



# AE Order Number Banner

## Report Description

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**App Number:** pDD00000352002

**DD - 35**

**NASSAU RESOURCES INC**



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

May 9, 1990

Nassau Resources, Inc.  
c/o Jerome P. McHugh & Associates  
P.O. Box 809  
Farmington, NM 87499-0809

Attention: Gary J. Johnson

*Administrative Order DD-35*

Dear Mr. Johnson:

Under the provisions of General Rule 111 (c), (d) and (e), Nassau Resources, Inc. made application to the New Mexico Oil Conservation Division on April 2, 1990, for authorization to directionally drill its proposed Carracas Unit 15-A Well No. 16, Rio Arriba County, New Mexico.

The Division Director Finds That:

- (1) The application has been duly filed under the provisions of Rule 11 (d) and (e) of the Division General Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators have been duly notified;
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in General Rule 111 will be met; and
- (4) No objections have been received within the waiting period prescribed by said rule.

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Administrative Order DD-35  
Nassau Resources, Inc.  
May 9, 1990  
Page No. 2

**IT IS THEREFORE ORDERED THAT:**

(1) The applicant, Nassau Resources, Inc., is hereby authorized to directionally drill its Carracas Unit 15-A Well No. 16, the surface location of which shall be at a previously approved unorthodox coal gas well location (Division Order No. R-8844) 200 feet from the South line and 500 feet from the East line (Unit P) of Section 15, Township 32 North, Range 5 West, Rio Arriba County, New Mexico, by kicking off from the vertical at a depth of approximately 590 feet, and drilling in such a manner as to bottom in the Basin-Fruitland Coal Gas Pool within 100 feet of a point 1320 feet from the South and East lines of said Section 15.

**PROVIDED HOWEVER THAT:** prior to directional drilling, the operator shall determine the subsurface location of the kick-off point; and

**PROVIDED FURTHER THAT:** subsequent to the above-described directional drilling, should said well be a producer, a directional survey shall be made of the wellbore from total depth to the kick-off point; the operator shall cause the surveying company to forward a copy of the survey report directly to both the Santa Fe Office and to the Aztec District Office of the Division

(2) The operator shall also notify the Division's Aztec District Office of the date and time said survey is to be commenced.

(3) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

(4) The S/2 of said Section 15 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Administrative Order DD-35  
Nassau Resources, Inc.  
May 9, 1990  
Page No. 3

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

*William J. Lemay by David C. ...*  
WILLIAM J. LEMAY  
Director

S E A L

cc: Oil Conservation Division - Aztec  
US Forest Service - Blanco  
US Bureau of Land Management - Farmington