DEC 25 2018 (H10:37

Revised March 23, 2017

RECEIVED: 12018 REVIEWER: MAM	
NEW MEXICO OIL CON - Geological & Engin 1220 South St. Francis Drive	NSERVATION DIVISION Neering Bureau –
ADMINISTRATIVE APP	
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIV REGULATIONS WHICH REQUIRE PROCESSIN	E APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND NG AT THE DIVISION LEVEL IN SANTA FE
Applicant: BOPCO, LP Well Name: Multiple Wells	OGRID Number: 260737 API: Multiple Pools
Pool: Multiple Pools	Pool Code:
SUBMIT ACCURATE AND COMPLETE INFORMATION	
1) TYPE OF APPLICATION: Check those which apply A. Location – Spacing Unit – Simultaneous Dec NSL SP (PROJECT AREA)	
 B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement DHC ■CTB PLC PC [11] Injection – Disposal – Pressure Increase WFX PMX SWD IPI 2) NOTIFICATION REQUIRED TO: Check those which 	OLS OLM - Enhanced Oil Recovery EOR PPR FOR OCD ONLY
 A. Offset operators or lease holders B. Royalty, overriding royalty owners, rever C. Application requires published notice D. Notification and/or concurrent approve E. Notification and/or concurrent approve F. Surface owner G. For all of the above, proof of notification H. No notice required 	al by SLO Il by BLM
3) CERTIFICATION: I hereby certify that the informat administrative approval is accurate and comple understand that no action will be taken on this c notifications are submitted to the Division.	te to the best of my knowledge. I also
Note: Statement must be completed by an individ	dual with managerial and/or supervisory capacity.
· · · ·	11/11/12
Tracie J. Cherry, Regulatory Coordinator	Date
Print or Type Name	432-221-7379
$\int \bigcap a \bigcap$	Phone Number
Signature Signature	tracie_cherry@xtoenergy.com e-mail Address

٠.

:

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

BOPCO, LP

OPERATOR NAME:

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR ADDRESS: 6401 Ho	liday Hill Rd. Bldg	5 Midland, TX 797	'07	· · · · · · · · · · · · · · · · · · ·	
APPLICATION TYPE:	-				
Pool Commingling Pool Commingling	g Pool and Lease Cor		Storage and Measu	rement (Only if not Surface	e Commingled)
LEASE TYPE: Fee	State Feder			CTP 615	0
Is this an Amendment to existing Order Have the Bureau of Land Management Yes No					
		L COMMINGLIN			
	Please attach sheet	s with the following in	nformation		
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		-			
		-			
(2) Are any wells producing at top allowal	bles? Yes No		1	<u> </u>	
 (3) Has all interest owners been notified b (4) Measurement type: Metering [(5) Will commingling decrease the value of t	y certified mail of the pro		Yes No.	ing should be approved	
	(B) LEAS	SE COMMINGLIN	G		
		s with the following in			
 (1) Pool Name and Code. Indian Flats; I (2) Is all production from same source of s 		-			
(3) Has all interest owners been notified by	certified mail of the prop	osed commingling?	🗹 Yes 🔲 N	0	
(4) Measurement type: Metering	Other (Specify) Month	hly well testing (allocate	ed daily)		
	(C) POOL and	LEASE COMMIN	GLING		······································
		s with the following ir			
(1) Complete Sections A and E.					
)) OFF-LEASE ST	ORAGE and MEA	SUREMENT		
<u> </u>	·	ts with the following			
(1) Is all production from same source of s		0			
(2) Include proof of notice to all interest o	WINEFS.				
(E) AI		RMATION (for all swith the following in		/pes)	
(1) A schematic diagram of facility, includ					
 (2) A plat with lease boundaries showing a (3) Lease Names, Lease and Well Number 		ons. Include lease numbe	ers if Federal or Sta	te lands are involved.	
(5) Lease Names, Lease and wen Number	s, and AFT Numbers.				
I hereby certify that the information above is	true and complete to the	best of my knowledge an	d belief.		1. 1_
SIGNATURE: MAIN AND		TLE: Regulatory Co	ordinator	DATE:	120/18
TYPE OR PRINT NAME Tracie J. Che	erfy, Regulatory Co	pordinator	TEL	EPHONE NO.: 432-22	21-7379
E-MAIL ADDRESS: tracie_cherry@x	toenergy.com	· · · · · · · · · · · · · · · · · · ·			

Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
<u>District I</u> – (575) 555-007 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-015-22839
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Big Eddy Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 📋 Other	8. Well Number 074
2. Name of Operator BOPCO, LP		9. OGRID Number 260737
3. Address of Operator		10. Pool name or Wildcat
6401 Holiday Hill Rd. Bldg 5, Mi	dland, TX 79707	Indian Flats; Delaware (33735)
4. Well Location	<u> </u>	
Unit Letter B :	660 feet from the North line and	1980 feet from the East line
Section 25	Township 21S Range 28E	NMPM County Eddy, NM
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
12 Check	Appropriate Box to Indicate Nature of Notic	ce. Report or Other Data
	appropriate Dox to indicate relative of room	ce, Report of Other Data
		UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING		
CLOSED-LOOP SYSTEM	I production I OTHER:	п
	pleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple	
proposed completion or rec		
	dry notice to request approval of a common tank battery (C	
different leases but producing from the sa	me pool. This will be an amendment to the previously appr	roved CTB-615-B to add an additional well
Wells utilizing this facility:		
Big Eddy 071 / 30-015-22839		
North Indian Flats 24 Federal 001 / 30-01		
North Indian Flats 24 Federal 010 / 30-01 North Indian Flats 24 Federal 015 / 30-01		
	2-23121	
The Bureau of Land Management has als	o been petitioned for like approval (copy of sundry included	d).
		· · · · · · · · · · · · · · · · · · ·
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my knowl	edge and belief.
	$) \square \square $	/ /
SIGNATURE DAILY	TITLE Regulatory Coordina	tor DATE 12/20/18
	9	DATE 1/10/18
Type or print name Tracie J. Cher	ry E-mail address: tracie_cherr	y@xtoenergy.cor PHONE: 432-221-7379
For State Use Only		
ADDOVED DV.	ייזיין די	
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE

SUNDF Do not use	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA Y NOTICES AND REPO this form for proposals to well. Use form 3160-3 (AP	NTERIOR GEMENT ORTS ON WI	-enter an		OMB N	APPROVED IO. 1004-0137 January 31, 2018 or Tribe Name
SUBMIT	N TRIPLICATE - Other ins	tructions on	page 2	<u></u>	7. If Unit or CA/Agre	cement, Name and/or No.
1. Type of Well Soli Well Gas Well	Other		<u></u>		8. Well Name and No BIG EDDY 074	
2. Name of Operator BOPCO LP	Contact: E-Mail: tracie_che	TRACIE J Cl my@xtoenergy	HERRY .com		9. API Well No. 30-015-22839	
3a. Address 6401 HOLIDAY HILL RD E MIDLAND, TX 79707	LDG 5	3b. Phone No Ph: 432-22	. (include area code) 21-7379)	10. Field and Pool or INDIAN FLATS	
4. Location of Well (Footage, Sec	c., T., R., M., or Survey Description	1)			11. County or Parish,	State
Sec 25 T21S R28E Mer NI	IP NWNE 660FNL 1980FE	L			EDDY COUNT	Y, NM
12. CHECK THE	APPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION			TYPE O	F ACTION	<u></u>	
Notice of Intent		🗖 Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off
Subsequent Report	☐ Alter Casing		raulic Fracturing			□ Well Integrity
☐ Final Abandonment Notice	Casing Repair	—	v Construction		arily Abandon	Other Surface Commingling
	Convert to Injection		g and Abandon g Back	U Water I	-	
Attach the Bond under which the following completion of the invo testing has been completed. Fina determined that the site is ready f BOPCO, LP respectfully su Production will be piped to third party purchaser, gas i battery are: Big Eddy Unit #74/ 03-015- North Indian Flats 24 Fed # North Indian Flats 24 Fed #	ionally or recomplete horizontally, work will be performed or provide l Abandonment Notices must be fil or final inspection. Ibmits this sundry notice to of the Big Eddy Unit 74 Battery s currently flared on site due 22839 11 / 30-015-37730 10 / 30-015-38196 15 / 30-015-39137	, give subsurface e the Bond No. or sults in a multipl led only after all commingle pro y: oil will be s	locations and measu a file with BLM/BIA e completion or recor- requirements, include poduction at a con- old via tank gauge	red and true very . Required sub- ompletion in a r ling reclamation nmon tank b ge to a	rtical depths of all pertin sequent reports must be new interval, a Form 310 n, have been completed	nent markers and zones. e filed within 30 days 50-4 must be filed once
All exhibits are included with 14. I hereby certify that the foregoin	-	444308 verifie	d by the BI M We		I System	
	For I	BOPCO LP, se	ent to the Carlsba	d		
Name (Printed/Typed) TRACI	E J CHERRY		Title REGUL	ATORY CO		COPY
Signature (Electror	ic Submission)		Date 11/15/2	018		
	THIS SPACE FO		L OR STATE	OFFICE U	SE	
Approved By Conditions of approval, if any, are atta certify that the applicant holds legal or which would entitle the applicant to co	equitable title to those rights in the		Title Office			Date
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it a ent statements or representations as	crime for any person of the second se	rson knowingly and ithin its jurisdiction.	willfully to ma	ake to any department or	agency of the United
(Instructions on page 2) ** OPER	ATOR-SUBMITTED ** O	PERATOR-	SUBMITTED *	* OPERAT	OR-SUBMITTED) * *

Additional data for EC transaction #444308 that would not fit on the form

32. Additional remarks, continued

NMOCD is being petitioned for like approval.

Working, royalty and overriding royalty interests will be notified of this application.

Proposal for Big Eddy 74 Battery:

BOPCO, LP is requesting approval for Surface Commingle and Off-Lease measurement, sales, and storage for oil and gas production from the wells listed on the attached table.

Well Information and Lease Description:

The Big Eddy 74 battery ("battery") has four (4) wells producing into the facility, per attached table.

The battery sits on the well location for the Big Eddy 74 well in NWNE Sec 25 21S-28E. All oil and gas production is transported from the well locations to the battery where oil is sold via LACT into the BOPCO, LP pipeline and gas flared on location.

Process Flow and Allocation Description:

Oil Process Flow

Production from the wells flows from their respective locations to a common header that will route each wells' production to either a test or the bulk production train. The header is configured so that one well can be in test at all times. The well in test will flow to a test 3-phase separator through a turbine meter (#383638) located off the separator. The oil will enter the shared oil line and flow to one of the four (4) oil storage tanks in the tank battery. Wells routed to the bulk production train flow to a Main heater treater and then combine with oil from the well in test before being routed to the storage tanks. All oil in the storage tanks is sold through the LACT (#P655651341), and hauled via truck by a third party gatherer.

Oil production from these wells is allocated daily based on the factor derived from the meter reading of the well on test and the volume recorded at the LACT. Each well will be in test at least once per month for 24 hours.

The LACT meter is installed proven per 43 CFR Subpart 3174. LACT meter #P655651341 is the designated oil FMP for this facility.

Gas Process Flow

Gas production from the wells follows the same separation process as the oil. Gas from the test train will be metered at the test 3-phase separator through an EFM (#DBBE0076TS), then enters a shared gas line with the wells not in test. Production is then routed to a metered flare (#BEU74FLARE). Gas production is allocated daily using the meter readings recorded on the EFM and the gas flare meter.

At this time, all gas produced to this battery is flared due to high H2S content. Equipment to "sweeten" the gas production has been installed. Until H2S levels in the gas can be lowered to a saleable level, all gas production will be flared. Flared volumes are reported on the monthly OGOR. A gas 'check' meter and a gas sales meter are located at the facility and will remain in place in anticipation of future sales.

Gas meters are installed and calibrated per 43 CFR Subpart 3175.

Currently, two (2) test heater treaters are on location and are not being utilized. The equipment will remain in place for future expansion. Line valves to both treaters are sealed and cannot be used. When the equipment is returned to service or removed, an updated facility diagram will be submitted via sundry notice.

Water production is measured off the Main heater treater and the test separator using turbine meters. Water is stored in two fiberglass storage tanks on location until it is hauled to an approved disposal.

Summary:

The proposed commingling and allocation will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

BOPCO, L.P. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners will be notified of this proposal via certified mail.

The BLM and NMOCD will be notified of any future changes in the facilities.

Federal Lease: NMLC067144	12.5% Fe	ed Royalty					
Well Name (Property Code)	API	Loc ¼, ¼, Sec. Twp, Rng	Pool (NMOCD Pool Code)	BOPD	Grav	MCFPD	BTU
Big Eddy #74 (306431)	30-015- 22839	NWNE Sec 25 21S-28E	Indian Flats; Delaware (33735)	28	43.5	1	1664
North Indian Flats 24 Federal #10 (38104)	30-015- 38196	NESW Sec 24 21S-28E	Indian Flats; Delaware (33735)	13	43.3	1	1780.6

Federal Lease: NMLC068284	12.5% F	ed Royalty				,	
Well Name (Property Code)	API	Loc ¼, ¼, Sec. Twp, Rng	Pool (NMOCD Pool Code)	BOPD	Grav	MCFPD	BTU
North Indian Flats 24 Federal #1 (38104)	30-015- 37730	NWSE Sec 24 21S-28E	Indian Flats; Delaware (33735)	32	44.1	1	1809
North Indian Flats 24 Federal #15 (38104)	30-015- 39137	NWNW Sec 24 21S-28E	Indian Flats; Delaware (33735)	22	40.9	5	1554

.

Г Oil Gravity

Well Name	BOPD	Oil Gravity @60 deg.	BOPD X gravity	Value /BBL	MCFPD	Dry BTU	BTU	Value/mcf
Big Eddy 74	28	43.5	1218		1	1664	1664	
North Indian Flats 24 Fed 1	32	44.1	1411.2		1	1809	1809	
North Indian Flats 24 Fed 10	13	43.3	562.9		1	1780.6	1780.6	· · · · · · · · · · · · · · · · · · ·
North Indian Flats 24 Fed 15	22	40.9	899.8		5	1554	7770	
	0	0	0		0	0	0	
	0	0	0		0	0	0	
			0				0	
			0				0	r
Composite	95	48.07233148	4091.9		8	1627,95	13023.6	

MACEDO

v

All crude oil for this battery is sold as West Texas Sour due to high sulphur content.

Price for MMBTU is the combined BTU value at the sales meter. There are no deductions based on quality or sulfur content. Given the similarity of BTU contents, there should be no significant price difference or sensitivity to allocation factors.

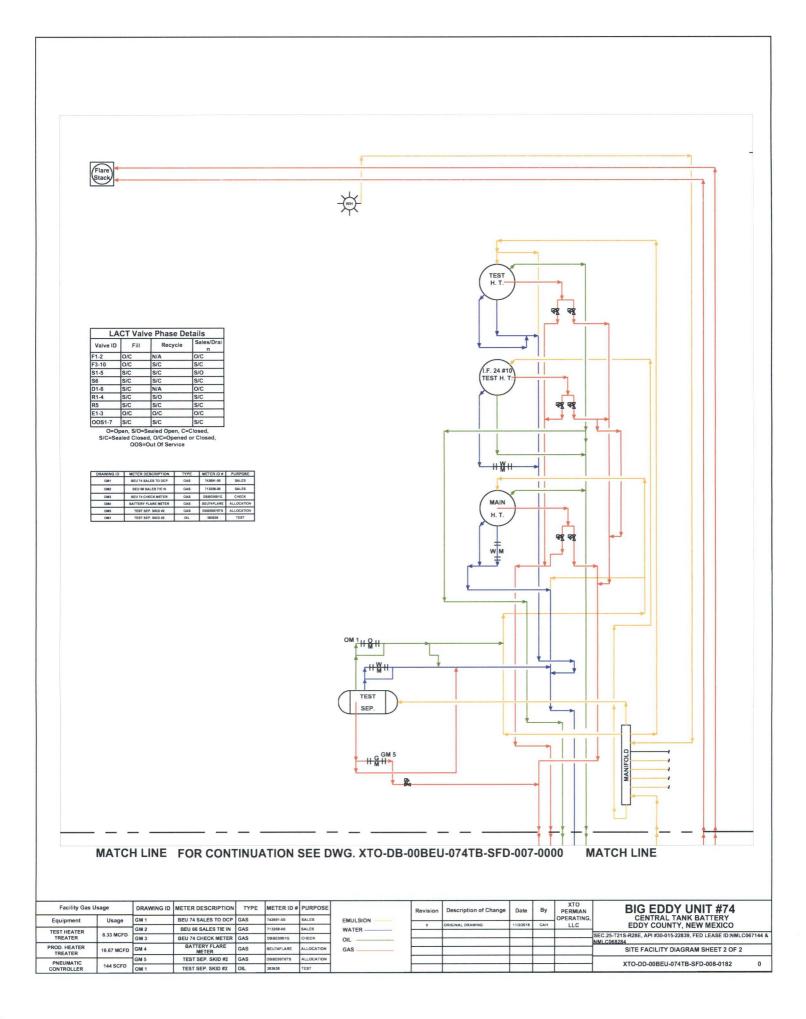
Big Eddy Unit #74 North Indian Flats Fed #1, #10, #15 Eddy Co., NM

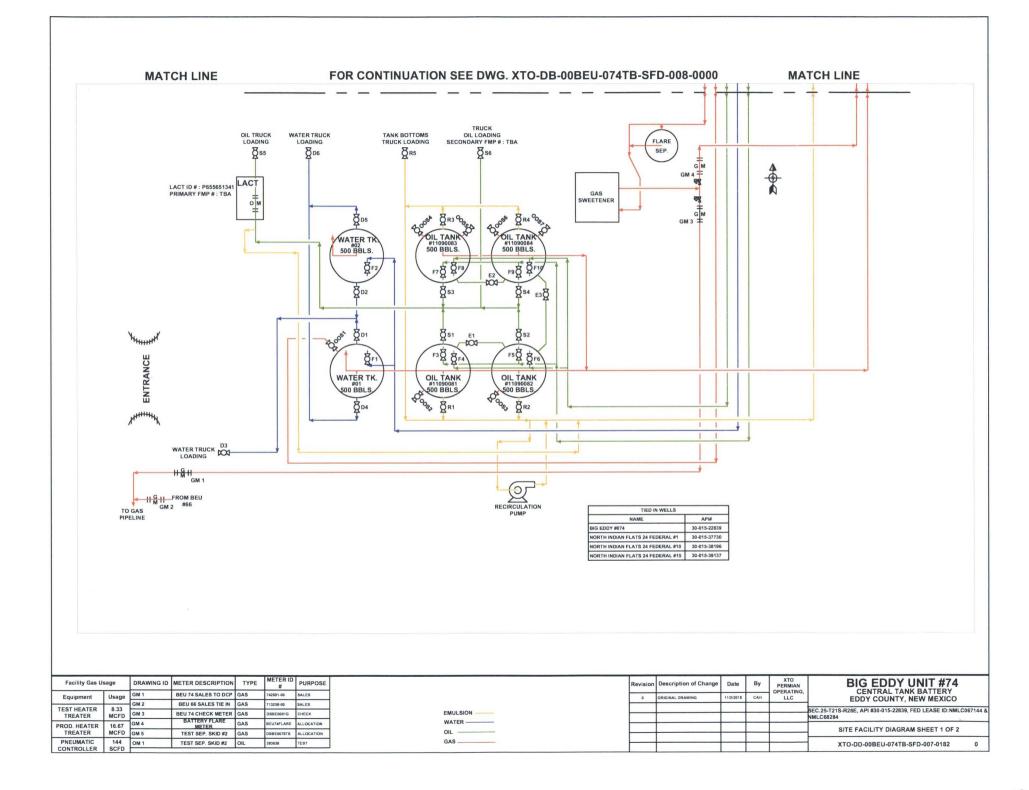
		NMNM 0003926 NMNM 0005214 0069707		NMNM 115409	11 H	BIGS STATE	
3820-\$120	NMLC 0067145	3	VB1833	NMNM 115407 NMNM 130856	6	818 NMNM 0029588 5	4 3620-5120 3620-5120
286	NML 0063:	543	NMLC 0069219	NMLC NMLC 0070060 0068368	0715-0296 0715-0296 NMLC 0068284	0215,829E 0215,829E NMNM NMNM 0000505 0002918	
0 212 0 2	0215	-10 NMLC 0063516	11 NMLC 0068669 NMLC 0069219	NMNM 0005965	88	NMNM 0002946 0000509	9
	NMNM 0008606 NMNM	0215-028E	NMLC 0068669	NMLC 0067145	NMLC 0062573	0216-029E 0215-0 0215-029E 0216-0 0000509 0002918	129E
16	NMILC 0068368	15 NMLC 0063548 NMLC 0063410	14 0063545 NMLC 0067145 INDIAN FL/	NMLC 0068368 EDDY	^{8 8} 18 <i>B115573</i>	17 NMNM 0000509	<i>B115565</i> 16
21	28E		NORTH 24 FEDERAL 30-015-3913	5 NMLC 0068284	2110-090 2010-0900 2010-00000 2010-000 2000 2	NMNM 2218/228 0002918 0215-238 NMNM 0002922	NMNM 0003205
0215-0	2212	22	NMLC 1 0069219 F	24 NORT DIAN FLATS IORTH '24' EDERAL 10 20-015-38196	RAL 1	20 NMNM 0000509 0004228	21 NMLC 0061396
28		NM 0215-028E 0215-028E		Battery Location MMLC EDDY 0067144 UNIT : 30-015-22		0215-029E 0215-0 0215-029E 0215-0 0215-029E 0215-0 NMLC 0069241	029E
0215 028	0215.028	27	26	25 NMLC 0068284	30 30 NMLC 0062573	29 NMLC 0069144	28
33		ИLС 9707	0215-028E 0215-028E	6215-629E VZ1€-023E		0115 0292	NMLC 0071033
0215,0286	NMLC 00770061	34 NMLC 0070711	NMLC 0067144 35	6052326 36	31 MMLC 0069144	E052326 32 B115573	NMLC 0068375
3820-8220 4	0215-028E 0225-028E NMLC 0060853A	NMNM 3 0001353A	0215-0286 0225-028 10 10 10 10 10 10 10 10 10 10 10 10 10	0225-0286 0225-0286 NMLC 1 0069140A 1	отраниции и простории и прост		4 3620-5220 3620-5220

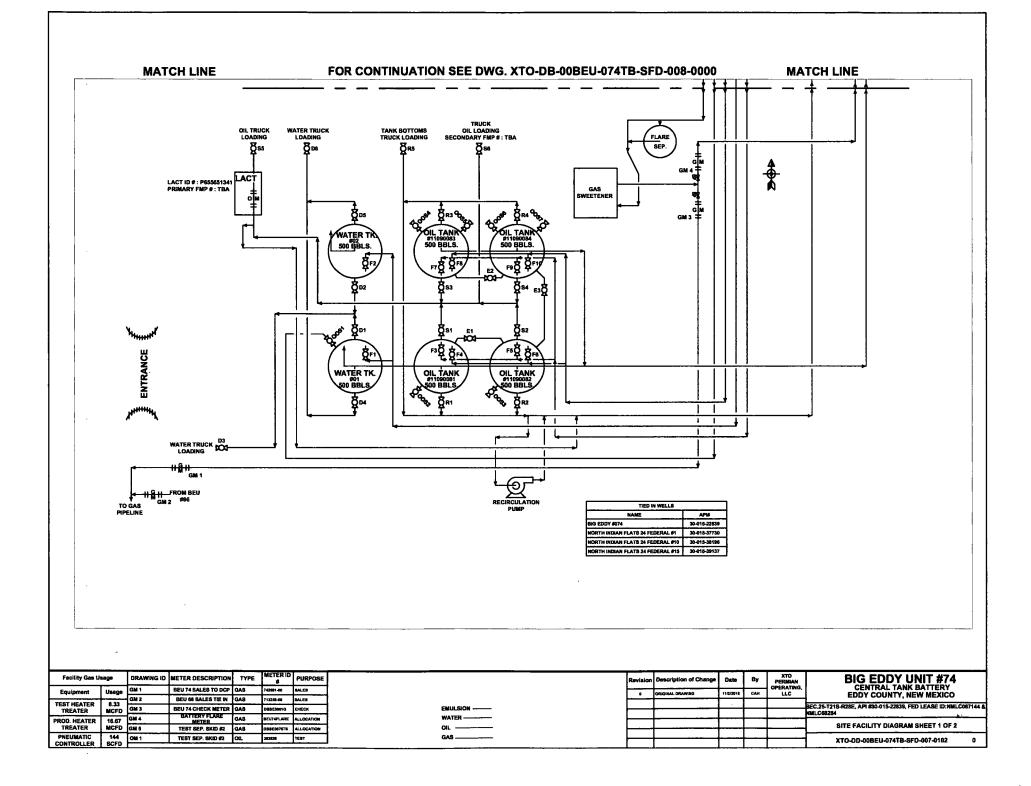
0 0.25 0.5 1 Miles

XTO unit Big Eddy Development Agr (NMNM 068294X) State Lease - all operators, including XTO

Federal Lease - all operators, including XTO







		ANE ALEEN ST. F. F. F. A.	P. 30-01	::::::::::::::::::::::::::::::::::::::
BOPCO, LP		Big Eddy		74
B 25	21 South	28 Eust	Eddy	
660 territies the	twith	1980	Eust	. p1
	Indian Hat	S ' Undesignated.		220 40
i stutine the acrenge dedi-	ented to the nuligeod	well in entired pracely a h	inchaer marks on the pl	
2 If more that one leave i	is dedicated to the i	will, outline each and identi	ify the uwartship there	of (both an ta
interest and ravalis)				
 If your than your trane of dated to communitization. 			ve the interests of all	awares la en a
	answer is these typ			
		exceptions which have notice		
maxim if necessary i-				· · · · · · · · · · · · · · · · · · ·
		and an experience of the second s		dizate 6 and coord for the C
N 1. 6.				f
				k ++ 47 (sk
				, is a the cost serve
	1	8		Answer
			Ken	Poste .
			Ken Les	ter
	p,			ion Clerk
		1		prises Pro
	Į	1		h11202 110
		ł ·		
			7/11/80	
			7/11/80	
			7/11/80 I hereby correstored	to mus die well slut was plotted (
ANT CO	· ·		7/11/80 I hereby cost three is so that anter i artico protor in a type	fy thus the well shill als plotted (t surveys made - vision and that
SANE OS	;		7/11/80 I hereby cost three is so that anter i artico protor in a type	fy thus the well plus was plusted I surveys made vision and that piscs to the be
SUNCE OF			7/11/80 E hereby cert shapen and this ances of artico parties my support is true and s	fy thus the well plus was plusted I surveys made vision and that piscs to the be
Shit Co			7/11/80 I hereby certa storporties the contex of unter contex of unter	fy this the well slut was platted i I surveys made vision and that nears as the be belief
Start Coo	· · · · · · · · · · · · · · · · · · ·		7/11/80 I hereby certa shippin our chire antes of actua antes of actua antes of actua antes of actua antes of actua antes of actual antes of actual actu	ly thus the well alus was abuited (1 surveys made) vision and that arises by the bo belief
		EMD	7/11/80 I hereby certa storporties the contex of unter contex of unter	to this the well also was plutted t surveys made vision and that nises to the be belief
		EMD	T/11/80 I have hy carry charge and the anter of urbon (a two and c bane todys and to the inter- to the inter- home todys and to the inter- home todys and to the inter- to the	to this the well also was plutted t surveys made vision and that nises to the be belief

District 1					State of Ne	w Mevico		Form C	.102
1625 N. French D	hr., Hobbs, N	M 88240	r	nerov Mi	•	w MEXICO al Resources Depa	artment	Revised Octob	
<u>District II</u> 1301 W. Grand A	VEDUC. Arte					TION DIVISIO		Submit one copy (
District III	•				220 South St		•	District C)flice
1000 Rio Brazos (<u>District IV</u>	Rd., Aztee, N	M 87410			Santa Fe, N	IM 87505		AMENDEI	DREPORT
1220 S. SL Franci	is Dr., Secte	-			•		• • • —• —• • — • [•]		
	API Numb		VELL LO	Z Pool Cod		REAGE DEDIC	CATION PL	and the second rest of the secon	······································
30-	-015-	3819	6 .337			Indian Flats			
4 Property	Code			NODTI	S Property	Name LATS "24" FI	2D		6 Well Number 10
38104 OGRID	Na			NORIE	8 Operator				9 Ekvates
260737					BOPCO			: 3	259.9'GL
	· · · · · · · · · · · · · · · · · · ·				" Surface			······································	······································
UL or lot no. K	Section 24	Township 21 S.	Range 28 E.	Lot Ida	Fret from the 2180	North/South line SOUTH	Feet from the 1980	East/West fine WEST	County EDDY
<u> </u>		21.5.	Lange and the second	ttom Ho		f Different From		11201	
UL er let no.	Section	Township	Range	Loi Ida	Feet from the	North/South line	Feet from the	East/West line	County
2 Dedicated Acro) 		Consolidation	Cat. 116.0) Inder No.		L <u></u>	<u> </u>	_ <u></u>
40 ·	N	PT 201504	Consoliux oos		Arger (10.		·		
	will be ass	igned to th	is complet	ion until a	Il interests have	been consolidated		· ·	• •
lo allowable v ivision.	will be ass	igned to th	is complet	ion until a	II Interests have	been consolidated		PERATOR CEI	• •
	will be ass	igned to th	is complet	ion until a	Il Interests have	been consolidated	17 O 1 hardy card to be best of	PERATOR CEI fy that the sefermation conta my baserialize and hebril an	RTIFICATION und herein is ince and crancher al that the argumentum ether
	will be ass	igned to th	is complet	ion until a	Il Interests have	been consolidated	17 O I bareby card to the bast of oung a wards the propert	PPERATOR CEI fy that the sefermation conta any incontains and helpel, an any externed or softward moved bacenen hele location or has a	RTIFICATION und herein is sive and cranger it that this arguntumon eather nal interest in the land on balang argus to dell due well at due
	will be as:	igned to th	is complet	ion until a	Il Interests have	been consolidated	17 O I hereby card to the best of ours o works the proposed becation pure	PPERATOR CEI fy that the sefermation conta any incontains and helpel, an any externed or softward moved bacenen hele location or has a	RTIFICATION and herein is twe and cranger of that this argumation either red interest in the hard in balang interfet to drill this well at this mar of such a movied or wreting
	will be as:	igned to th	is complet	ion until a	Il Interests have	been consolidated	17 O I hereby card to the best of ours o works the proposed the attraction pure anterest or to	PPERATOR CEI fy that the opformation count any incomfailer and being con ng autorest or orderated music bacanan hele location or has unare to a construct with an en-	RTIFICATION and herein is twe and cranger of that this argumation either red interest in the hard in balang interfet to drill this well at this mar of such a movied or wreting
	will be as:	igned to th	is complet	ion until a	1] Interests have		17 O I hereby card to the best of ours o works the proposed the attraction pure anterest or to	PPERATOR CEI fy that the opformation round any knowledge and belocf, an ng autorest or antenanel music knowledge occurrent of the harded is a construct with the co- a valuestory pooling agreem tory enterted by the distance.	RTIFICATION and herein is twe and cranger of that the cogenization either rai interest in the land in balang à right to drill die well at the nier of sech a movied or wrething ent or a crespublicity poolfing
	will be as:				Interests have		17 O I hereby card to the best of ours o works the proposed the attraction pure anterest or to	PPERATOR CEI by that the optimization count any knowledge and being on ng untervet or articized music bacanan hele loconen or has bacanan hele loconen or has bacanan bei construct with an or- a valuestary peorling agreem	RTIFICATION and herein is twe and cranger of that the cogenization either rai interest in the land in balang à right to drill die well at the nier of sech a movied or wrething ent or a crespublicity poolfing
	will be as:	NORTH INC 24 FED.			Interests have		17 O I hereby card to the best of ours o works the proposed the states or to order hereby Signature	PPERATOR CEI by that the seferonation consta any incontrains and being an ing easterve or antereast music bacans hale location or has incore is a construct with an en- a valuestary pooling agreem tore entered by the disease.	RTIFICATION and herein is twe and cranger of that the cogenization either rai interest in the land in balang à right to drill die well at the nier of sech a movied or wrething ent or a crespublicity poolfing
		NORTH INC 24 FED. ELEY = 3182 (JI. = 3727)	DIAN FLAT: #10 12' (NU083/ 52.259' N		1] Interests have	been consolidated	17 O I hereby card to the best of ours o works the proposed the states or to order hereby Signature	PPERATOR CEI fy that the optimization consta- any knowledge and belog an ng autorest or antenanol man- knowledge according agreem a value to y pooling agreem to entrop y pooling agreem to entrop by the docator. E. Gerhard	RTIFICATION and herein is twe and cranger of that the cogenization either rai interest in the land in balang à right to drill die well at the nier of sech a movied or wrething ent or a crespublicity poolfing
		NORTH INC 24 FED.	DIAN FLAT: #10 12' (NU083/ 52.259' N		Interests have		17 O 1 hereby cord to the best of owner 0 works the proport the statem purch enteress or to order hereby Signature Gary Pronted Nam	PPERATOR CEI fy that the optimization contain any knowledge and belog an ng autorest or articlased massed knowledge of a statement of the a values ory pooling aground the entered by the document E. Gerhard	RTIFICATION and herein is one and cranger of that this concentration either nationary of the band on balong a regist to drill this well at this near of sech a surved or westong ent or a computary positing here of 1/20/10 Date
		NORTH INC 24 FED. ELEY = 3182 (JI. = 3727)	DIAN FLAT: #10 12' (NU083/ 52.259' N		Interests have		17 O 1 hordey cord to the best of ours 0 works the proposed the statem pro- anteress or to order horses Signature Gary Prototo Nam 18 SUR	PPERATOR CEI fy that the optimization consta- any incontrains and bobby on a subserve or anticasci market incore is a constraint with on con- a valuestory proving aproxim tory entered by the diversa. E. Gerhard VEYOR CER	RTIFICATION and herein is one and cranger of that this concentration either nationary of the band on balong a regist to drill this well at this near of sech a surved or westong ent or a computary positing here of 1/20/10 Date
		NORTH INC 24 FED. ELEY = 3182 (JI. = 3727)	DIAN FLAT: #10 12' (NU083/ 52.259' N		Interests have		17 O 1 horeby comp to the best of ours o works the proport build be proport build proport satorss or to arder horeage Signature Gary Prunted Name 18 SUR 1 hereby c plat was p	PPERATOR CEI fy that the seferoration domain any incontains and better (an any incontains and better (an any enterval or orderated more bacause hele location or has (a valuatory pooling agreem tore enterval by the diversion. E. Gerhard VEYOR CER entify that the well lo lotited from field not	RTIFICATION and here is see out complete at the the organization either rel the the organization either rel theored in the land in balance is repts to drill due well at the mer of such a served or wretene and ar a computery pooling here 2/20/10 Date
		NORTH INC 24 FED. ELEY = 3182 (JI. = 3727)	DIAN FLAT: #10 12' (NU083/ 52.259' N		Interests have		17 O 1 hordy com to the best of ours o works the proport bacaton pur- anteria or to arder horened Signature Gary Pronted Nam 18 SUR 1 hereby c plat was p made by m	PPERATOR CEI fy that the seferoration costs any incontains and better or ng enterves or softward more bacrons hele baconon or has a valuatory pooling agreem try entered by the diverson. E. Gerhard VEYOR CER entify that the well lo lotted from field not ne or under the softwards	RTIFICATION and here is see out complex at the the organization either rel between in the land on balance a registe to drift this well at this new of such a surved or wretang can ar a computary pooling here 2/20/10 Date TIFICATION scatton shown on this res of actual surveys ryjsyon, and that the
		NORTH INC 24 FED. ELEY = 3182 (JI. = 3727)	DIAN FLAT: #10 12' (NU083/ 52.259' N		Interests have	been consolidated	17 O 1 hordy com to the best of ours o works the proport bacaton pur- anteria or to arder horened Signature Gary Pronted Nam 18 SUR 1 hereby c plat was p made by m	PERATOR CEI for these descriptions consist any incontrainer and being an ing autoriest or anticascol major bactures hade locations or has a value to a construct with on the a value to a construct with on the second second second second bacteries and the second	RTIFICATION and herem is one and remptor al that this argumation either rat indexed in the land we balong a registe to drill this well at this mer of such a aniveral or westing cal ar a computiony pooling where 7/20/10 Date TIFICATION scatton shown on this ess of actual surveys myiscon, and that the Boy dray belief
		NORTH INC 24 FED. ELEY = 3182 (JI. = 3727)	DIAN FLAT: #10 12' (NU083/ 52.259' N		Il Interests have		17 O 18 order best of owner o worker be propored becaution purch enteress or to order horsess Signature Gary Prunted Name 18 SUR 1 hereby c plat was p made by m same is tri	PPERATOR CEI by that the optimization contain any incombates and beford an ing unterver or anticated material bocauses hele locotaon or has a valuestory pooling agreem to valuestory pooling agreem to valuestory pooling agreem to valuestory by the diversion. E. Gerhard E. Gerhard VEYOR CER entify that the well lo lotted from field not ne or under the still stille	RTIFICATION and herem is one and remptor al that this argumation either rat indexed in the land we balong a registe to drill this well at this mer of such a aniveral or westing cal ar a computiony pooling where 7/20/10 Date TIFICATION scatton shown on this ess of actual surveys myiscon, and that the Boy dray belief
		NORTH INC 24 FED. ELEY = 3182 (JI. = 3727)	DIAN FLAT: #10 12' (NU083/ 52.259' N		Il Interests have		17 O 18 order best of owner o worker be propored becaution purch enteress or to order horsess Signature Gary Prunted Name 18 SUR 1 hereby c plat was p made by m same is tri	PPERATOR CEI by that the optimization contain any incombates and beford an ing unterver or anticated material bocauses hele locotaon or has a valuestory pooling agreem to valuestory pooling agreem to valuestory pooling agreem to valuestory by the diversion. E. Gerhard E. Gerhard VEYOR CER entify that the well lo lotted from field not ne or under the still stille	RTIFICATION and herem is one and remptor al that this argumation either rat indexed in the land we balong a registe to drill this well at this mer of such a aniveral or westing call or a computiony pooling well of the second second second balon of the second second second Date
		NORTH INC 24 FED. ELEY = 3182 (JI. = 3727)	DIAN FLAT: #10 12' (NU083/ 52.259' N		I] Interests have	been consolidated	17 O 1 hordsy cord to the best of ours o works the proport bacation purc- sacress or to order hordsy Signature Gary Printed Nam 18 SUR 1 hordsy c plat was p made by m same is th Ozic of Sus 19	PPERATOR CEI by that the optimization correct any incompage and beford an any incompage and beford an accurate the contain or the accurate the location of the location of the location accurate the location of the location of the location of the location accurate the location of the location of the location of the location of the location of the location of	RTIFICATION and herem is one and remptor al that this argumation either rat indexed in the land we balong a registe to drill this well at this mer of such a aniveral or westing call or a computiony pooling well of the second second second balon of the second second second Date
		NORTH INC 24 FED. ELEY = 3182 (JI. = 3727)	DIAN FLAT: #10 12' (NU083/ 52.259' N		I] Interests have		17 O 18 order best of owner o worker be propored best of a owner o worker best of a owner o worker and or horosoft Signature Gary Protod Name 18 SUR 1 hereby c plat was p made by m same is the Date of Suck Signature an	PPERATOR CEI by that the optimization consta- ing intervention and before and a subserver or anticated material bactrash hale location or has a value at a constant with on the a value at a pooling optimiza- a wateries by the document is entervention of the document is entervention of the document E. Gerhard VEYOR CER critify that the well located lotted from field not ne or under the still for the still for the still for the still for the still for the still for the still for the still for the still for the still for the still for the still for the still for	RTIFICATION and here is see and remptor of the des organization either nationary of the land on balons in replaced on the land on balons in replaced on the land on balons are of sector a served or wrething ent or a computery positing these 7/20/10 Date
		NORTH INC 24 FED. ELEY = 3182 (JI. = 3727)	DIAN FLAT: #10 12' (NU083/ 52.259' N		Il Interests have	been consolidated	17 O 18 or be bed af ours o works be proposed becautes pure enteress or to order horizoft Signature Garry Proto Nam 18 SUR 1 hereby c plat was p made by m same is th Date of Suo Signature an Conficate M	PPERATOR CEI by that the optimization consta- ing intervention and before and a subserver or anticated material bactrash hale location or has a value at a constant with on the a value at a pooling optimiza- a wateries by the document is entervention of the document is entervention of the document E. Gerhard VEYOR CER critify that the well located lotted from field not ne or under the still for the still for the still for the still for the still for the still for the still for the still for the still for the still for the still for the still for the still for	RTIFICATION and here is see out complete of the das organization either nal intervet in the land on balong introductor of an overlap out or a computery possing the of 1/20/10 Date TIFICATION section shown on this res of actual surveys ryision, and theat the overlap of any belief approximation of the stream of the strea

Seale Area No. 30:000 South F.E. New Mexicol #2503 South F.E. New Mexicol #2503 Description of the Property Means Colspan="2">Alexandro Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2" South F.E. New Mexicol #2503 South F.E. New Mexicol #2503 Colspan="2">Colspan="2" South F.E. New Mexicol #2503 Colspan="2" South F.E. New Mexicol #2503 Colspan="2" Colspan="2" <td< th=""><th>DISTRICT H</th><th></th><th>84510</th><th>OIL</th><th>CON</th><th>SERV</th><th>ATI</th><th>W Mexico Resources Departur ON DIVINS Francis Dr</th><th>sent Sut</th><th>Revied Octobe</th><th></th></td<>	DISTRICT H		84510	OIL	CON	SERV	ATI	W Mexico Resources Departur ON DIVINS Francis Dr	sent Sut	Revied Octobe		
WELL LOCATION AND ACREAGE DEDICATION PLAT Temperty Mane Temperty Mane <td col<="" th=""><th>ISTRICT IV</th><th>·</th><th></th><th></th><th>San</th><th>ta Fe, i</th><th>Nen M</th><th>lexico 87505</th><th></th><th></th><th>REPORT</th></td>	<th>ISTRICT IV</th> <th>·</th> <th></th> <th></th> <th>San</th> <th>ta Fe, i</th> <th>Nen M</th> <th>lexico 87505</th> <th></th> <th></th> <th>REPORT</th>	ISTRICT IV	·			San	ta Fe, i	Nen M	lexico 87505			REPORT
James Provider Grade Initial Provider Handler Initial Provider Handler James Provider Handler NORTH INDIAN FLATS '24' FEDERAL 1 OCEND % Borrater Handler Beretuen 1224' Surface Locatuon Surface Locatuon Surface Locatuon UL un lot Nº 24' 21 S 28 E Lat Ida Bottom Hole Location If Different From Surface EDDY Bottom Hole Location If Different From Surface EDDY UL un lot Nº Section Terming Handler 10 Init in Trace County 10 Init in Trace County 10 Init in Trace County Definated Acres James er Handler County 10 Init in Los ASSICINED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD HUT HAS BEEN APPROVED BY THE DIVISION 10 Init in Trace Init in Trace 11 Init in Trace Init in Trace 10 Init in Trace Init in Trace	API	Number				AND /	ACREA	GE DEDICATI	· • · · · · · · · · · · · · · · · · · ·			
OCIDE No Operator Name Direction 260737 BOPCO, L P 3248 Surface Location UL or Init No Section Jerritare Location UL or Init No Section Jerritare Location UL or Init No Jerritare Location UL or Init No Jerritare Location Jerr			1		33735				(Delaware)		umber	
260737 BOPCO, L P 3248' Surface Location Where the test in the test from the form the form the form the test from the form the form the test from the form the f				NC	ORTH IN		·······			1 Elevel	tion	
UL or int No Section Township Name Lot 101 Peet from the section the sectin the sectin the sectin the section the section the section the se						•				1	· · · ·	
J 24 21 S 28 E 1720 SOUTH 1710 EAST EDDY Bottom Hole Location If Different From Surface Ut wr but No Section Temblup Tange Let Min Feet from the Feet from the Ext/#et Inc County Definition of the Internation of t	VI or Jol No	Section	lawnship	Range	Lot Idn				teel from the	East/West hne	Couply	
UL or lot No Sections Township Range Let Ide Feet Iron the Peet Iron the East/West Ine County Deducated Acres Jamt or Infull County Order No I				1		1			1		1 1	
Dedirated Actrs Joint or Initil Convolidation Cuty Order No 40 II NO ALLOWABLE WILL DE ASSIGNED FO FILIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I Initian Control Completion UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I Initian Control Completion UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION I Initian Control Completion Unit Has BEEN APPROVED BY THE DIVISION I Initian Control Completion Unit Has BEEN APPROVED BY THE DIVISION Interest control Completion Unit Has BEEN APPROVED BY THE DIVISION Interest control Completion Unit Has BEEN APPROVED BY THE DIVISION Interest control Completion Unit Has BEEN APPROVED BY THE DIVISION Interest control Completion Unit Has BEEN APPROVED BY THE DIVISION Interest control Completion Unit Has BEEN APPROVED BY THE DIVISION Interest control Completion Unit Has BEEN APPROVED BY THE DIVISION Interest control Completion Unit Has BEEN APPROVED BY THE DIVISION Interest control Completion Unit Has BEEN APPROVED CONTROL CONTRO												
10 NO NO ALLOWABLE WILL DE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED RY THE DIVISION Image: Constraint of the intermation of the intervention of the interven	UL or lot No	Section	Township	Range	Let Idn	Fect fro	us ihe	North/South line	Feel from the	Enst/West line	County	
	● 1	1			 				OPERATO	R CERTIFICAT	TION	

. . .

DISTRICT 1 1625 N French Dr., Bobbs, NM 86240 DISTRICT II 1501 W. Grand Avenue, Artonia, NN 58210

.

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Revised July 16, 2010 Submit one copy to appropriate District Office

Form C-102

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

D AMENDED REPORT

	Number		[Pool Co		[-	-	Fool Name	ריית היא אחרי	
30-01		<u>.131</u>			373	5		INDIAN FLA	12	, WEST (1		
Property					DTI	1610	Property Nam				15H	Imper
38104			-,	NU	RIH	INL		"24" FEDERAI				
OGRID N	_						Operator Nam				Eleva 330	
26073	7						BOPCO, L	.۲.				J
							Surface Loc	ation				
UL or lot No.	Section	Towns	hip	Range	Lot I	dn	Feet from the	North/South line	T	feet from the	East/West line	County
D	24	21	S	28 E			330	NORTH		660	WEST	EDDY
		4		Bottom	Hole	Loc	ation If Diff	erent From Su	rfa	ce	L	
UL or lot No.	Section	Towns	qu	Range	lot 1	dn	Feet from the	North/South line	Ti	feet from the	East/West line	County
			-	_								
Dedicated Acre	Joint c	or Infill	Co	nsolidation	Code	Ord	ler No.		<u> </u>		L	
40							101 110.					
10			L									
NO ALLO	WABLE W							UNTIL ALL INTE			EEN CONSOLIDA	ATED
		OR	A N	ON-STAN	DARD	UN	IT HAS BEEN	APPROVED BY	TH	E DIVISION		
3312.8	<u>1301 1'</u>				r	_	r					
					Ì		Í		1		OR CERTIFICAT	
660 mm 54		SURF	ACE				ARE PP		1	contained herei	risfy that the inform in is true and comp	iete to
EDGL	113	Long -	W 10	2*28'19.22" 4*02'45.51"			32*28'19.04" 104*02'45.51"			this organizatio	knowledge and beirej n either owne a worl	nng
	3295.0	NMSPCE	N	535548.105 588620.244	NMSP	-30°	N 535529.91 E 588620.24			land including	ased mineral interes the proposed bellom i a right to drill this	hale
ARCOUCHUC		(NAD-2	27)	1)-27)			this location pu	a right to area this rsuant to a contract z mineral or working	with an
Cumunit										or to a volunta	ry pooling agreement ing order heretofore	or a
PROJECT AREA	,						ļ			the division.	ing proor hereiojore	interea oy
			· ·		⊦ — ·				• –	1 Sam	tin J.B.	004
PROPOSED B HOLE LOCA	TION		EOC	2	1		1			Signature		Date
Lot - N 32°	28'11.30"	Lat - I	N 32	28'16.38"	l		1			San	tra T Bo	14
Long - W 104" NMSPCE- N 53	02'45.54"	NMSPCE-					1			Printed Nam	e	
(NAD-27	0013.341		E 51 AD-27				1			sibe	l-te bassa	net.
(140-27	í i	-					i			Email Addres	8	com
	į						İ			SURVEYO	R CERTIFICAT	ION
					·					I hereby certifi	, that the well locat	on shown
	l				1		ļ				s plotted from field	
	ļ						ļ				made by me or	
	ļ						ł				d that the same is e b <u>est of my</u> belie;	
	I				I		I		1			
1	1						J			JANO	20,200	
	1				l		1			Date Surveye	St Cal	$\eta \rightarrow \eta$
	+									Signafure &		//
	i						i			Professional		
1	i				r) [E]h	X X	
1					l		1			1 6 (1 3)		//
	l										Carlos Solo	
	į									Certificate No	o. Gary L. Jones	7977
	ł				SCALE	: 1" =	1000				SIN SURVEYS	23960

---- - ----

CERTIFIED MAILING LIST BOPCO, LP BIG EDDY UNIT 74 BATTERY

<u>Certified # 7013-1710-001-1161-0969</u> ALICE JEAN TAYLOR 765 N PHOENIX RD MEDFORD, OR. 97504

Certified # 7013-1710-001-1161-0983 DORIS F BURTON 713 S WEBSTER ST KIMBALL, NE. 69145-1451 <u>Certified # 7013-1710-001-1161-0976</u> BETTY KAY TAYLOR 1406 KINGS HIGHWAY MEDFORD, OR. 97501

Certified # 7013-1710-001-1161-0495 ENCINO PRODUCTION CO INC PO BOX 602 PARIS, TX. 75461-0602

Certified # 7013-1710-001-1161-0501 MCBRIDE OIL & GAS CORP PO BOX 1515 ROSWELL, NM. 88202-1515 Certified # 7013-1710-001-1161-0518 PAUL SLAYTON PO BOX 2035 ROSWELL, NM. 88202-2035

Certified # 7013-1710-001-1161-0525 SANDFLY INC PO BOX 11371 MIDLAND, TX. 79702 Certified # 7013-1710-001-1161-0532 SCHELRO LTD 6510-A SOUTH ACADEMY BLVD UNIT #292 COLORADO SPRINGS, CO. 80906-7601

I, Tracie J Cherry, do hereby certify the interest owners in the wells shown were notified, via certified mail, of BOPCO, LP's application to surface commingle production, store, measure and sell production off lease.

Signed: Tracie J Cherry/ **Regulatory Coordinator**

Title: Date:

Application to Surface Commingle BOPCO, LP Big Eddy Unit 74 Battery Eddy County, NM

		Cumulative											r	Þ.	
Well	Prod. Start	Oil	Gas	Wtr		November				October					Septer
	Trou. clair	0#				O G		W		0	G	W		0	Gepter
Big Eddy Unit 74*	11/13/2009	220,806	23,145	38,910		512	0	82		991	0	124		758	12
North Indian Flats 24 Fed 001	6/26/2010	156,671	26,965	31,239		1,161	17	426		544	25	651		905	25
North Indian Flats 24 Fed 010	11/7/2010	67,912	6,226	44,500		480	15	2		439	24	0		315	0
North Indiand Flats 24 Fed 015	11/19/2011	95,406	8,318	20,107		508	154	0		789	180	0		619	3(
				i generalite			-	<u>.</u>							
	t st.	1670 L													
					2										
															-
*Well recompleted to Delaware formation. Only			53 (<u>5</u> 3 (5)		2			18. ja 2017.					-		
information for that completion shown				<u>, 1987 .</u>											

÷

District 1 1625 N. Frenc			New Me				orm C-103
	ch Dr., Hobbs, NM 88240	Energy, Minerals			WELL API	and the second	ober 13, 2009
District III	nd Ave., Artesia, NM 88210 zos Rd., Aztec, NM 87410	OIL CONSER 1220 Sout	h St. Fran	icis Dr.	STAT	Type of Lease	,
District IV	ancis Dr., Santa Fe, NM		e, NM 87		LC067144	& Gas Lease No.	
	E THIS FORM FOR PROPOS RESERVOIR. USE "APPLIC	CES AND REPORTS O GALS TO DRILL OR TO DEE ATION FOR PERMIT" (FOR	EPEN OR PLA	JG BACK TO A	7. Lease Na Big Eddy	me or Unit Agreen	ent Name
1 Type of		Gas Well 🔲 Other		·	8. Well Nur	14 2	
2. Name of	f Operator BOPCO, L.P				9. OGRID	Number 260737	
3. Address	of Operator P.O. Box 2 Midland, T	760			10. Pool na Indian Flats	ne or Wildcat (Delaware)	
4. Well Lo							
	nit Letter <u>B</u> :_ ection 25	660 feet from the		line and <u></u>	80 fe NMPM	et from the <u>East</u>	line
50		Township 2 11. Elevation (Show w		nge 28E RKB, RT, GR, etc.		CountyEdd	
		3218' GL	·	<u>.</u>			
		PLUG AND ABANDON	N: 🔲	SUB REMEDIAL WOR	SEQUENT		ASING
PULL OR A	RILY ÁBANDON 🗍 ALTER CASING 🗍 LE COMMINGLE 🗍	CHANGE PLANS MULTIPLE COMPL		COMMENCE DR CASING/CEMEN		P AND A	
	Irface Commingle		X	OTHER:			
óf s		eted operations. (Clearl rk). SEE RULE 19.15.7 ompletion.					
North Inc	dian Flats 24 Fed #10 loc Fed #1 located at 1720'	ts permission for Surfact cated at 2180' FSL & 19 FSL & 1710' FEL, Sec 2 0' of the center line of th	80' FWL, S 24, T21S, R e access ro	ec 24, T21S, R28E 28E, API # 3 <u>0-015</u>	, API # <u>30-015</u> - <u>3773</u> 0. BOPC	<u>-3819</u> 6 and the No O, L.P. will lay a 2	rth Indian -7/8" steel
flowline t		led at the BE #74 battery					
flowline t	e separator will be instal	-		2	Ó	TB-6	
flowline t	e separator will be instal	-		1	Ć	,TB-6	
flowline t	e separator will be instal	led at the BE #74 battery by David, end approx		11	Ć	,TB-6	
flowline t	e separator will be instal	-		1/ 1/	0	TB-6	
flowline (A 3 phase	e separator will be instal	Ory David, end appro- 6		[TB-6	
flowline (A 3 phase Spud Date:	e separator will be instal Reviewed Recomm	Ory David, end appro- 6	Bradd Val - 27 - Release Da	te: 11/13/2009		TB-6	
flowline t A 3 phase Spud Date: I hereby certi	e separator will be instal Reviewed Recomm 10/21/2009	end approved	Bradd Val - 27 - Release Da	te: 11/13/2009 est of my knowledg		_TB-6	15-B
flowline t A 3 phase Spud Date: I hereby certi SIGNATUR Type or print	e separator will be instal Reviewed Recomm 10/21/2009 ify that the information a E t name Valerie Truax	by David end apple G Rig above is true and comple	<i>BAHD</i> - 27- Release Da	te: 11/13/2009 est of my knowledg	e and belief.		15-B
flowline t A 3 phase Spud Date: I hereby certi SIGNATUR Type or print For State Us APPROVED	e separator will be instal Reviewed Recomm 10/21/2009 ify that the information a E t name Valerie Truax <u>se Only</u>	bove is true and comple	BAHA JAC -27- Release Da the to the be LE <u>Regulat</u> hail address	te: 11/13/2009 st of my knowledg ory Clerk	e and belief.	DATE_05/31/20	15-B 11 83-2277