Administrative/Environmental Order



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pDD00000122002

DD - 12

NORTH AMERICAN ROYALTIES INC

1/7/2011

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION



February 2, 1987

GARREY CARRUTHERS GOVERNOR

POST OFFICE BOX 2086 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87501 (505) 827-5800

North American Royalties Inc. Claydesta Center Downtown 306 West Wall - Suite 1400 Midland, Texas 79701

Attention: Kevin L. Widner, Petroleum Engineer

ADMINISTRATIVE ORDER DD-12

Gentlemen:

Under the provisions of Rule 111 (C) and (D), North American Royalties Inc. made application to the New Mexico Oil Conservation Division on January 2, 1987, for permission to directionally drill and complete for production their LCC State Well No. 1.

The Division Director Finds That:

(1) The application has been duly filed under the provisions of Rule 111 (D) of the Division Rules and Regulations;

(2) Satisfactory information has been provided that all offset operators have been duly notified;

(3) The applicant, North American Royalties Inc. proposes to drill their LCC State Well No. 1 at a surface location 2160 feet from the South line and 510 feet from the East line (Unit I) of Section 11, Township 16 South, Range 36 East, NMPM, Undesignated Northeast Lovington Pennsylvanian Pool, Lea County, New Mexico.

(4) The applicant seeks to directionally drill said well by kicking off from the vertical at a depth of approximately 850 feet and drilling in such a manner as to penetrate the pool at a standard oil well location in the NW/4 SW/4 (Unit L) of Section 12, Township 16 South, Range 36 East, NMPM, Lea County, New Mexico. (5) The N/2 SW/4 of said Section 12 should be dedicated to the well forming a standard 80-acre oil spacing and proration unit in said pool.

(6) The applicant should be required to determine the subsurface location of the bottom of the hole by means of a continuous multi-shot directional survey conducted subsequent to said directional drilling, if said well is to be completed as a producing well.

(7) Approval of the subject application will prevent the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, North American Royalties Inc., is hereby authorized to directionally drill its LCC State Well No. 1 from a surface location 2160 feet from the South line and 510 feet from the East line (Unit I) of Section 11, Township 16 South, Range 36 East, NMPM, Lea County, New Mexico, by kicking off from the vertical at a depth of approximately 850 feet, and drilling in such a manner as to penetrate the Undesignated Northeast Lovington Pennsylvanian Pool at a standard well location in the NW/4 SW/4 (Unit L) of Section 12, Township 16 South, Range 36 East, NMPM, Lea County, New Mexico.

<u>PROVIDED HOWEVER</u>, that prior to the above-described directional drilling, the applicant shall establish the location of the kick-off point by conducting a continuous multi-shot directional survey of the well.

PROVIDED FURTHER, that subsequent to the above-described directional drilling, should said well be a producer, a continuous multi-shot directional survey shall be made of the wellbore from total depth to the kick-off point with shot points not more than 100 feet apart; that the operator shall cause the surveying company to forward a copy of the survey report directly to the Santa Fe office of the Division, P. O. Box 2088, Santa Fe, New Mexico 87501, and the operator shall notify the Division's Hobbs District Office of the date and time said survey is to be commenced.

(2) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths. (3) The N/2 SW/4 of said Section 12 shall be dedicated to the subject well forming a standard 80-acre oil spacing and proration unit in said well.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

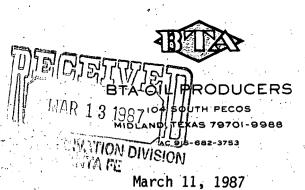
DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

WILLIAM J. LeMAY Director

SEAL

cc: Oil Conservation Division Hobbs, New Mexico



PARTNERS CARLTON BEAL CARLTON BEAL,JR. BARRY BEAL SPENCER BEAL KELLY BEAL

> In Re: North American Royalties LCC State Well No. 1 Lea County, New Mexico

Mr. Kevin L. Widner North American Royalties Claydesta Center Downtown 306 West Wall, Suite 1400 Midland, Tx 79701

Dear Mr. Widner:

BTA does not object to drilling the above well to complete it at a legal bottom-hole location in the Strawn. However, the C-101 form filed for this well shows a proposed depth of 12,300', adequate to test the Atoka.

BTA Oil Producers will oppose a later unorthodox well location request for an Atoka gas completion using an existing well bore as a basis.

Yours truly,

2 Turi Salmon

DD-12

Salar Carlos S.

Steve Salmon BTA

SS/clh

cc: Jerry Sexton William J. Le May



TONEY ANAYA

GOVERNOR

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

Jun. 28, 1987 Date

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Operator North American Royalties, Inc. Claudesta Center Downtown 306 West Wall - Suite 1400 idland, Texas 79701 Keyin L. Widnes Attention: Petroleum Engineer

ADMINISTRATIVE ORDER DD-_____

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(2) Satisfactory information has been provided that all offset operators have been duly notified;

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N/2 SW/4 (5) The of Section should ing and provelion count be dedicated to the well forming a standard 30 acre il thun in will pool.

(6) The applicant should be required to determine the subsurface location of the bottom of the hole by means of a continuous multi-shot directional survey conducted subsequent to said directional drilling, if said well is to be completed as a producing well.

(7) Approval of the subject application will prevent the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, North American Royaltics, Inc. is
hereby authorized to directionally drill its fll State
Will No.1 from a surface location
2160 feet from the South line and
510 feet from the Kast line of Section
, Township <u>16 South</u> , Range
<u>II</u> , Township <u>I6 Sout 4</u> , Range <u>36 Fast</u> , <u>MMPM</u> from the vertical at a depth of approximately <u>850</u> feet, and drilling in such a manner as to penetrate the <u>Undergrade</u> Undergrade formation within 50 feet of a point <u>Undergrade</u> Undergrade Undergrad
from the vertical at a depth of approximately 850
feet, and drilling in such a manner as to penetrate the him of
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feet from the line and feet from Pump North
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the line and feet from Numerican New North Standard will bracking in the NULL SULLY (Unit 1) of Section 12, Towning Willing Willing, the applicant shall establish the location of the kick-off point by conducting a continuous
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cause the surveying company to forward a copy of the survey

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Form C-105 shall be filed in accordance with (2) Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

(3) The <u>N/2 SW/4</u> of said Section <u>12</u> shall be dedicated to the subject well forming a standard 80 acre at summand formation unit in the suid work.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

R. L. STAMETS, Acting Director

William J. LeMay Director

SEAL

L.C. MMOCO Hoph



SUITE

MIDLAND, TEXAS 79701

CLAYDESTA CENTER DOWNTOWN 306 WEST WALL

AND GAS DIVISION 683 - 4836 OIL CONSERVATION DIVISION SANTA FE

December 29, 1986

State of New Mexico Energy and Minerals Department P.O. Box 2088 Santa Fe, New Mexico 87504

Attention: Mike Stockner

Re: Request for Approval to Drill a Deviated-Hole LCC State Well No. 1 Lea County, New Mexico

Dear Mr. Stockner:

North American Royalties, Inc. is hereby requesting approval to intentionally drill a deviated hole in Lea County, New Mexico. The proposed surface location is 2130' FSL and 510' FEL, Section 11, T-16-S, R-36-E, with the bottom-hole location being in Section 12, 330' FWL and 2310' FSL, T-16-S, R-36-E (see attached plat).

The subject well will be directionally-drilled because the optimum bottom-hole location, determined geologically and by seismic, is directly beneath the Lovington County Club parking lot. Therefore, from a surface location approximately 850' southwest from the bottom-hole location, the well will be drilled to 7200', kicked-off and directionally-drilled to a target radius of 50' from the bottom-hole location.

Notification letters to all off-set operators of the unit for which the permit to deviate is sought were sent out on December 29, 1986.

If you have any questions or need additional information, please contact me at (915) 683-4836.

Sincerely yours,

Kevin L. Widner Petroleum Engineer

KLW:mmr



OIL AND GAS DIVISION (915) 683 - 4836 CLAYDESTA CENTER DOWNTOWN 306 WEST WALL - SUITE 1400 MIDLAND, TEXAS 79701

December 29, 1986

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Kevin L. Widner Petroleum Engineer

KLW:mmr



OIL AND GAS DIVISION (915) 683 - 4836 CLAYDESTA CENTER DOWNTOWN 306 WEST WALL - SUITE 1400 MIDLAND, TEXAS 79703

December 29, 1986

State of New Mexico Energy and Minerals Department P.O. Box 2088 Santa Fe, New Mexico 87504

Attention: Mike Stockner

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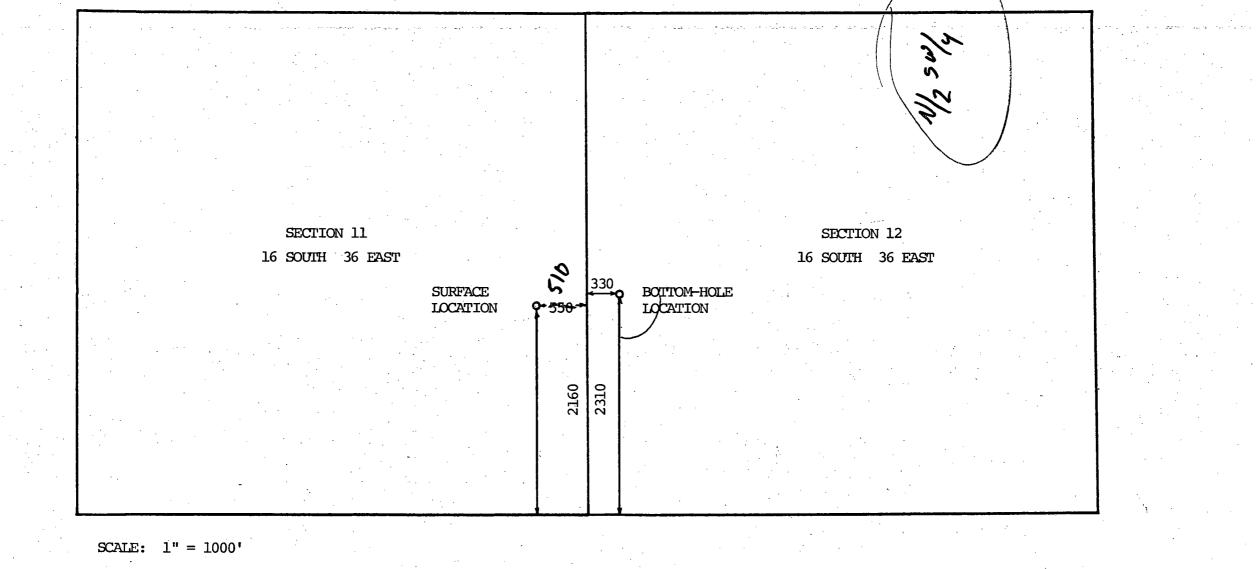
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Kevin L. Widner Petroleum Engineer

KLW:mmr

NORTH AMERICAN ROYALTIES, INC. LCC STATE WELL NO. 1

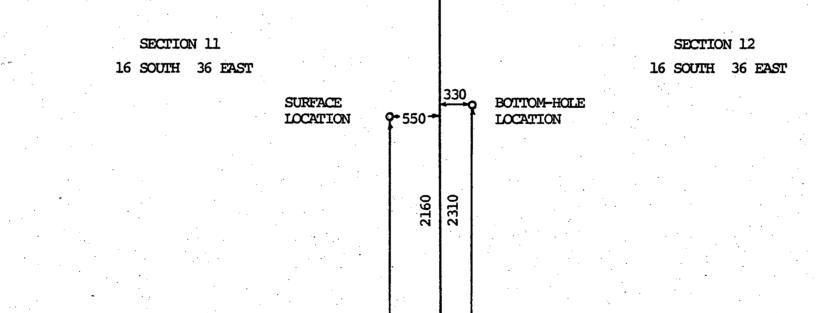
LEA COUNTY, NEW MEXICO



NORTH AMERICAN ROYALTIES, INC. LCC STATE WELL NO. 1

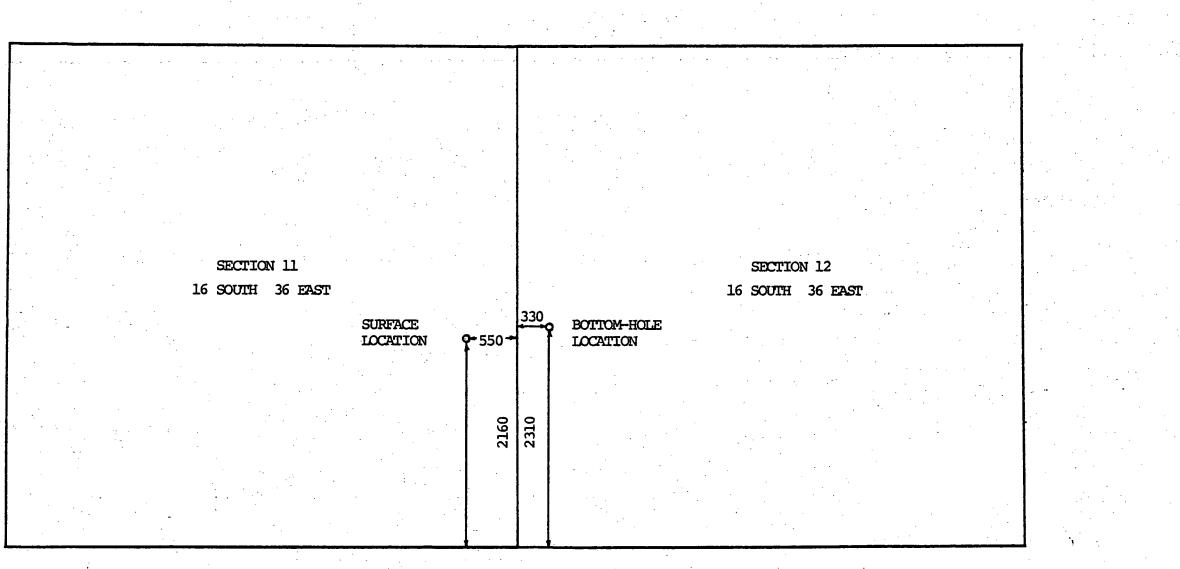
LEA COUNTY, NEW MEXICO

SCALE: 1" = 1000'



LCC STATE WELL NO. 1

LEA COUNTY, NEW MEXICO



SCALE: 1" = 1000'

NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-102 Supersedes C-128 Effective 1-1-65

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						. John W. WEST, 670

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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SPEEDER PRIMINGS

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Form C-102 Supersedes C-128 Ellective 14-65

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perator				Lease				Well Na.
North American					<u>LCC-Stat</u>			#1
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	└ <u>───</u> ╏ ┃ ┃				a a a	510'	· ·	ertify that the well location his plat was plotted from field

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Well No. North American Royalties, Inc. LCC-State #1 Rance L'ait Letter Section Township County 36 East 11 16 South I.ea Actual Footage Location of Weil: 2160 510 South feet from the line and teet from the East line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 3880.9 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). .3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ 7 Yes] No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION This well is to be directionally drilled. The NOTE: I hereby certify that the information conbordom hole location will be 2310 feet F.S.L. tained herein is true and complete to the 330 feet F.W.L. of Section 12; Township 16 South, best of my knowledge and belief. Range 36 East. Name Position Company Date I hereby certify that the well location 510 shown on this plat was plotted from field of actual surveys made by me or my supervision, and that the same true and carrect to the best of my knowledge and belief. 60 Date Surveyed November 7, 1986 Registered Professional Engine and/or laand Sur Certificate No. 876 WEST. RONALD J. EIDSON. 3239 1 500 1000 **50**0 130 660 1320 2000 16 60 1980 2310 2840

Form C-102 Supersedes C-128 Ellective 1-1-65

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OIL AND GAS DIVISION (915) 683 - 4836 CLAYDESTA CENTER DOWNTOWN 306 WEST WALL - SUITE 1400 MIDLAND, TEXAS 79701

December 29, 1986

TO: OFFSET OPERATORS (SEE ATTACHED LIST)

Re: LCC State Well No. 1 Lea County, New Mexico

Gentlemen:

In compliance with the Oil Conservation Division of New Mexico, this is notification that North American Royalties, Inc. plans to drill a directional hole in Lea County, New Mexico with the surface location being in Section 11, 2160' FSL and 510' FEL, T-16-S, R-36-E, and the bottom-hole location being 2310' FSL and 330' FWL of Section 12, T-16-S, R-36-E.

If you have any questions, please contact me at (915) 683-4836.

Sincerely yours,

Kevin L. Widner Petroleum Engineer

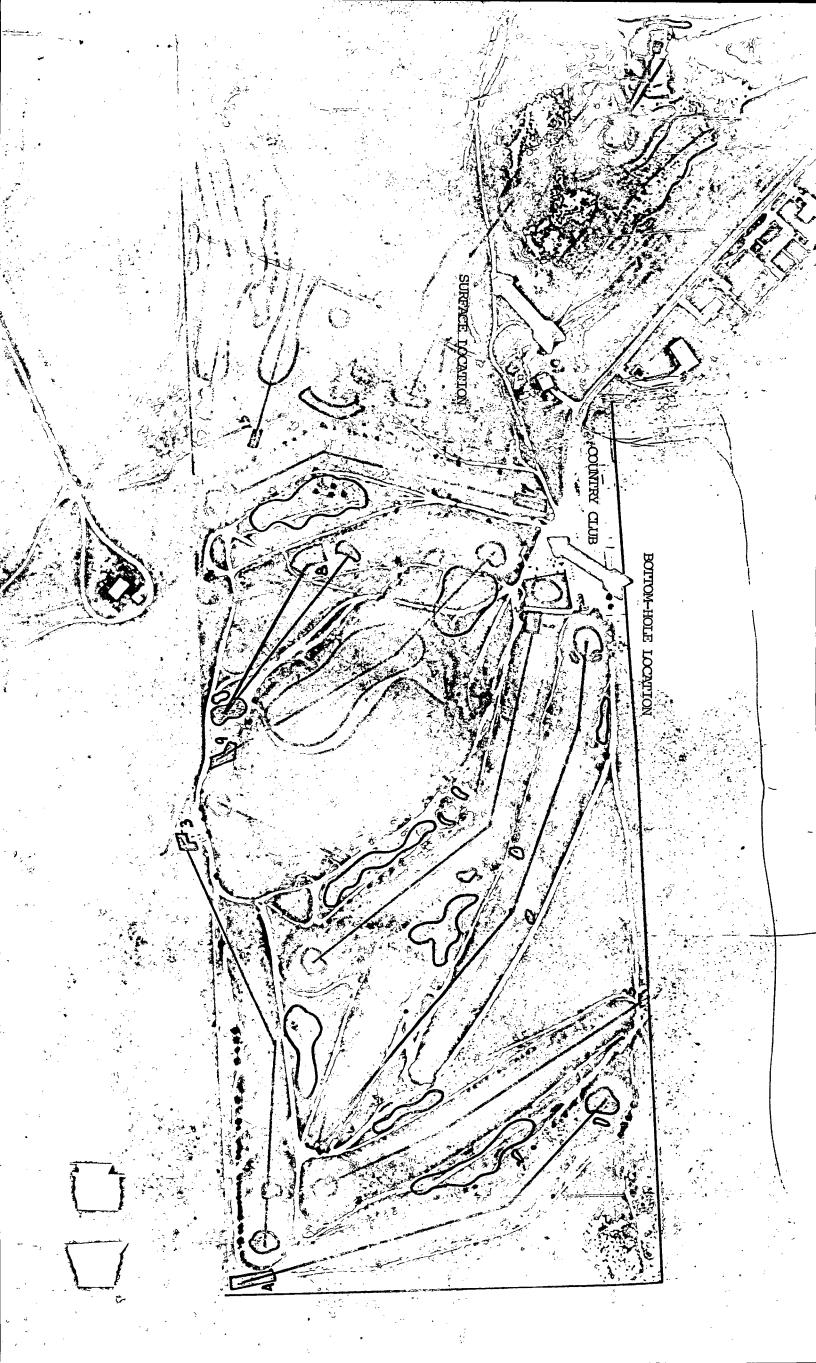
KLW:mmr

OFFSET OPERATORS LCC STATE WELL NO. 1 LEA COUNTY, NEW MEXICO

- (1) Amerada Hess Corporation 1200 Milam, 6th Floor Houston, Texas 77002 ATTENTION: Gregory J. Morton
- (2) <u>American Cometra, Inc</u>. 500 Throckmorton Street Suite 2104 Fort Worth, Texas 76102 ATTENTION: Mr. Zack Brittain
- Bass Enterprises Production Company First City Bank Tower
 201 Main Street
 Fort Worth, Texas 76102
 ATTENTION: William A. Hamilton
- (4) <u>BTA Oil Producers</u> 104 S. Pecos Midland, Texas 79701 ATTENTION: Win J. Farquhar
- (5) Estoril Producing Corporation 400 W. Illinois, No. 1600 Midland, Texas 79701 ATTENTION: Mr. Flynt Chancellor
- (6) Mesa Petroleum Company One Mesa Square
 P.O. Box 2009
 Amarillo, Texas 79189
 ATTENTION: R. W. Petrie
- (7) Polaris Production Corporation P.O. Box 1749 Midland, Texas 79702 ATTENTION: Mr. Davis Payne

- (8) <u>Republic Bank First Nat'l-Midland</u>
 P.O. Box 270 Midland, Texas 79702 ATTENTION: Mr. Robert C. Boothe Vice-President/Manager Trust Property Division Trust Nos. 1190 and 1191
- (9) <u>Sequoyah Oil and Gas Company</u> 900 N. 14th P.O. Box 742 Fort Smith, Arkansas 72902 ATTENTION: Frank W. Brant
- (10) Sun Exploration & Production Company P.O. Box 2880 Dallas, Texas 75221 ATTENTION: C. J. La Fleur
- (11) Swift Energy Company 16825 Northchase Drive, No. 400 Houston, Texas 77060 ATTENTION: Mr. Scott McDonald
- (12) <u>Tesoro Petroleum Corporation</u> 8700 Tesoro Drive San Antonio, Texas 78286 ATTENTION: Kenneth N. Durham
- (13) <u>Texaco, Inc.</u> 500 N. Loraine Street Midland, Texas 79701 ATTENTION: Land Manager







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OIL AND GAS DIVISION (915) 683 - 4836

CLAYDESTA CENTER DOWNTOWN 306 WEST WALL - SUITE 1400 MIDLAND, TEXAS 79701

December 29, 1986

TO: OFFSET OPERATORS (SEE ATTACHED LIST)

> Re: LCC State Well No. 1 Lea County, New Mexico

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Kevin L. Widner Petroleum Engineer

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OFFSET OPERATORS LOC STATE WELL NO. 1 LEA COUNTY, NEW MEXICO

92- M

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- (2) American Cometra, Inc. 500 Throckmorton Street Suite 2104 Fort Worth, Texas 76102 ATTENTION: Mr. Zack Brittain
- Bass Enterprises Production Company First City Bank Tower
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- (5) Estoril Producing Corporation 400 W. Illinois, No. 1600 Midland, Texas 79701 ATTENTION: Mr. Flynt Chancellor
- (6) <u>Mesa Petroleum Company</u> One Mesa Square P.O. Box 2009 Amarillo, Texas 79189 ATTENTION: R. W. Petrie
- (7) Polaris Production Corporation P.O. Box 1749 Midland, Texas 79702 ATTENTION: Mr. Davis Payne

- (8) Republic Bank First Nat'l-Midland
 P.O. Box 270
 Midland, Texas 79702
 ATTENTION: Mr. Robert C. Boothe
 Vice-President/Manager
 Trust Property Division
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 ATTENTION: William A. Hamilton
- (4) <u>BTA Oil Producers</u> 104 S. Pecos Midland, Texas 79701 ATTENTION: Win J. Farquhar
- (5) Estoril Producing Corporation 400 W. Illinois, No. 1600 Midland, Texas 79701 ATTENTION: Mr. Flynt Chancellor
- Mesa Petroleum Company One Mesa Square
 P.O. Box 2009
 Amarillo, Texas 79189
 ATTENTION: R. W. Petrie
- (7) Polaris Production Corporation
 P.O. Box 1749
 Midland, Texas 79702
 ATTENTION: Mr. Davis Payne

- (8) <u>Republic Bank First Nat'l-Midland</u>
 P.O. Box 270
 Midland, Texas 79702
 ATTENTION: Mr. Robert C. Boothe
 Vice-President/Manager
 Trust Property Division
 Trust Nos. 1190 and 1191
- (9) <u>Sequoyah Oil and Gas Company</u> 900 N. 14th P.O. Box 742 Fort Smith, Arkansas 72902 ATTENTION: Frank W. Brant
- (10) Sun Exploration & Production Company P.O. Box 2880 Dallas, Texas 75221 ATTENTION: C. J. La Fleur
- (11) Swift Energy Company 16825 Northchase Drive, No. 400 Houston, Texas 77060 ATTENTION: Mr. Scott McDonald
- (12) <u>Tesoro Petroleum Corporation</u> 8700 Tesoro Drive San Antonio, Texas 78286 ATTENTION: Kenneth N. Durham
- (13) <u>Texaco, Inc.</u> 500 N. Loraine Street Midland, Texas 79701 ATTENTION: Land Manager