DHC 4/19/99

CONSERVATION OF



Ms. Lori Wrotenbery New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Re:

Administrative Approval to Downhole Commingle

Cross Timbers Operating Co.

Bolack "C" LS #9

1,650' FNL & 990' FEL Sec. 31, T27N, R08W

San Juan County, New Mexico

Dear Ms. Wrotenbery,

Cross Timbers Operating Company hereby request administrative approval to downhole commingle the Blanco Mesaverde and South Blanco Pictured Cliffs pools in the above mentioned well. The well was originally completed as a dual completion with the Mesaverde being produced under a packer and up the tubing and the Pictured Cliffs being produced up the casing. Currently both the Mesaverde and Pictured Cliffs are producing. Through internal analysis it appears that both zones have been under produced. Most wells in this area (primarily Mesaverde wells) are very susceptible to liquid loading problems. Therefore to improve the recovery of liquids and to improve the ultimate recovery of production, Cross Timbers Operating Company is certain that if both zone are approved for downhole commingle then the above objectives can be obtained.

To comply with New Mexico Oil Conservation Rules, Cross Timbers Operating Co is submitting the following data for your approval of the proposed commingling:

- 1. C-107A Application for Downhole Commingle
- 2. C-102 Well Location & Acreage Dedication Plat (original C-128)
- 3. Production curves for both the Mesaverde & Dakota Formation
- 4. Offset Operators Plat
- 5. Well Location Plat

In accordance to New Mexico Oil Conservation Division Rule 303C, all offset operators are being notified of this application. As an offset operator, if you do not have any objections to this application, you do not have to respond to this notification.

If additional information is needed, please feel free to contact Cross Timbers Operating Co.

Sincerely,

Jeffery W. Patton Production Engineer

CC: NMOCD -Aztec, Offset Operators, BLM

P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-A New 3-12-96

X\_YES \_\_\_NO

OIL CONSERVATION DIVISION

APPROVAL PROCESS:

<u>DISTRICT II</u> 811 S. First St., Artesia, NM 88210-2835

2040 S. Pacheco Santa Fe, New Mexico 875054-6429 X\_Administrative \_\_Hearing

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

## APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE

| Cross Timbers Operating Comp  | any 2700 F  | armington Ave., Bldg. K. S       | te 1 Farmington, NM 87401                            |  |  |  |  |
|---|---|----------------------------------|--|--|--|--|--|
| Bolack "C" LS   | #9Н   | Sec 31 T27N R08W                 |  |  |  |  |  |
| Lease   | ÷   |                                  | County Unit Lease Types: (check 1 or more)           |  |  |  |  |
| OGRID NO. 167067 Property Co.   | de <u>022596</u> API NO. <u>300</u> 4   | 4506152 Federal_                 | X_, State, (and/or) Fee                              |  |  |  |  |
| The following facts are submitted in support of downhole commingling  | Upper<br>Zone   | Intermediate<br>Zone             | Lower<br>Zone  |  |  |  |  |
| Pool Name and     Pool Code   | S Blanco Pictured Cliffs<br>71439   |                                  | Blanco Mesaverde<br>72319                            |  |  |  |  |
| Top and Bottom of     Pay Section (Perforations)  | 2,018'-2,070' (perf'd)  |                                  | 4,330'-4,420' (perf'd)                               |  |  |  |  |
| Type of production     (Oil or Gas)   | Gas   |                                  | Gas  |  |  |  |  |
| Method of Production     (Flowing or Artificial Lift)   | flowing   |                                  | flowing  |  |  |  |  |
| 5. Bottomhole Pressure Oil Zones - Artificial Lift; Estimated Current Gas & Oil - Flowing:  | a (Current) 189 psia (calc)   | a.                               | a. u 336 psia (calc)                                 |  |  |  |  |
| Measured Current All Gas Zones: Estimated Or Measured Original  | b. (Original)<br>693 psia (calc)  | b.                               | b.<br>1,078 psia (calc)                              |  |  |  |  |
| 6. Oil Gravity ( <sup>O</sup> API) or<br>Gas BTU Content)   | 1105 btu  |                                  | 1271 btu / 48.1 gravity                              |  |  |  |  |
| 7. Producing or Shut-In?  | producing   |                                  | producing  |  |  |  |  |
| Production Marginal? (yes or no)  | yes   |                                  | yes  |  |  |  |  |
| If Shut-In, give date and oil/gas/<br>water rates of last production  Note: For new zones with no production history, applicant shall be required to attach production  | Date:<br>Rates:   | Date:<br>Raies:                  | Date:<br>Rates:                                      |  |  |  |  |
| * If Producing, give date and oil/gas/<br>water rates of recent test<br>(within 60 days)  | Date: 3-20-99 Rates: 5 mcfpd, 0 bopd, 0 bwpd  | Date:<br>Rates:                  | Date: 3-20-99<br>Rates:<br>101 mcfpd, 1 bopd, 0 bwpd |  |  |  |  |
| 8. Fixed Percentage Allocation<br>Formula -% for each zone  | Oil: Gas: 8%  | Oil: % Gas: %                    | Oil: Gas: 92*  |  |  |  |  |
| If allocation formula is based submit attachments with supp   | 9. If allocation formula is based upon something other than current or past production, or is based upon some other metho submit attachments with supporting data and/or explaining method and providing rate projections or other required dat |                                  |  |  |  |  |  |
| 10. Are all working, overriding, and royalty interests identical in all commingled zones?  If not, have all working, overriding, and royalty interests been notified by certified mail?  Have all offset operators been given written notice of the proposed downhole commingling?  X YesNo   |   |                                  |  |  |  |  |  |
| 11. Will cross-flow occur? X_YesNo If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. X_YesNo (If No, attach explanation)   |   |                                  |  |  |  |  |  |
| 2. Are all produced fluids from all commingled zones compatible with each other?  X Yes No  |   |                                  |  |  |  |  |  |
| 3. Will the value of production be decreased by commingling? Yes X No (If Yes, attach explanation)  |   |                                  |  |  |  |  |  |
| 14. If this well in on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. X Yes No   |   |                                  |  |  |  |  |  |
| 15. NMOCD Reference Cases for Rule 303(D) Exceptions:  ORDER NO(S).   |   |                                  |  |  |  |  |  |
| *C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  *Production curve for each zone for at least one year. (If not available, attach explanation.)  *For zones with no production history, estimated production rates and supporting data.  *Data to support allocation method or formula.  *Notification list of all offset operators.  *Notification list of working, overriding, and royalty interests for uncommon interest cases.  *Any additional statements, data, or documents required to support commingling. |   |                                  |  |  |  |  |  |
| I hereby certify that the information a   | boye is true and complete to the b  | est of my knowledge and belief.  |  |  |  |  |  |
| SIGNATURE   | atto  | TITLE <u>Production Engineer</u> | DATE <u>3-22-99</u>                                  |  |  |  |  |
| TYPE OR PRINT NAME Jeffery W  | Patton  | TELEPHONE NO. (                  | 505 ) 324-1090                                       |  |  |  |  |

Re:

Administrative Approval to Downhole Commingle

Cross Timbers Operating Co.

Bolack "C" LS #9

1,650' FNL & 990' FEL Sec. 31, T27N, R08W

San Juan County, New Mexico



Dear Offset Operator,

As an offset operator to the above mentioned well, you are hereby notified that Cross Timbers Operating Co is filing for downhole commingle approval.

As an offset operator, you have the right to file an objection to the commingling of the above mentioned well within twenty (20) days starting upon receipt of this letter. If you do not have any objections to the above well being commingled, you can either sign this letter waiving your rights to an objection or let the twenty days, upon receipt of this letter, expire.

Please return this letter or a letter of objection to Mr. David Catanach at the address listed.

Mr. David Catanach New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Cross Timbers Oil Co sincerely appreciates your prompt response concerning this approval.

•

| Burlington Resources Oil & Gas | Signature: |
|--------------------------------|------------|
| Energen Resources              | Signature: |
| Greystone Energy Inc.          | Signature: |
| Roddy Productions              | Signature: |

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| Greystone Energy Inc.          | Signature: |
| Roddy Productions              | Signature: |

1 to 3-129

## WELL LOCATION AND/OR GAS PROPATION PLAT

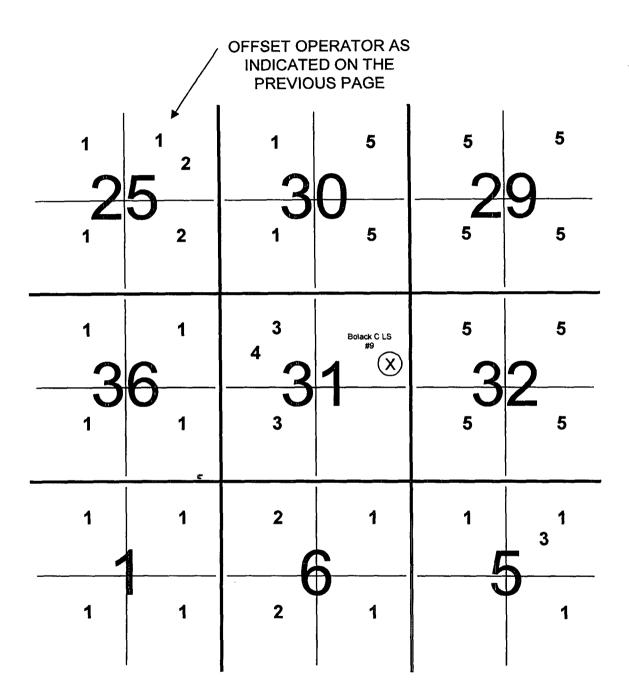
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|            |                                     | Note: All d                  | :          |                |                    |                       |  |                                  | 882 PLAT)                          |
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| This is to | certify that t                      | he above plat                | was prep   | ared from      | n                  |                       | l. Is this w                                     | ell a Dual C                     | omp.                               |
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| Registered | Professiona                         | l Engineer an                | d or Lam   | Laurvey        |                    |                       | Same OR  | G MAL SIGI                       | VED E.S. OBERL                     |
|            |                                     |                              |            | •              |                    |                       | Position   | Petroleum                        | Engineer                           |
|            |                                     |                              |            |                |                    |                       |  |                                  |                                    |
| 11.        | 10.                                 |                              |            |                |                    |                       | Represent  | indil Paso                       | Natural Gas                        |
| \ \        |                                     | 111                          |            |                |                    |                       | A Ideas B  | ov 907. Ra                       | rmination. N.M.                    |

Farmington, Jey Mexico

## Bolack "C" LS #9

## Offset Operator / Ownership Plat Blanco Mesaverde / South Blanco Pictured Cliffs Downhole Commingle

- Burlington Resources Oil & Gas Company 3535 E. 30<sup>th</sup> St. Farmington, NM 87402
- Energen Resources
   2198 Bloomfield Hwy
   Farmington, NM 87401
- 3. Greystone Energy 5802 Hwy 64 Farmington, NM. 87401
- 4. Roddy Production P.O. Box 2221 Farmington, NM 87499
- 5. Cross Timbers Operating Co. 6001 E. Hwy 64
  Farmington, NM 87401



| T27N, R09W | T27N, R08W |  |  |  |
|------------|------------|--|--|--|
| T26N, R09W | T26N, R08W |  |  |  |

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