

RECEIVED: 2/25/2019	REVIEWER: MAM	TYPE: CTB	APP NO: MAM 19056 59100 <del>PMAM 19056 59100</del>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
- Geological & Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. OGRID Number: 7377  
Well Name: Hound 30 Fed 701H and others API: 30-025-43574  
Pool: Bobcat Draw; Upper Wolfcamp Pool Code: 98094

### SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

#### 1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

#### 2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders  
B. ☒ Royalty, overriding royalty owners, revenue owners  
C. ☐ Application requires published notice  
D. ☐ Notification and/or concurrent approval by SLO  
E. ☒ Notification and/or concurrent approval by BLM  
F. ☒ Surface owner  
G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
H. ☐ No notice required

#### FOR OCD ONLY

- ☐ Notice Complete  
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Star Harrell

Print or Type Name

Signature

2/26/2019

Date

432-848-9161

Phone Number

Star\_harrell@eogresources.com

e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

# **OIL CONSERVATION DIVISION**

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

## **APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79707

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

### **(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

### **(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code. [98094] Bobcat Draw; Upper Wolfcamp

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

### **(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

### **(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

### **(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sarah Mitchell

TITLE: Regulatory Contractor

DATE: 2/20/19

TYPE OR PRINT NAME Sarah Mitchell

TELEPHONE NO.: 432-848-9133

E-MAIL ADDRESS: sarah\_mitchell@eogresources.com



P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 686-3600 Fax: (432) 686-3773

Date: February 20, 2019

To: State of New Mexico Oil Conservation Division

Re: Surface Pool/Lease Commingling Application; Javelina 30 Fed #s 701H and 702H and Hound 30 Fed #s 701H, 702H, 703H and 704H

To whom it may concern:

This letter serves to notice you that the ownership in the production of the following wells is Diverse as defined in 19.15.12.7 A. NMAC:

	API	WELL NAME	WELL#	LOCATION	POOL CODE/NAME	STATUS
1	30-025-43574	Hound 30 Fed	#701H	3-30-25S-34E	[98094] Bobcat Draw; Upper Wolfcamp	Producing
2	30-025-43575	Hound 30 Fed	#702H	3-30-25S-34E	[98094] Bobcat Draw; Upper Wolfcamp	Producing
3	30-025-43576	Hound 30 Fed	#703H	K-30-25S-34E	[98094] Bobcat Draw; Upper Wolfcamp	Producing
4	30-025-43591	Hound 30 Fed	#704H	K-30-25S-34E	[98094] Bobcat Draw; Upper Wolfcamp	Producing
5	30-025-42829	Javelina 30 Fed	#701H	3-30-25S-34E	[98094] Bobcat Draw; Upper Wolfcamp	Permitted
6	30-025-42830	Javelina 30 Fed	#702H	3-30-25S-34E	[98094] Bobcat Draw; Upper Wolfcamp	Permitted

The overrides are diverse as to percentages as between the Hound 30 Fed wells and the Javelina 30 Fed wells. All owners are listed on Exhibit A, attached hereto.

I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.**

By: Stephanie Williams  
Stephanie Williams  
Senior Landman

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-43574
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. N/A- Federal
7. Lease Name or Unit Agreement Name Hound 30 Federal
8. Well Number 701H
9. OGRID Number 7377
10. Pool name or Wildcat [98094] Bobcat Draw; Upper Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3317'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc.

3. Address of Operator  
P.O. Box 2267

4. Well Location

Unit Letter 3 : 2191 feet from the South line and 644 feet from the West line  
Section 30 Township 25S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3317'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: Surface Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources respectfully requests permission to surface pool/lease commingle oil and gas from the following wells:

Hound 30 Fed 701H	30-025-43574	98094 Bobcat Draw; Upper Wolfcamp
Hound30 Fed 702H	30-025-43575	98094 Bobcat Draw; Upper Wolfcamp
Hound 30 Fed 703H	30-025-43576	98094 Bobcat Draw; Upper Wolfcamp
Hound 30 Fed 704H	30-025-43591	98094 Bobcat Draw; Upper Wolfcamp
Javelina 30 Fed 701H	30-025-42829	98094 Bobcat Draw; Upper Wolfcamp
Javelina 30 Fed 702H	30-025-42830	98094 Bobcat Draw; Upper Wolfcamp

Please see attached for detailed supporting documentation.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell TITLE Regulatory Contractor DATE 2/20/19

Type or print name Sarah Mitchell E-mail address: sarah\_mitchell@eogresources.com PHONE: 432-848-9133

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM112279

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**8. Well Name and No.  
HOUND 30 FED 701H9. API Well No.  
30-025-4357410. Field and Pool or Exploratory Area  
BOBCAT DRAW; UPPER WLF CMP11. County or Parish, State  
LEA COUNTY, NM1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
EOG RESOURCES, INC. Contact: SARAH MITCHELL  
E-Mail: sarah\_mitchell@eogresources.com3a. Address  
P.O. BOX 2267  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-848-91334. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 30 T25S R34E Mer NMP NESW 2191FSL 644FWL  
32.100281 N Lat, 103.515440 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources respectfully requests permission to surface lease commingle oil and gas from the following wells:

Hound 30 Fed 701H 30-025-43574 98094 Bobcat Draw; Upper Wolfcamp  
Hound30 Fed 702H 30-025-43575 98094 Bobcat Draw; Upper Wolfcamp  
Hound 30 Fed 703H 30-025-43576 98094 Bobcat Draw; Upper Wolfcamp  
Hound 30 Fed 704H 30-025-43591 98094 Bobcat Draw; Upper Wolfcamp  
Javelina 30 Fed 701H 30-025-42829 98094 Bobcat Draw; Upper Wolfcamp  
Javelina 30 Fed 702H 30-025-42830 98094 Bobcat Draw; Upper Wolfcamp

Please see attached for detailed supporting documentation.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #455321 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Hobbs**

Name (Printed/Typed) SARAH MITCHELL

Title REGULATORY CONTRACTOR

Signature (Electronic Submission)

Date 02/20/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #455321 that would not fit on the form**

**32. Additional remarks, continued**

Concurrent approval from NMOCD will be requested.

**APPLICATION FOR SURFACE POOL/LEASE COMMINGLING - BLM**

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from the following wells:

API	WELL NAME	WELL #	LOCATION	POOL CODE/NAME	STATUS	OIL API/BOPD	GAS BTU/MCFPD
30-025-43574	Hound 30 Fed	#701H	3-30-25S-34E	[98094] Bobcat Draw; Upper Wolfcamp	Producing	942.00	1941/cft
30-025-43575	Hound 30 Fed	#702H	3-30-25S-34E	[98094] Bobcat Draw; Upper Wolfcamp	Producing	1129.00	2202/cft
30-025-43576	Hound 30 Fed	#703H	K-30-25S-34E	[98094] Bobcat Draw; Upper Wolfcamp	Producing	1177.00	2153/cft
30-025-43591	Hound 30 Fed	#704H	K-30-25S-34E	[98094] Bobcat Draw; Upper Wolfcamp	Producing	1299.00	2273/cft
30-025-42829	Javelina 30 Fed	#701H	3-30-25S-34E	[98094] Bobcat Draw; Upper Wolfcamp	Permitted	*1136.00	*2142/cft
30-025-42830	Javelina 30 Fed	#702H	3-30-25S-34E	[98094] Bobcat Draw; Upper Wolfcamp	Permitted	*1136.00	*2142/cft

\*projected, pending completion

**GENERAL INFORMATION:**

- Federal Oil & Gas Lease USA NMNM-108504 covers 1,518.4 acres, being all of Section 24 in Township 25 South, Range 33 East, the E2, E2W2, and Lots 1-4 of Section 19 (all), and E2NW, NESW and Lots 1-3 of Section 30, Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal Oil & Gas Lease USA NMNM-112279 covers 559.6 acres, being Lot 4 and SESW of Section 30, and the NE, E2W2 and Lots 1-4 of Section 31, Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SW4 of Section 30-25S-34E.
- An application to commingle production from the subject wells is being submitted to the Bureau of Land Management and the NMOCD.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **Future Additions:**

Pursuant to Statewide rule 19.15.12.10 (c) (4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

### **Process and Flow Descriptions:**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

HOUND 30 FED #701H gas allocation meter is an Emerson orifice meter (S/N 67344001)  
HOUND 30 FED #702H gas allocation meter is an Emerson orifice meter (S/N 67344002)  
HOUND 30 FED #703H gas allocation meter is an Emerson orifice meter (S/N 67344003)  
HOUND 30 FED #704H gas allocation meter is an Emerson orifice meter (S/N 67344004)  
JAVELINA 30 FED 701H gas allocation meter is an Emerson orifice meter (S/N \*11111111)  
JAVELINA 30 FED 702H gas allocation meter is an Emerson orifice meter (S/N \*11111111)

The oil from the separators will be measured using a Coriolis meter.

HOUND 30 FED #701H oil allocation meter is a FMC Coriolis meter (S/N 10-73407)  
HOUND 30 FED #702H oil allocation meter is a FMC Coriolis meter (S/N 10-73408)  
HOUND 30 FED #703H oil allocation meter is a FMC Coriolis meter (S/N 10-73409)  
HOUND 30 FED #704H oil allocation meter is a FMC Coriolis meter (S/N 10-73410)  
JAVELINA 30 FED 701H oil allocation meter is a FMC Coriolis meter (S/N \*11-11111)  
JAVELINA 30 FED 702H oil allocation meter is a FMC Coriolis meter (S/N \*11-11111)

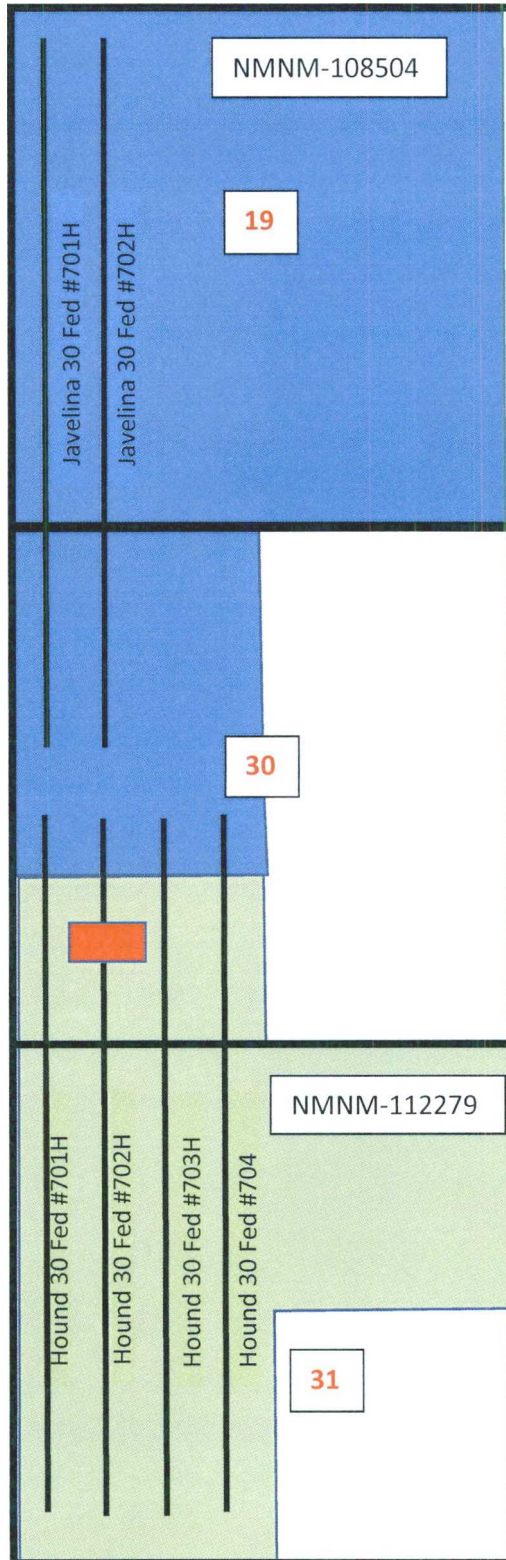
The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 500 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 500 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 500 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer Emerson orifice meter (#67344051) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure and low pressure flare meters (#67344056 and # 67344057) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a



custody transfer Emerson orifice meter (#67344086). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

\*Meter numbers will be provided upon installation of meters and completion of the facility.

Javelina 30 Fed #s 701H – 702H & Hound 30 Fed #s 701H – 704H  
Sections 19, 30 & 31  
T25S R34E, NMPM, Lea County, NM  
Lea County, NM  
Well Layout and CTB location



Hound 30 Fed / Javelina 30 Fed CTB

## **EXHIBIT "A"**

List of Owners of either Working Interest, Royalty, or Overriding Royalty for the Hound 30 Fed and Javelina 30 Fed CTB in Section 30, Township 25 South, Range 34 East, Lea County, New Mexico

Bureau of Land Management  
301 Dinosaur Trail  
Santa Fe, NM 87508

Fortis Minerals II, LLC  
1111 Bagby Street; Suite 2150  
Houston, TX 77002

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Dorothy J Tucker- Trustee  
Dorothy J Tucker Trust  
259 Palm Springs Ave.  
Cheyenne, WY 82009-0000

A G Andrikopoulos Resources Inc.  
P. O. Box 788  
Cheyenne, WY 82003-0788

James W Haeefe & Estelle C Haeefe  
7000 Ranger Drive  
Cheyenne, WY 82009-1072

Heart Five LLC  
P. O. Box 530  
Gallatin Gtwy, MT 59730-9998

Pegasus Resources, LLC  
P. O. Box 733980  
Dallas, TX 75373-0000

McMullen Minerals, LLC  
P. O. Box 470857  
Ft. Worth, TX 76147-0000

EOG Resources  
Attention: Land Manager  
P. O. Box 2267  
Midland, TX 79702



P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 686-3600 Fax: (432) 686-3773

***Certified Mail-Return Receipt***

Date: February 20, 2019

Re: EOG Resources, Inc. Application to Commingle  
Javelina 30 Fed and Hound 30 Fed Central Tank Battery

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Hound 30 Fed Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD) and the Bureau of Land Management (BLM).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) EOG Resources, Inc. requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Stephanie Williams at 432-848-9022 or [stephanie\\_williams@eogresources.com](mailto:stephanie_williams@eogresources.com).

Kind regards,

**EOG Resources, Inc.**

By: \_\_\_\_\_

  
Sarah Mitchell  
Regulatory Contractor

# FACILITY NAME: HOUND 30 FED CTB

WELL NAME:  
HOUND 30 FED CTB #701H  
API NUMBER:  
30-025-43574

WELL NAME:  
HOUND 30 FED CTB #702H  
API NUMBER:  
30-025-43575

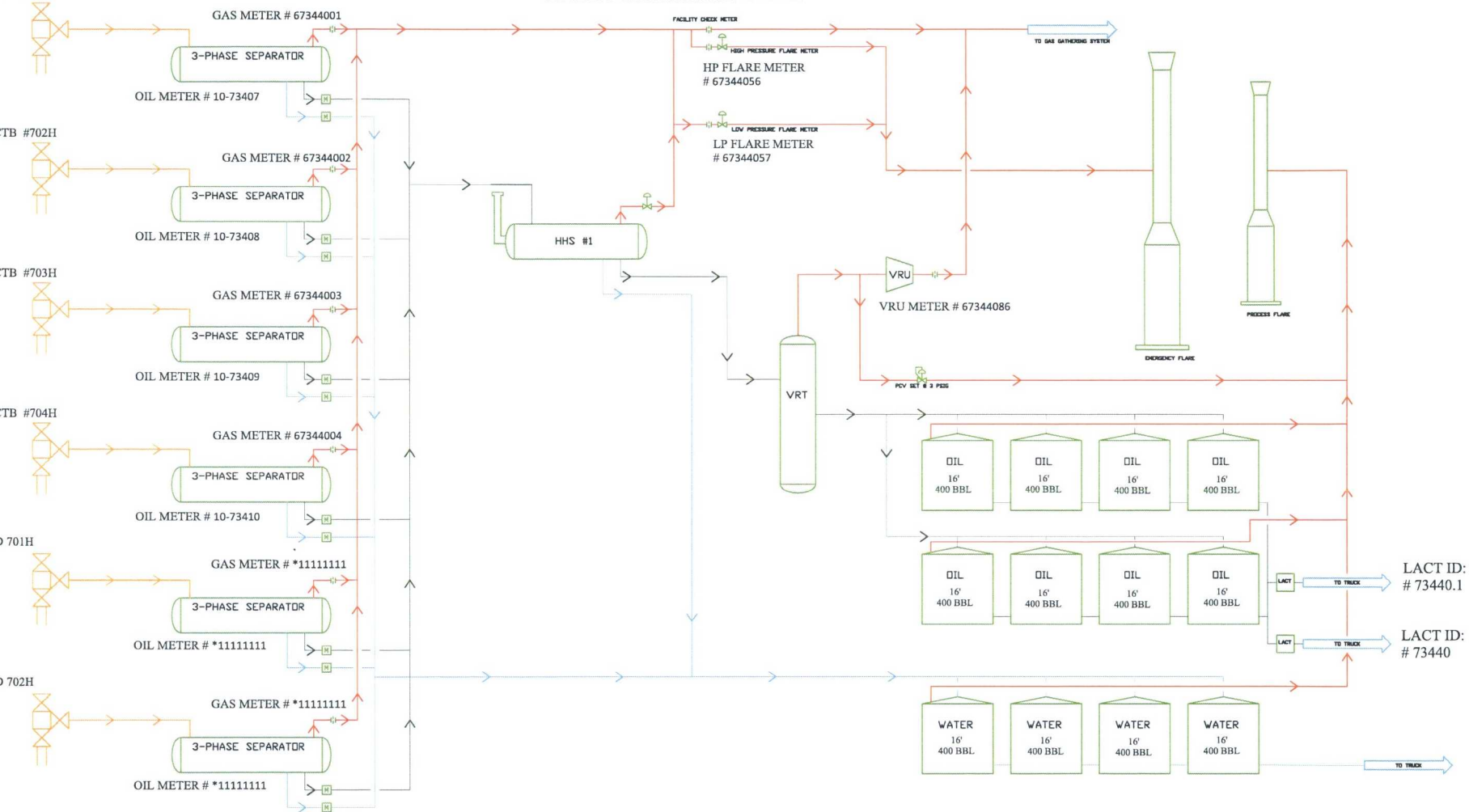
WELL NAME:  
HOUND 30 FED CTB #703H  
API NUMBER:  
30-025-43576

WELL NAME:  
HOUND 30 FED CTB #704H  
API NUMBER:  
30-025-43591

WELL NAME:  
JAVELINA 30 FED 701H  
API NUMBER:

WELL NAME:  
JAVELINA 30 FED 702H  
API NUMBER:

FACILITY CHECK METER # 67344051



Gas Drift Meter

Liquid Meter

HOUND 30 FED CTB PROCESS FLOW

EOG RESOURCES  
MIDLAND DIVISION

BY: BKM

rev. 02  
1/14/2019

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **HOUND 30 FED CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

**Federal Lease # NMNM 108504, NMNM 112279**

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
HOUND 30 FED #701H	3-30-25S-34E	30-025-43574	[98094] Bobcat Draw; Upper Wolfcamp	942	47.5	1941	1347
HOUND 30 FED #702H	3-30-25S-34E	30-025-43575	[98094] Bobcat Draw; Upper Wolfcamp	1129	47	2202	1374.7
HOUND 30 FED #703H	K-30-25S-34E	30-025-43576	[98094] Bobcat Draw; Upper Wolfcamp	1177	47	2153	1369.1
HOUND 30 FED #704H	K-30-25S-34E	30-025-43591	[98094] Bobcat Draw; Upper Wolfcamp	1299	46.9	2273	1325.7
JAVELINA 30 FED 701H	3-30-25S-34E	30-025-42829	[98094] Bobcat Draw; Upper Wolfcamp	*1136	*44	*2142	*1333
JAVELINA 30 FED 702H	3-30-25S-34E	30-025-42830	[98094] Bobcat Draw; Upper Wolfcamp	*1136	*44	*2142	*1333

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**Production Summary Report****API: 30-025-43574****HOUND 30 FEDERAL #701H****Printed On: Tuesday, February 19 2019**

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	9635	18371	21001	31	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	8175	17230	19675	31	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	8030	17486	19136	30	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	7820	16322	18277	31	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	7406	15035	16179	30	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	270	572	672	2	0	0	0	0	0

**Production Summary Report****API: 30-025-43575****HOUND 30 FEDERAL #702H****Printed On: Tuesday, February 19 2019**

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	6555	10204	28620	31	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	8444	13139	26864	31	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	8418	13791	19818	30	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	8466	13257	19431	31	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	8009	12471	18556	30	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	2134	2251	5928	10	0	0	0	0	0



**Production Summary Report****API: 30-025-43576****HOUND 30 FEDERAL #703H****Printed On: Tuesday, February 19 2019**

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	0	0	0	0	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	5773	10667	47311	30	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	7580	13065	31161	30	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	8409	13894	26221	31	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	7895	13594	22038	30	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	6846	13182	23994	31	0	0	0	0	0

**Production Summary Report****API: 30-025-43591****HOUND 30 FEDERAL #704H****Printed On: Tuesday, February 19 2019**

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	0	0	0	0	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	6177	10003	59546	30	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	7078	11186	34262	30	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	8507	13033	29362	30	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	8145	11219	24114	30	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	8258	25939	24140	31	0	0	0	0	0

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District IV  
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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**HOBBS OCD**

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

JUL 10 2017

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AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-43574	<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name WC-025 G-09 S253336D; Upper Wolfcamp
<sup>4</sup> Property Code 317385	<sup>5</sup> Property Name HOUND 30 FED	<sup>6</sup> Well Number #701H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3317'

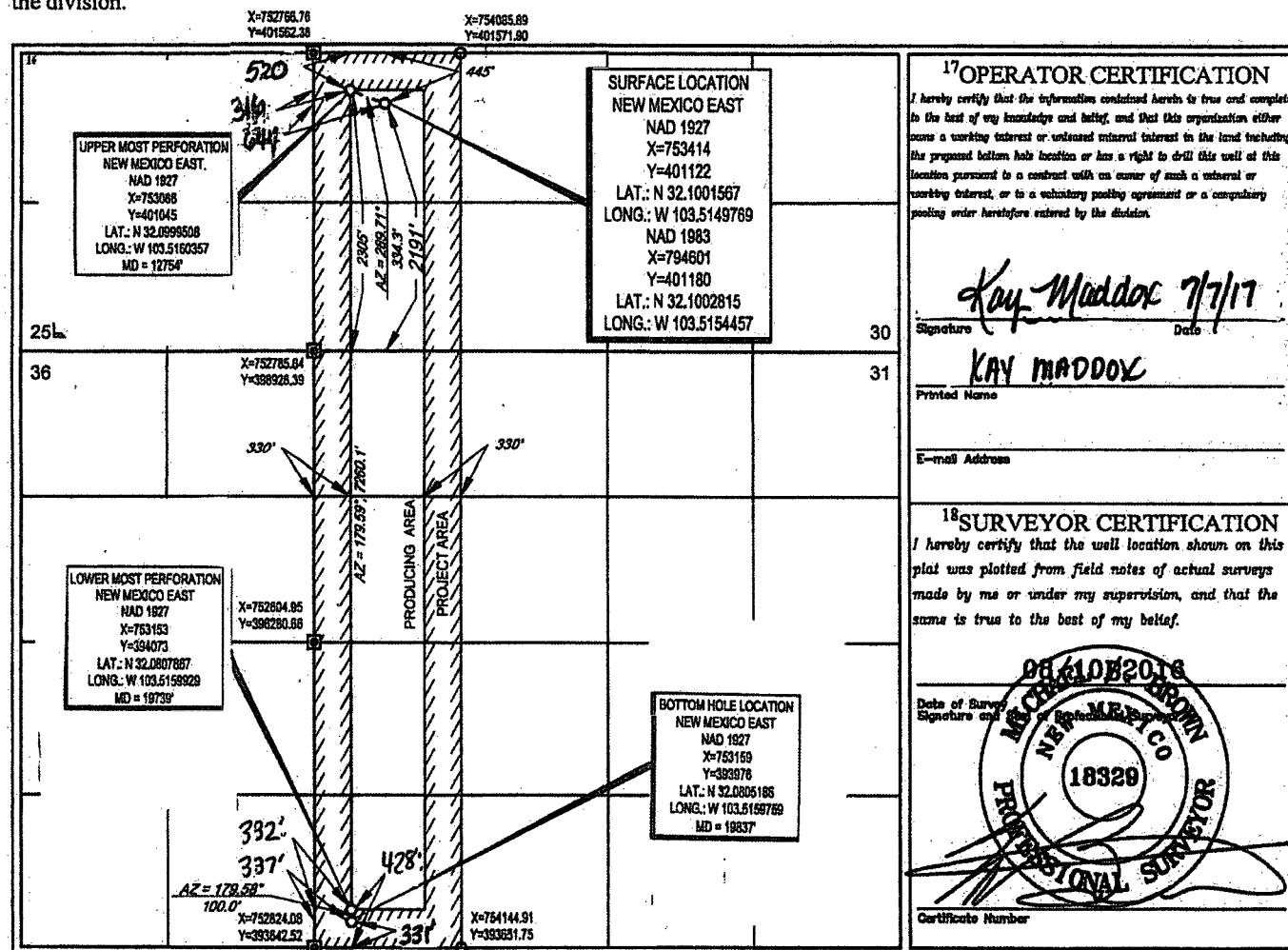
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	30	25-S	34-E	-	2191'	SOUTH	644'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	25-S	34-E	-	331'	SOUTH	337'	WEST	LEA

<sup>12</sup> Dedicated Acres 240.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**FORM C-102**  
**Revised August 1, 2011**  
**Submit one copy to appropriate**  
**District Office**

## WELL LOCATION AND ACREAGE DEDICATION PLAT

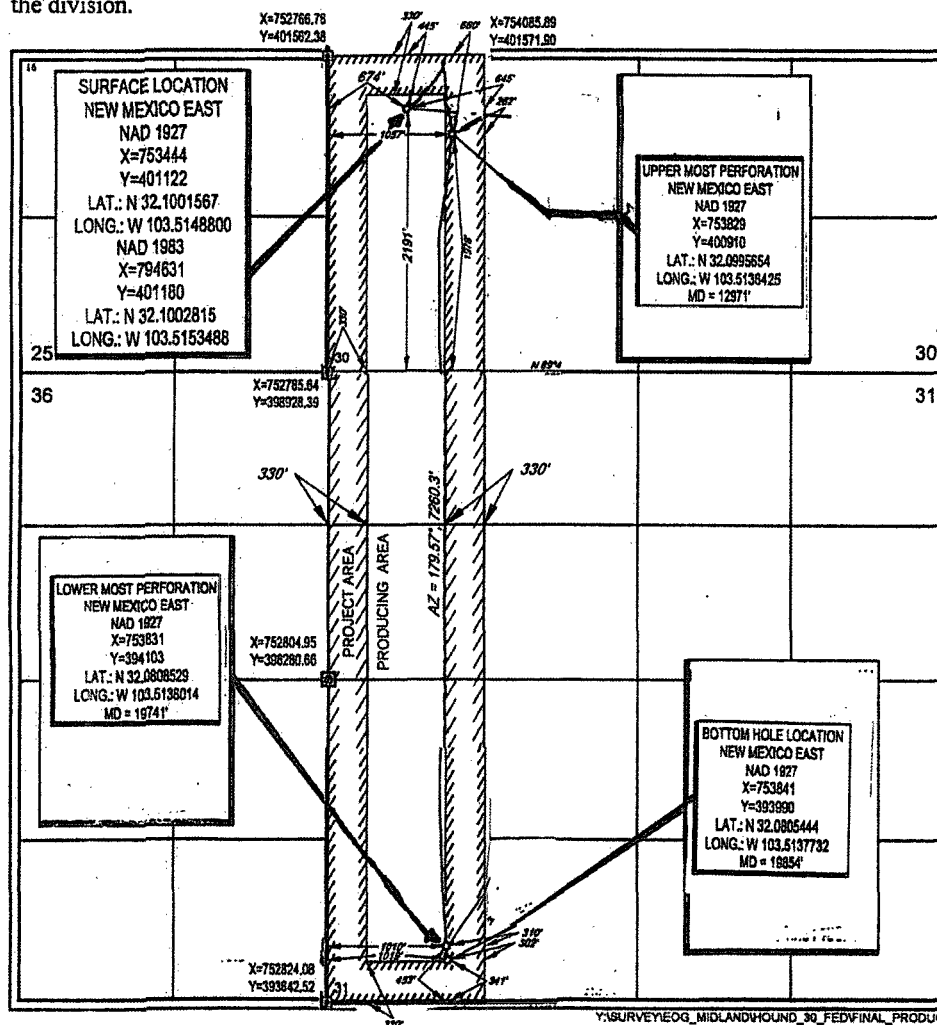
<sup>1</sup> API Number 30-025- <b>43575</b>	<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name WC-025 G-09 S253336D; Upper Wolfcamp
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>HOUND 30 FED</b>	<sup>6</sup> Well Number <b>#702H</b>
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3317'</b>

10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	30	25-S	34-E	-	2191'	SOUTH	674'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	25-S	34-E	-	341'	SOUTH	1019'	WEST	LEA

<sup>13</sup> Dedicated Acres 240.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

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**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 7/10/17  
Signature Date

**KAY MADDOX**  
Printed Name

\_\_\_\_\_  
E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

\_\_\_\_\_  
Date of Survey  
Signature and Seal of Registered Professional Surveyor

**06-10-2018**  
**MICHAEL BROWN**  
**NEW MEXICO**  
**18329**  
**PROFESSIONAL SURVEYOR**

\_\_\_\_\_  
Certificate Number

0  
Resources  
**HOBBS OCD**  
VISION  
Dr. JUL 13 2017  
5  
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# WELL LOCATION AND ACREAGE DEDICATION PLAT

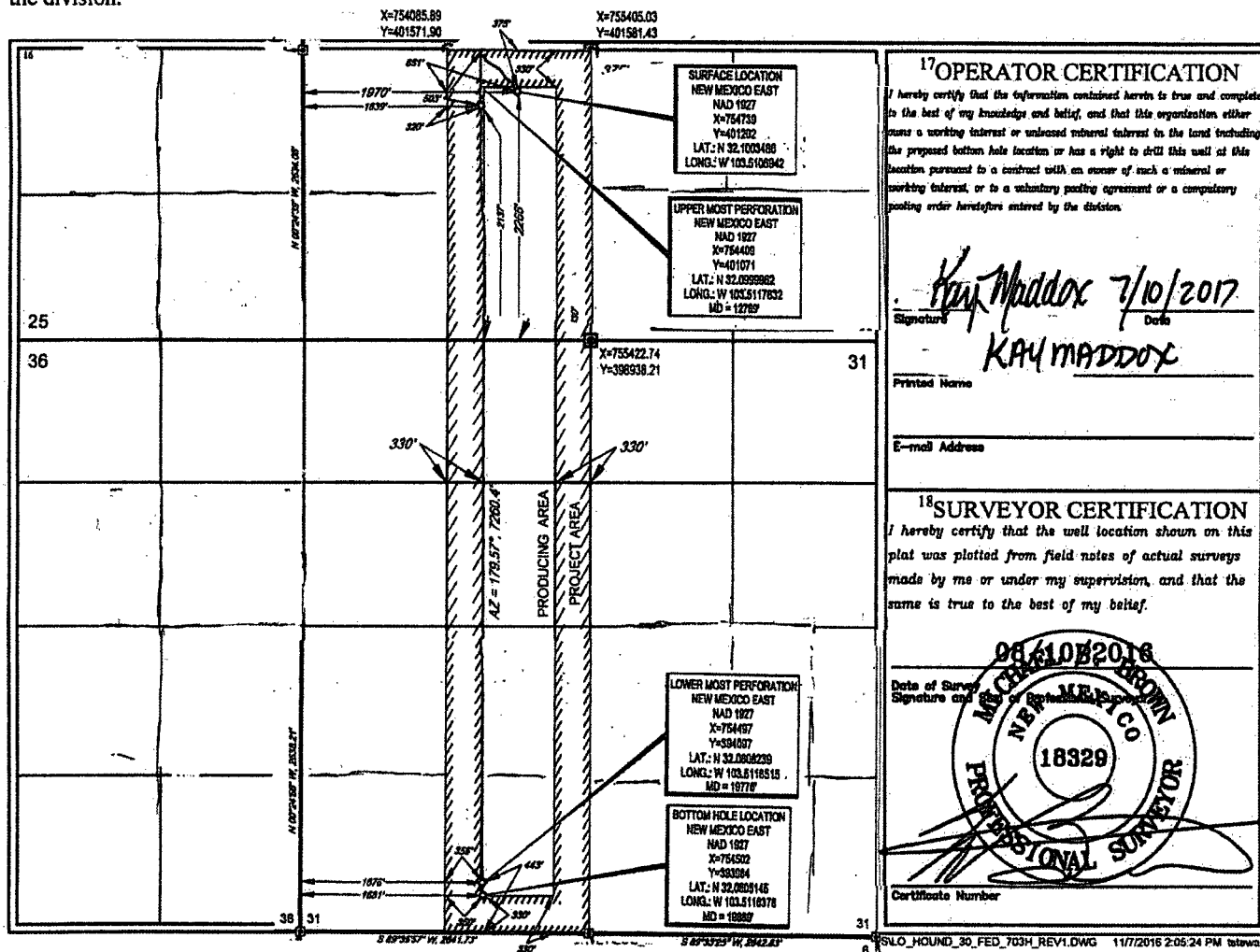
<sup>1</sup> API Number 30-025- 43576	<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name WC-025 G-09 S253336D; Upper Wolfcamp
<sup>4</sup> Property Code	<sup>5</sup> Property Name HOUND 30 FED	<sup>6</sup> Well Number #703H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3323'

10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	25-S	34-E	-	2266'	SOUTH	1970'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	25-S	34-E	-	330'	SOUTH	1681'	WEST	LEA

<sup>13</sup> Dedicated Acres <b>240.00</b>	<sup>11</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025- 43591	<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name WC-025 G-09 S253336D; Upper Wolfcamp
<sup>4</sup> Property Code	<sup>5</sup> Property Name HOUND 30 FED	<sup>6</sup> Well Number #704H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3323'

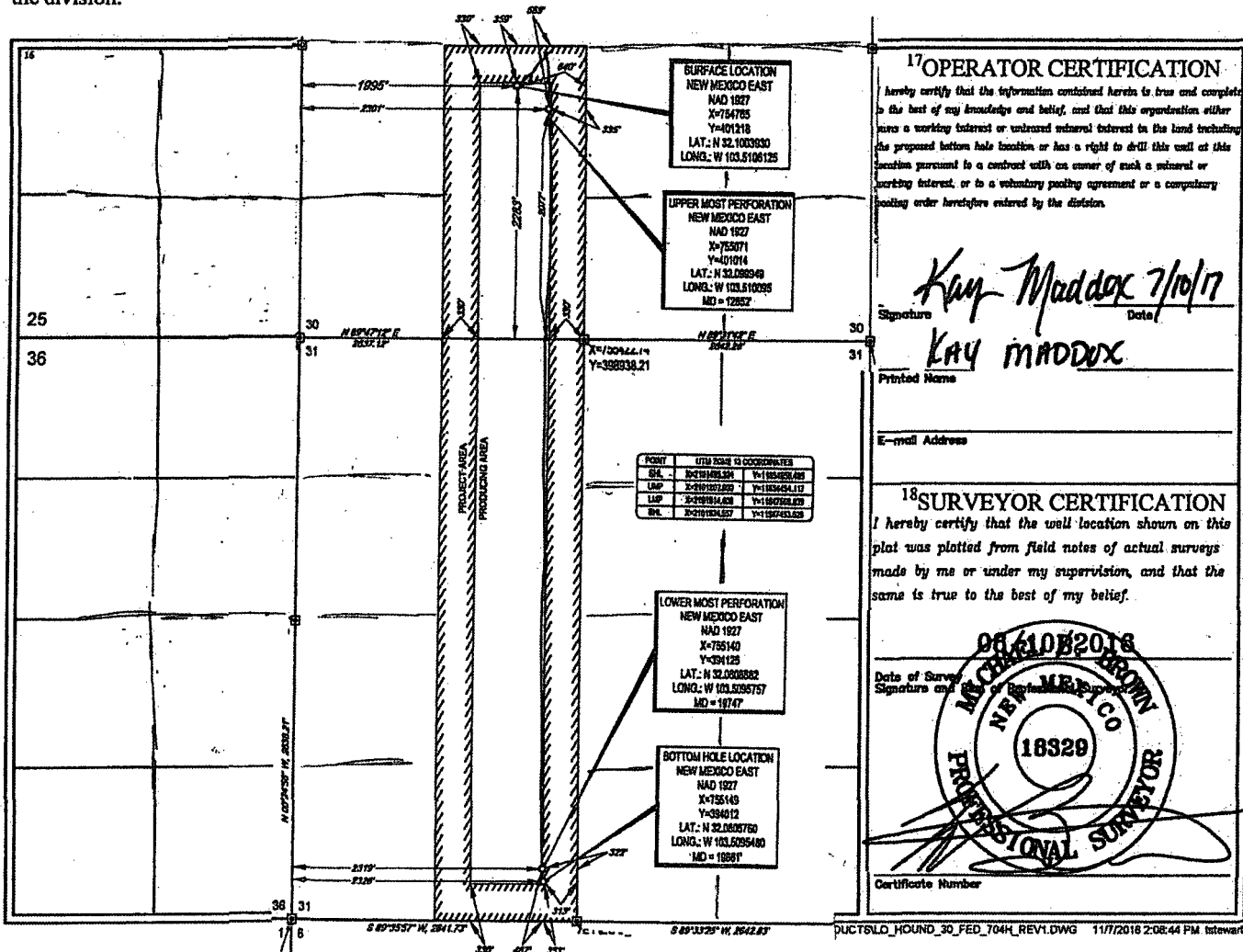
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	25-S	34-E	-	2283'	SOUTH	1995'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	25-S	34-E	-	353'	SOUTH	2328'	WEST	LEA

<sup>11</sup> Dedicated Acres 240.00	<sup>12</sup> Joint or Infill	<sup>13</sup> Consolidation Code	<sup>14</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

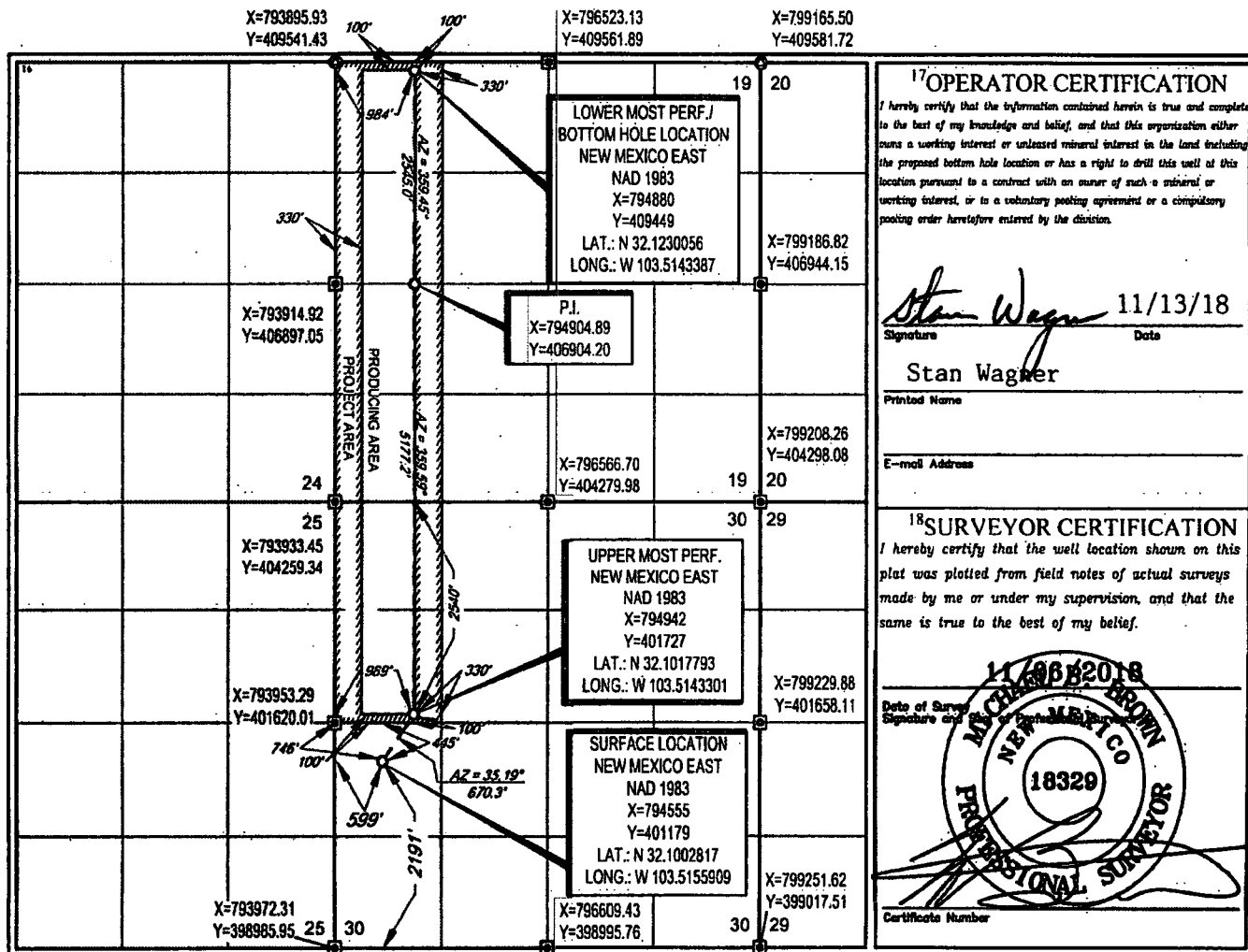
API-Number 30-025-42830		Pool Code 98094	Pool Name Bobcat Draw; Upper Wolfcamp
Property Code 315294	Property Name JAVELINA 30 FED		Well Number #702H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.		Elevation 3317'

10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	30	25-S	34-E	-	2191'	SOUTH	599'	WEST	LEA

11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	19	25-S	34-E	-	100'	NORTH	984'	WEST	LEA

12 Dedicated Acres 240.00	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 2/19/2019 16:05 PM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ  
Case Type 312021: O&G LSE COMP PD -1987  
Commodity 459: OIL & GAS  
Case Disposition: AUTHORIZED

Total Acres:  
559.600

Serial Number  
NMNM 112279

Serial Number: NMNM-- - 112279

Name & Address	Int Rel	% Interest
EOG RESOURCES INC PO BOX 2267 MIDLAND TX 79702	LESSEE	100.000000000

Serial Number: NMNM-- - 112279

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0340E	030	ALIQ			SESW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	030	LOTS			4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	031	ALIQ			NE,E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	031	LOTS			1,2,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 112279

Serial Number: NMNM-- - 112279

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/20/2004	299	PROTEST FILED		
07/20/2004	387	CASE ESTABLISHED	200407-039;	
07/21/2004	143	BONUS BID PAYMENT RECD	\$1120.00;	
07/21/2004	191	SALE HELD		
07/21/2004	267	BID RECEIVED	\$67200.00;	
08/03/2004	143	BONUS BID PAYMENT RECD	\$66080.00;	
09/23/2004	298	PROTEST DISMISSED		
09/29/2004	237	LEASE ISSUED		
09/29/2004	974	AUTOMATED RECORD VERIF	BTM	
10/01/2004	496	FUND CODE	05;145003	
10/01/2004	530	RLTY RATE - 12 1/2%		
10/01/2004	868	EFFECTIVE DATE		
11/08/2004	140	ASGN FILED	GONZALES/EOG RES	
12/16/2004	139	ASGN APPROVED	EFF 12/01/04;	
12/16/2004	974	AUTOMATED RECORD VERIF	MV	
01/27/2005	963	CASE MICROFILMED/SCANNED		
04/15/2013	246	LEASE COMMITTED TO CA	NMNM130736	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 2/19/2019 16:05 PM

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				Serial Number: NMNM-- - 112279
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/22/2014	650	HELD BY PROD - ACTUAL	/1/	
01/22/2014	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM130736;#3H	
05/05/2014	643	PRODUCTION DETERMINATION	/1/	
03/01/2017	246	LEASE COMMITTED TO CA	NMNM137199;	
06/29/2017	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM137199;#701H	
07/10/2017	643	PRODUCTION DETERMINATION	/2/	

Line Number	Remark Text	Serial Number: NMNM-- - 112279
0002	STIPULATION(S) ATTACHED TO LEASE:	
0003	SENM-S-25 VISUAL RESOURCE MANAGEMENT	
0004	NM-11-LN SPECIAL CULTURAL RESOURCE	

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 2/19/2019 16:04 PM

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01 02-25-1920;041STAT0437;30USC181ETSEQ  
Case Type 311211: O&G LSE SIMO PUBLIC LAND  
Commodity 459: OIL & GAS  
Case Disposition: AUTHORIZED

Total Acres:  
1,518.400

Serial Number  
NMNM 108504

Serial Number: NMNM-- - 108504

Name & Address	Int Rel	% Interest
EOG RESOURCES INC 333 CLAY ST #4200 HOUSTON TX 77002	LESSEE	100.000000000

Serial Number: NMNM-- - 108504

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0330E	024	ALIQ			ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	019	ALIQ			E2,E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	019	LOTS			1-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	030	ALIQ			E2NW,NESW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	030	LOTS			1-3;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 108504

Serial Number: NMNM-- - 108504

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/22/1974	387	CASE ESTABLISHED		
03/01/1975	496	FUND CODE	05;145003	
03/01/1975	530	RLTY RATE - 12 1/2%		
03/01/1975	868	EFFECTIVE DATE		
04/14/1980	650	HELD BY PROD - ACTUAL		
07/01/2000	209	CASE CREATED BY SEGR	OUT OF NMNM24490;	
08/14/2002	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
02/01/2013	246	LEASE COMMITTED TO CA	CA NM130555	
01/16/2014	899	TRF OF ORR FILED	1	
03/01/2017	246	LEASE COMMITTED TO CA	NMNM137199;	
06/29/2017	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM137199;	
07/10/2017	643	PRODUCTION DETERMINATION	/2/	

Line Number	Remark Text
-------------	-------------

Serial Number: NMNM-- - 108504

DEPARTMENT OF THE INTERIOR  
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CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 2/19/2019 16:04 PM

Page 2 Of 2

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**Section : 19-25S-34E**

Type: Normal

Total Acres: 638.96

County: Lea (25)

D (1) Federal <sup>1</sup> Federal <sup>2</sup> (25) 39.69	C (C) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	B (B) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	A (A) Fee <sup>1</sup> Federal <sup>2</sup> (25) 40
E (2) Federal <sup>1</sup> Federal <sup>2</sup> (25) 39.73	F (F) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	G (G) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	H (H) Fee <sup>1</sup> Federal <sup>2</sup> (25) 40
L (3) Federal <sup>1</sup> Federal <sup>2</sup> (25) 39.75	K (K) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	J (J) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	I (I) Fee <sup>1</sup> Federal <sup>2</sup> (25) 40
M (4) Federal <sup>1</sup> Federal <sup>2</sup> (25) 39.79	N (N) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	O (O) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	P (P) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40
D (1) Federal <sup>1</sup> Federal <sup>2</sup> (25) 39.8	C (C) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	B (B) State <sup>1</sup> State <sup>2</sup> (25) 40	A (A) State <sup>1</sup> State <sup>2</sup> (25) 40
E (2) Federal <sup>1</sup> Federal <sup>2</sup> (25) 39.82	F (F) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	G (G) State <sup>1</sup> State <sup>2</sup> (25) 40	H (H) State <sup>1</sup> State <sup>2</sup> (25) 40
L (3) Federal <sup>1</sup> Federal <sup>2</sup> (25) 39.82	K (K) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	J (J) State <sup>1</sup> State <sup>2</sup> (25) 40	I (I) State <sup>1</sup> State <sup>2</sup> (25) 40
M (4) Federal <sup>1</sup> Federal <sup>2</sup> (25) 39.84	N (N) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	O (O) State <sup>1</sup> State <sup>2</sup> (25) 40	P (P) State <sup>1</sup> State <sup>2</sup> (25) 40
D (1) Federal <sup>1</sup> Federal <sup>2</sup> (25) 39.86	C (C) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	B (B) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	A (A) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40
E (2) Federal <sup>1</sup> Federal <sup>2</sup> (25) 39.92	F (F) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	G (G) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	H (H) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40
L (3) Federal <sup>1</sup> Federal <sup>2</sup> (25) 39.96	K (K) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	J (J) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	I (I) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40
M (4) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40.02	N (N) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	O (O) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40	P (P) Federal <sup>1</sup> Federal <sup>2</sup> (25) 40

Section 19-25S-34E

**McMillan, Michael, EMNRD**

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**From:** Stephanie Williams <Stephanie\_Williams@eogresources.com>  
**Sent:** Tuesday, March 12, 2019 3:14 PM  
**To:** McMillan, Michael, EMNRD  
**Subject:** [EXT] Facility Diagram Hound / Javelina Commingle  
**Attachments:** HOUND JAVELINA 30 FED CTB Facility Process Flow.pdf

Thanks again for all of your help, Mike. Please see the attached process flow diagram. If it is still too hard for you to see the oil lines, please let me know and I'll have the FE change the color from the light blue. The Hound 30 Fed CTB is located in Units K and L, 30-25S-34E.

Thank you, and have a wonderful afternoon.

*Stephanie Williams*

Senior Landman  
Midland Division

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