## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Gabriel Wade, Acting Director Oil Conservation Division



February 28, 2019

### ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-553

OXY USA, Inc.

Attention: Ms. Sandra Mussallam

Pursuant to your application received on February 7, 2019, OXY USA, Inc. (OGRID 16696) is hereby authorized to surface commingle oil and gas production from the following pools:

PIERCE CROSSING; BONE SPRING, EAST	(96473)
CORRAL DRAW; BONE SPRING	(96238)
PURPLE SAGE; WOLFCAMP (GAS)	(98220)
CEDAR CANYON; DELAWARE	(11540)

and from wells, and their associated leases and pools and range of decline identified in Attachment No. A and made part of this order. These wells are located on private, federal leases, and state leases in Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

It is understood that the test separator and meters are designed to accurately measure production from the wells with the highest production rate. It is also assumed that all of the oil and gas production from the wells in this application will display a hyperbolic decline, and will fit the decline parameters described in Hearing Order R-14299. Wells that are in prior to Range 1 of decline shall be tested daily. Wells that are in Range 1 of decline shall be measured with a combination of metering and well testing, and shall be tested at least three times a month. Wells that are in Range 2 of decline shall be measured with a combination of metering and well testing, and shall be tested at least twice a month. Wells in Range 3 of decline shall be measured with a combination of metering and well testing, and shall be tested at least once a month.

The Harroun 15 OGS, located in Unit E of Section 15, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. is the Central Delivery Point for oil production. Each surface facility is the Central Delivery Point for gas production.

OXY may add future wells that produce from these subject pools within these project areas or spacing units approved by this order to this commingling authority by submitting a Sundry Notice to the Engineering Bureau of the Division in Santa Fe.

This Order supersedes Administrative Order PLC-405-B, issued on June 15, 2018. This Order removes one of the batteries, and changes the measurement method for the Harroun 15 Federal Com Well No. 5H.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.

Gabriel Wade Acting Director

GW/mam

cc: Oil Conservation Division District Office – Artesia

Bureau of Land Management - Carlsbad

New Mexico State Land Office - Oil, Gas, and Minerals

Attachment A

# Attachment A: PLC-553 Wells CEDAR CANYON 16-1 BATTERY

Well	API	Horizontal Spacing Unit	Pool	Pool Code
Cedar Canyon 16 State #11H	30-015-42062	E/2 W/2 of Section 16	CEDAR CANYON; DELAWARE	11540
Cedar Canyon 16 State #1H	30-015-39856	W/2 W/2 of Section 16	PIERCE CROSSING; BONE SPRING, EAST	96473
Cedar Canyon 16 State #2H	30-015-41024	S/2 S/2 of Section 16	PIERCE CROSSING; BONE SPRING, EAST	96473
Cedar Canyon 16 State #6H	30-015-41595	N/2 S/2 of Section 16	PIERCE CROSSING; BONE SPRING, EAST	96473
Cedar Canyon 16 State #7H	30-015-41251	SW/4 NW/4 of Section 16	PIERCE CROSSING; BONE SPRING, EAST	96473
Cedar Canyon 16 State #8H	30-015-41596	N/2 N/2 of Section 16	PIERCE CROSSING; BONE SPRING, EAST	96473
Cedar Canyon 16 State #9H	30-015-42061	W/2 W/2 of Section 16	PIERCE CROSSING; BONE SPRING, EAST	96473
Cedar Canyon 16 State #10H	30-015-42055	E/2 W/2 of Section 16	PIERCE CROSSING; BONE SPRING, EAST	96473
Cedar Canyon 16 State #12H	30-015-42683	SW/4 SW/4 of Section 16	PIERCE CROSSING; BONE SPRING, EAST	96473
Cedar Canyon 16 State #33H	30-015-43844	W/2 E/2 of Section 16	PURPLE SAGE; WOLFCAMP (GAS)	98220
Cedar Canyon 16 State #34H	30-015-43843	E/2 E/2 of Section 16	PURPLE SAGE; WOLFCAMP (GAS)	98220

## HARROUN 15-15 BATTERY

Well	API		Pool	Pool Code
Harroun 10 #1	30-015-30375	SW/4 SE/4 of Section 10	CEDAR CANYON; DELAWARE	11540
Harroun 10 #2	30-015-31709	SW/4 SW/4 of Section 10	CEDAR CANYON; DELAWARE	11540
Harroun 10 #3	30-015-32617	NW/4 SW/4 of Section 10	CEDAR CANYON; DELAWARE	11540
Harroun 15 #7	30-015-29987	NE/4 NW/4 of Section 15	CEDAR CANYON; DELAWARE	11540
Harroun 15 #8	30-015-30253	SE/4 NW/4 of Section 15	CEDAR CANYON; DELAWARE	11540
Harroun 15 #14	30-015-32620	NW/4 NW/4 of Section 15	CEDAR CANYON; DELAWARE	11540
Cedar Canyon 17 Fee #1H	30-015-42058	S/2 N/2 of Section 17	CORRAL DRAW; BONE SPRING	96238
Harroun 15 #15	30-015-33317	SW/4 NW/4 of Section 15	PIERCE CROSSING; BONE SPRING, EAST	96473
Harroun 15 #16A	30-015-33823	NW/4 SE/4 and N/2 SW/4 of Section 15	PIERCE CROSSING; BONE SPRING, EAST	96473
Harroun 15 #17	30-015-33822	SW/4 SE/4 and S/2 SW/4 of Section 15	PIERCE CROSSING; BONE SPRING, EAST	96473
Cedar Canyon 15 #2H	30-015-41032	N/2 S/2 of Section 15	PIERCE CROSSING; BONE SPRING, EAST	96473
Cedar Canyon 15 #3H	30-015-41594	N/2 S/2 of Section 15	PIERCE CROSSING; BONE SPRING, EAST	96473
Cedar Canyon 22 #2H	30-015-41327	N/2 N/2 of Section 22	PIERCE CROSSING; BONE SPRING, EAST	96473
Cedar Canyon 15 Fed Com 5H	30-015-42421	S/2 N/2 of Section 15	PIERCE CROSSING; BONE SPRING, EAST	96473
Cedar Canyon 15 #4H	30-015-41291	S/2 N/2 of Section 15	PIERCE CROSSING; BONE SPRING, EAST	96473
Harroun 9 #1	30-015-34997	SE/4 SE/4 of Section 9	PIERCE CROSSING; BONE SPRING, EAST	96473
Harroun 9 #3H	30-015-41488	S/2 S/2 of Section 9	PIERCE CROSSING; BONE SPRING, EAST	96473

## HARROUN 15-5H Well

Well	API		Pool	Pool Code
Cedar Canyon 15 Federal Com #5H	30-015-42421	E/2 E/2 of Section 15	PIERCE CROSSING; BONE SPRING, EAST	96473

All wells are within Range 3 decline