

12/04/2018
 RECEIVED: 12/26/2018 REVIEWER: MAM TYPE: PLL APP NO: PMAM1833055765
 ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: BOPCO, LP **OGRID Number:** 260737
Well Name: Multiple Wells **API:** Multiple APIs
Pool: Multiple Pools **Pool Code:** Multiple

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Tracie J Cherry, Regulatory Coordinator

Print or Type Name

Date

432-221-7379

Phone Number

tracie_cherry@xtoenergy.com

e-mail Address

Signature

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC063873A
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tracie_cherry@xtoenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-221-7379	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T24S R30E Mer NMP SWSE 50FSL 2360FEL		8. Well Name and No. POKER LAKE CVX JV BS 008H
		9. API Well No. 30-015-39508
		10. Field and Pool or Exploratory Area WC; BONE SPRING
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO, LP respectfully submits this sundry notice to commingle oil and gas production at a common tank battery. Oil will be transported to, stored and sold from the PLU Big Sinks 14 25 30 battery via LACT unit into a pipeline. Gas will be transported to this location and sold at same.

Wells associated at the PLU 14-25-30 battery are:

Poker Lake CVX JV PB 005H / 30-015-40763
Poker Lake CVX JV BS 008H* / 30-015-39508
Poker Lake CVX JV BS 011H / 30-015-39693
Poker Lake CVX JV BS 022H / 30-015-41693
Poker Lake CVX JV BS 021H / 30-015-41554
Poker Lake CVX JV BS 025H / 30-015-41639

14. I hereby certify that the foregoing is true and correct. Electronic Submission #403321 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 02/05/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BOPCO, LP

OPERATOR ADDRESS: 6401 Holiday Hill Rd. Bldg 5 Midland, TX 79707

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Wildcat; Bone Spring (96403)	See attached		See attached		See attached
Corral Canyon; Bone Spring, S (13354)					
Corral Canyon; Bone Spring (96238)					
WC G-06 S2530020; Bone Spring (97913)					
WC G-05 S2630010; Bone Spring (97814)					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☐ Metering ☒ Other (Specify) Allocation by well test

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attach sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Tracie J Cherry

TITLE: Regulatory Coordinator

DATE: 11/19/18

TYPE OR PRINT NAME Tracie J Cherry

TELEPHONE NO.: 432-221-7379

E-MAIL ADDRESS: tracie_cherry@xtoenergy.com

BOPCO
DELAWARE BASIN
New Mexico - Texas
Date: 1/17/2018

USA New Mexico
LC-061616-A

USA New Mexico
LC-061616-A

USA New Mexico

USA New Mexico
NM-030456

USA New Mexico
NM-030458

USA NMNM-030458
1679.92
1679.92

USA NMNM-031381
480
480

USA New Mexico
NM-031381

RALPH A SHUGART

12

RALPH A SHUGART

USA NMNM-030456
2042.26
2042.26

13

USA New Mexico
NM-030456

18

State of New Mexico E-2643

16

STATE OF NEW MEXICO E0-2643-0005

640
640

STATE OF NEW MEXICO B1-0757-0011

160
160

USA New Mexico
LC-063873-A

USA NMLC-0063873A (SEG FROM NMLC-0063873)
1920
960

USA New Mexico
LC-063873-A

14

USA New Mexico
LC-063873

USA NMLC-0063873

480

POKER LAKE UNIT

PLU Big Sinks
14 25 30
Battery Location

PLU CVX JV BS #008H

USA NMLC-0063873

480

PLU CVX JV BS #022H

PLU CVX JV BS #021H

25S 31E

USA New Mexico
LC-063875-A

21

USA New Mexico
LC-063875-A

USA NMLC-0063875A (SEG FROM NMLC-0063875)

22

USA New Mexico
LC-063875

USA NMLC-0063875

640
640

USA NMLC-0063875A (SEG FROM NMLC-0063875)

USA NMLC-0063875

640
640

USA New Mexico
LC-063875

USA New Mexico
LC-063873

USA NMLC-0063873

480

25S 30E

USA New Mexico
LC-063079-A

24

USA NMLC-063079A (SEG FROM NMLC-0063079)

1602.82

USA New Mexico
LC-063079-A

19

EMMA LEE FLOWERS

USA NMLC-0063079

480
480

USA NMLC-063079A (SEG FROM NMLC-0063079)

1602.82

USA New Mexico
LC-063079-A

25

USA NMLC-063079A (SEG FROM NMLC-0063079)

160

USA New Mexico
LC-061634-B

30

USA NMLC-0061634B (SEG FROM NMLC-0061634A)

1580.6
1580.6

Legend
● BOPCO_Wells
— PLU_Big_Sinks_Well_Bores
Well Pads
Central Tank Battery
BOUNDARY:PLSS_TOWNSHIPS_TOBIN
BOUNDARY:PLSS_SECTIONS_TOBIN
BOPCO LEASEHOLD

0 0.05 0.1 0.2 0.3
Miles

Proposal for PLU Big Sinks 14 25 30 Federal Battery

BOPCO, LP is requesting approval for Surface/Pool Commingle and Off-Lease measurement, sales and storage for the wells listed on the attachment.

Oil & Gas metering and Allocation:

The PLU Big Sinks 14 25 30 Battery has three (3), 500 bbl oil tanks and two (2) fiberglass produced water tanks on the location. A total of six (6) wells will utilize this location as a common tank battery. The PLU Big Sinks 14 25 30 Battery sits on the well location for Poker Lake CVX JV BS 8H, SESW Sec 14 25S-30E

Oil production from the wells flow from their respective locations to a header located on the South side of the facility. This header is configured to allow production to be routed to one of two (2) test separators or a main production train. Production is allocated to each well based on monthly well test. All oil is sold through a LACT meter (#Z3916) directly into the BOPCO, LP pipeline. The LACT meter is proven quarterly. The LACT meter will be the designated FMP for oil at the facility

Gas production from the wells also flows to this battery, through a gas "check meter" (#BS 14-25-30) then to a common, Energy Transfer Company (ETC) gas sales meter (#57349) located on the tank battery. Gas can also be diverted to a (metered) flare (#12636997302) if pipeline capacity is restricted. All EFM gas meters are installed and calibrated per 43 CFR 3174 requirement. The sales meter (#57349) will be the designated FMP for gas at this facility.

Process and Flow Descriptions and Allocation Method:

The flow of production is shown in detail on the enclosed facility diagram. A map is included with this application outlining lease boundaries, location of wells, facility, and flowline routes. The meters' identification and locations are on the included site facility diagram. All wells are located inside the Poker Lake Unit boundaries.

The wells are routed from the header to one of two (2) test separators or a main production separator. The facility is configured so that one well will be in test at all times with the ability to have two wells being in test simultaneously. The combined production stream from the well which is on test, flows to either Test 1 or Test 2. Oil from Test 1 is routed to a two-phase separator, a free water knock out, a three-phase separator then through a NuFlo turbine test meter (#54850-97). Oil from Test 2 is routed to a two-phase separator, through a FWKO, a NuFlow turbine test meter (#58206-61) then on to the tanks. Oil from both test trains join a common oil line downstream of the metering separators before flowing to the storage tanks. If conditions warrant, oil from the last Test 1 separator can be routed to a test heater treater. Likewise, oil from Test 2 can be routed to a main heater treater. The small amount of gas recovered from the treater is routed directly into the main gas line then through to sales or the flare.

After separation, gas is routed through an EFM test meter (Test 1 – #114365046 or Test 2 - #1134952516). At this point, the gas travels into a common gas line and through the EFM check meter (#BS 14-25-30) and ENT sales meter (#57111) or metered flare (#12636997302) on the West side of the location.

Oil production is allocated daily to each well using the allocation factor obtained from the turbine-test meter(s) and the LACT meter (#Z3916) readings. Gas is allocated daily to each well using the allocation factor obtained from the volume recorded on the EFM test meter(s) and the sales meter (#57349). Each well is placed in test phase at least once a month for 24 hours.

For the wells not on test, production is routed from the header to a main two-phase separator then through a free water knock out. Oil from the knock out, combines in a common oil line and on to the steel storage tanks. Gas from the separator is routed to a common gas line, then through the check meter and on to sales. If conditions warrant, oil can be routed through a main heater treater.

All oil from the tanks is sold through a LACT meter (#Z3918) directly into the BOPCO PLU pipeline.

Water is measured by a turbine meter located downstream of each free water knockout and routed to a pipeline to be taken to the SWD system.

The facility is equipped with a metered Vapor Recovery Unit (#PLU 134952506) to capture emissions. Gas recorded on the EFM is allocated to each well based on that wells allocated oil production.

Summary:

The commingling of production is in the interest of conservation and minimizing waste and will result in the most effective and economic means to maximize the ultimate economic recovery of the reserves in place from the affected wells. The proposed commingling and allocation will not result in reduced royalty or improper measurement of production as all wells are on leases with the same Federal Royalty rate. The proposed commingling will reduce the surface facility footprint and overall emissions.

BOPCO, L.P. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

The BLM and NMOCD will be notified of any future changes in the facilities.

Federal Lease: NMLC063873A 12.5% Fed Royalty							
Well Name (Property Code)	API	Loc ¼, ¼, Sec. Twp, Rng	Pool (NMOCD Pool Code)	BOPD	Grav	MCFPD	BTU
Poker Lake CVX JV BS 8H	30-015-39508	SHL: Sec 14 25S-30E BHL: Sec 14 25S-30E	Wildcat; Bone Spring (96403) 96913	24	41.9	175	1157.6
Poker Lake CVX JV BS 11H	30-015-39693	SHL: Sec 22 25S-30E BHL: Sec 15 25S-30E	Wildcat; Bone Spring (96403) 96654	17	44.4	235	1138.6
Poker Lake CVX JV BS 25H*	30-015-41639	SHL: Sec 23 25S-30E BHL: Sec 26 25S-30E	Corral Canyon; Bone Spring, South (13354) ✓	33	42.7	91	1171

*Well was deemed non-commercial and will report on a lease basis. Sundry for name change submitted 11/22/2017

Federal Lease: NMLC063875A 12.5% Fed Royalty							
Well Name (Property Code)	API	Loc ¼, ¼, Sec. Twp, Rng	Pool (NMOCD Pool Code)	BOPD	Grav	MCFPD	BTU
Poker Lake CVX JV PB 5H	30-015-40763	SHL: Sec 22 25S-30E BHL: Sec 22 25S-30E	Corral Canyon; Bone Spring (96238) ✓	24	42.2	110	1180.4

Federal Lease: NMNM030456 12.5% Fed Royalty							
Well Name (Property Code)	API	Loc ¼, ¼, Sec. Twp, Rng	Pool (NMOCD Pool Code)	BOPD	Grav	MCFPD	BTU
Poker Lake CVX JV BS 21H	30-015-41554	SHL: Sec 13 25S-30E BHL: Sec 13 25S-30E	WC; G-06 S253002O; Bone Spring (97913) (97913)	38	48.1	410	1214.2

Federal Lease: NMLC063079A 12.5% Fed Royalty							
Well Name (Property Code)	API	Loc ¼, ¼, Sec. Twp, Rng	Pool (NMOCD Pool Code)	BOPD	Grav	MCFPD	BTU
Poker Lake CVX JV BS 22H	30-015-41693	SHL: Sec 13 25S-30E BHL: Sec 24 25S-30E	WC: G-05 S263001O; Bone Spring (978147) (97814)	25	43	350	1212.9

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-6162
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6179
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

NM OIL CONSERVATION

State of New Mexico

Form C-102

Revised August 1,
2011

ARTESIA DISTRICT
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate
District Office

RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 02/01/16

¹ API Number 30-015-410763	² Pool Code 96238	³ Pool Name Corral Canyon; Bone Spring
⁴ Property Code 315265	⁵ Property Name Poker Lake CVX JV PB	⁶ Well Number 005H
⁷ OGRID No. 260737	⁸ Operator Name BOPCO, LP	⁹ Elevation 3241

Surface Location

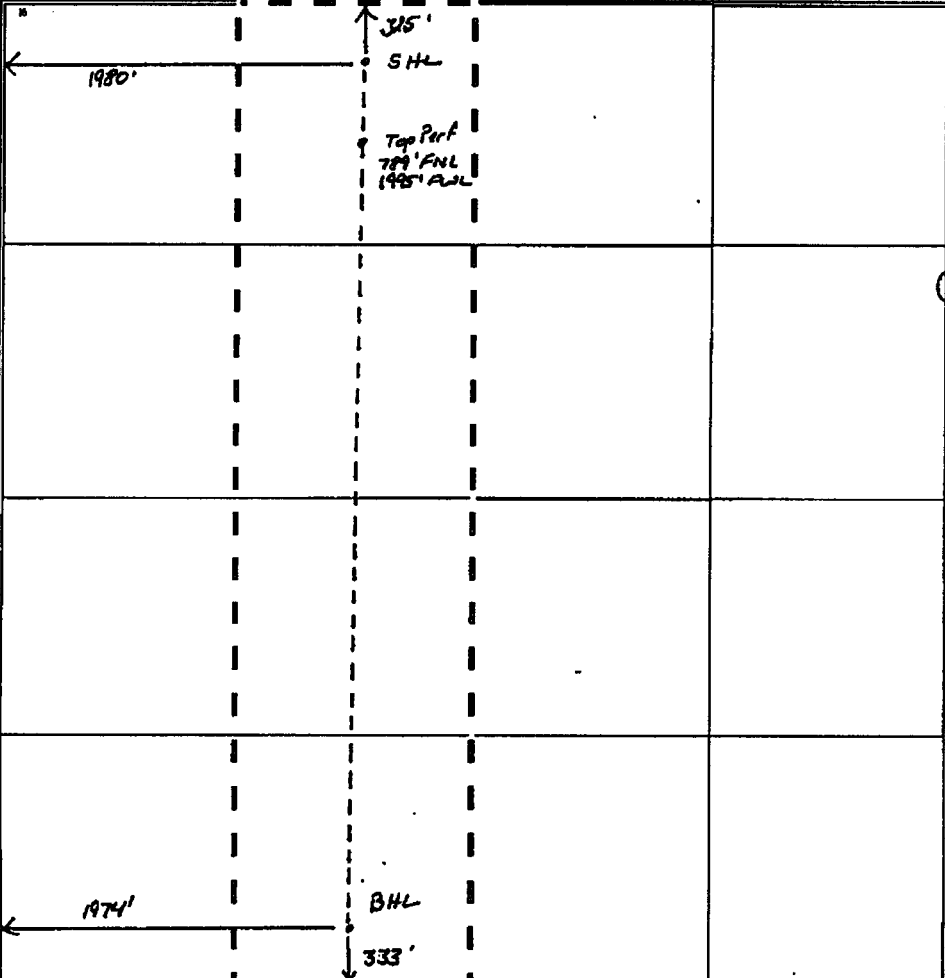
UL or lot no. C	Section 22	Township 25S	Range 30E	Lot Idn	Feet from the 325	North/South line North	Feet from the 1980	East/West line West	County Eddy
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Bottom Hole Location If Different From Surface

UL or lot no. N	Section 22	Township 25S	Range 30E	Lot Idn	Feet from the 333	North/South line South	Feet from the 1974	East/West line West	County Eddy
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¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Tracie J Cherry</i> 05/19/16 Signature Date Tracie J Cherry Printed Name tjcherry@basset.com E-mail Address
	"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

80

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

NM OIL CONSERVATION
State of New Mexico
ARTESIA DISTRICT
Energy, Minerals & Natural Resources Department
MAY 11 2016
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-39508		² Pool Code 96489-96913	³ Pool Name Wildcat; Bone Spring
⁴ Property Code 315246	⁵ Property Name Poker Lake CVX JV BS		⁶ Well Number 008H
⁷ OGRID No. 260737	⁸ Operator Name BOPCO, LP		⁹ Elevation 3369

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	14	25S	30E		300	South	1980	West	Eddy

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	14	25S	30E		357	North	1982	West	Eddy

¹⁰ Dedicated Acres 160	¹¹ Joint or Infill	¹² Consolidation Code	¹³ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 05/10/16 Signature Date</p> <p>Tracie J Cherry Printed Name</p> <p>richerry@basset.com E-mail Address</p>
	<p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
	<p>Certificate Number</p>
	<p>86</p>

NM OIL CONSERVATION

ARTESIA DISTRICT

State of New Mexico

Form C-102

Revised August 1, 2011

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Submit one copy to appropriate District Office

RECEIVED

1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 03/01/16

¹ API Number 30-015-39693	² Pool Code 96403 96654	³ Pool Name Wildcat; Bone Spring
⁴ Property Code 315246 315264	⁵ Property Name Poker Lake CVX JV BS	⁶ Well Number 011H
⁷ OGRID No. 260737	⁸ Operator Name BOPCO, LP	⁹ Elevation 3339

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	25S	30E		10	North	1980	West	Eddy

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	15	25S	30E		226	North	1936	West	Eddy

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

			<h3>OPERATOR CERTIFICATION</h3> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Tracie J Cherry</i> 03/19/16 Signature Date</p> <p>Tracie J Cherry Printed Name</p> <p>tricherry@bassnet.com E-mail Address</p>
			<h3>SURVEYOR CERTIFICATION</h3> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

26

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1,
2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 03/01/16

¹ API Number 30-015-41554		² Pool Code 97913	³ Pool Name WC; G-06 S2530020; Bone Spring
⁴ Property Code 315264	⁵ Property Name Poker Lake CVX JV BS		⁶ Well Number 021H
⁷ OGRID No. 260737	⁸ Operator Name BOPCO, LP		⁹ Elevation 3299

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	13	25S	30E		125	South	690	West	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	13	25S	30E		51	North	653	West	Eddy

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

Accepted for record
NMOCD

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

				<p>¹⁶ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Tracie J. Cherry</i> 05/02/16 Signature Date</p> <p>Tracie J. Cherry Printed Name</p> <p>jcherry@hassnet.com E-mail Address</p> <p>¹⁷ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 04/01/16

¹ API Number 30-015-41693	² Pool Code 978147 97814	³ Pool Name WC: G-05 S2630010; Bone Spring
⁴ Property Code 315246 315264	⁵ Property Name Poker Lake CVX JV BS	⁶ Well Number 022H
⁷ OGRID No. 260737	⁸ Operator Name BOPCO, LP	⁹ Elevation 3301

• Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	13	25S	30E		85	South	740	West	Eddy

• Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	24	25S	30E		35	South	666	West	Eddy

¹⁰ Dedicated Acres 160	¹¹ Joint or Infill	¹² Consolidation Code	¹³ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

				• OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Tracie J Cherry</i> 04/08/16 Signature Date Tracie J Cherry Printed Name tjcherry@bassnet.com E-mail Address
				• SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (505) 383-8161 Fax: (505) 383-0720

DISTRICT II
811 E. First St., Artesia, NM 88210
Phone (505) 748-1280 Fax: (505) 748-0720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 354-8178 Fax: (505) 354-8170

DISTRICT IV
1820 S. St. Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-41639	Pool Code 13354	Pool Name Corral Canyon; Bone Spring, South
Property Code 313213	Property Name POKER LAKE UNIT CVX JV BS	Well Number 025H
ODRID No. 260737	Operator Name BOPCO, LP	Elevation 3361'

Surface Location

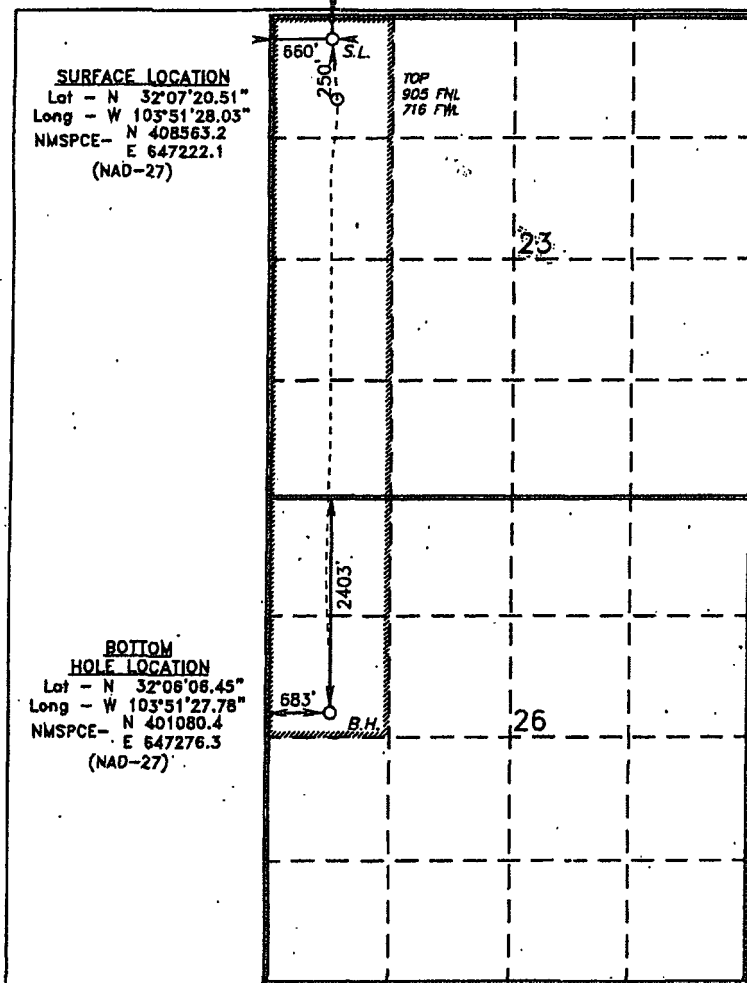
UL or lot No.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
D	23	25 S	30 E		250	NORTH	660	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
E	26	25 S	30 E		2403	NORTH	683	WEST	EDDY

Dedicated Acres 240	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Tracie J Cherry 07/28/13
Signature Date

Tracie J Cherry
Printed Name
ticherry@basspet.com
Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

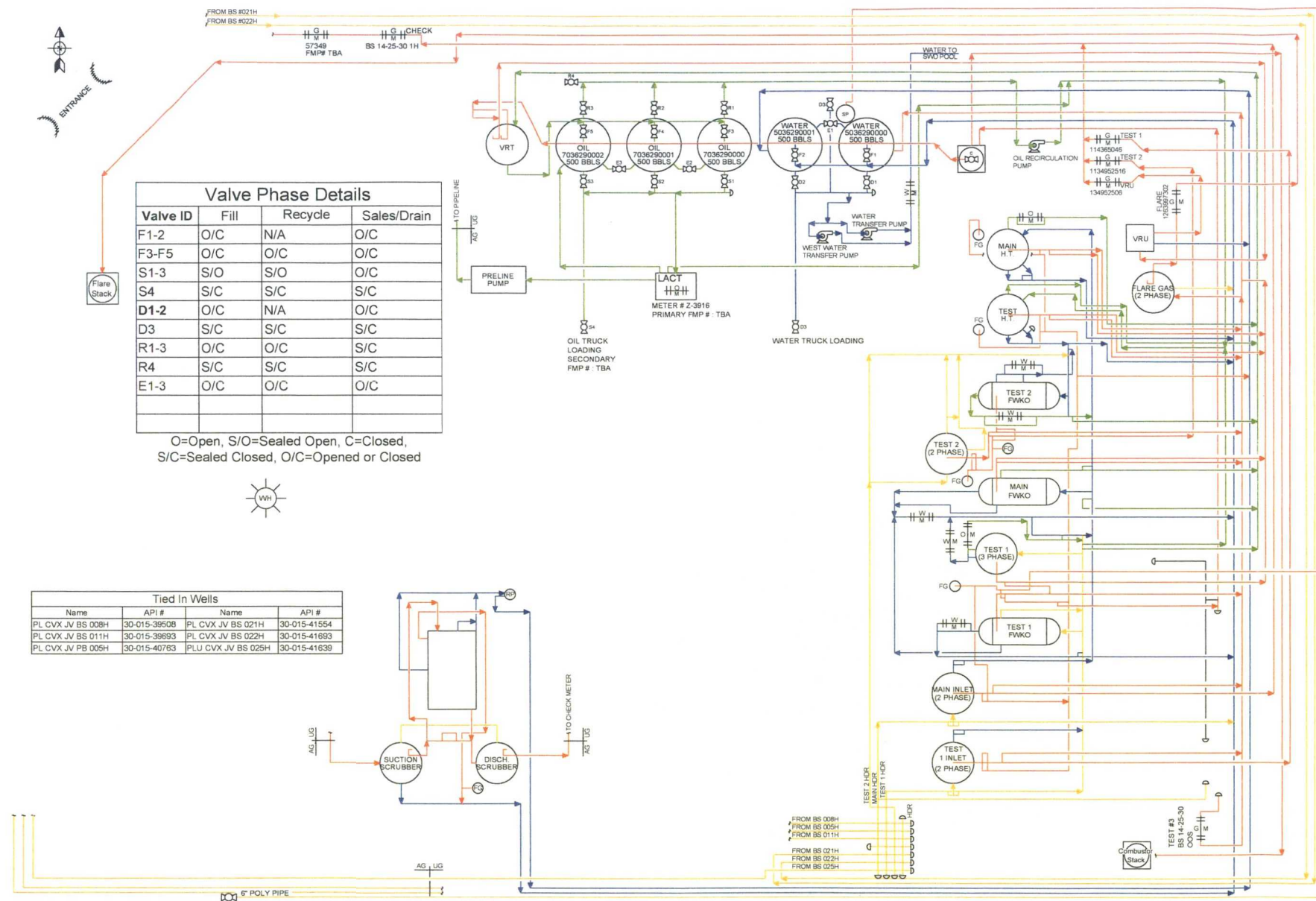
August 1, 2013
Date
Signature
Professional Surveyor

29192
No. 29192
Certificate No. 901 L. Jones 7977

Basin Survey 29192

Application to Surface Commingle
BOPCO, LP
Poker Lake Unit 158 Battery
Eddy County, NM

[illegible]



Facility Gas Usage		DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
Equipment	Usage					
TEST HEATER TREATER	8.33 MCFD					
PROD HEATER TREATER	16.67 MCFD					
PNEUMATIC CONTROLLER	144 SCFD					

EMULSION
 WATER
 OIL
 GAS

Revision	Description of Change	Date	By	BOPCO L.P.
5	ORIGINAL DRAWING	8/22/2017	JLF	

PLU BIG SINKS 14-25-30 1H
 CENTRAL TANK BATTERY
 EDDY COUNTY, NEW MEXICO
 SEC.14-T25S-R30E, API #30E-015-31690, FED LEASE ID:NMLC063873A
 SITE FACILITY DIAGRAM
 XTO-DB-PLUBS-14-25-30-SFD-000-0020 0

CERTIFIED MAILING LIST
BOPCO, LP
PLU 14 25 30 BATTERY


7013-1710-0001-1161-0945
DEVON ENERGY PRODUCTION CO LP
20 N BROADWAY
OKLAHOMA CITY, OK. 73102

7013-1710-0001-1161-0952
HUGH C MONTGOMERY III
BEPCO, L. P.
201 MAIN STREET SUITE 3100
FORT WORTH, TX. 76102

Emma Lee Flowers
UNKNOWN
Notice by Publication

I, Tracie J Cherry, do hereby certify that on this date, the working, royalty and overriding royalty interest owners shown were notified, via certified mail, of BOPCO, LP's application to surface commingle production, store, measure and sell production off lease for the wells in the PLU Big Sinks 14 24 30 Battery. A valid address for one owner could not be located. Publication in the Carlsbad Current-Argus will be done November 23, 2018.

Signed:


Tracie J. Cherry

Title: Regulatory Coordinator

Date:

11/19/18

Additional data for EC transaction #403321 that would not fit on the form

32. Additional remarks, continued

NMOCD will be petitioned for like approval.

Required exhibits are attached to this sundry.

ATTACHMENT TO CERTIFIED MAILING LIST
POKER LAKE UNIT

32 MINERAL I BPEOR NM LLC
ACB BPEOR NM LLC
CAPITAL PARTNERSHIP II (CTAM)
CMB BPEOR NM LLC
CTV-CTAM BPEOR NM LLC
CTV-LMB I BPEOR NM LLC
CTV-LMB II BPEOR NM LLC
CTV-SRB I BPEOR NM LLC
CTV-SRB II BPEOR NM LLC
KEYSTONE(CTAM) BPEOR NM LLC
KEYSTONE(RMB) BPEOR NM LLC
LMBI I BPEOR NM LLC
LMBI II BPEOR NM LLC
MLB BPEOR NM LLC
SRBI I BPEOR NM LLC
SRBI II BPEOR NM LLC
THRU LINE BPEOR NM LLC
TRB BPEOR NM LLC

Per the letter attached, interest owners associated with the Bass family of companies, have agreed to a single notice of application sent to Mr. Monty Montgomery, Director of Land rather than be notified individually

**CERTIFIED MAILING LIST
BOPCO, LP
PLU 14 25 30 BATTERY**

7013-1710-0001-1161-0709

EMG REV TR DATED 11/2004
EILEEN M GROOMS TTEE
1000 W 4TH ST.
ROSWELL, NM. 88201

7013-1710-0001-1161-0716

CHARLENE M WARD
101 S FOURTH ST.
ARTESIA, NM 88210

7013-1710-0001-1161-0723

EHW LLC
101 S FOURTH ST.
ARTESIA, NM. 88210-2177

7013-1710-0001-1161-0730

BETTIANNE H BOWEN LIV TR UA 4/24/96
CHERYL A HARRISON TTEE
238 BEVERLY CT.
KING CITY, CA. 93930

7013-1710-0001-1161-02747

KRISTIN HINKLE COOMES
265 259TH AVE NE
SAMMAMISH, WA. 98074-3478

7013-1710-0001-1161-0754

MARY ELLEN JOHNSTON
2715 N KENTUCKY APT 16
ROSWELL, NM 88201

7013-1710-0001-1161-0761

THE ALLEN FAMILY REV TRUST
NANCY J ALLEN TTEE
3623 OVERBROOK DR
DALLAS, TX. 75205

7013-1710-0001-1161-0778

ELAINE A COLES
4019 HUNTS POINT RD
BELLEVUE, WA. 98004

7013-1710-0001-1161-0785

SCOTT E WILSON BYPASS TRUST
CYNTHIA M WILSON TTEE
4601 MIRADOR DRIVE
AUSTIN, TX. 78735

7013-1710-0001-1161-0761

SUSAN J CROFT
4657 SOUTHERN AVE
DALLAS, TX. 75209

7013-1710-0001-1161-0808

LAURIE HINKLE LEHMAN
525 VIRGINIA DR
TIBURON, CA. 94920-1331

7013-1710-0001-1161-0815

JENNA HINKLE SARTORI
5710 HATCHERY CT
PENNGROVE, CA. 94951-9664

7013-1710-0001-1161-0822

BARR FAMILY TRUST UWO RICHARD
DEVIN BARR
EVERLY JEAN RENFRO BARR TTEE
8027 CHALK KNOLL DR
AUSTIN, TX. 78735

7013-1710-0001-1161-0839

MARK MASON HINKLE
834 S STUART PL
TUCSON, AZ. 85710

7013-1710-0001-1161-0846

RALPH ALBERT SHUGART TR DTD 05/26
WELLS FARGO TRUSTEE
C/O MICHAEL D MCCANNON CPA
501 S CHERRY ST STE 570
DENVER, CO. 80246

7013-1710-0001-1161-0853

TOLES-COM LTD
LIMITED PARTNERSHIP
PO BOX 1300
ROSWELL, NM. 88202

7013-1710-0001-1161-0860

CHARLES E HINKLE
PO BOX 1030
KING CITY, CA. 93930-1030

7013-1710-0001-1161-0877

HINKLE LIVING TRUST UA 1-9-96
JOHN HINKLE & LINDA HINKLE TTEES
PO BOX 1793
ROSWELL, NM. 88202-1793

7013-1710-0001-1161-0884

JAMES LAWERENCE HINKLE
PO BOX 2262
KING CITY, CA. 93930

7013-1710-0001-1161-0891

COMPOUND PROPERTIES LLC
PO BOX 2990
RUIDOSO, NM. 88355-2990

7013-1710-0001-1161-0907

BALLARD E SPENCER TRUST INC
FIRST NATL BANK OF ARTESIA C/O
TRUST DEPT
PO BOX 6
ARTESIA, NM. 88211

7013-1710-0001-1161-0914

JAMIE E JENNINGS
PO BOX 670326
DALLAS, TX. 75367-0326

7013-1710-0001-1161-0921

MARK MCCLELLAN & PAULA
MCCLELLAN H/W
PO BOX 730
ROSWELL, NM. 88202-0730

7013-1710-0001-1161-0938

CHEVRON USA INC
6301 DEAUVILLE BLVD
MIDLAND, TX. 79706

BEPCO, L.P.
201 MAIN ST
FORT WORTH, TEXAS 76102-3131
817/390-8400

October 23, 2017

EMAIL/OVERNIGHT MAIL

XTO Energy Inc.
500 West Illinois, Suite 100
Midland, Texas 79701

Attn: Tracie J. Cherry

Re: New Mexico Regulatory Notifications

Dear Tracie,

Pursuant to our recent discussions concerning notifications required under the rules and regulations of the New Mexico Oil Conservation Division, or any other regulatory body as such situations occur, this letter is to advise you that all notifications can be sent to the following address:

BEPCO, L.P.
201 Main Street, Suite 3100
Fort Worth, Texas 76102
Attn: Hugh C. Montgomery III
Director of Land

This will be the designated representative for each of the entities listed below:

32 MINERAL I BPEOR NM, LLC;
32 MINERAL II BPEOR NM, LLC;
820MT I BPEOR NM, LLC;
820MT II BPEOR NM, LLC;
ACB BPEOR NM, LLC;
ARBGT (SRB) I BPEOR NM, LLC;
ARBGT (SRB) II BPEOR NM, LLC;
ARB-LMB PC I BPEOR NM, LLC;
ARB-LMB PC II BPEOR NM, LLC;
ARB-RMB PC BPEOR NM, LLC;
ARB-SRB PC I BPEOR NM, LLC;
ARB-SRB PC II BPEOR NM, LLC;
BMT I BPEOR NM, LLC;
BMT II BPEOR NM, LLC;
CAPITAL PARTNERSHIP (RMB) BPEOR, LLC;
CAPITAL PARTNERSHIP (CTAM) BPEOR, LLC;

SRBI I BPEOR NM, LLC;
SRBI II BPEOR NM, LLC;
SRBMT I BPEOR NM, LLC;
SRBMT II BPEOR NM, LLC;
SSB 1993C I BPEOR NM, LLC;
SSB 1993C II BPEOR NM, LLC;
THRU LINE BPEOR NM, LLC;
TRB BPEOR NM, LLC;
WD I BPEOR NM, LLC;
WD II BPEOR NM, LLC;
BOPCO-LMBI I BPEOR NM, LLC;
BOPCO-LMBI II BPEOR NM, LLC;
BOPCO-SRBI I BPEOR NM, LLC;
BOPCO-SRBI II BPEOR NM, LLC;
BOPCO-KEYSTONE (RMB) BPEOR NM, LLC;
BOPCO-KEYSTONE (CTAM) BPEOR NM, LLC;

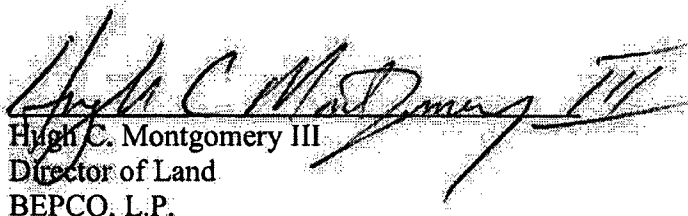
CAPITAL PARTNERSHIP II (CTAM) BPEOR NM, LLC;
CMB BPEOR NM, LLC;
CTV-LMB I BPEOR NM, LLC;
CTV-LMB II BPEOR NM, LLC;
CTV-CTAM BPEOR NM, LLC;
CTV-SRB I BPEOR NM, LLC;
CTV-SRB II BPEOR NM, LLC;
EPB-PC BPEOR NM, LLC;
FINE LINE BPEOR NM, LLC;
GOLIAD- LMB I BPEOR NM, LLC;
GOLIAD-LMB II BPEOR NM, LLC;
GOLIAD-SRB I BPEOR NM, LLC;
GOLIAD-SRB II BPEOR NM, LLC;
KEYSTONE (RMB) BPEOR NM, LLC;
KEYSTONE (CTAM) BPEOR NM, LLC;
LMBI I BPEOR NM, LLC;
LMBI II BPEOR NM, LLC;
MLB BPEOR NM, LLC;
PRB II 1993C I BPEOR NM, LLC;
PRB II 1993C II BPEOR NM, LLC;
RFB 1993C I BPEOR NM, LLC;
RFB 1993C II BPEOR NM, LLC;
RMB BPEOR NM, LLC;

BOPCO-THRU LINE BPEOR NM, LLC;
DELBASIN-SRB I BPEOR NM, LLC;
DELBASIN-SRB II BPEOR NM, LLC;
DELBASIN-LMB I BPEOR NM, LLC;
DELBASIN-LMB II BPEOR NM, LLC;
DELBASIN-RMB BPEOR NM, LLC;
DELBASIN-EPB BPEOR NM, LLC;
PRB II 1993A I BPEOR, LLC;
PRB II 1993A II BPEOR, LLC;
RFB 1993A I BPEOR, LLC;
RFB 1993A II BPEOR, LLC;
SSB 1993A I BPEOR, LLC; and
SSB 1993A II BPEOR, LLC,
all Texas limited liability companies

In an effort to cut down on unnecessary paper, whenever there is more than one of the entities listed above involved, please send one notification which can be addressed to the affected entities as a group.

Should you have any questions concerning the above, please feel free to contact me at (817)390-8584.

Very truly yours,


Hugh C. Montgomery III
Director of Land
BEPCO, L.P.

Date: 11/12/2018
To: Tracie Cherry
From: Nathan Franka

Subject: Poker Lake Unit CVX JV PB 5H (Production Stages)
18-25S-30E
Eddy Co., New Mexico

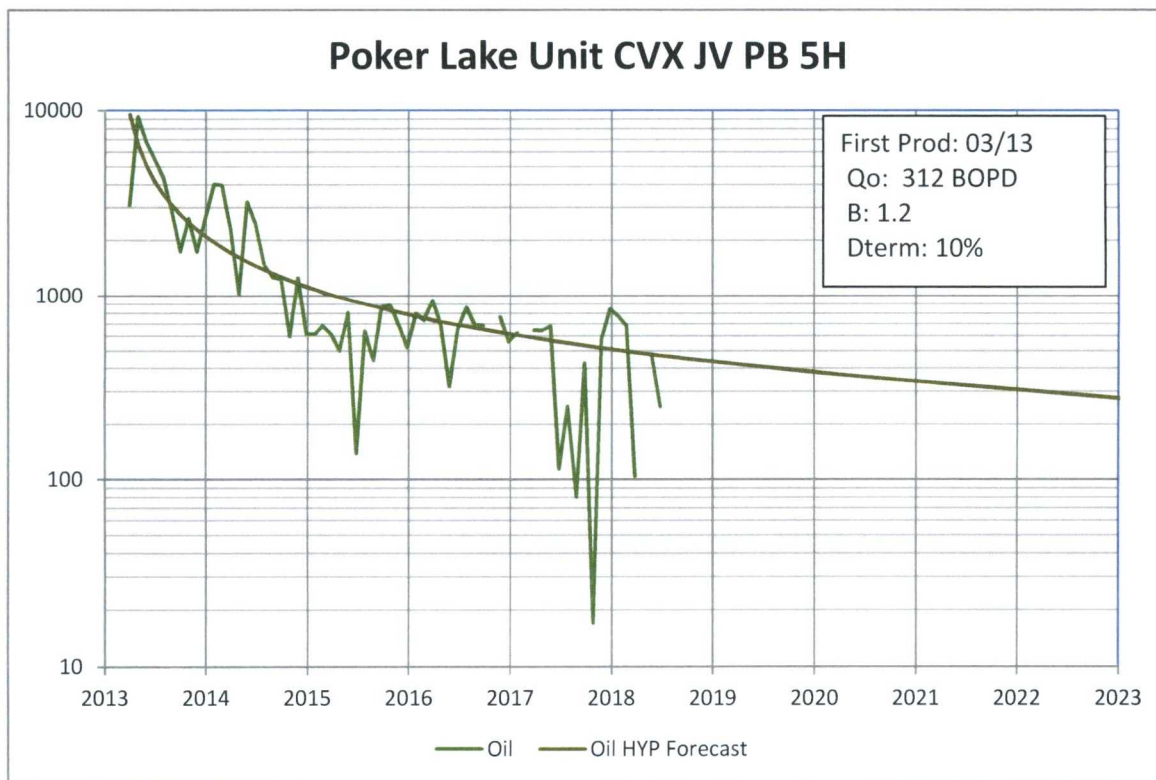
The following operated well is currently producing and will be in the Range 3 production phase through end of life. The recommended Well Test Frequency for this phase is 1 Test per month with the same 24 hr test duration.

Poker Lake Unit CVX JV PB 5H 30-015-40763 Spud: 12/1/2012

Nathan Franka



Reservoir Engineer
Delaware Basin Subsurface Team



Date: 11/12/2018

To: Tracie Cherry

From: Nathan Franka

Subject: Poker Lake Unit CVX JV BS 21H (Production Stages)
13-25S-30E
Eddy Co., New Mexico

The following operated well is currently producing and will be in the Range 3 production phase through end of life. The recommended Well Test Frequency for this phase is 1 Test per month with the same 24 hr test duration.

Poker Lake Unit CVX JV BS 21H

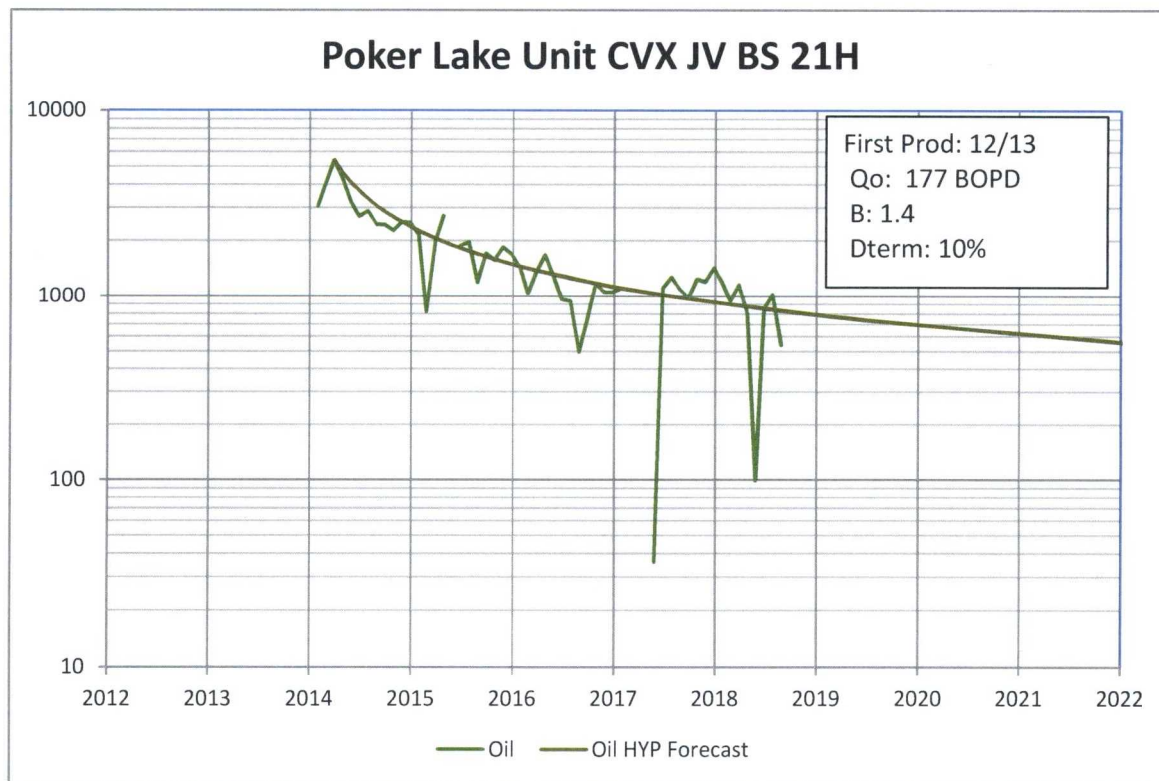
30-015-41554

Spud: 8/8/2013

Nathan Franka



Reservoir Engineer
Delaware Basin Subsurface Team



Date: 11/12/2018
To: Tracie Cherry
From: Nathan Franka

Subject: Poker Lake Unit CVX JV BS 25H (Production Stages)
23-25S-30E
Eddy Co., New Mexico

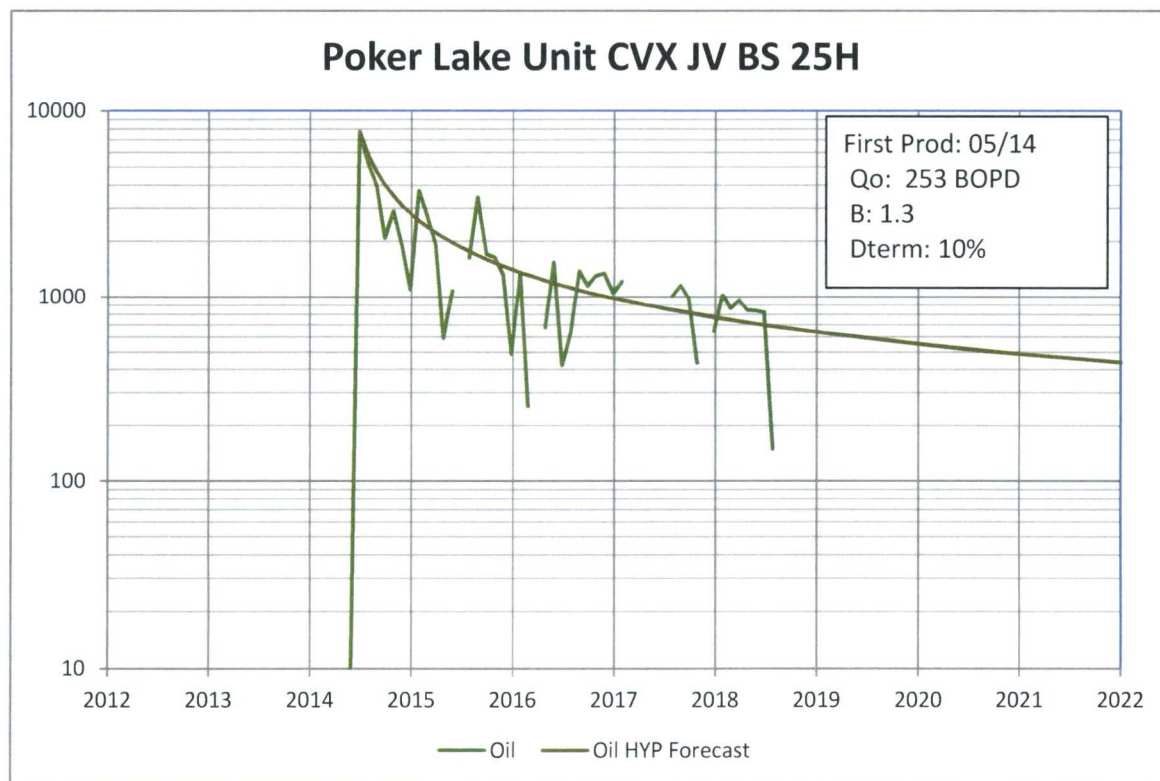
The following operated well is currently producing and will be in the Range 3 production phase through end of life. The recommended Well Test Frequency for this phase is 1 Test per month with the same 24 hr test duration.

Poker Lake Unit CVX JV BS 25H 30-015-41639 Spud: 1/25/2014

Nathan Franka



Reservoir Engineer
Delaware Basin Subsurface Team



Date: 11/12/2018
To: Tracie Cherry
From: Nathan Franka

Subject: Poker Lake Unit CVX JV BS 22H (Production Stages)
13-25S-30E
Eddy Co., New Mexico

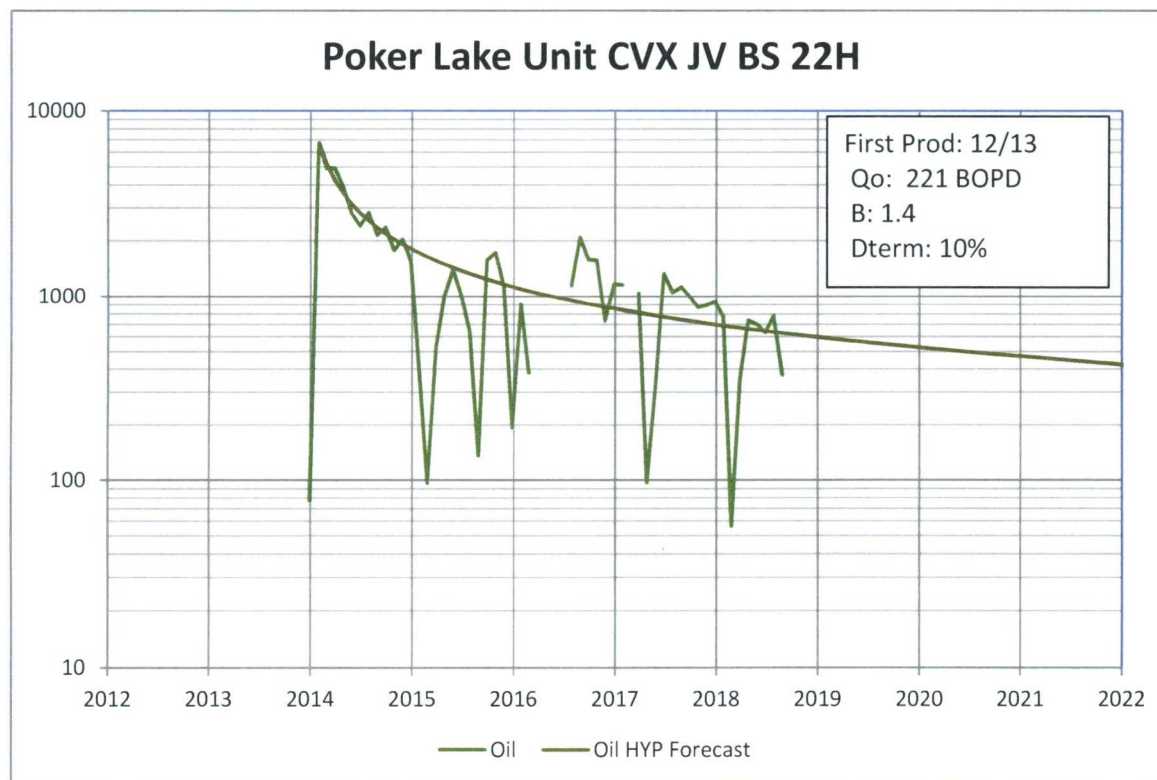
The following operated well is currently producing and will be in the Range 3 production phase through end of life. The recommended Well Test Frequency for this phase is 1 Test per month with the same 24 hr test duration.

Poker Lake Unit CVX JV BS 22H 30-015-41693 Spud: 9/7/2013

Nathan Franka



Reservoir Engineer
Delaware Basin Subsurface Team



Date: 11/12/2018

To: Tracie Cherry

From: Nathan Franka

Subject: **Poker Lake Unit CVX JV BS 8H (Production Stages)**
14-25S-30E
Eddy Co., New Mexico

The following operated well is currently producing and will be in the Range 3 production phase through end of life. The recommended Well Test Frequency for this phase is 1 Test per month with the same 24 hr test duration.

Poker Lake Unit CVX JV BS 8H

30-015-39508

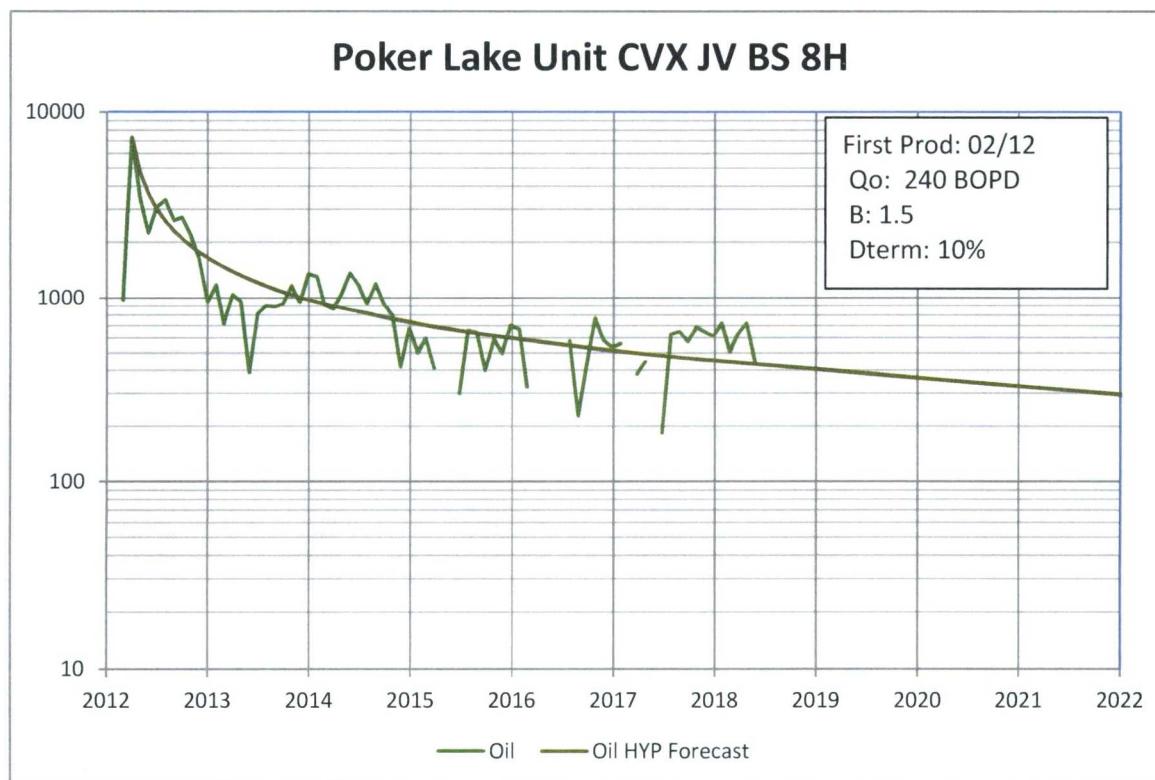
Spud: 10/27/2011

Nathan Franka



Reservoir Engineer

Delaware Basin Subsurface Team



Date: 11/12/2018
To: Tracie Cherry
From: Nathan Franka

Subject: Poker Lake Unit CVX JV BS 11H (Production Stages)
22-25S-30E
Eddy Co., New Mexico

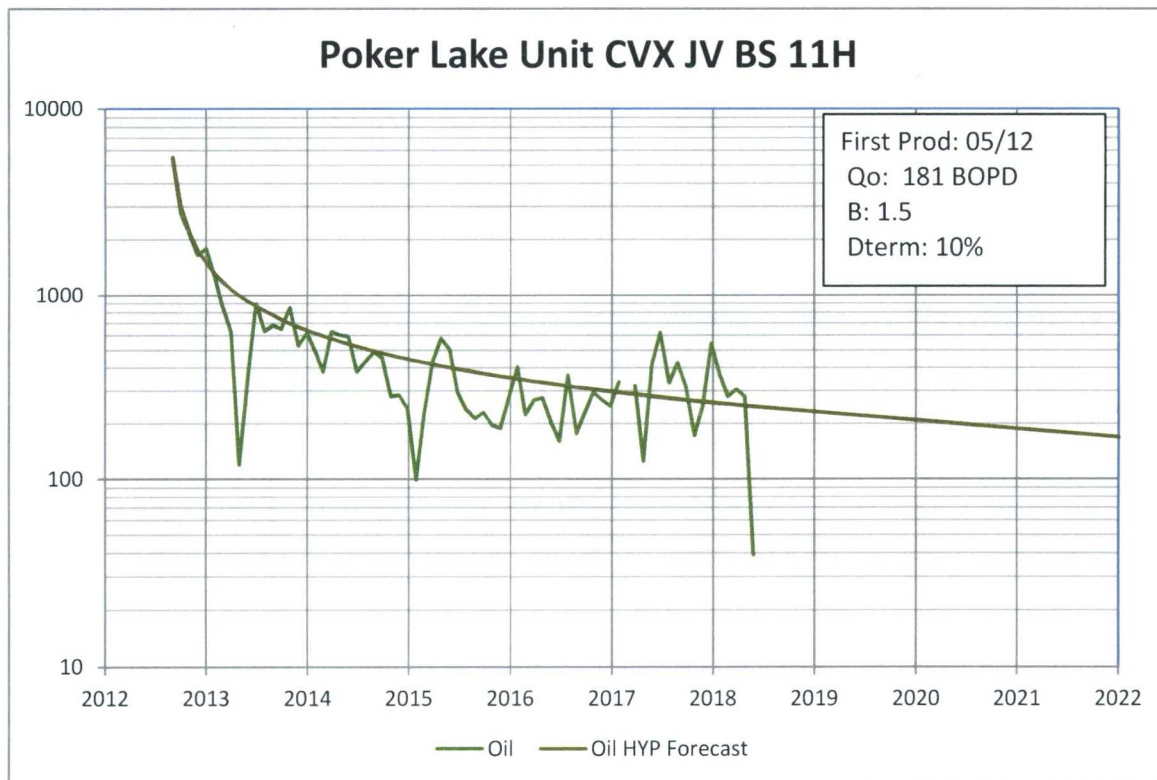
The following operated well is currently producing and will be in the Range 3 production phase through end of life. The recommended Well Test Frequency for this phase is 1 Test per month with the same 24 hr test duration.

Poker Lake Unit CVX JV BS 11H 30-015-39693 Spud: 2/29/2012

Nathan Franka



Reservoir Engineer
Delaware Basin Subsurface Team



Well Name	BOPD	Oil Gravity @60 deg.	BOPD X gravity	Value /BBL		MCFPD	Dry BTU	MCFPD X BTU	Value/mcf
Poker Lake Unit CVX JV BS 8H	24	41.9	1005.6			175	1157.6	202580	
Poker Lake Unit CVX JV BS 11H	17	44.4	754.8			235	1138.6	267571	
Poker Lake Unit CVX JV BS 21H	38	48.1	1827.8			410	1214.2	497822	
Poker Lake Unit CVX JV BS 22H	25	43	1075			350	1212.9	424515	
Poker Lake Unit CVX JV BS 25H	33	42.7	1409.1			91	1171	106561	
Poker Lake Unit CVX JV PB 5H	24	42.2	1012.8			110	1180.4	129844	
			0					0	
			0					0	
Composite	161	44.0068323	7085.1			1371	1188.11	1628893	

Crude oil for Poker Lake is sold based on the aggregate API of 45 degrees at the CDP. Oil that is low sulphur content with a API gravity less than 45 is sold as sweet with no deduction.

Price for MMBTU is the combined BTU value at the sales meter. There are no deductions based on quality or sulfur content. Given the similarity of BTU contents, there should be no significant price difference or sensitivity to allocation factors.

McMillan, Michael, EMNRD

From: Cherry, Tracie <Tracie_Cherry@xtoenergy.com>
Sent: Tuesday, December 4, 2018 9:28 AM
To: McMillan, Michael, EMNRD
Subject: [EXT] Publisher's Affidavit
Attachments: 3029_001.pdf

Good morning Michael.

In reviewing some filings I submitted before Thanksgiving, I noticed an error on the commingle application submitted for the PLU Big Sinks 14 25 30 Battery. There was one unknown address for an interest owner and I completely omitted that notification by publication needed to be done. The interest owner notification list shows Emma Lee Flowers as an UNKNOWN address. I have attached the publishers affidavit.

I apologize for this oversight. I was in a rush to get things wrapped up before the Thanksgiving holiday and my vacation (I was gone all of last week).

The application was sent to you via certified mail. The return receipt shows it was received at NMOCD 11/26/18.

Please call me if you have any questions.

Thanks....Tracie

From: noreply2@xtoenergy.com [mailto:noreply2@xtoenergy.com]
Sent: Tuesday, December 04, 2018 10:15 AM
To: Cherry, Tracie <Tracie_Cherry@xtoenergy.com>
Subject: Attached Image

CURRENT ARGUS

AFFIDAVIT OF PUBLICATION

Ad No.
0001269482

Tracie J Cherry
XTO ENERGY
6401 HOLIDAY HILL RD. BLDG 5
MIDLAND TX 79707

I, a legal clerk of the **Carlsbad Current-Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

11/23/18

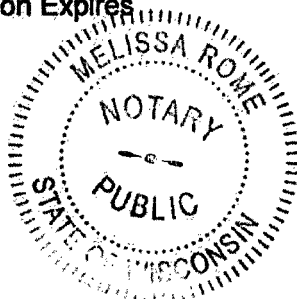
Shelly Hora
Legal Clerk

Subscribed and sworn before me this
23th of November 2018.

M. Rome
State of WY, County of Brown
NOTARY PUBLIC

1-12-2021
My Commission Expires

Ad#:0001269482
P O : Interest Owner
of Affidavits :0.00



XTO Energy, as agent for BOPCO, LP, is applying to surface commingle the production of six (6) oil wells to a central tank battery in Eddy County, NM. This request also seeks approval for off lease measurement, storage and sales. This battery is located at the Poker Lake CVX JV BS 8H well.

The six wells, details and location are the following:
Poker Lake CVX JV PB 5H, surface location in northwest quarter of Section 22, T25S-R30E, Unit C, 325' FNL & 1980' FWL
Poker Lake CVX JV BS 8H, surface location in southwest quarter of Section 14, T25S-R30E, Unit N, 300' FSL & 1980' FWL
Poker Lake CVX JV BS 11H, surface location in southwest quarter of Section 22, T25S-R30E, Unit C, 10' FNL & 1980' FWL
Poker Lake CVX JV BS 21H, surface location in southwest quarter of Section 13, T25S-R30E, Unit M, 125' FSL & 690' FWL
Poker Lake CVX JV BS 22H, surface location in southwest quarter of Section 13, T25S-R30E, Unit M, 85' FSL & 740' FWL
Poker Lake CVX JV BS 25H, surface location in northwest quarter of Section 23, T25S-R30E, Unit D, 250' FNL & 660' FWL

Affected parties were notified via certified letter. Addresses for the party/parties listed below could not be located:

Emma Lee Flowers

Interested parties must file objections or

requests for hearing
with the New Mexico
Oil Conservation Divi-
sion, 1220 South Saint
Francies Dr. Santa Fe,
NM 87505 within 20
days. Additional infor-
mation can be ob-
tained by contacting
Tracie J Cherry, XTO
Energy Inc., 6401 Holi-
day Hill Rd Bldg 5,
Midland, TX 79707.
Phone number 432-
221-7379
November 23, 2018

Production Summary Report					
API: 30-015-40763					
POKER LAKE CVX JV PB #005H					
Year	Pool	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
5/1/2018	[96238] CORRAL DRAW;BONE SPRING	469	1726	2661	14
6/1/2018	[96238] CORRAL DRAW;BONE SPRING	249	880	1033	5
7/1/2018	[96238] CORRAL DRAW;BONE SPRING	0	0	0	0
8/1/2018	[96238] CORRAL DRAW;BONE SPRING	1938	4799	7566	24
9/1/2018	[96238] CORRAL DRAW;BONE SPRING	1397	6923	7246	29
10/1/2018	[96238] CORRAL DRAW;BONE SPRING	1156	5791	7305	29
Cum		91063	402845		

Production Summary Report
API: 30-015-39508
POKER LAKE CVX JV BS #008H

Year	Pool	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
5/1/2018	[97913] WILDCAT G-06 S253002O;BONE SPRING	443	4028	4463	18
6/1/2018	[97913] WILDCAT G-06 S253002O;BONE SPRING	0	0	0	0
7/1/2018	[97913] WILDCAT G-06 S253002O;BONE SPRING	0	0	0	0
8/1/2018	[97913] WILDCAT G-06 S253002O;BONE SPRING	322	3757	6254	22
9/1/2018	[97913] WILDCAT G-06 S253002O;BONE SPRING	599	5170	0	30
10/1/2018	[97913] WILDCAT G-06 S253002O;BONE SPRING	1509	8872	10382	30
Cum		66587	646978		

Production Summary Report					
API: 30-015-39693					
POKER LAKE CVX JV BS #011H					
Year	Pool	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
5/1/2018	[96654] WILDCAT BIG SINK;BONE SPRING	38	745	234	4
6/1/2018	[96654] WILDCAT BIG SINK;BONE SPRING	0	0	0	0
7/1/2018	[96654] WILDCAT BIG SINK;BONE SPRING	0	0	0	0
8/1/2018	[96654] WILDCAT BIG SINK;BONE SPRING	0	0	0	0
9/1/2018	[96654] WILDCAT BIG SINK;BONE SPRING	100	1901	0	11
10/1/2018	[96654] WILDCAT BIG SINK;BONE SPRING	779	5603	2480	30
Cum		40021	623920		

Production Summary Report					
API: 30-015-41693					
POKER LAKE CVX JV BS #022H					
Year	Pool	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
5/1/2018	[97814] WILDCAT G-05 S263001O;BONE SPRING	704	10323	13517	31
6/1/2018	[97814] WILDCAT G-05 S263001O;BONE SPRING	634	10520	9515	29
7/1/2018	[97814] WILDCAT G-05 S263001O;BONE SPRING	783	10863	11397	31
8/1/2018	[97814] WILDCAT G-05 S263001O;BONE SPRING	372	9005	8234	30
9/1/2018	[97814] WILDCAT G-05 S263001O;BONE SPRING	747	10059	11211	30
10/1/2018	[97814] WILDCAT G-05 S263001O;BONE SPRING	361	4833	6321	31
Cum		73880	589744		

Production Summary Report					
API: 30-015-41554					
POKER LAKE CVX JV BS #023H					
Year	Pool	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
5/1/2018	[97913] WILDCAT G-06 S253002O;BONE SPRING	98	1227	1794	3
6/1/2018	[97913] WILDCAT G-06 S253002O;BONE SPRING	848	10020	11042	22
7/1/2018	[97913] WILDCAT G-06 S253002O;BONE SPRING	1023	13088	14474	31
8/1/2018	[97913] WILDCAT G-06 S253002O;BONE SPRING	533	11474	9568	30
9/1/2018	[97913] WILDCAT G-06 S253002O;BONE SPRING	816	10664	10579	30
10/1/2018	[97913] WILDCAT G-06 S253002O;BONE SPRING	830	9798	10189	31
Cum		88909	645112		

Production Summary Report					
API: 30-015-41839					
POKER LAKE CVX JV BS #025H					
Year	Pool	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
5/1/2018	[13354] CORRAL CANYON;BONE SPRING, SOUTH	835	2491	3670	31
6/1/2018	[13354] CORRAL CANYON;BONE SPRING, SOUTH	815	3298	3354	30
7/1/2018	[13354] CORRAL CANYON;BONE SPRING, SOUTH	149	615	656	5
8/1/2018	[13354] CORRAL CANYON;BONE SPRING, SOUTH	0	0	0	0
9/1/2018	[13354] CORRAL CANYON;BONE SPRING, SOUTH	0	0	0	0
10/1/2018	[13354] CORRAL CANYON;BONE SPRING, SOUTH	446	3740	6269	28
Cum		68909	198863		