

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

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Cabinet Secretary Designate

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Deputy Secretary

Gabriel Wade, Acting Director
Oil Conservation Division



March 19, 2019

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-554

OXY USA, Inc.
Attention: Ms. Sandra Mussallam

Pursuant to your application received on February 26, 2019, OXY USA, Inc. (OGRID 16696) is hereby authorized to surface commingle oil and gas production from the following pools:

LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	(37240)
TEAGUE; DEVONIAN	(58330)
TEAGUE; PADDOCK-BLINEBRY	(58900)

and from wells, and their associated leases and pools identified in Attachment No. A and made part of this order. These wells are located on a federal lease located Township 23 South, Range 37 East, NMPM, Lea County, New Mexico.

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Baylus Cade Federal Central Tank Battery (CTB), located in Unit K, Section 35, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

Oil and gas production from all wells in this application shall be measured with a combination of metering and well testing.

Your application has been duly filed under the provisions of Division Rules 19.15.12.10.C NMAC and 19.15.4.12.A (8) NMAC.

It is also understood that you have given due notice of this application to all owners in the mineral interest estate ("affected parties") as defined in Rule 19.15.12.10.C (4) NMAC.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

For future additions of wells, leases, and pools to this commingling operation, notice shall only be given to those interest owners in the wells, leases or pools to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC within the defined parameters set forth in this order.

Subsequent wells within leases approved by this order may be added to this administrative surface commingle application with a Sundry notice to the Engineering Bureau.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

This administrative order is subject to like approval from the Bureau of Land Management.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.



Gabriel Wade
Acting Director

GW/mam

cc: Oil Conservation Division – Hobbs
Bureau of Land Management – Carlsbad

Attachment A

Attachment A; Baylus Cade Wells

WELL NAME	API	spacing Unit	POOL	POOL CODE
BAYLUS CADE FEDERAL #2	30-025-10960	NE/4 SW/4	LANGLIE MATTIX;7 RVRS-Q-GRAYBURG	37240
BAYLUS CADE FEDERAL #4	30-025-30693	NW/4 SW/4	TEAGUE;DEVONIAN	58330
BAYLUS CADE FEDERAL #6	30-025-32720	NE/4 SW/4	TEAGUE;SIMPSON	58900
BAYLUS CADE FEDERAL #7	30-025-33649	NW/4 SW/4	TEAGUE;SIMPSON	58900
BAYLUS CADE FEDERAL #8	30-025-33740	SE/4 SW/4	TEAGUE;PADDOCK-BLINEBRY	58300
BAYLUS CADE FEDERAL #9	30-025-33886	SE/4 SW/4	TEAGUE;PADDOCK-BLINEBRY	58300
BAYLUS CADE FEDERAL #11	30-025-33888	NW/4 SW/4	TEAGUE;PADDOCK-BLINEBRY	58300

All wells located in Section 35, Township 23 South, Range 37 East