

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**Ken McQueen**  
Cabinet Secretary

**Matthias Sayer**  
Deputy Cabinet Secretary

**Heather Riley, Division Director**  
Oil Conservation Division



November 27, 2018

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

**AMENDED APPLICATION**

Administrative Order PLC-537

AMENDS PLC-468

Fasken Oil and Ranch LTD  
Attention: Ms. Addison Guelker

Pursuant to your application received on November 5, 2018, Fasken Oil and Ranch LTD (OGRID 151416) is hereby authorized to surface commingle gas production from the following pools:

Corbin; Queen, South (Oil) (13290)  
E-K; Bone Spring (21650)  
E-K; Delaware (21655)

and from the following diversely owned federal wells and leases in said Section, Township, and Range in Lea County, New Mexico.

Lease: Federal Lease NMNM-26692  
Description: N/2 SE/ 4, SE/4 SW/4, and SW/4 SE/4 of Section 26, Township 18 South, Range 33 East

Wells: Federal 26 A Well No. 1 API 30-025-29249  
Federal 26 A Well No. 4 API 30-025-39809  
Federal 26 A Well No. 5 API 30-025-39810  
Federal 26 A Well No. 6 API 30-025-39811

Pools: Corbin; Queen, South (Oil)  
E-K; Delaware

Lease: Federal Lease NMNM-26692  
Description: SE/4 SE/4 of Section 26, Township 18 South, Range 33 East  
Well: Federal 26 A Well No. 3 API 30-025-39008  
Pools: E-K; Delaware  
E-K; Bone Spring

Lease: Federal Lease NMNM-96782  
Description: SW/4 SE/4 of Section 27, Township 18 South, Range 33 East  
Well: Federal 27 Well No. 1 API 30-025-29250  
Pool: E-K; Bone Spring

Lease: Federal Lease NMNM-96782  
Description: SE/4 SE/4 of Section 27, Township 18 South, Range 33 East  
Well: Federal 27 Well No. 2 API 30-025-29400  
Pool: E-K; Delaware

The commingled gas production from the wells detailed above shall be measured and sold at the Federal 27 central tank battery (27 CTB) in Unit O of Section 27, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The gas production from the wells subject to this administrative order shall be measured with a combination of metering and well testing at the 27 CTB.

Oil production shall be measured separately at the individual leases.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.


After initial notification, future wells that will produce from the pools and leases approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

This administrative order supersedes Administrative Order PLC-468, issued on April 14, 2017. This amended application adds the Federal 27 Well No. 2 and measures gas production at the 27 CTB.

**This approval is subject to like approval from Bureau of Land Management before commencing commingling operations.**

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.

A handwritten signature in black ink, appearing to read "Heather Riley", written over a horizontal line.

**HEATHER RILEY**  
**Director**

HR/mam

cc: Oil Conservation Division District Office – Hobbs  
Bureau of Land Management – Carlsbad