Administrative/Environmental Order



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pDD00000102002

DD **-** 10

EXXON COMPANY USA

1/7/2011

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50 YEARS



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION January 20, 1986



GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Exxon Company USA P. O. Box 1600 Midland, Texas 79701

Attention: Melba Knipling

ADMINISTRATIVE ORDER DD-10

Gentlemen:

Under the provisions of Rule 111 (C) and (D), Exxon Company, USA made application to the New Mexico Oil Conservation Division on December 30, 1985, for permission to directionally drill and complete for production the New Mexico "FB" Well No. 1.

The Division Director Finds That:

(1) The application has been duly filed under the provisions of Rule 111 (D) of the Division Rules and Regulations;

(2) Satisfactory information has been provided that all offset operators have been duly notified;

(3) The applicant, Exxon Company USA, is the owner and operator of the New Mexico "FB" St. Well No. 1, the surveyed surface location of which is 660 feet from the South line and 1980 feet from the West line of Section 4, Township 16 South, Range 37 East, NMPM, Undesignated Northeast Lovington Pennsylvanian Pool, Lea County, New Mexico.

(4) The applicant seeks to directionally drill said well by kicking off from the vertical at a depth of approximately 9700 feet and drilling in such a manner as to penetrate the Pennsylvanian formation within 50 feet of a point 360 feet from the South line and 2280 feet from the West line of Section 4.

(5) The E/2 SW/4 of Section 4 should be dedicated to the well.

(6) The applicant should be required to determine the subsurface location of the bottom of the hole by means of a continuous multi-shot directional survey conducted subsequent to said directional drilling, if said well is to be completed as a producing well.

(7) Approval of the subject application will prevent the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, Exxon Company USA, is hereby authorized to directionally drill its New Mexico "FB" State Well No. 1 from a surveyed surface location 660 feet from the South line and 1980 feet from the West line of Section 4, Township 16 South, Range 37 East, Undesignated Northeast Lovington Pennsylvanian Pool, by kicking off from the vertical at a depth of approximately 9700 feet, and drilling in such a manner as to penetrate the Pennsylvanian formation within 50 feet of a point 360 feet from the South line and 2280 feet from the West line of Section 4.

PROVIDED HOWEVER, that prior to the above-described directional drilling, the applicant shall establish the location of the kick-off point by conducting a continuous multi-shot directional survey of the well.

PROVIDED FURTHER, that subsequent to the above-described directional drilling, should said well be a producer, a continuous multi-shot directional survey shall be made of the wellbore from total depth to the kick-off point with shot points not more than 100 feet apart; that the operator shall cause the surveying company to forward a copy of the survey report directly to the Santa Fe office of the Division, P. O. Box 2088, Santa Fe, New Mexico 87501, and the operator shall notify the Division's Hobbs District Office of the date and time said survey is to be commenced.

(2) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

(3) The E/2 SW/4 of said Section 4 shall be dedicated to the subject well.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION STAMĚTS, Ŕ. Ĺ. Director

SEAL

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA GOVERNOR

Date 🖌 1-19-86

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

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Midland	1, Tex	<u>a.s</u>					
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Attention: Melba Knipling

ADMINISTRATIVE ORDER DD-____

Gentlemen:

Under the provisions of Rule 111 (C) and (D), <u>Erron Company</u> USA made application to the New Mexico Oil Conservation Division on <u>December</u> 30, 1985, for permission to directionally drill and complete for <u>Production</u> the <u>New Mexico "FB"State Well No.</u>]

The Division Director Finds That:

(1) The application has been duly filed under the provisions of Rule 111 (D) of the Division Rules and Regulations;

(2) Satisfactory information has been provided that all offset operators have been duly notified;

· (3)	The applicant	EXXON Con	pany USA	, is	2
the owner	and operator	of the New Me	<u>xico FB" St. Well</u>	No. the	
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(4) The applicant seeks to directionally drill said well by kicking off from the vertical at a depth of approximately **9700** feet and drilling in such a manner as to penetrate the <u>Pennsylvanian</u> formation within 50 feet of a point <u>360</u> feet from the <u>south</u> line and <u>2280</u> feet from the <u>west</u> line of Section (5) The $\frac{E/2}{5} \frac{5\omega}{4}$ of Section 4 should be dedicated to the well.

(6) The applicant should be required to determine the subsurface location of the bottom of the hole by means of a continuous multi-shot directional survey conducted subsequent to said directional drilling, if said well is to be completed as a producing well.

(7) Approval of the subject application will prevent the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, <u>ExconCompany USA</u>, is hereby authorized to directionally drill its <u>NewMex.co FB</u> <u>State WellNo. 1</u> from a <u>Surveyec</u> surface location <u>660</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>west</u> line of Section <u>4</u>, Township <u>16 South</u>, Range <u>37 East</u>, <u>Uncesigned NE. Louingto Penne</u>/Pool, by kicking off from the vertical at a depth of approximately <u>9700</u> feet, and drilling in such a manner as to penetrate the <u>Pennsylvanian</u> formation within 50 feet of a point <u>360</u> feet from the <u>South</u> line and <u>2280</u> feet from the <u>west</u> line of Section <u>4</u>.

<u>PROVIDED HOWEVER</u>, that prior to the above-described directional drilling, the applicant shall establish the location of the kick-off point by conducting a continuous multi-shot directional survey of the well.

<u>PROVIDED FURTHER</u>, that subsequent to the above-described directional drilling, should said well be a producer, a continuous multi-shot directional survey shall be made of the wellbore from total depth to the kick-off point with shot points not more than 100 feet apart; that the operator shall cause the surveying company to forward a copy of the survey report directly to the Santa Fe office of the Division, P. O. Box 2088, Santa Fe, New Mexico 87501, and the operator shall notify the Division's <u>Hobbs</u> District Office of the date and time said survey is to be commenced.

(2) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths. (3) The $\frac{E \ge 5 \omega / 4}{4}$ of said Section $\frac{4}{4}$ shall be dedicated to the subject well.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

R. L. STAMETS, Acting Director

SEAL

DEC 30 1985 COMPANY, U.S.A. BIL CONSERVATION DIVISION

BANTA TE

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT SOUTHWEST/ROCKY MOUNTAIN DIVISION December 23, 1985 New Mexico FB State #1 Unit Letter N, Section 4, T16S, R37E Lea County, New Mexico Undesignated Lovington Northeast (Pennsylvanian) Field

Mr. Richard L. Stamets Director, Oil Conservation Commission State of New Mexico Energy and Minerals Department P. O. Box 2088 Santa Fe, New Mexico 87501

The above referenced well spud on November 12, 1985 at the following surface location:

660' FSL and 1980' FWL of Section 4, T16S, R37E, Lea County, New Mexico

The total depth of 11,900' was reached but the proposed formation was missed. Exxon Corporation has elected, after receiving verbal approval from your office, to plugback to 9700' and to deviate in a southeasterly direction to an estimated bottomhole location of:

> 360' FSL and 2280' FWL of Section 4, T16S, R37E, Lea County, New Mexico

We are forwarding Form C-103 with plat to the New Mexico Oil Conservation Commission District Office for approval.

The following offset operators have been notified by certified mail that our proposed bottomhole location is an unorthodox location. A copy of this letter, Form C-103, plat and Request for Waiver have been mailed to:

F. Luthy, P. O. Box 1344, Albuquerque, NM 87103 Amerada Hess Corporation, P. O. Box 2040, Tulsa, OK 74102 W. A. Moncrief, Metro Building, Suite 400, Midland, TX 79701

We respectfully request that the offset operators sign and return the waivers in the envelopes provided, if there is no objection to our proposed bottomhole location.

Melba Knipling

MCK: jb

WAIVER

Mr. Richard L. Stamets New Mexico 011 Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

This is to advise that the undersigned has been given due notice that Exxon Corporation has made application for administrative approval of an unorthodox bottomhole location for the New Mexico FB State #1, Undesignated Lovington Northeast (Pennsylvanian) Field.

We hereby waive any objections to the granting of the application for the above well's bottomhole location proposed to be located:

> 360' FSL and 2280' FWL of Section 4, T16S, R37E, Lea County, New Mexico

Executed this _____ day of

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Company

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Exxon	Lse	No.	

State Lse. No.

2

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Image: Image	deral Lse. No		All distances must t	e from the oute	r boundaries of	the Section.		,
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EXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT SOUTHWEST/ROCKY MOUNTAIN DIVISION December 23, 1985

New Mexico FB State #1 Unit Letter N, Section 4, T16S, R37E Lea County, New Mexico Undesignated Lovington Northeast (Pennsylvanian) Field

Mr. Richard L. Stamets Director, Oil Conservation Commission State of New Mexico Energy and Minerals Department P. O. Box 2088 Santa Fe, New Mexico 87501

The above referenced well spud on November 12, 1985 at the following surface location:

660' FSL and 1980' FWL of Section 4, T16S, R37E, Lea County, New Mexico

The total depth of 11,900' was reached but the proposed formation was missed. Exxon Corporation has elected, after receiving verbal approval from your office, to plugback to 9700' and to deviate in a southeasterly direction to an estimated bottomhole location of:

> 360' FSL and 2280' FWL of Section 4, T16S, R37E, Lea County, New Mexico

We are forwarding Form C-103 with plat to the New Mexico Oil Conservation Commission District Office for approval.

The following offset operators have been notified by certified mail that our proposed bottomhole location is an unorthodox location. A copy of this letter, Form C-103, plat and Request for Waiver have been mailed to:

F. Luthy, P. O. Box 1344, Albuquerque, NM 87103 Amerada Hess Corporation, P. O. Box 2040, Tulsa, OK 74102 W. A. Moncrief, Metro Building, Suite 400, Midland, TX 79701

We respectfully request that the offset operators sign and return the waivers in the envelopes provided, if there is no objection to our proposed bottomhole location.

Knipling

Melba Knipling Unit Head

МСК:іЪ

WAIVER

Mr. Richard L. Stamets New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

This is to advise that the undersigned has been given due notice that Exxon Corporation has made application for administrative approval of an unorthodox bottomhole location for the New Mexico FB State #1, Undesignated Lovington Northeast (Pennsylvanian) Field.

We hereby waive any objections to the granting of the application for the above well's bottomhole location proposed to be located:

> 360' FSL and 2280' FWL of Section 4, T16S, R37E, Lea County, New Mexico

Executed this _____ day of

198

Company

By

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Exxon Corporation	ation Attn	: Melba Knij	oling		8. Farm or Lease Name New Mexico FB State		
P. O. Box 16	00, Midland, T	X 79702			9. Well No. 1		
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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EXON COMPANY U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT SOUTHWEST/ROCKY MOUNTAIN DIVISION

December 23, 1985

New Mexico FB State #1 Unit Letter N, Section 4, T16S, R37E Lea County, New Mexico Undesignated Lovington Northeast (Pennsylvanian) Field

Mr. Richard L. Stamets Director, Oil Conservation Commission State of New Mexico Energy and Minerals Department P. O. Box 2088 Santa Fe, New Mexico 87501

The above referenced well spud on November 12, 1985 at the following surface location:

660' FSL and 1980' FWL of Section 4, T16S, R37E, Lea County, New Mexico

The total depth of 11,900' was reached but the proposed formation was missed. Exxon Corporation has elected, after receiving verbal approval from your office, to plugback to 9700' and to deviate in a southeasterly direction to an estimated bottomhole location of:

> 360' FSL and 2280' FWL of Section 4, T16S, R37E, Lea County, New Mexico

We are forwarding Form C-103 with plat to the New Mexico Oil Conservation Commission District Office for approval.

The following offset operators have been notified by certified mail that our proposed bottomhole location is an unorthodox location. A copy of this letter, Form C-103, plat and Request for Waiver have been mailed to:

F. Luthy, P. O. Box 1344, Albuquerque, NM 87103 Amerada Hess Corporation, P. O. Box 2040, Tulsa, OK 74102 W. A. Moncrief, Metro Building, Suite 400, Midland, TX 79701

We respectfully request that the offset operators sign and return the waivers in the envelopes provided, if there is no objection to our proposed bottomhole location.

Melba Knipling

MCK:jb

WAIVER

Mr. Richard L. Stamets New Mexico Oil Conservation Commission P. O. Box 2088

Santa Fe, New Mexico

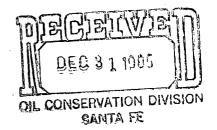
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This is to advise that the undersigned has been given due notice that Exxon Corporation has made application for administrative approval of an unorthodox bottomhole location for the New Mexico FB State #1, Undesignated Lovington Northeast (Pennsylvanian) Field.

We hereby waive any objections to the granting of the application for the above well's bottomhole location proposed to be located:

360' FSL and 2280' FWL of Section 4, T16S, R37E, Lea County, New Mexico

198 day of Executed this .1.27 1 . 2.6. Company States of the second states of the And March 20 and a second By A start from Sec. Set CLACK,



WAIVER

Mr. Richard L. Stamets New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

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360' FSL and 2280' FWL of Section 4, T16S, R37E, Lea County, New Mexico

Executed this 27th day of Accember , 198**-5** .

Company <u>W.a. Monescief</u>, Jn. By <u>Newey E. Sharuton</u>

VAIVER

Mr. Richard L. Stamets New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

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We hereby waive any objections to the granting of the application for the above well's bottomhole location proposed to be located:

360' FSL and 2280' FWL of Section 4, T16S, R37E, Lea County, New Mexico

Waiver contingent upon actual bottomhole location not less than 330' from production unit boundary.

Executed this 3rd day of January , 1986.

Company AMERADA HESS CORPORATION

By

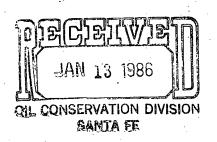
ilbert E. Miller, Conservation Supervisor

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JAH BID SOMSERVATION DIVISION REPUBLIC TS

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WAIVER

Mr. Richard L. Stamets New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

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360' FSL and 2280' FWL of Section 4, T16S, R37E, Lea County, New Mexico

198 8 C Executed this 7th day of

By

Company



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WAIVER

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Mr. Richard L. Stamets New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

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360' FSL and 2280' FWL of Section 4, T16S, R37E, Lea County, New Mexico

9th day of Vanuary 1986 . Executed this

Defiance Coal Company Company Βv President

FRANK A. POTENZIANI

Attorney at Law

P.O. Box 36600, Station D Albuquerque, New Mexico 87176



יתי בי January 9, 1986

an an an ing

Ms Melba Knipling Unit Head NGPA and Permits Exxon Company, U.S.A. P.O. Box 1600 Midland, Texas 79702-1600

Dear Ms Knipling:

My wife has signed the enclosed waivers and two copies were sent out to the following:

Mr. Richard L. Stamets Ms Judy Bagwell

Please note that my wife's name is spelled CHERYL.

Sincerely,

Frank A. Potenziani Attorney at Law

FAP: in

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	JAN	13	1986	
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Sec. Sec.

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WAIVER

Mr. Richard L. Stamets New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

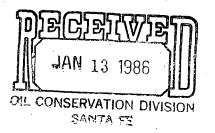
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360' FSL and 2280' FWL of Section 4, T16S, R37E, Lea County, New Mexico

Executed this <u>8</u> day of <u>January</u>, 198<u>6</u>.

Company Chery Potenziani



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WAIVER

Mr. Richard L. Stamets New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

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day of 📉 ANUMY 198 Executed this

Company B

EXON COMPANY C January 6, 1986 POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600 JAN 10.1986 New Mexico FB State #1 CONSERVATION DIVISIONUNIT Letter N, Section 4, PRODUCTION DEPARTMENT SOUTHWEST/ROCKY MOUNTAIN DIVISION T16S, R37E CAL SANTA TE Lea County, New Mexico Undesignated Lovington Northeast (Pennsylvanian) Field Mr. Richard L. Stamets

Director, Oil Conservation Commission State of New Mexico Energy and Minerals Department P. O. Box 2088 Santa Fe, NM 87501

On December 23, 1985, Exxon Corporation requested approval from your office of our proposed unorthodox bottomhole location for the above referenced well. We notified the offset operators by certified mail of our request. The offset operators notified were Mr. F. Luthy, Amerada Hess Corporation, and W. A. Moncrief. We have received waivers from Amerada Hess and W. A. Moncrief, but have been informed that Mr. F. Luthy's interest is shared by several other owners. His interest is shared by the following mineral interest owners. We are mailing a copy of our December 23, 1985 application to these owners with a request for waiver.

The following mineral interest owners have been notified by certified mail of our request for an unorthodox bottomhole location for the New Mexico FB State #1:

Defiance Coal Co. c/o Sunwest Bank of Albuquerque Box 25500 Trust Department Albuquerque, NM 87125 Attn: Mr. Mike DeVenzeio

Cyrene Mapel #1 Tennis Court NW Albuquerque, NM 87120

Sherrill Potenziani 4215 Averida La Resolana NE Albuquerque, NM 87110

Cyrene Inman 6501 Caballero Parkway NW Albuquerque, NM 87107

Mr. Paul Butt c/o E. F. Hutton 5115 North Scotsdale Road Scotsdale, Arizona 85253

Melba Knipling' Unit Head NGPA and Permits

A DIVISION OF EXXON CORPORATION

MCK/jb

EXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT SOUTHWEST/ROCKY MOUNTAIN DIVISION December 23, 1985

New Mexico FB State #1 Unit Letter N, Section 4, T16S, R37E Lea County, New Mexico Undesignated Lovington Northeast (Pennsylvanian) Field

Mr. Richard L. Stamets Director, Oil Conservation Commission State of New Mexico Energy and Minerals Department P. O. Box 2088 Santa Fe, New Mexico 87501

The above referenced well spud on November 12, 1985 at the following surface location:

660' FSL and 1980' FWL of Section 4. T16S, R37E, Lea County, New Mexico

The total depth of 11,900' was reached but the proposed formation was missed. Exxon Corporation has elected, after receiving verbal approval from your office, to plugback to 9700' and to deviate in a southeasterly direction to an estimated bottomhole location of:

> 360' FSL and 2280' FWL of Section 4, T16S, R37E, Lea County, New Mexico

We are forwarding Form C-103 with plat to the New Mexico Oil Conservation Commission District Office for approval.

The following offset operators have been notified by certified mail that our proposed bottomhole location is an unorthodox location. A copy of this letter, Form C-103, plat and Request for Waiver have been mailed to:

F. Luthy, P. O. Box 1344, Albuquerque, NM 87103 Amerada Hess Corporation, P. O. Box 2040, Tulsa, OK 74102 Rec. 1-6-8 W. A. Moncrief, Metro Building, Suite 400, Midland, TX 79701 Rec 12-30-8-5

We respectfully request that the offset operators sign and return the waivers in the envelopes provided, if there is no objection to our proposed bottomhole location.

Melha Knipling

MCK:jb

WAIVER

Mr. Richard L. Stamets New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

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We hereby waive any objections to the granting of the application for the above well's bottomhole location proposed to be located:

360' FSL and 2280' FWL of Section 4, T16S, R37E, Lea County, New Mexico

Executed this day of _____

, 198

Company

By ___

ENERGY AND MINERALS DEPARTMENT	•
BISTRIBUTION P. O. BOX 2088 BANTA FR SANTA FE, NEW MEXICO 87501	Form C-103 Revised 19-1-78
U.S.G.S.	Sa. Indicate Type of Lease
OPERATOR	5. State OII 6 Gas Lease No. V-336
SUNDRY NOTICES AND REPORTS ON WELLS	
L. OIL X SAD OTHER-	7. Unit Agreement Name
2. Name of Operator Exxon Corporation Attn: Melba Knipling	8. Form or Lease Name New Mexico FB State
3. Address of Operator P. O. Box 1600, Midland, TX 79702	9. Well No. 1
4. Location of Well BOTTOMHOLE - 360 feet from the South line and 2280' fe	
from the West line, Section 4, Township 16S, Range 37E	
THE West LINE, SECTION 4 TOWNSMIP 16S RANGE 37E	
15. Elevation (Show whether DF, RT, CR, etc.) 3825' GR	12. County Lea
Check Appropriate Box To Indicate Nature of Notice, Report o NOTICE OF INTENTION TO:	r Other Data UENT REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILT ABANDON COMMENCE ORILLING OFUS.	PLUE AND ABANDONMENT
отися	
17. Describe Proposed or Completed Operations (Clearly state all persisent details, and give persisent dates, inc.	luding estimated date of starting any proposed
Exxon Corporation has drilled to TD of 11,900' and missed the objection	
formation. After receiving verbal approval from Mr. R. L. Stamets	s, Exxon plugged back
to 9700', and plans to deviate in a southeasterly direction usin bent sub. The estimated TD is 11,900'. The attached Form C-102 g bottomhole location.	ng downhole motor 2 gives the anticipated
Approval for the bottomhole unorthodox location has been requested	d.
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	

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CONDITIONS	or	APPROVAL,	18	ANTI

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xion Lse No		NEW MEXICO		RVATION CO		.AT	Form C-102 Supersedes C-128 Elfective 1-1-65
oderal Lse. No		All distances mu		uter boundaries of	the Section		
Exxon Corpo	ration		NEW	MEXICO	" FB " 51	ATE	Well No.
Unit Letter Section N	4	Township TIGS	Ra	R37E	County	ΞA	
Actual Footage Location of 660' feet			and 19.80		et from the	WEST	line
Ground Level Elev: 3825' Topo.	Producing For PENNSY		P ^{∞1} UNDE	ESIG. LOVIN			Dedicated Acreage:
1. Outline the act	eage dedica	ted to the subje	ct well by c	olored pencil o	or hachure	marks on th	
interest and roy 3. If more than on	valty). e lease of di		p is dedicate	ed to the well,			ereof (both as to working all owners been consoli-
Yes	No If an	swer is "yes;" ty	ype of consol	lidation			
this form if neco No allowable wi	essary.) ll be assigne	d to the well unt	il all interes	ts have been o	consolidat	ed (by comm	ted. (Use reverse side of nunitization, unitization, approved by the Commis-
	<u></u>						
I980'		R R H Hannin			T	tained here best of my Name Position U Company E Box 1600 Date 2 Box 1600 Date 2 Box 1600 Date 2 Box 1600 Date 2 Box 1600 Date 2 Date 2 Box 1600 Date 2 Date 2 Date Surveys	9-27-85 rolessional Engineer
		×				Certificate N	Rhumell
0 830 860 196 1	1820 1650 188	2810 2640	2000 1500	1000 5	<u> </u>	906	