM 88340 Thune: (\$75) 393-6161 Par: (\$75) 393-61 l Rio Brasco Road, Astre, NM 87410 ns: (503) 134-6178 Fat: (505) 134-6170 District IV [220 S. St. Pinacia Dr., Santa Fa, NOA 87505 Phone: (305) 476-3460 Fax: (505) 476-3462

State of New Mexico MAY 0,3 2016 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISIONED 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

> AMENDED REPORT (As Onled)

WO# 151012WL-0 (Rev. A) (KA)

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 96473 30-015-43281 Property Code 315098 CEDAR CANYON "23" 4H FEDERAL Operator Name Elevation 16696 OXY USA INC. 2942.4" Surface Location Range Lot Idn Feet from the North/South line Feet from the UL or lot no. Section Township Fast/West line County 29 EAST, N.M.P.M. 22 24 SOUTH 1352" NORTH **EAST EDDY** H **Bottom Hole Location If Different From Surface** Townshin Lot Idn Feet from the North/South line East/West line I/L or lot no. Section County 29 EAST, N.M.P.M. 24 SOUTH WEST **EDDY** Order No. Joint or Infill Consolidation Code Dedicated Acres NSL# 7356 ર્ચપ૦ 1415 FNL FEL No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. OPERATOR CERTIFICATION 15 22 23 24 18 25 7418 05 IN ALL FST AREA TOP PERF. NEW MEXICO EAST NAD 1927 BOTTOM PERF. NEW MEXICO EAST NAO 1927 BOTTOM HOLE LOCATION NEW MEDICO EAST NAD 1927 SURFACE LOCATION NEW MEDICO EAST NAD 1927 SURVEYOR CERTIFICATION Y#439002.03 US FT ¥=436965.77 US FT X=438941:28 US FT X=438966.27 US FT 26 25 27

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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☐ AMENDED REPORT

WO# 131211WL-d (Rev. A) (KA)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 3282 Pool Code

96473 Property Code

315098 CEDAR CANYON "23" FEDERAL

Well Number 5H

OGRID No. Operator Name Elevation OXY USA INC. 2941.5 16696 Surface Location Range North/South line Feet from the Exist/West line County UL or lot no. Section Township . 29 EAST, N.M.P.M. 1305 NORTH **EDDY** 22 24 SOUTH 155 **EAST** A Bottom Hole Location If Different From Surface Lot Ido Feet from the North/South line Feet from the East/West line UL or lot no. Section Township County 24 NORTH 24 SOUTH 29 EAST, N.M.P.M. 940' 2460 WEST **EDDY** Consolidation Code Joint or Infill Dedicated Acres 240 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the $\mu\omega$ OPERATOR CERTIFICATION BOTTOM PERF.
NEW MEXICO EAST
NAD 1927
Y=439441.87
X=622062.91 TOP PERF. IUP PERF.
NEW MEXICO EAST
NAO 1927
Y=439416.21
X=614790.92
LAT.: N 32:2075275
ONG: W 103.9621965 LAT.: N 32.2075269 ONG.: W 103.9386852 15 22 2310 GRID AZ = 52°48'01" SURFACE LOCATION
MEW MEXICO FAST
NAD 1927
Y=438049.07
X=514306.92
LAT.: N 32.2065229
ONG.: W 103.963761 BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 Y=439441.30 X=522212.90 LAT.: N 32.2075238 ONG: W 103.938200 SURVEYOR CERTIFICATION 22 23 27 28 26 26 .

NM OIL CONSERVATION

ARTESIA DISTRICT

JUL 27 2017

District Last N. French Dr., Biobin, No. 82240
Planer (173) 191-6141 Plane (373) 191-6141
Planer (173) 191-6141 Plane (373) 191-6124
Planer (173) 146-1251 Plane (173) 146-1251
Planer (173) 146-1251 Plane (173) 146-1270
Planer (173) 134-127 Planer (174) 146-1270
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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District Office

WO 150223WL-0-XY (Rev. A) (NA)

District IV 1230 S. B. Prancis Dr., Sepas PA, 104 87505 Phone: (305) 476-3460 Par. (305) 476-3462 AMENDED REPORT (As-Drilled) WELL LOCATION AND ACREAGE DEDICATION PLAT East 96473 Hierce Crossin Bone 30-015-44095 Well Number 317464 CEDAR CANYON "23" FEDERAL COM 6H Operator Name Elevation 16696 OXY USA INC. 2948.7' Surface Location Rengo Township Lot lib Feet from the North/South line Feet from the East/West line UL or lot po. Section County 29 EAST, N.M.P.M. 24 SOUTH 2329 SOUTH 1173 EAST **EDDY** 22 Bottom Hole Location If Different From Surface UL or lot so. Lot Ide Feet from the North/South line Feet fro East/West Line County 24 24 SOUTH 29 EAST, N.M.P.M. WEST **EDDY** Joint or Infill - 요(구5' - 21커,' - 2133 2434 FWL Consolidation Code Dedicated Acres 240 359 FWL No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the 1500 division. 4 Sec OPERATOR CERTIFICATION 14 15 23 24 22 23 BOTTOM HOLE LOCATION MEW MEDICO EAST MAD 1983 Y=457241.79 US FT X=883207.78 US FT LAT: N 32.2014389 LONG: W 103.9386792 TOP PERF. NEW MEXICO EAST NAO 1883 SURFACE LOCATION
NEW MEXICO EAST
NAO 1883
Y=437433.25 US FI
X=834477.20 US FI X=433397:11 V5 F1 LAT.: N 32_20141627 LONG.: W 103.9826572 n_mendiala Doxy.com X=10000119 12 FF AMEA 230:-- 7723, 73' IN AL GRID AZ = 89°43'85 **X=135667731 VS FT** X=13813537) 1/5 FF 28 26 26 25 GRID AZ = 100°40'41° KICK OFF POINT NEW MEXICO EAST NAD 1983 80110M PERF.
MEW MEDICO EAST
NAG 1983
Y=437741.09 US FT
LAT.: H 32.2014385*
LNG.: W 103.9391618* Y=432385.43 VS FA LAT.: N 32.2014151' ONG: W 103.9636497

District 1
1625 N. Francis Dr., Hobba, NM 82240
Phone: (375) 353-0710
Pione: II
111.5 First Sr., Artenia, NM 82210
111.5 First Sr., Artenia, NM 82210
Pione: (773) 744-1383 Fex: (575) 748-9720
District III
1000 Ric Brunce Road, Amer, NM 87410
Phone: (303) 134-4770 Fex: (505) 334-4170
District IV
1220 S. S., Francis Dr., Sante Po, NM 87505
Phone: (503) 476-3460 Fex: (505) 476-3442

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT
(As Drilled)

WO# 151109WL-a (Rev. B) (KA)

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 30-015-43758 96238 Property Code Well Number 316106 CEDAR CANYON "22" FEDERAL COM 5H OGRID No. Operator Name Elevation 6696 OXY USA INC. *2939.* 7' Surface Location UL or lot no. Section Township Range East/West line County 24 SOUTH 22 29 EAST, N.M.P.M. 1120 SOUTH 207 WEST **EDDY** Bottom Hole Location If Different From Surface UL or lot no. Section Township East/West line County 29 EAST. N.M.P.M. 22 24 SOUTH SOUTH EAST **EDDY** Dedicated Acres Joins or Infill Consolidation Code BP- 1715 FSL 358 PEL 60 TP- 1710 FSL 513 FWL No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Sec 22 **OPERATOR CERTIFICATION** TOP PERF, NEW MEDICO EAST NAD 1927 Y=436731.89 US FT X=609511.75 US FT LAT: N 32.2001974' LONG: W 103.9792932' KICK OFF POINT NEW MEXICO EAST NAD 1927 Y=436731.81 US FT X=609221.75 US FT SURFACE LOCATION NEW MEXICO EAST NAO 1927 Y=436162.08 US FT X=8,09380.48 US FT LAT.: N 32.1986322 LONG.: W 103.9797236 BOTTOM PERF. NEW MEDICO EAST V=436736.29 US FT X=614128.10 US FT LAT: N 32.2001568 LONG: W 103.8843692 BOTTOM HOLE LOCATION NEW MEDICO EAST MAD 1827 Y=436738.38 US FT X=614218.10 US FT LAT:: N 32.2001662 LONG:: W 103.9640782* PRODUCING AREA GRID AZ = 89°56'43" 4996.37' IN ALL unanungamungamungamungan para para pananungamungamungan n AZ = 314*25'31* 591.26'\ 1715 1712 ,069

NM OIL CONSERVATION

ARTESIA DISTRICT

MAY 19 2017

	DISTRICT I 1023 M. PRINCED DR. BOSES. NN 80340 11023 M. PRINCED DR. BOSES. NN 80340 11023 M. PRINCED DR. BOSES. NN 80340 1103 M. PRINCED DR. ARTESIA, NN 80340 11030 M. REALISS VAR. (570) 748-6770 110									
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IVM OIL CONSERVATION ARTESIA DISTRICT

DISTRICT I 1625 M. PRENCE DE., BORRS. MA PROCES (STS) 285-4181 PARE (STS) 2 BISTRICT II 611 S. PREST ST., ARTESIA. I PROME (575) 748-1283 PARE (575) DISTRICT III 1000 BIO BRAZOS ED., AZTEC PROCES (505) 234-5176 PARE (5	VM 08210 1748-0720 C, NM 87410 08) 334-0170	nerals & CONSE 1220 SO	Natural r		partment HQN	Revised A Submit one copy t	Form C-102 ugust 1, 2011 o appropriate ct Office
DISTRICT IV 1250 S. St. Fancis BS., Banta Phone: (608) 476-3480 For: (8	75, 174-5766 WELL]	LOCATION	AND ACREA	GE DEDICATION	ON PLAT	☐ AMEND	ED REPORT
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NM OIL CONSERVATION ARTESIA DISTRICT

	DISTRICT [1688 N. FERNES BR. , FRANCIS BR. , FRANCIS BR. , FRANCIS BR. , BISTRICT II 1000 NTO BRAIOS R PANNES: (BOD) 334-431 DISTRICT IV 1280 S. FT. FRANCIS B PRONES: (BOD) 474-434	RTESIA, NM Par (67a) 746 D., AZTEC, N 8 Par (505) D., BANTA PR 0 Par (505)	86210 8-9780 IM 87410 334-8170 PM 87506 476-3462	WELL LO	erals d ONSI 1220 SC Santa F	DUTH ST. F. Fe, New Me	Resources De DN DIVIS RANCIS DR.	RECEI	Submit one copy to	form C-102 ugust 1, 2011 o appropriate ct Office ED REPORT	
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State of New Mexico DISTRICT I State of New Mexico State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 DISTRICT II 611 S. FIRST ST., ARTESIA, NN 88210 Photos: (676) 748-1243 Fee: (676) 748-9720 OIL CONSERVATION DIVISION Revised August 1, 2011 Submit one copy to appropriate 1220 SOUTH ST. FRANCIS DR. District Office DISTRICT III 1000 NO BRAZOS RD., ASTEC, NM 87410 Phone: (848) 334-8178 Faz: (808) 334-6170 Santa Fe, New Mexico 87505 DISTRICT IV 1200 B. ST. PLANCES DR. AANTA PT. NM S7508 Phone: (805) 476-3480 Par: (805) 476-3482 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 30-015- 44176 wolfa aus Property Code Property Name Well Number 17654 CEDAR CANYON 21-22 FEDERAL COM 32H Operator Name Elevation OGRID No OXY USA INC. 2931.4' 16694 Surface Location UL or lot No. Section Township Feet from the Lot Idn North/South line East/Hest line Range Feet from the County 24-5 29-E 1794 NORTH WEST **EDDY** Ε 141 Bottom Hole Location If Different From Surface Section North/South line UL or lot No. Township Feet from the Fest from the East/West line County 29-E Н 22 24-S 1700 NORTH 180 **EAST EDDY** Joint or Infill Consolidation Code Dedlegled Acres Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED 14/2 Sec 22 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** OPERATOR CERTIFICATION

I hereby certify that the information
herein is true and complete to the best of
my imovineye and belief, and that this
organisation either owns a working interest
or unlessed mineral interest in the land
including the proposed bottom hale location
or has a right is drift this well at this
location pursuant to a contract with an
owner of such mineral or working interest,
or to a voluntary pooling agreement or a
computery pooling order herelefore entered
by the dyinten. SURFACE LOCATION KICK OFF POINT TOP PERF. BOTTOM PERF Y=438687.1 N Y=438594.1 N Y=438688.6 N Y=438712.9 N X=645194.2 E X=645103.7 E X=645393.7 E X=655307.1 E LAT.=32.205326 N LAT.=32.205583 N LAT.=32.205584" N LAT.=32.205562" N LONG.=103.997549" W LONG.=103.997841" W LONG .= 103.996903' W LONG.=103.964852 W 2/27/17 Date Signature -K.P.-1700' FNL & 50' FNL Devid Stewart Sp. Roy Adu в.н. В.н. Printed Name Æ, devil_Storent@oxy.com E-mail Address PRODUCING AREA SURVEYOR CERTIFICATION PROJECT AREA I hereby certify that the well location above on this plat was plotted from field soles of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. B.P.-1700' FNL & 340' FEL -GRID AZ. - 315'45'58" HORZ. DIST. - 129.8" JULY 27, 2016 Date of Survey 2 8 Signature & Seal of Professional Surveyor SECTION SECTION CHADL. HARCRO TH MEXIC POINT LEGEND Y=439080.4 N X=645055.4 E Y=437758.6 N Y=440386.8 N PROPOSED BOTTOM 1 4 7 X=645061.4 E X=655649.6 E HOLE LOCATION Y=438712.8 N Y=439088.4 N X=850350.8 E Y=437761.6 N X=650363.2 E Y=440415.2 N X=850348.0 E 2 X=655467.1 E LAT.=32.205560" N Y=440412.7 N X=655842.5 B 10/13/16 Y=439085.7 N Y=437733.9 N X=645049.4 E LONG. = 103.964335" W 3 8 X=655648.1 E

Mr Scoti or 22 N/2 Scotion 23

* ALL COORDINATES ARE NAD 83 NIME VALUES

Certificate

W.O. #16-804

No. CHAU HARCROW

17777

DRAWN BY; AM

ARTESIA DISTRICT

W.O. #15-803

DRAWN BY: AM

State of New Mexico MAY 1.5 2017 DISTRICT I State of New Mexico Issue N. PEDICE DE BERGER IN STATE OF NEW MEXICO Energy, Minerals & Natural Resources Department Form C-102 DISTRICT II 611 8. PIRST ST., ARTESIA, NM 88210 Phone: (878) 748-1383 Fee: (878) 748-8720 OIL CONSERVATION DIVISION Ravised August 1, 2011 subditigiting appropriate District Office 1220 SOUTH ST. FRANCIS DR. DISTRICT III 1000 BIO BRAZOS RD., AZTEC, MU 87410 Phone: (606) 234-6178 7451 (606) 334-6170 Santa Fe, New Mexico 87505 DISTRICT IV 1287 S. S. S. PLANCES DR. SANTA FR. Mr. 87606 Phops: (608) 478-3460 Fact (608) 478-3462 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number BARO 30-015-44182 Wolfcami Property Code Property Name Well Number 315207 CEDAR CANYON 21 FEDERAL COM 31H OGRID No. Operator Name Elevation OXY USA INC. 2928.2 6696 Surface Location Feet from the UL or lot No. Section Township Range Let ldn Feet from the North/South line East/West line County Α 21 24-S 29-E 339 NORTH 368 **EAST EDDY** Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Feat from the North/South line Feet from the East/West line County 29-E D 21 24-S **NORTH** WEST **EDDY** 380 180 Dedicated Acres Joint or Infili Consolidation Code Order No. 370 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED 2 Sec 21 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION .08 B.H. OPERATOR CERTIFICATION

I bereby certify that the information
herein is true and complete to the best of
my knowledge and belief, and that this
organization either owns a working interest
or unleased mineral interest in the land
including the proposed bottom hele location
or has a right to drill this wall at this
location pursuant to a contract with as
owner of such mineral or working laterest,
or to a voluntary pooling agreement or a
compulsory pooling order havetafore entered
by the division. OPERATOR CERTIFICATION 330 3391 S.L.J GRID AZ. - 269'41'35" HORZ. DIST. - 5059.1' T.P. - 380' FNL & 340' FEL 180 18.P. TP -B.P.-380' FNL & 340' FWL GRID AZ. - 97'03'04" HORZ. DIST. - 320.4' -K.P.-380' FNL & 50' FEL-2/27/17 4.83 Signature Date wid Stee SR. Row. Ad Printed Name at@opt.com dusis_Stone PRODUCING AREA PROJECT AREA SURVEYOR CERTIFICATION 330 I hereby certify that the vall location above on this plat was piction from field notes of actual surveys made by me or under my superfision, and that the same is true and correct to the best of my belief. TOP PERF. PROPOSED BOTTOM SURFACE LOCATION Y=440074.22 N HOLE LOCATION Y=440033.4 N JULY 27, 2016 Y=440007.8 N X=650008.7 E X=549980,8 E Date of Survey X=645239.7 E LAT.=32.209240" N LAT.=32.209J53" N LAT.=32.209212' N LONG.=103.997388' W Signature & Seal of Professional Surveyor LONG.=103.981968' W LONG.=103.982058° W CHAOL HARCRO SEM MENICO POINT LEGEND KICK OFF POINT Y=440034.9 N BOTTOM PERF. Y=440328.0 N Y=439001.6 N 17777 ı Y=440008.7 N X=603877.4 E X=803871.4 E X=650298.7 E X=645399.7 € LAT.=32.209242" N Y=440356.3 N Y=437675.1 N LAT.=32.209213" N 2 X=609184.0 E X=803865.4 E LONG.=103.981031' W LONG.=103.996871' W Y=437702.8 N X=609169.1 E Y=438029.5 N X=609165.6 E 3

ALL COORDINATES ARE NAD 83 NME VALUES



5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5106 Sandra_Musallarm@oxy.com

August 16, 2017

Re: Production of Wells Going to Cedar Canyon 23 Federal 3H Battery & Cedar Canyon 21 Federal

Battery

Leases: NM 13996, NM 81586, NM 85893, NM 86550, NM 86908, NM 88138, NM 93477

Eddy County, New Mexico

mum

Dear Mr. McMillan:

Regarding the submitted commingle application amendment for previously approved Order R-14299, the production decline of all of the wells going to Cedar Canyon 23 Federal 23H Battery and Cedar Canyon 21 Federal Battery are in accordance with the production decline presented in the Order.

For questions regarding this application, please contact me at (713) 366-5106.

Respectfully,

Sandra

OXY USA INC

Sandra Musallam

Regulatory Engineer

Sandra musallam@oxy.com

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary **David R. Catanach, Division Director**Oil Conservation Division



September 27, 2017

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-483
Administrative Application Reference No. pMAM1724945293

OXY USA, Inc.

Attention: Ms. Sandra Mussallam

Pursuant to your application received on September 6, 2017, OXY USA, Inc. (OGRID 16696) is hereby authorized to surface commingle oil and gas production from the following pools:

PIERCE CROSSING; BONE SPRING, EAST	(96473)
CORRAL DRAW; BONE SPRING	(96238)
PURPLE SAGE; WOLFCAMP (GAS)	(98220)

and from wells, and their associated leases and pools identified in Attachment No. A and made part of this order. These wells are located on federal leases in Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

It is understood that the test separator and meters are designed to accurately measure production from the wells with the highest production rate. It is also assumed that all of the oil and gas production from the wells in this application will display a hyperbolic decline, and will fit the decline parameters described in Hearing Order R-14299. Wells that are in Range 1 of decline shall be measured separately. Wells that are in Range 2 of decline shall be measured with a combination of metering and well testing, and shall be tested at least twice a month. Wells in Range 3 of decline shall be measured with a combination of metering and well testing, and shall be tested at least once a month.

OXY USA, Inc. shall provide a Sundry Notice to the Engineering Bureau in Santa Fe when a test separator is removed.

Cedar Canyon 21 Battery

The commingled oil and gas production from the wells in Attachment A for the Cedar Canyon 21 Battery shall be measured and sold at the Cedar Canyon 21 Battery (Cedar Canyon 21 CTB)

Administrative Order PLC-483 OXY USA, Inc. September 27, 2017 Page 2 of 2

located in Unit P of Section 21, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Initially, all of the wells shall be continuously metered for oil and gas production, because the wells are in Range 1 decline as specified in Hearing Order R-14299. The Cedar Canyon 21 CTB shall have a minimum of three permanent test separators.

The Cedar Canyon 21 CTB shall be a Facility Measurement Point (FMP) for oil production for all wells in this administrative application.

Cedar Canyon 23-3H Battery

The commingled oil and gas production from the wells in Attachment A for the Cedar Canyon 23-3H Battery shall be measured at the Cedar Canyon 23-3H Central Tank Battery (Cedar Canyon 23-3H CTB) located in in Unit I of Section 22, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. The Cedar Canyon 23-3H CTB will be equipped with a total of eight three-phase separators initially, and two of them will be removed once the wells have declined sufficiently below Range 1 decline, as specified in Hearing Order R-14299. The gas will be measured at the Cedar Canyon 23-3H CTB, which will be the Facility Measurement Point for those wells. Lastly, after the oil production is measured, it will flow to the Cedar Canyon 21 CTB where it will be sold.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

This approval is subject to like approval from Bureau of Land Management a before commencing commingling operations.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.

DAVID R. CATANACH

Director

DRC/mam

cc: Oil Conservation Division District Office – Artesia
Bureau of Land Management – Carlsbad

Dulcau of Land Management - Carls

Attachment A

Attachment A: Cedar Canyon wells

.,		CEDAR (ANYON 23-3H BATTERY			1
Well Name	API	Surface Location	Project Area	Pool	Pool Name	Range
Cedar Canyon 22 Fed 21H	30-015-43642	I-22-24S-29E	S/2 N/2 SEC 22	96473	Pierce Crossing; Bone Spring E	1
Cedar Canyon 23-24 Fed 31H	30-015-44179	A-22-24S-29E	N/2 N/2 SEC 23, N/2 NW/4 SEC 24	96473	Pierce Crossing; Bone Spring E	1
Cedar Canyon 23-24 Fed 32H	30-015-44180	A-22-24S-29E	S/2 N/2 SEC 23, S/2 NW/4 SEC 24	96473	Pierce Crossing; Bone Spring E	1
Cedar Canyon 22 Fed Com 4H	30-015-43708	I-22-24S-29E	N/2 S/2 SEC 22	96473	Pierce Crossing; Bone Spring E	1
Cedar Canyon 23 Fed 3H	30-015-43290	::I-22-24S-29E	N/2 S/2 SEC 23, N/2 SW/4 SEC 24	96473	Pierce Crossing; Bone Spring E	1 :
Cedar Canyon 23 Fed 4H	30-015-43281	H-22-24S-29E	S/2 N/2 SEC 23, S/2 NW/4 SEC 24	96473	Pierce Crossing; Bone Spring E	3 - 11
Cedar Canyon 23 Fed 5H	30-015-43282	A-22-24S-29E	N/2 N/2 SEC 23, N/2 NW/4 SEC 24	96473	Pierce Crossing; Bone Spring E	3
Gedar Canyon 23 Fed Com 6H	30-015-44095	I-22-24S-29E	S/2 SEC 23, SW/4 SEC 24	96473	Pierce Crossing; Bone Spring E	1
Cedar Canyon 23 Fed Com 33H	30-015-44074	I-22-24S-29E	S/2 SEC 23, SW/4 SEC 24	96473	Purple Sage; Wolfcamp	1
	1					

CEDAR CANYON 21 BATTERY						
Well Name	API	Surface Location	Project Area	Pool	Pool Name	Range
Cedar Canyon 22 Fed Com 5H	30-015-43758	M-22-24S-29E	N/2 S/2 SEC 22	96238	Corral Draw; Bone Spring	1
Cedar Canyon 21 Fed Com 22 H	30-015-44190	E-21-24S-29E	S/2 N/2 SEC 21	96238	Corral Draw; Bone Spring	1
Cedar Canyon 21 Fed Com 23 H	30-015-44191	E-21-24S-29E	S/2 N/2 SEC 21	96238	Corral Draw; Bone Spring	1
Cedar Canyon 21 Fed Com 21 H	30-015-44181	A-21-245-29-E	N/2 N/2 SEC 21	96238	Corral Draw; Bone Spring	1
Cedar Canyon 21-22 Fed Com 32H	30-015-44176	E-21-24S-29E	N/2 SEC 21, N/2 Sec 22	96473	Purple Sage; Wolfcamp	1
Cedar Canyon 21 Fed Com 31H	30-015-44182	A-21-24S-29-E	N/2 SEC 21	98220	Purple Sage; Wolfcamp	1. ::::

Range is the stage of decline of each well based on parameters specified in Hearing Order R-14299