A VANDADA A HAZIYAN YA A YA A KARAMA A WAXAA A KARAMA A		d alaria, di situare a tanggat di sinengia di bibahayir da middika basabenga da dibahakiri.	MINISTERIO DE TRANSPORTO D	
	74	,		
DATE IN 4/11/06	SUSPENSE	WILL JO.VES ENGINEER	1 4/12/06 LOGGED IN	THE PC
DATE			<u> </u>	

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		A	DMINISTRATIVE APPLICATION CHECKLIST	
	THIS CHECK	LIST IS MAN	DATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	AND REGULATIONS
App	нај	on-Stand C-Downh [PC-Pool [W	ard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measure [FX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ed Enhanced Oil Recovery Certification] [PPR-Positive Production R	imingling] ment]
[1]	TYPE		LICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	
			ne Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	
; .		[C] I	njection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD PPR EOR PPR	
		[D] (Other: Specify	
[2]		ICATIO	N REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	
٠.		[B] [Offset Operators, Leaseholders or Surface Owner	
		[C] [Application is One Which Requires Published Legal Notice	in a first sage of the
	in the transport of the second	[D] [Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
; !		[E] [For all of the above, Proof of Notification or Publication is Attached, a	nd/or,
		[F] [Waivers are Attached	:
[3]			RATE AND COMPLETE INFORMATION REQUIRED TO PROC ON INDICATED ABOVE.	ESS THE TYPE
[4] appro applic	val is accur	rate and c	N: I hereby certify that the information submitted with this application for complete to the best of my knowledge. I also understand that no action we deduced and notifications are submitted to the Division.	or administrative ill be taken on this
	e proposition of	Note: Sta	tement must be completed by an individual with managerial and/or supervisory capac	ity.
	or Type Name		Signature Title	Date

e-mail Address

District I

1625 N. French Drive, Hobbs, NM 88240

District II

1301 W. Grand Ave, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the

appropriate District Office.

Form C-107-B

Revised June 10, 2003

APPLICATION SURFACE COMMINGLING (DIVERSE OWNERSHIP) COG OPERATING LLC OPERATOR NAME: 550 W. TEXAS, SUITE 1300 MIDLAND, TX 79701 OPERATOR ADDRESS: APPLICATION TYPE: Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled) X Federal ☐ Fee ☐ State LEASE TYPE: Is this an Amendment to existing Order? Yes KNo If "Yes", please include the appropriate Order No. Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling XYes □No (A) POOL COMMINGLING Please attach sheets with the following information Calculated Value of Gravities / BTU of Calculated Gravities / (1) Pool Names and Codes Non-Commingled BTU of Commingled Commingled Volumes Production Production Production Langlie Mattix; 7 Rivers-32.6 Queen- Grayburg 32.6 28 BOPD 73 MCFD Justis Blinebry-Tubb-32.6 32.6 Drinkard (2) Are any wells producing at top allowables? Yes XXNo (3) Has all interest owners been notified by certified mail of the proposed commingling? Measurement type: Metering X Other (Specify) WELL TESTS Will commingling decrease the value of production? Yes XNo If "yes", describe why commingling should be approved (B) LEASE COMMINGLING Please attach sheets with the following information (1) Pool Name and Code. (2) Is all production from same source of supply? Yes No (3) Has all interest owners been notified by certified mail of the proposed commingling? ☐Yes ☐No (C) POOL and LEASE COMMINGLING Please attach sheets with the following information (1) Complete Sections A and E. (D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information Is all production from same source of supply? XXIYes \(\sum \text{No} \) Include proof of notice to all interest owners. 100% COG (E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information (1) A schematic diagram of facility, including legal location. (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. (3) Lease Names, Lease and Well Numbers, and API Numbers. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE: TITLE: Regulatory Analyst DATE: 4/4/06 Phyllis A. Edwards - Regulatory Analyst TELEPHONE NO.: 432-685-4340 TYPE OR PRINT NAME pedwards@conchoresources.com E-MAIL ADDRESS:

DISTRICT I 1625 N. PRENCH DR., HOBBS, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department



Form C-102

Revised JUNE 10, 2003 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT ☐ AMENDED REPORT 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 API Number Pool Code Pool Name JUSTIS: BLINEBRY-TUBB-DRINKARD 4220 <u>30.025.37352</u> Property Code Property Name Well Number MD SELF 301053 Operator Name Elevation OGRID No. MARALO, LLC COG OPERATIONS LLC 3032 2913フ

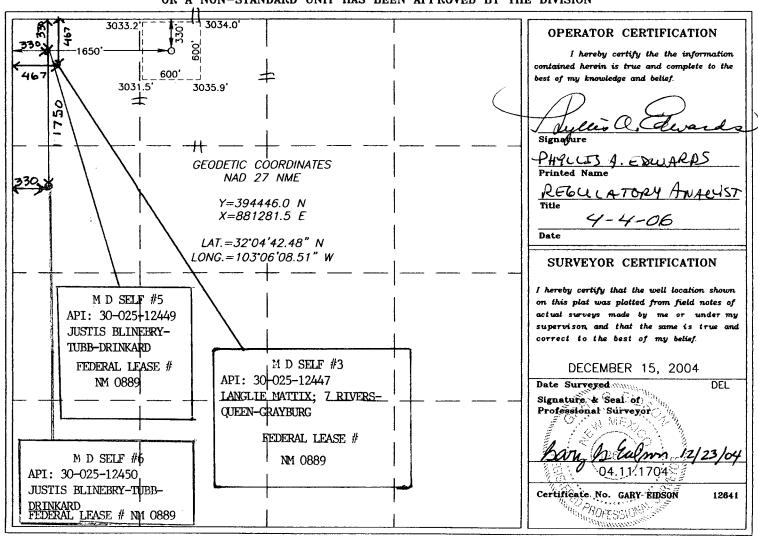
Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	С	6	26-S	38-E		330	NORTH	1650	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint o	r Infill (Consolidation	Code Or	der No.				<u> </u>
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



APPLICATION FOR SURFACE COMMINGLING, OFF LEASE STORAGE AND MEASUREMENT APPROVAL

COG Operating LLC is requesting approval for surface commingling and off-lease storage and measurement of oil and gas production from the following formation (s) and well (s) on

Federal Lease No: NM 0889

Lease Name: M. D. Self

Location

Sec Twp Rng

Formation

330' FNL & 1650' FWL 6 26S

38E Justis Blinebry-Tubb-Drinkard

With oil and gas production from the following formation (s) and well (s) on

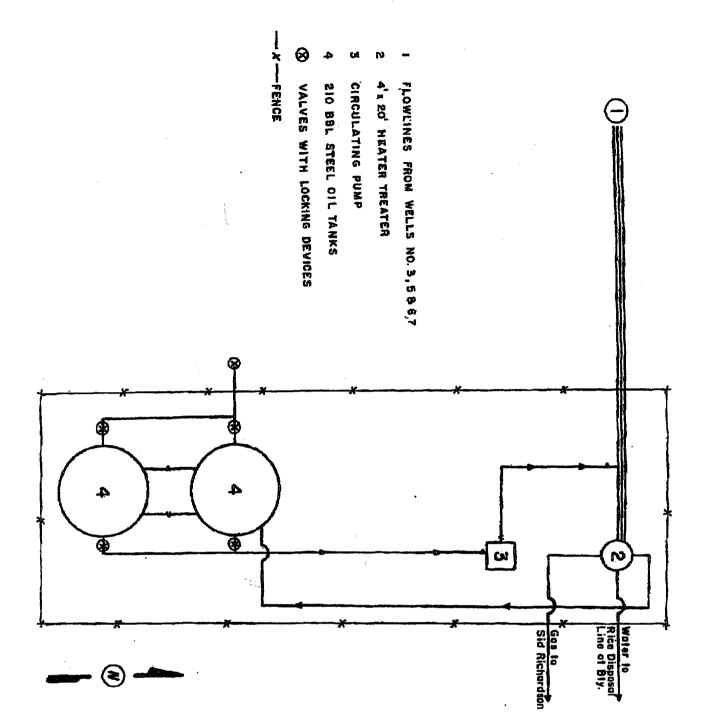
Federal Lease No: NM 0889

Lease Name: M. D. Self

<u>API#</u>	Well No	Location	<u>Sec</u>	Twp	Rng	<u>Formation</u>
30-025-12447 30-025-12449						Langlie Mattix; 7 Rivers-Queen-Grayburg Justis Blinebry-Tubb-Drinkard いこらいだい
30-025-12450	_					Justis Blinebry-Tubb-Drinkard

Production from the wells involved is as follows:

Well Name and No	BOPD	Oil Gravity	MCFPD
M. D. Self #3	2	36.2	6
M. D. Self #5	7	36.2	4
M. D. Self #6	1	36.2	3



COG OPERATING LLC Fasken Center, Tower II 550 W. Texas Ave., Ste. 1300

Midland, Texas 79701

MD SELF

API# 3002512447

SEC. 6, 1'26'S, R'38'E

467'FNL 467'FWL

LEA CO. NEW MEXICO

KG-12-05

Well Selection Criteria Quick Print

Tuesday, May 02, 2006

API Well # Well Na	Well Name and No.	Operator Name	Typ Stat	Typ Stat County Surf UL Sec Twp	Surf	UL Se	c Twp	1 1	Ft N/S	Rng Ft N/S Ft E/W UICPrmt Lst lnsp Dt	Lst Insp Dt
30-025-37464-00-00 M D SELF	LF 010	COG OPERATING LLC	0	Lea	ш	F C 6	26 S	38 E	330 N	1770 W	
30-025-37352-00-00 M D SELF	LF \ 007	COG OPERATING LLC	O A Lea	Lea	L	9 0	26 S	38 E	330 N	1650 W	
30-025-12449-00-00 M D SELF	LF (005	COG OPERATING LLC	O A Lea	Lea	ட	0	26 S	38 E	330 N	330 W	7/27/2005
/ 30-025-12447-00-00 M D SELF	LF (003	COG OPERATING LLC	O A Lea	Lea	Ш	°	26 S	38 E	467 N	467 W	7/27/2005
30-025-12450-00-00 M D SELF	LF / 006	COG OPERATING LLC	O A Lea	Lea	ш	<u>п</u>	56 S	38 E	1750 N	330 W	7/27/2005
30-025-37467-00-00 M D SELF	F 000	COG OPERATING LLC	0	Lea	ட	П	26 S	38 E	1350 N	1077 W	
30-025-37411-00-00 M D SELF	LF 008	COG OPERATING LLC	0	Lea	ட	П	26 S		38 E 1350 N	1650 W	
30-025-37353-00-00 M D SELF	LF 011	COG OPERATING LLC	0	Lea	u.	L 6	26 S		38 E 1980 S	360 W	

New Mexico Oil Conservation Division, District I

1625 N. French Drive

Form 3160-5 (April 2004)

Hobbs, NM 88240 **UNITED STATES**

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

11 2004)	DEPARTMENT OF THE INTERIOR
	BUREAU OF LAND MANAGEMENT

SUNDRY Do not use the	NOTICES AND RE	PORTS ON WEI	nter an	5. Lease Seri NM088 6. If Indian	
abandoned we	ell. Use Form 3160 - 3 (APD) for such pro	posais.		
	IPLICATE- Other inst	ructions on rever	se side.	7. If Unit o	r CA/Agreement, Name and/or No.
1. Type of Well ✓ Oil Well	Gas Well Other			8. Well Na	me and No.
2. Name of Operator COG Operat	ing LLC			M. D. S	
3a Address 550 W. Texas Ave., Suite 1300		3b. Phone No. (include 432-685-4372	area code)	30-025	-12449 ad Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			1	
330' FNL; 330' FWL Unit D, Sec 6, T26S, R38E					or Parish, State
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, I	REPORT, OF	ROTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (SI Reclamation Recomplete Temporarily A Water Disposal	bandon	Water Shut-Off Well Integrity Other Add Glorieta pay
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ectionally or recomplete horizontal the work will be performed or proviously objections. If the operational half Abandonment Notices shall be for final inspection.)	ly, give subsurface location ide the Bond No. on file varieties are sults in a multiple comp filed only after all requires	ns and measured and tr vith BLM/BIA. Requi- detion or recompletion ments, including reclar	ue vertical dept red subsequent in a new intervenation, have been	ork and approximate duration thereof, the of all pertinent markers and zones, reports shall be filed within 30 days al, a Form 3160-4 shall be filed once en completed, and the operator has
COG Operating LLC pro 1) perf Glorieta +/- 4900' 2) set RBP @ +/- 5050' 3) test Glorieta pay 4) possibly commingle per	fs 5114' - 5325' Justis: Blineb		220) and Wildcat; C	lorieta perfs.	27 10 17 18 19 20 27 22 21 10 11 10 10 10 10 10 10 10 10 10 10 10
	Conditions of CANNOT p	vation Divisi approval: Appro roduce Downhol ved in Santa Fe.	oval for drilling	ONLY	The Moto
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct				
Phyllis A. Edwar	rds	Title R	egulatory Analyst		
Signature A		Date Date		11/01/2005	
<i>U</i>	THIS SPACE FOR				
COS MARIN	DAVID R. GLASS	i di construire de la c	S MAR TO CO WARREN	8 64 0 620 520 650	NOW A F 200E

SELLINETH EMETAEEU Date

NOV 15 ZUUS

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

