

Revised March 23, 2017

RECEIVED: 1/17/2019	REVIEWER: man	TYPE: DHC	APP NO: PMAM19017 50910
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Breitburn Operating L:	OGRID Number: 370080
Well Name: Encore M 21 Fee.002	API: 30-025-44963 44443
Pool: Blinebry, Tubb, Drinkard, Wantz;Abo	Pool Code: 6660, 60240, 19190, 62700

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

DHC-4429

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☒ No notice required NMCD REFERENCE CASE # 4781-0

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Charlotte Nash

Print or Type Name

charlotte.nash@breitburn.com

Signature

1-15-2019

Date

713-632-8730

Phone Number

charlotte.nash@mavresources.com

e-mail Address

Digitally signed by Charlotte Nash
 DN: cn=Charlotte Nash, email=charlotte.nash@breitburn.com
 Date: 2019.01.18 06:53:32 -0500

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised August 1, 2011

APPLICATION TYPE
Single Well
☒ Establish Pre-Approved Pools
EXISTING WELLBORE
Yes ☒ No

APPLICATION FOR DOWNHOLE COMMINGLING

Breitbart Operating LP 1111 Bagby Street, Suite 1600 Houston, TX 77002
Operator Address
Encore M 21 Fee 002 K Sec 21; Twn: 22S; Range 37E Lea
Lease Well No. Unit Letter-Section-Township-Range County
OGRID No. 370080 Property Code API No. 30-025-44443 Lease Type: ☐ Federal ☐ State ☒ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Blinebry Oil & Gas (oil)	Tubb Oil & Gas (oil)	Drinkard
Pool Code	6660	60240	19190
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5860-5800; 5510-5530	6145-6165	6580-6600
Method of Production (Flowing or Artificial Lift)	Artificial lift	Artificial lift	Artificial lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	2340 psi	2590 psi	2780 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	38* API; 1342 BTU	38* API; 1342 BTU	38* API; 1342 BTU
Producing, Shut-In or New Zone	New	New	New
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 11-11-2018 Rates: 148/257/342	Date: 3-20-2016 Rates: 17/101/27	Date: 11-7-2018 Rates: 155/266/326
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 25% 25 %	Oil Gas 25 % 25 %	Oil Gas 25 % 25 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐
Will commingling decrease the value of production? Yes ☐ No ☒
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐
NMOCD Reference Case No. applicable to this well: 4781-0

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE charlotte.nash@breitbart.com TITLE Regulatory Analyst DATE 1-15-2019
TYPE OR PRINT NAME Charlotte Nash TELEPHONE NO. (713) 632-8730
E-MAIL ADDRESS charlotte.nash@mavresources.com

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

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Form C-107A
Revised August 1, 2011

APPLICATION TYPE
Single Well
☒ Establish Pre-Approved Pools
EXISTING WELLBORE
Yes ☒ No

APPLICATION FOR DOWNHOLE COMMINGLING

Operator _____ Address _____
Lease _____ Well No. _____ Unit Letter-Section-Township-Range _____ County _____
OGRID No. _____ Property Code _____ API No. _____ Lease Type: _____ Federal _____ State _____ Fee _____

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name			Wantz;Abo
Pool Code			62700
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)			6735-6755
Method of Production (Flowing or Artificial Lift)			Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			2840 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)			38# API, 1342 BTU
Producing, Shut-In or New Zone			New
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: 3-23-2016 Rates: 20/134/48
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % %	Oil Gas % %	Oil Gas 25 % 25 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No _____
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes _____ No _____
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No _____
Will commingling decrease the value of production? Yes _____ No ☒
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No _____
we request a 25% alloc across the board as used in the analysis by
NMOCD Reference Case No. applicable to this well: Weatherford Laboratories and a new allocation will be submitted.

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE charlotte.nash@breitburn.com TITLE Regulatory Analyst DATE 1-15-2019
TYPE OR PRINT NAME Charlotte Nash TELEPHONE NO. (713) 632-8730
E-MAIL ADDRESS charlotte.nash@mavresources.com



Breitbart Operating LP
(a wholly owned subsidiary of
Maverick Natural Resources, LLC)
1111 Bagby Street - Suite 1600
Houston - Texas - 77002
713-437-8000

October 18, 2018

SENT VIA EMAIL

Mr. Michael McMillan
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Request to add Encore M 21 Fee No. 002 to Commingle Order PLC-436-a: Application of Breitbart Operating LP for administrative approval to surface commingle oil and gas production from the Encore M 21 Fee Lease located in Section 21, T22S-R37E, Lea Co., NM and New Mexico State Lease B-934 in T22S-R37E, Lea Co., NM

Dear Mr. McMillan,

This letter is to clarify ownership in the Encore M 21 Fee Lease and should be included in the application for the above surface commingle.

The ownership is consistent and identical in the Encore M 21 Fee Lease for all of the pools (zones) to be surface commingled: Blinbry Oil and Gas (Oil) (6660); Tubb Oil and Gas (Oil) (60240); Drinkard (19190); Wantz;Abo (62700) and Devonian (WC-025 G04 S2237201).

Please contact me at 713-437-8063 or scott.hartman@mavresources.com if you have any questions or if you'd like any additional information. Thank you for your assistance in this matter.

Sincerely,

Scott Hartman, RPL
Senior Landman

District I
1625 N. French Dr., Hobbs NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44443		² Pool Code 6660		³ Pool Name Blinebry Oil & Gas (oil)	
⁴ Property Code ENCORE M 21 FEE		⁵ Property Name			⁶ Well Number 002
⁷ OCRID No. 370080		⁸ Operator Name Breitburn Operating LP			⁹ Elevation 3361'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	21	22 S	37 E		2130	South	1765	West	Lea

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	21	22S	37 E		2130	South	1765	West	Lea

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>Encore M 21 Fee 002 Elev. 3361' NAD 83 NM East N= 502457.1' E= 900235.8' NAD 83 Lat = 32° 22' 33.47" Long.= -103°10'14.94"</p>				<p>16</p>				<p>¹⁷OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>Charlotte Nash</i> Signature</p> <p>Charlotte Nash Printed Name Regulatory Analyst charlotte.nash@mavresources.com Title and E-mail Address</p> <p>1-8-2018 Date</p>	
								<p>¹⁸SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>11-16-2017 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>10324 Certificate Number</p>	
<p>Encore M 21 Fee 001 1104' 1765'</p>				<p>LMPSU 72 LMPSU 71</p>				<p>LMPSU 106 LMPSU 74</p>	
<p>LMPSU 102</p>				<p>LMPSU 103 LMPSU 101</p>				<p>LMPSU 105</p>	
<p>2130'</p>				<p>LMPSU 522 LMPSU 521</p>				<p>Michael L. Stanford REGISTERED PROFESSIONAL LAND SURVEYOR NEW MEXICO 10324</p>	

4.3 Miles SW of Eunice, New Mexico.

File No. A-11929

District I
1625 N. French Dr., Hobbs NM 88240
District II
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44443		² Pool Code 60240		³ Pool Name Tubb Oil & Gas (oil)	
⁴ Property Code ENCORE M 21 FEE		⁵ Property Name			⁶ Well Number 002
⁷ OGRD No. 370080		⁸ Operator Name Breitburn Operating LP			⁹ Elevation 3361'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	21	22 S	37 E		2130	South	1765	West	Lea

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	21	22S	37 E		2130	South	1765	West	Lea

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<p>Encore M 21 Fee 002 Elev. 3361' NAD 83 NM East N= 502457.1' E= 900235.8' NAD 83 Lat. = 32° 22' 33.47" Long. = -103° 10' 14.94"</p>				<p>16</p>		<p>¹⁷OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>Charlotte Nash</i> Signature</p> <p>Charlotte Nash Printed Name Regulatory Analyst charlotte.nash@mavresources.com Title and E-mail Address</p> <p>1-8-2018 Date</p>	
						<p>¹⁸SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>11-16-2017 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>10324 Certificate Number</p>	
<p>Encore M 21 Fee 001 1104' 1765'</p>				<p>LMPSU 72</p>		<p>LMPSU 71</p>	
<p>LMPSU 102</p>				<p>LMPSU 106</p>		<p>LMPSU 74</p>	
<p>LMPSU 103</p>				<p>LMPSU 105</p>		<p>LMPSU 101</p>	
<p>LMPSU 522</p>				<p>LMPSU 521</p>			

4.3 Miles SW of Eunice, New Mexico.

File No. A-11929

District I
1825 N. French Dr., Hobbs NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44443		² Pool Code 19190		³ Pool Name Drinkard	
⁴ Property Code ENCORE M 21 FEE		⁵ Property Name			⁶ Well Number 002
⁷ OGED No. 370080		⁸ Operator Name Breitburn Operating LP			⁹ Elevation 3361'

¹⁰Surface Location

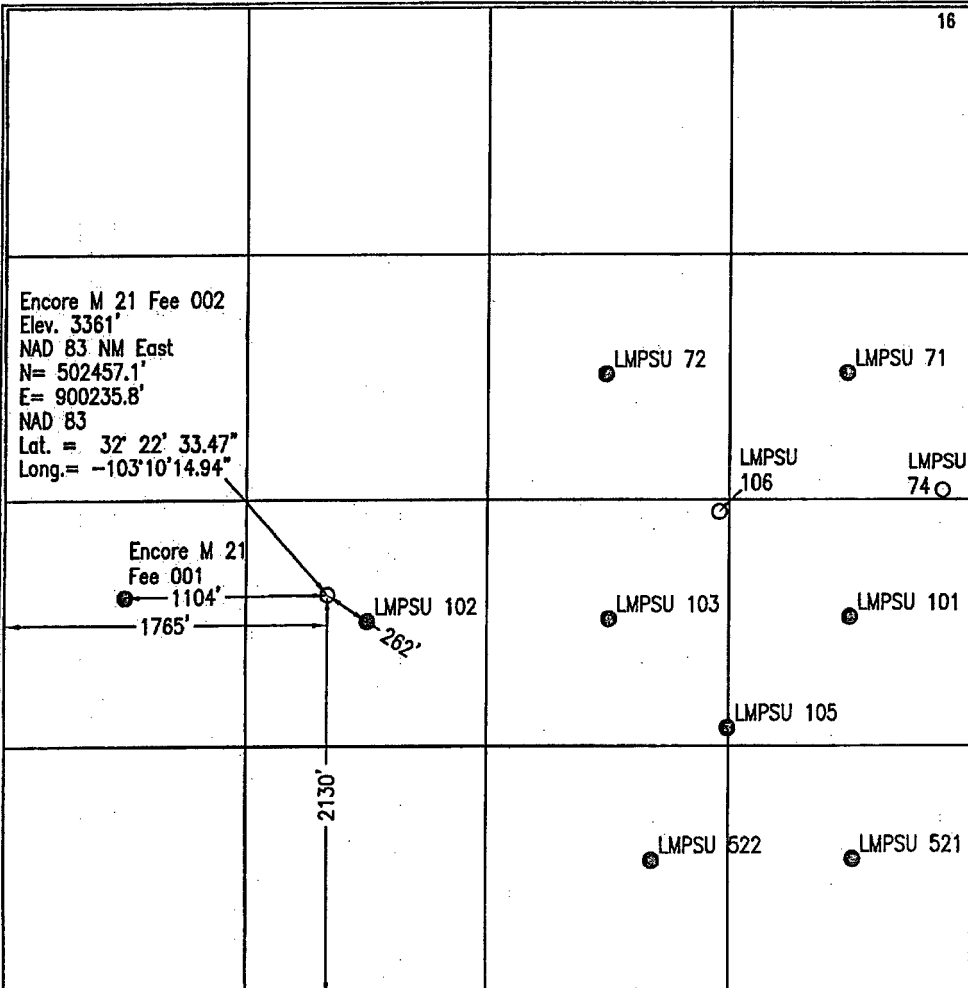
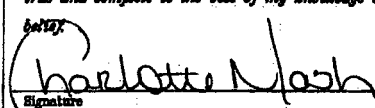

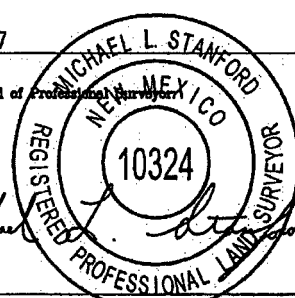
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	21	22 S	37 E		2130	South	1765	West	Lea

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	21	22S	37 E		2130	South	1765	West	Lea

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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				¹⁶	
				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Charlotte Nash Printed Name Regulatory Analyst charlotte.nash@mavresources.com Title and E-mail Address 1-8-2018 Date	
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 11-16-2017 Date of Survey  Signature and Seal of Professional Land Surveyor  10324 Certificate Number	

4.3 Miles SW of Eunice, New Mexico.

File No. A-11929

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Form C-102
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44443		² Pool Code 62700		³ Pool Name Wantz: Abo	
⁴ Property Code		⁵ Property Name ENCORE M 21 FEE			⁶ Well Number 002
⁷ GRID No. 370080		⁸ Operator Name Breitburn Operating LP			⁹ Elevation 3361'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	21	22 S	37 E		2130	South	1765	West	Lea

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	21	22S	37 E		2130	South	1765	West	Lea

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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				<p>LMPSU 72 LMPSU 71</p> <p>LMPSU 106 LMPSU 74</p>		
<p>Encore M 21 Fee 001 1104' 1765'</p> <p>LMPSU 102 282'</p>				<p>LMPSU 103 LMPSU 101</p> <p>LMPSU 105</p>		<p>¹⁸SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>11-16-2017 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>10324 Certificate Number</p>
<p>2130'</p> <p>LMPSU 522 LMPSU 521</p>				<p>MICHAEL L. STANFORD NEW MEXICO REGISTERED PROFESSIONAL LAND SURVEYOR 10324</p>		

4.3 Miles SW of Eunice, New Mexico.

File No. A-11929

McMillan, Michael, EMNRD

From: Charlotte Nash <Charlotte.Nash@mavresources.com>
Sent: Thursday, January 17, 2019 2:13 PM
To: McMillan, Michael, EMNRD
Subject: [EXT] Encore M 21 Fee 002

Breitburn would like to use the same measurement methods as the Encore M State well #023.

Charlotte Nash
Regulatory Analyst
Direct: 713.632.8730
Cell: 281.543.3606
charlotte.nash@mavresources.com
Breitburn Operating LP
A wholly owned subsidiary of

MAVERICK NATURAL RESOURCES, LLC
1111 Bagby St., Suite 1600, Houston, TX 77002
www.mavresources.com

Effective immediately, my email address has changed. Please update your address book accordingly.