TEB 20 2019 PKG 2046

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			0 N	Revised March 23, 2017
RECEIVED: REVIE	WER:	TYPE:	APP NO:	11411 105 754 0B
7 24/2019	MAN	/E THIS TABLE FOR OCD DIVISION USE O	DMMy 9	05 13 9055
	IEW MEXICO OIL - Geological & E South St. Francis (ingineering Bure	eau –	
THIC CHECKLIST IS A A A	ADMINISTRATIVE			DIVICIONI DILI EC AND
REGULA	TIONS WHICH REQUIRE PRO	4 4 4 4 5		DIVISION ROLLS AND
Applicant: OXY USA INC				Number: 16696
Well Name: BAYLUS CADE FEDE				25-32720 & MULTIPLE
Pool: TEAGUE: SIMPSON & MULTIPL	E		Pool Co	ode: 58900 & MULTIPLE
SUBMIT ACCURATE AND CO		TION REQUIRED TO CATED BELOW	O PROCESS TH	ETYPE OF APPLICATION PLC-554
1) TYPE OF APPLICATION: C A. Location – Spacing NSL	•	s Dedication	TION UNIT) SC	,
[II] Injection – Disposition – Disposition – Disposition – Disposition — WFX 2) NOTIFICATION REQUIRED A. Offset operators B. Royalty, overriding C. Application required D. Notification and, E. Notification and, F. Surface owner G. For all of the about	Storage – Measure CTB PLC PLC PMX PLC SWD PMX SWD PMX PC Check those wor lease holders agroyalty owners, it ires published notific for concurrent applications of concurrent applicatio	ease – Enhanced IPI EOR which apply. revenue owners ce proval by SLO proval by BLM cation or publicat	□ PPR	FOR OCD ONLY Notice Complete Application Content Complete
 CERTIFICATION: I hereby administrative approval i understand that no action notifications are submitted 	s accurate and co n will be taken on d to the Division.	mplete to the be this application u	st of my know intil the requir	rledge. I also ed information and
Note: Statement	nust be completed by ar	n individual with manag	erial and/or superv	risory capacity.
SANDRA MUSALLAM Print or Type Name			2/14/19 ste 3-366-5106	
			none Number	
Sunder Muser	<u> </u>	- · ·	ANDRA_MUSALL	AM@OXY.COM
Signature	0	e-i	mail Address	

<u>District I</u>
1625 N. French Drive, Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>
1220 S. St Francis Dr, Santa Fe, NM
87505

E-MAIL ADDRESS:__ SANDRA_MUSALLAM@OXY.COM

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

-	ATION FOR SURFACE	COMMINGLING	DIVERSE	OWNERSHIP)	
OPERATOR ADDRESS.	OXY USA INC	E 110 HOUSTON TO	77046		<u>.</u>
OPERATOR ADDRESS: APPLICATION TYPE:	5 GREENWAY PLAZA SUIT	E 110, HOUSTON IX	7 / U40		<u> </u>
	Commingling Pool and Lassa Co	mmingling DOff Losse	Storage and Massur	ament (Only if not Surface	o Comminglad)
	Commingling Pool and Lease Co		otorage and Measur	ement (Only if not Surface	e Commingiea)
LEASE TYPE: Fe	e		ha anneoneista C	erdar No	
	anagement (BLM) and State Land				ingling
		OL COMMINGLING s with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					
	t top allowables? ☐Yes ☒No				
	Metering ⊠ Other (Specify) WEL use the value of production? ☐ Yes		be why commingli	ng should be approved	
		SE COMMINGLIN			
(1) Pool Name and Code.	Please attach sheet	s with the following in	nformation		
***	ne source of supply?	lo			
	n notified by certified mail of the proj		□Yes □N	o	
		LEASE COMMIN is with the following in			
(1) Complete Sections A and					
	(D) OFF-LEASE ST	ORAGE and MEA	SUREMENT		
		ets with the following	information		
(1) Is all production from sam(2) Include proof of notice to		lo			
	(E) ADDITIONAL INFO Please attach sheet	RMATION (for all s with the following in		pes)	
	cility, including legal location.				
l	es showing all well and facility locat Well Numbers, and API Numbers.	ions. Include lease numbe	ers if Federal or Sta	ate lands are involved.	
I hereby certify that the information	tion above is true and complete to the	best of my knowledge an	d belief.		
SIGNATURE: SIM	1/1/	ITLE:REGULATORY	ENGINEER I	DATE:_2/14/19	
TYPE OR PRINT NAME_SAN	DRA MUSALLAM TI	ELEPHONE NO.:713-			

APPLICATION FOR POOL COMMINGLE

Commingling proposal for the Baylus Cade Federal Battery

OXY USA INC requests approval for a pool commingle at the Baylus Cade Federal Battery (N-35-23S-37E / Lat 32.257019, Long -103.137292). The wells feeding the battery are listed below.

Commingling this production is the only way to economically produce these minerals and maximize reserve recovery. The estimated production of each Pool cannot justify the \$250,000 capital investment needed to separate production into individual batteries. Commingling production will result in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources, as per 43 CFR 3162.1(a). It is not in the best interest of the American public to have OXY USA INC plug the wells at this time, since there are still recoverable minerals.

SCHEDULE D NMLC 034711

WELLNAME	API	SURFACE LOCATION	POOL	POOL CODE	DATE ONLINE	OIL (8PD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
BAYLUS CADE FEDERAL #2	30-025-10960	K-35-235-37E	LANGLIE MATTIX;7 RVRS-Q-GRAYBURG	37240	PRIOR DEC 1992	3	37.5	8	1218	7
BAYLUS CADE FEDERAL #4	30-025-30693	L-35-23S-37E	TEAGUE; DEVONIAN	58330	PRIOR DEC 1992	4	41.2	27	1246	16
BAYLUS CADE FEDERAL #6	30-025-32720	K-35-23S-37E	TEAGUE;SIMPSON	58900	06/01/1995	0	38	5	1286	0
BAYLUS CADE FEDERAL #7	30-025-33649	L-35-235-37E	TEAGUE;SIMPSON	58900	01/01/1997	. 9	39.7	26	1286	39
BAYLUS CADE FEDERAL #8	30-025-33740	N-35-235-37E	TEAGUE;PADDOCK-BLINEBRY	58300	01/01/1997	5	37.2	20 :	1233	26
BAYLUS CADE FEDERAL #9	30-025-33886	N-35-23S-37E	TEAGUE;PADDOCK-BLINEBRY	58300	07/01/1997	0	37	3	1292	0
BAYLUS CADE FEDERAL #11	30-025-33888	K-35-23S-37E	TEAGUE;PADDOCK-BLINEBRY	58300	08/01/1997	3	37	15	1292	15

Process Description:

Production is sent through a 6' x 20' three-phase production separator. Oil is sent to two storage tanks where it is sold via a transport truck, which serves as the Facility Measurement Point (FMP) for the oil. Gas production is sent from the production separators to gas sales meter 63243, which serves as the FMP.

Production is allocated back to each well based on well test. For testing purposes, the facility is equipped with a 4' x 20' three-phase test separator. In order to obtain individual well test volumes, the other wells at the battery are shut-in. The daily reading of gas sales meter 63243 serves as the well test volume. The oil tank is strapped to obtain the oil well test volume. All wells have been online for over twenty years and have established production. They will be individually tested on a monthly basis.

All produced water will be sent to injectors in the area.

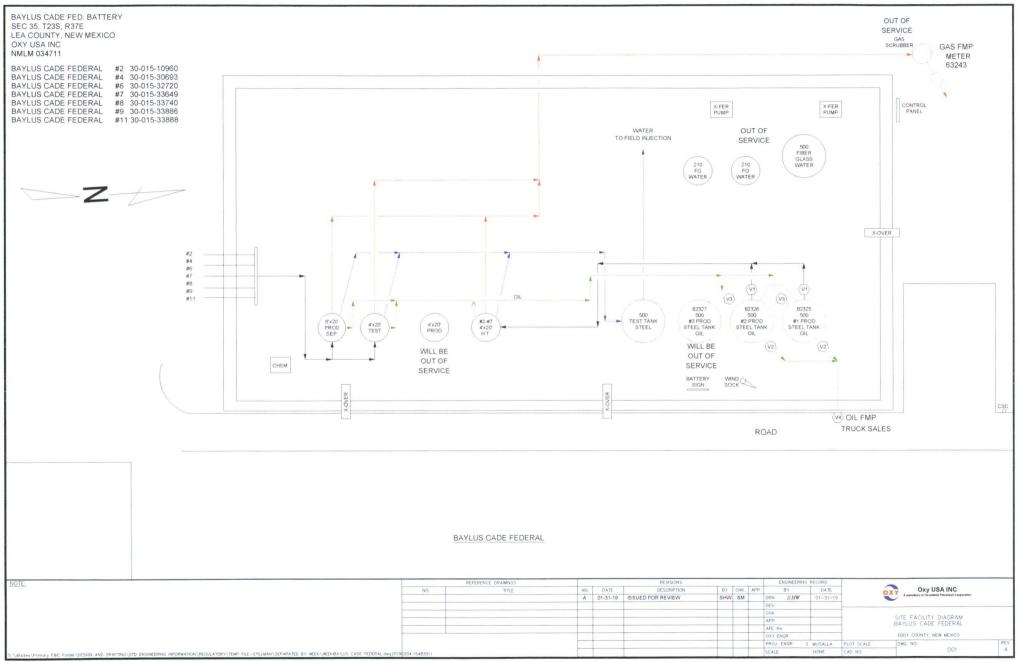
Additional Application Components:

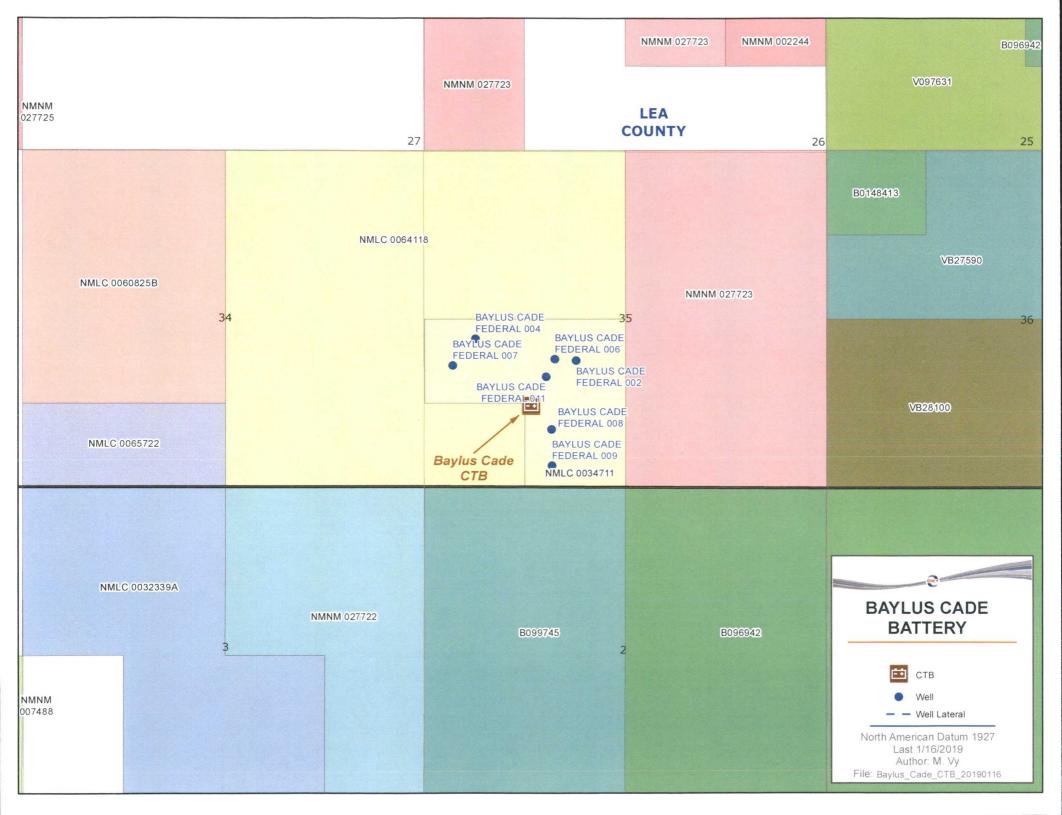
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing well and battery locations.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.





BAYLUS CADE BATTERY PRODUCTION DATA

BAYLUS CADE FEDERAL #2 (30-025-10960)					
Month	Oil (BBL)	Gas (MCF)	Water (BBL)		
Jun-2018	101	266	240		
Jul-2018	82	253	235		
Aug-2018	99	263	226		
Sep-2018	105	210	227		
Oct-2018	44	143	162		
Nov-2018	34	137	170		

BAYLUS CADE FEDERAL #6 (30-025-32720)						
Month	Oil (BBL)	Gas (MCF)	Water (BBL)			
Jun-2018	0	0	0			
Jul-2018	0	0	0			
Aug-2018	0	0	0			
Sep-2018	0	0	0			
Oct-2018	0	6	0			
Nov-2018	0	136	0			

BAYLUS CADE FEDERAL #8 (30-025-33740)						
Month	Oil (BBL)	Gas (MCF)	Water (BBL)			
Jun-2018	270	950	1047			
Jul-2018	217	854	980			
Aug-2018	63	208	246			
Sep-2018	32	92	141			
Oct-2018	59	156	400			
Nov-2018	23	224	487			

BAYLUS CADE FEDERAL #11 (30-025-33888)					
Month	Oil (BBL)	Gas (MCF)	Water (BBL)		
Jun-2018	100	556	450		
Jul-2018	81	536	447		
Aug-2018	99	558	489		
Sep-2018	89	417	431		
Oct-2018	32	274	294		
Nov-2018	22	246	319		

BAYLUS CADE FEDERAL #4 (30-025-30693)					
Month	Oil (BBL)	Gas (MCF)	Water (BBL)		
Jun-2018	168	981	482		
Jul-2018	135	908	500		
Aug-2018	165	930	527		
Sep-2018	158	709	478		
Oct-2018	56	480	308		
Nov-2018	37	496	341		

BAYLUS CADE FEDERAL #7 (30-025-33649)					
Month	Oil (BBL)	Gas (MCF)	Water (BBL)		
Jun-2018	391	992	1182		
Jul-2018	315	906	1159		
Aug-2018	356	873	1190		
Sep-2018	335	683	1136		
Oct-2018	113	475	849		
Nov-2018	72	436	958		

BAYLUS CADE FEDERAL #9 (30-025-33886)						
Month	Oil (BBL)	Oil (BBL) Gas (MCF)				
Jun-2018	0	114	0			
Jul-2018	0	117	0			
Aug-2018	0	64	0			
Sep-2018	0	61	0			
Oct-2018	0	33	0			
Nov-2018	0	39	0			

February 15, 2019

<u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

Dear Interest Owner:

This is to advise you that OXY USA INC is filing a Pool Surface Commingle permit with the New Mexico Oil Conservation Division and Bureau of Land Management for wells at the Baylus Cade Federal Battery. A copy of the application is enclosed.

Pursuant to NMAC 19.15.23.9, interested parties must file objections or requests for hearing in writing with the New Mexico Oil Conservation Division office within 20 days after notice, or the Commission may approve the application.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding the application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

OXY USA INC

Xandun

Sandra Musallam

Regulatory Engineer - Compliance Lead

Murgh

(713) 366-5106

Sandra_Musallam@oxy.com

OWNER NAME	ADDRESS	CITY	STATE	ZIP	TRACKING NUMBER	MAILING DATE
MINERALS MANAGEMENT SERVICE	PO BOX 25627	DENVER	CO	80225	ONLINE	
BIXLER, DANIEL DAVID	403 WEST 7TH STREET	STROUD	ОК	74079	7018 1830 0000 8832 7295	02/15/2019
BIXLER,ERIN LEIGH	718 MCCLELLAN	CLAREMOR	ОК	74017	7018 1830 0000 8832 7301	
BIXLER, JULIE MARIE	2043 POWERS FERRY RD SE	MARIETTA	GA	30067	7018 1830 0000 8832 7318]
BIXLER,ROBERT DENNIS	2043 POWERS FERRY RD SE	MARIETTA	GA	30067	7018 1830 0000 8832 7325	
BIXLER, ROBERT MATTHEW	22 W EDWARDS	EDMOND	ОК	73003	7018 1830 0000 8832 7332]
BIXLER, WILLIAM PORTER	P O BOX 1162	GUTHRIE	OK	73044	7018 1830 0000 8832 7349	
BRACKETT, JULANNE	P O BOX 222	MACOMB	ОК	74852	7018 1830 0000 8832 7356	
CALHOUN,ANN	ROUTE 1 - BOX 124	NINNEKAH	ОК	73067	7018 1830 0000 8832 7363]
CALHOUN, NANCY ANN	BOX 1182	MUSKOGE	ОК	74402	7018 1830 0000 8832 7370	
CHARLES,SYMPHONY DELLA	8524 SW 43RD ST	OKLAHOM	ОК	73179	7018 1830 0000 8832 7387	
FLAMM,ROBERT FOLAND	PO BOX 2105	LAS CRUCE	NM	88004	7018 1830 0000 8832 7394	
GIRVIN,MARGRETHA LUELLA	9760 SUNSET DR	LAVON	TX	75166	7018 1830 0000 8832 7400	
HENTHORN, TOMMIE SUE	36923 STATE HIGHWAY 59B	МАСОМВ	ОК	74852	7018 1830 0000 8832 7417	
HOUSTON,SYLVIA KAY	723 WOODRIDGE DR	CEDAR HIL	TX	75104	7018 1830 0000 8832 7424	
HYDE,LORAINE	P O BOX 6164	ENID	ок	73702	7018 1830 0000 8832 7431	
RENEA BIXLER	OKC.	OKLAHOM	OK	73128	PUBLICATION	
RICHARDSON,SHERRY LYNN	3 CORNWALLIS	IRVINE	CA	92620	7018 1830 0000 8832 7448	
ROY G SR & OPAL BARTON REV TRUST	1919 N TURNER ST	HOBBS	NM	88240	7018 1830 0000 8832 7455	
SHOWALTER, CHARISE LAFRANCE	21 GALVIN DRIVE	GUTHRIE	ОК	73044	7018 1830 0000 8832 7462	
SMITH, JUANITA J	7003 SW STRADFORD AVE	LAWTON	ОК	73505	7018 1830 0000 8832 7479	
WILLIAMS	1401 AVE Q	LUBBOCK	TX	79401	7018 1830 0000 8832 7486	
OXY USA INC	P O BOX 27570	HOUSTON	TX	77227	Constitution Service Constitution of the Const	
ROBERT HAYS BIXLER	ADDRESS UNKNOWN	UNKNOW	XX		PUBLICATION	

Affidavit of Publication

STATE OF NEW MEXICO **COUNTY OF LEA**

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated February 13, 2019 and ending with the issue dated February 13, 2019.

Publisher

Sworn and subscribed to before me this 13th day of February 2019.

Business Manager

My commission expires January 29- 2029 OFFICIAL SEAL

GUSSIE BLACK Notary Public State of New Mexico

My Commission Expires

No. of the second secon This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to surface commingle at the Baylus Cade Battery located in Lea County Section 35 T23S - R37E. Wells are located in Section 35 T23S - R37E. Production will be from Langlie Mattix 7 Rivers-Q - G | a y b u r g T e a gue; D e v o n i a n T eague; Simpson and Teague; Paddock-Blinebry Pools

Pursuant to Statewide Rule 19:15:12:10. Interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musalism at (713) 366-5106

67111848

00224487

TALENT ACQUISITION OCCIDENTAL PERMIAN 5 GREENWAY PLAZA, STE 110 HOUSTON, TX 77046

C-102 found for Baylos Chai + 2 State of New Mexico Submit 5 Cópies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 Energy, Minerals and Natural Resources Department See Instruction OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Astonia, NM 88210 P.O. Box 2088 Santa Fe. New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Arch Petroleum Inc. 777 Taylor St., Suite II-A, Fort Worth, Texas 76102 Other (Please explain) Change in Transporter of: Dry Gas New Wall ō Recompletion Oll ad Gas 🔲 Condonsate 🔲 Change in Operator change of operator give name d address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Land Tes Mattix Seven Rivers LC-034711 Baylus Cade Lederal Queen Grayburg 1980 _ Feet From The ___S 1979 Feet From The Line Unit Letter . Range 37E Lea Section 35 Township 235 , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent K P.O. Box 2256, Wichita, Kansas 67201 Koch Oil Company Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas P.O. Box 1492, El Paso, Texas 79978 Fl Paso Natural Gas CO Twp. Rgs. Is gas actually connected? If well produces oil or liquids, give location of tanks. When ? Sec. N 1 35 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oli Weli | Cas Weli | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v Designate Type of Completion - (X) Iolal Death Elevations (DF, RKB, RT, GR, etc.) Name of Producing Pormation Top Oil/Oas Pay Tubing Depth Performings Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank hoke Size Caring Pressure Length of Test Tubing Pressure Actual Prod. During Test Water - Bbls. Gas- MCF **GAS WELL** Rbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Gravity of Condensate Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION DEC 0 8 1305 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY JERRY SEXTON

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

915-685-1961

Operations Manager

Signature David Miller

12-5-89 Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

DISTRICT I SUPERVISOR

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of or number, transporter, or other such changes.
- : Form C-104 be filed for each pool in multiply completed wells.

No C-102 yound for Baylus Cade #2

Parm 15-36A (11-65)

Gas Gathering System
Processed through Gaso-

line Plant (yes or no)

Station Number -

Yes - Jal Complex

Site Code: 63243-0-01

run and old meter code reassigned

63-243-01

EL PASO NATURAL GAS COMPANY

	RECONNECT	
	ADVICE ON WELLS TIED INTO GAS GATHERING SYSTEMS	
Name of Producer	Carter Foundation Production Company (1175)	
Well Name and Number	Gode: 41-,2-,3	
Location	SE/4 of SW/4, Sec. 35, T-23-S, R-37-E, Lea County, NM	
Pool Name -	Langue Martix Seven Rivers (158)	
Producing Formation -	Seven Rivers	
Top of Gas Pay	N/A	
Oil or Gas Well -	011	
Gas Unit Allocation	60 Acres	
Date Tied Into Gathering Systems	3/13/81	
Date of First Delivery -	3/13/81	_

Lea County Low Pressure G/S (Casinghead)

This well battery reconnected by operator to original meter

By: Travir R. Ellioth, Dispatching

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

<u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Azzac, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Pe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

Arch Petroleum Inc. Easter Section Township Easter Section Easter Eas	perator		74 544		Lease				Well No.
Lease Sociole Società de Welt 2310 plus front the South Ign and 660 first from the West Interest South Ign and 660 first from the West Interest South Ign and 660 first from the West Interest South Ign and 660 first from the West Interest South Ign and 660 first from the West Interest South Ign and 660 first from the West Interest South Ign and 660 first from the West Interest South Ign and 660 first from the West Interest South Ign and 660 first South Ign an	•	troleum	Inc.			Baylus Cade	Federa	al	
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Producing Fermation Producing Produc	سے 2310	Anna the S	outh	Non and	660		feet from	the West	line
1. Outlies the across dedicated to the subject well by colored passell or hardware much on the plat below. 2. If more than one lease is dedicated to the well, continue each and identify the conversity theoret (both as to working interest and royalty). 3. If more than one lease of different consensity is dedicated to the well, have the interest of all consens been consolidated by communitization, unitization, force-pooling, etc.? Yee	report level Flav	Producis	e Formation	1100 400	Book	,	loer Horr	1 1239	
1. Outline the acreage dedicated to the subject well by colored peaciff or inclusive metho on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the overwhip thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, uniform, force-pooling, en.? I survey is "yes" type of consolidation I survey is "yes" t			•		1	Laure and No. C. Control Andrews are not the con-			1
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitation, until an overall and the owners and tract descriptions which have actually been consolidated. (Una reverse side of this form it reconstant, and the samples to the well until all interests have been consolidated (by communitations, until states, funcion-pooling, or otherwise) or until a non-standard unit, distributing such interest, has been approved by the Division. OPERATOR CERTIFICATION I havely contribute the information of the information		1			Tea	eue Devonian	334		F 40 Acres
unitation, force-pooling, on.] Yes No If narrows is "no" list the converts and trust descriptions which have actually been conscilidated. (Use reverse side of this form if necessary.	2. If more than	one lease is dec	licated to the well, o	utline each and	identify the	ownerskip thereof (both	us to work		•
Yes No If some to "yes of connectionation on the state descriptions which have actually been connectioned. (Una reverse side of this form if seconsary.)					•			•	
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State of New Mexico Energy, Minerals, and Natural Resources Department Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719

Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd.
Aztec, NM 87410

OIL CONSERVATION DIVISION
P. 0. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

Aztec, NM 87410	Santa Fe,	New Mexico 87504-2088
DISTRICT IV P. O. Box 2088 Santa Fe, NM 87507-2088	WELL LOCATION A	AND ACREAGE DEDICATION PLAT
' API Number	² Pool Code	³ Pool Name
	58900	Reague, Simpson

			58900		tle	ague, Simp	SON			
• Property Cod	le	⁵ Property N	ame	B AY	LUSZE	ADE FEDE	RAL		• Vell Number	
OGRID No.		Operator N	PLAINS PETROLEUM OPERATING COMPANY							ş.
				" SUI	RFACE	LOCATION	•			
IL or lot no.	Section	Township	Rang	•	Lot lde	Peet from the	North/South lin	e Feet from the	East/West line	County
K	35	23 SOUTH	37 EAST,	N.M.P.M.		5000,	SOUTH	1700'	WEST	LEA
•		"BOTT	OM HOLE	LOCAT	ION IF	DIFFERE	NT FROM S	URFACE		
L er lot no.	Section	Township	Rang	e	Lot lda	Feet from the	North/South lin	e Feet from the	East/West line	County
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				 				Dominic J	. Bazile	
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State of New Mexico
Energy, Minerals, and Natural Resources Department.

Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 capies Fee Lease — 3 capies

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brozos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe. New Mexico 87504-2088

AMENDED REPORT

<u>DISTRICT_IV</u>
P. O. Box 2088
Santa Fe, NM 87507-2088

Fe. NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number			² Pool Code 58900	3 Po	TEAGUE SIN	apsond			
Property Co		9 Property N		(LUS - C	ADE FEDE			• Well Number	- 1
OGRID No.	05	Operator N			* Blevation	* Blevation			
	**	·			LOCATION				
UL or lot no.	Section	Township	Range			North/South line	Peet from the	East/West line	County
L	35	23 SOUTH	37 EAST, N.M.P.M		1890'	SOUTH	380'	WEST	LEA
		"BOTT	OM HOLE LOCAT	ION IF	DIFFERE	NT FROM S	URFACE		
UL or lot no.	Section	Township	Range	Lot Ide	Feet from the	North/South line	Feet from the	East/West line	County
L 12 Dedicated A	35	23S	37E 1* Consolidation Code	18 Order	2300	South	400	West	LEA
pearenced w		one or mane	Consolidation code	Or Get	110.				
			ELL BE ASSIGNED OF A NON-STANI						
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1890							Date of Surve	MBER 19, 19	96 17920

Injection well— not in commingle application
(-102 Submitted to show 40 acres adjusted to Traque Simpson Pool

District I PO Box 1998, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised February 10, 1994

District [[

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PO Drawer DD, Artesia, NM 88211-9719 District (III

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office State Lease - 4 Copies

1000 Rio Brazos Rd., Aztec, NM 87418 District [V

Santa Fe, NM 87504-2088

Fee Lease - 3 Copies

PO Boz 2000. Santa Fe. NM 87504-2008

* AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		1 Pool Code		
30-025-32486		58900	* Teague Simpsons	
* Property Code 9276	Bay I	us Cade	Property Name	' Well Nember
'OGRID No.		1	Operator Name	' Elevation
017805	Plai	ns Petroleum Oper	ating Company	32441
		14.0	-C	

Surface Location

UL or lot so.	365308	Towersh	wrete	Cox 102	Less (108 /74	MOLEN SOUTH ETPE	Pest Irom the	Free Acet Die	Consty
N	35	235	37E		985'	South	1650'	West	Lea
			11 Bot	tom Hole	e Location I	f Different Fro	om Surface		
UL or lot so.	Section	Township	Range	Lot ida	Feet from the	North/South line	Foot from the	East/West Las	County
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LOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	OR A NON-STA	NDARD UNIT HAS B	EEN APPROVED BY	THE DIVISION
16				¹⁷ OPERATOR CERTIFICATION I hareby certify that the information contained herein is true and complete to the best of my inowledge and belief
				Signature Dominic J. Bazile Printed Name Area Engineer Title
				03-17-95 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by
				me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:
	4351			Certificate Number
				Ceruicas rumber

State of New Mexico buergy, Minerals, and Natural Resources Department Form C-102 Revised 02-10-94

instructions on back

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DISTRICT II
P. O. Drawer DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

<u>DISTRICT IV</u> P. O. Box 2088 Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025- 337 U. 58300 TRAGUE-BLINERRY Preservy Code 009276 Preservy Code 009276 Preservy Renne 009276 Preservy Renne 009276 Preservy Renne 007805 Perservy Renne PLAINS PETROLEUM OPERATING COMPANY "SURFACE LOCATION UL or lot no. Section Township Range UL or lot no. Secti	' API Number			² Pool Code		3 Poc	d Name				
ODS276 BAYLUS CADE FEDERAL **OPERATION** **PLAINS PETROLEUM OPERATING COMPANY **SURFACE LOCATION** "SURFACE LOCATION** "SURFACE LOCATION** "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE** "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE** "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE** "It or lot no. Section Township Range Lot ide Feet from the Horth/South line Feet from the East/West line County** "Bodicated Acress" Jalaia or Infill "Consolidation Code "Order No. NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** Preside Name James Lot line Lot	30-025	- 33	740	58300			TEAGUE - B	LINEBRY			
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State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 capies Fee Lease — 3 copies

DISTRICT II P. O. Drawer DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

JOB #49914-1 / 45 SW / VHB

<u>DISTRICT IV</u> P. O. Box 2088 Santa Fe, NM 875	607–2088 w	ELL LOCATION	AND AC	CREAGE D	EDICATION I	PLAT			
'API Number 30-025- 33		² Pool Code 58300		Name PEAGUE B					
Property Code 009276	3 Property N		XLUS: C	ADE EEDE			• Vell Number		
OCRID No. 017805	Operator N		TROLEUI	M OPERATI	ING COMPAN	Y	* Elevation 3252	,•	
		" SU	RFACE	LOCATION			· · · · · · · · · · · · · · · · · · ·		
UL or lot no. Section N 35	•	Range 37 EAST, N.M.P.M		Feet from the 330'	North/South line SOUTH	Feet from the 1650'	East/West line WEST	County LEA	
	"BOTT	OM HOLE LOCAT	rion if	DIFFERE	NT FROM SU	JRFACE			
UL or lot no. Sectio	n Township	Range	Lot ida	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acres 12	Joint or Infill	¹⁴ Consolidation Code	19 Order	No.					
7		ELL BE ASSIGNED OR A NON-STANI							
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State of New Mexico Energy, Minerals, and Natural Resources Department Form C-102 Revised 02-10-94

Instructions on back

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DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

DISTRICT IV P. O. Box 2088

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

JOB #49914-3 / 45 SW /

O09276 OGRID No. O17805 PLAINS PETROLEUM OPERATING COMPANY "SURFACE LOCATION "OF lot no. Section Township Range Lot Ida Feet from the North/South line Peet from the East 1724' "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE "Bottom Township Range Lot Ida Feet from the North/South line Feet from the East Pedicated Acres Township Range Lot Ida Feet from the North/South line Feet from the East CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR C / hereby certify the contained herein is to the best of my OPERATOR C	WEST LEA
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OGRID No. OTHER OTHER OF SURFACE LOCATION Lor lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the 1504' "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE Lor lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE Lor lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East Dedicated Acres Township Range Lot Ida Feet from the North/South line Feet from the East NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE INTEREST.	3245' /West line Count WEST LEA
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Affidavit of Publication

STATE OF NEW MEXICO **COUNTY OF LEA**

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated February 21, 2019 and ending with the issue dated February 21, 2019.

Publisher

Sworn and subscribed to before me this 21st day of February 2019.

Business Manager

January 29, 2023 (Seal) OFFICIAL SEAL QUESIS BLACK Notary Public State of New Mexico

My Commission Expues

This newspaper is duly qualified to publish potices or advertisements within the Chanter 167, Laws (meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE FEBRUARY 21, 2019

Notice of Application for Surface Commingling

OXY USA INC located at 5
Greenway Plaza, Suite 110
Houston TX 77046 is
applying to the NMOCD to
surface commingle at the
Baylus Cade Battery located
in Lea County, Section 35
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Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106. Owners with unknown addresses and who are notified per this publication are Bixler, Renea and Bixler, Robert Hays: #33770

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TALENT ACQUISITION OCCIDENTAL PERMIAN 5 GREENWAY PLAZA, STE 110 HOUSTON, TX 77046