

AE Order Number Banner

Report Description

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App Number: pDD0000062002

DD - 6

AMOCO PRODUCTION CO



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA GOVERNOR

June 20, 1985

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Amoco Production Co.
Petroleum Center Building
501 Airport Drive
Farmington, New Mexico 87401

Attention: W. J. Holcomb

ADMINISTRATIVE ORDER DD-6 (SNSL)

Gentlemen:

Under the provisions of Rule 111 (C) and (D), Amoco Production Company made application to the New Mexico Oil Conservation Division on March 8, 1985, for permission to directionally drill and complete for production three wells listed on the enclosed Attachment "A"..

The Division Director Finds That:

- (1) The application has been duly filed under the provisions of Rule 111 (D) of the Division Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators have been duly notified;
- (3) The applicant, Amoco Production Company, is the owner and operator of said wells, the unorthodox surface location and orthodox bottomhole locations of which are listed on said Attachment "A".
- (4) These wells were previously staked to be orthodox for gas spacing but the wells were reevaluated as qualifying for oil spacing. The surface locations have already been approved archaeologically by the B.I.A. and topographically by the B.L.M. The deviations are being made to remain orthodox for the oil spacing requirements and to satisfy the requirements of the B.I.A. and the B.L.M.
- (5) Said operator proposes to kickoff at such a depth to be within 50' of said bottomhole locations.
- (6) That the acreage dedicated to said wells is shown on Attachment "A".

- (7) The applicant should be required to determine the subsurface location of the bottom of the hole by means of a continuous multi-shot directional survey conducted subsequent to said directional drilling, if said well is to be completed as a producing well.
- (8) Approval of the subject application will prevent the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

- (1) The applicant, Amoco Production Company, is hereby authorized to directionally drill said wells listed on the attached sheet whose unorthodox surface locations and orthodox bottomhole locations are listed on said attachment.
- (2) That said kickoff point should be adequate to penetrate the zone of interest within 50 feet of said bottomhole locations listed on Attachment "A".

PROVIDED HOWEVER, that prior to the above-described directional drilling, the applicant shall establish the location of the kick-off point by conducting a continuous multi-shot directional survey of the well.

PROVIDED FURTHER, that subsequent to the above-described directional drilling, should said well be a producer, a continuous multi-shot directional survey shall be made of the wellbore from total depth to the kick-off point with shot points not more than 100 feet apart; that the operator shall cause the surveying company to forward a copy of the survey report directly to the Santa Fe office of the Division, P. O. Box 2088, Santa Fe, New Mexico 87501, and the operator shall notify the Division's Aztec District Office of the date and time said survey is to be commenced.

- (3) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.
- (4) That the acreage to be dedicated to said wells should be that as listed on Attachment "A".
- (5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

R. L. STAMETS,

Director

SEAL

AMOCO PRODUCTION COMPANY Directional Drilling Well Locations

WELL NAME	*SURFACE LOCATION	AC. DEDICATION	
USG Sec. 18 No. 47	1505' FSL & 1690' FWL	1650' FSL & 1690' FWL	SW/4, Sec. 7
USG Sec. 19 No. 44	1090' FNL & 1450' FWL	990' FNL & 1650' FWL	NW/4, Sec. 19
USG Sec. 18 No. 43	1500' FNL & 1760' FWL	1650' FNL & 1760' FWL	NW/4, Sec. 18

All in Township 29 North, Range 16 West, NMPM, San Juan County, New Mexico.

*All surface locations are unorthodox (SNSL) and all bottomhole locations are standard.

ATTACHMENT "A"
Administrative Order No. DD-6 (SNSL)

STATE OF NEW MEXICO

BY LARRY BROOKS 84 91PQ

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

Date

6-12-85

TONEY ANAYA GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

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G) That the acreage dedicated to said wells shown on attachment "A".

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The applicant should be required to determine the subsurface location of the bottom of the hole by means of a continuous multi-shot directional survey conducted subsequent to said directional drilling, if said well is to be completed as a producing well.

Approval of the subject application will prevent the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

PROVIDED HOWEVER, that prior to the above-described directional drilling, the applicant shall establish the location of the kick-off point by conducting a continuous multi-shot directional survey of the well.

PROVIDED FURTHER, that subsequent to the above-described directional drilling, should said well be a producer, a continuous multi-shot directional survey shall be made of the wellbore from total depth to the kick-off point with shot points not more than 100 feet apart; that the operator shall cause the surveying company to forward a copy of the survey report directly to the Santa Fe office of the Division, P. O. Box 2088, Santa Fe, New Mexico 87501, and the operator shall notify the Division's AZTEC District Office of the date and time said survey is to be commenced.

Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

#(2) THAT SAID KICKOFF POINT SHOULD BE ADEQUATE
TO PENETRATE THE ZONE OF INTEREST WITH IN
50 FEET OF SAID BOTTOM HOLE LOCATIONS LISTED
ON ATTACHMENTA."

4 5) That the acreage to be dedicated to said wells should be that as listed on a Hadmon be dedicated to the subject wells

5(•) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

R. L. STAMETS, Acting Director

SEAL

DIRECTIONAL DRILLING WELL LOCATIONS

WELL N	AME -	* surface loc.	BOTTOM HOLE LOC.	AC. DEDICATI	EΔ
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Memo

From

DAVID CATANACH
Petroleum Engineer

To Bowert,

hypn shorphy w/ Amoco

author & Said there coen not any
offset operations on the USG wells
and that he'd let you know on
the other tornnous, and I'm

not your secretary.

De.

325-8841



W. J. Holcomb District Manager May. 8, 1985

Mr. Gilbert Quintana New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

File: DDL-503-400.1

Application for Directional Drilling USG Section 18 No. 47 NE/SW Section 7, T29N, R16W San Juan County, New Mexico

Amoco Production Company

Petroleum Center Building 501 Airport Drive Farmington, New Mexico 87401 505-325-8841



Amoco Production Company hereby requests approval to directionally drill the USG Section 18 No. 47. The proposed surface location is 1505' FSL x 1690' FWL, Section 7, T29N, R16W. The proposed bottom hole location is 1650' FSL x 1690' FWL Section 7, T29N, R16W.

This well was previously staked to be orthodox for gas spacing but the well was reevaluated as qualifying for oil spacing. The surface location has already been approved archeaologically by the B.I.A. and topographically by the B.L.M. The deviation is being made to remain orthodox for the oil spacing requirements and to satisfy the requirements of the B.I.A. and the B.L.M.

Sincerely,

LJM/ct

Attachments

cc: Mr. Ernie Busch

New Mexico Oil Conservation Division

1000 Rio Brazos Road

W. J. Holcombess

Aztec, NM 87410

AM17

cc: R. J. Criswell

Rm. AB 1152

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

Routsed 18-1-78

7016

Form C-102 SANTA FE. NEW MEXICO 87501 All distances must be from the outer boundaries of the Section Operator Well No. AMOCO PRODUCTION COMPANY **USG SECTION 18** 47 Unit Letter Section Township Range County 29 N 16 W San Juan Actual Footage Location of Wells 1505 feet from the WEST IIne SOUTH line and 1690 feet from the Dedicated Acresque undes. 5042 Penn/Leadville Hogback Penn/Leadvill Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information con-Posttion Adm. Supervisor Company Amoco Production Co. 5-9-85 3210MY Date Surveyed January 22, 1985 Registered Protessional Engineer GARY D. VANN Certificate No.

2000

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OIL CONSERVATION DIVISION

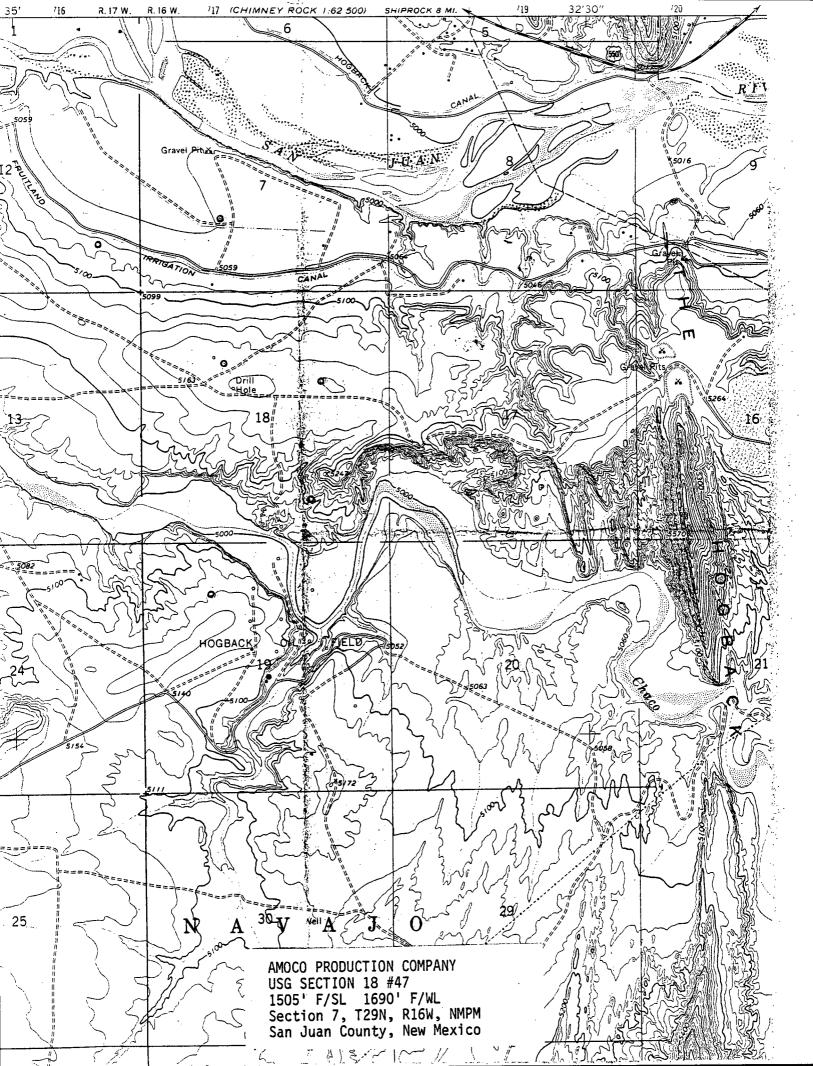
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator			Luaso			Well No.	
Amoco Production Co. Unit Letter Section Township			USG Section 18		47		
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W. J. Holcomb District Manager

May 8, 1985

Mr. Gilbert Quintana New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe. NM 87501

File: DDL-503-400.1

Application for Directional Drilling USG Section 19 No. 44 NE/NW Section 19, T29N, R16W San Juan County, New Mexico

Amoco Production Company

Petroleum Center Building 501 Airport Drive Farmington, New Mexico 87401 505-325-8841



Amoco Production Company hereby requests approval to directionally drill the USG Section 19 No. 44. The proposed surface location is 1090' FNL x 1450' FWL, Section 19, T29N, R16W. The proposed bottom hole location is 990' FNL x 1650' FWL Section 19, T29N, R16W.

This well was previously staked to be orthodox for gas spacing but the well was reevaluated as qualifying for oil spacing. The surface location has already been approved archeaologically by the B.I.A. and topographically by the B.L.M. The deviation is being made to remain orthodox for the oil spacing requirements and to satisfy the requirements of the B.I.A. and the B.L.M.

Sincerely,

W. J. Holcombass

LJM/ct

Attachments

cc: Mr. Ernie Busch

New Mexico Oil Conservation Division

1000 Rio Brazos Road

Aztec, NM 87410

cc: R. J. Criswell Rm. AB 1152

AM17

SPATE OF NEW MEXICO

OIL CONSERVATION DIVISION

Form C-102 Revised 10-1-78

P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

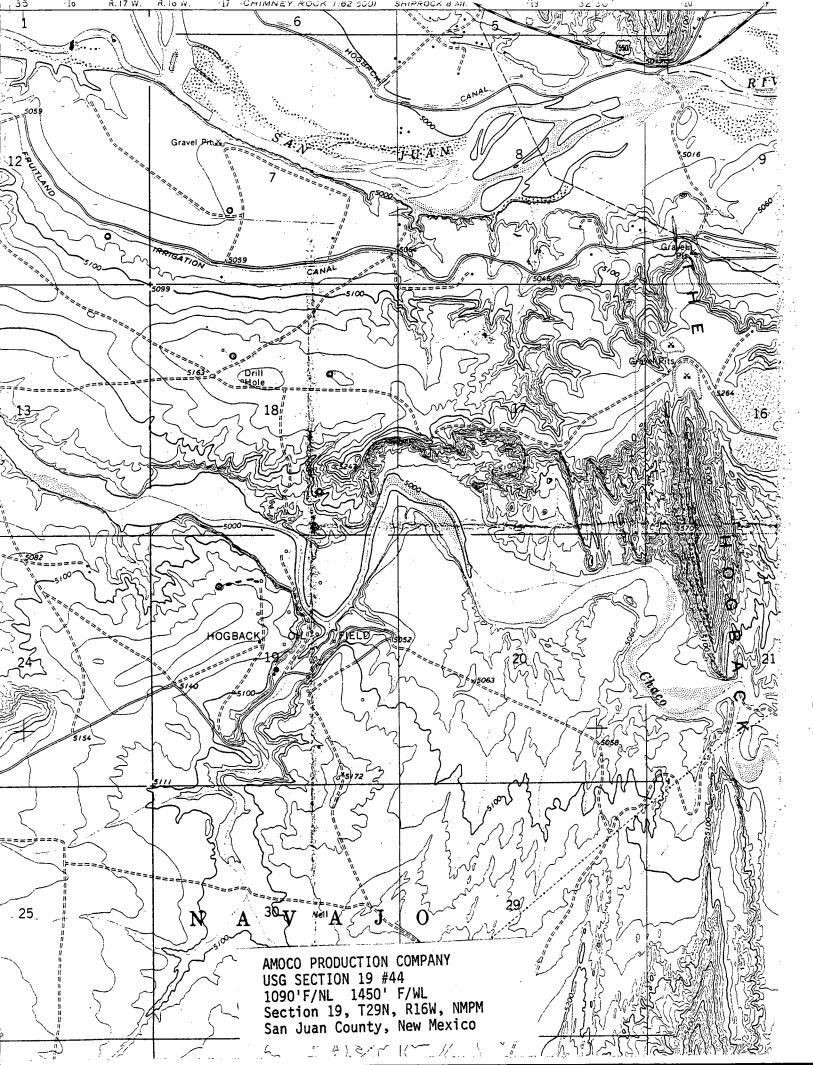
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section Operator Legge Well No. AMOCO PRODUCTION COMPANY USG SECTION 19 44 Unit Letter Section Range County C 19 29 N 16 W San Juan Actual Fastage Location of Wells 1090 NORTH line and 1450 feet from the WEST line feet from the Dedicated: Acreages undes. 5140 Penn/Leadville Hogback Penn/Leadville 160/40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information cou nd complete to the В. D. Shaw Position Adm. Supervisor Amoco Production Co. 5/9/85 19 FESSIONA Date Surveyed January 22, 1985 Register Prolessional Engineer Vann Certificate No. 7016 1000 500 2000 1500 1320 1650 1980 2310 2640





W. J. Holcomb District Manager

May 8, 1985

Mr. Gilbert Quintana New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

File: DDL-504-400.1

Application for Directional Drilling USG Section 18 No. 43 SE/NW Section 18, T29N, R16W San Juan County, New Mexico

Amoco Production Company

Petroleum Center Building 501 Airport Drive Farmington, New Mexico 87401 505-325-8841



Amoco Production Company hereby requests approval to directionally drill the USG Section 18 No. 43. The proposed surface location is 1500' FNL x 1760' FWL, Section 18, T29N, R16W. The proposed bottom hole location is 1650' FNL x 1760' FWL Section 18, T29N, R16W.

This well was previously staked to be orthodox for gas spacing but the well was reevaluated as qualifying for oil spacing. The surface location has already been approved archeaologically by the B.I.A. and topographically by the B.L.M. The deviation is being made to remain orthodox for the oil spacing requirements and to satisfy the requirements of the B.I.A. and the B.L.M.

Sincerely,

LJM/ct

Attachments

cc: Mr. Ernie Busch

New Mexico Oil Conservation Division

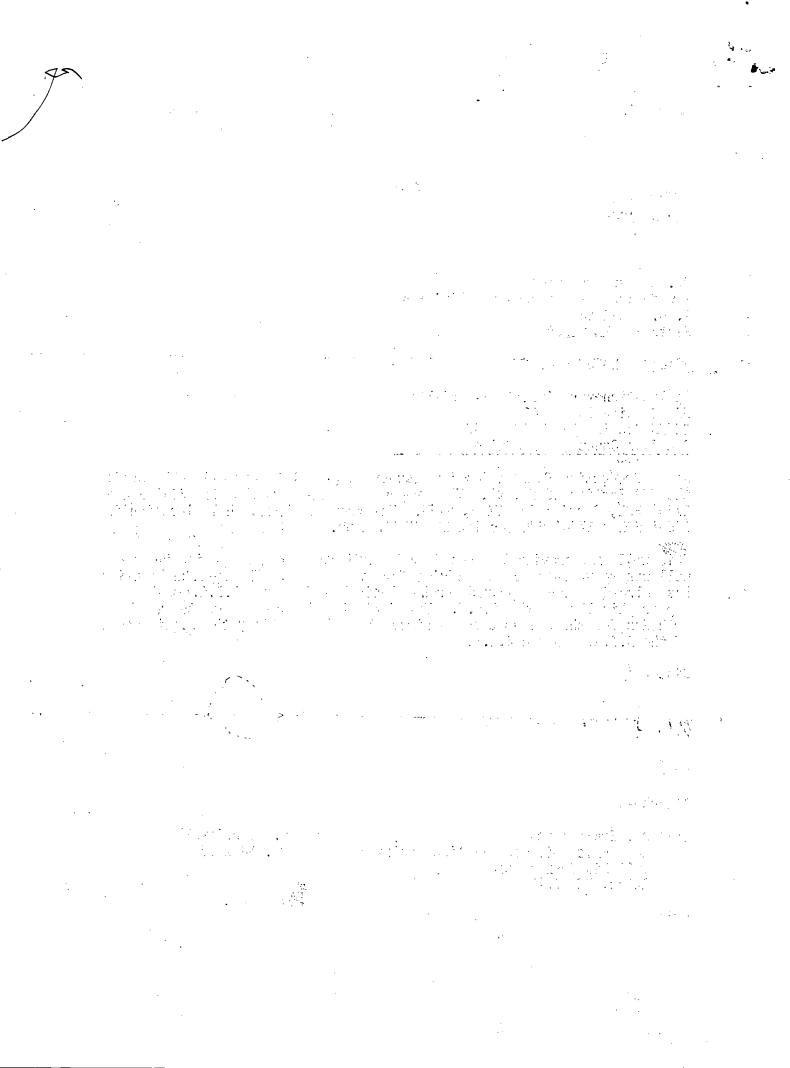
1000 Rio Brazos Road

Aztec, NM 87410

W.J. Holcontess

cc: R. J. Criswell Rm. AB 1152

AM17



OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section. Operator Well 110. Lease Amoco Production Co. USG Section 18 Range 16W Unit Letter Section Township County 29N San Juan Actual Footage Location of Well: 1760 1650 North West feet from the line and feet from the line Ground Level Elev. Producing Formation Undes. Pool Dedicated Acreage: Hogback Penn/Leadville 5176 Penn/Leadville 160/40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, foregd-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. iroposed BOTTOM Hole Location CERTIFICATION I hereby certify that the Information contoined herein is true and complete to the of my knowledge and belief. B. D. Shaw 760 Adm. Supervisor Company Amoco Production Co. 5-9-85 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 660 1370 1660 1980 2310 2640 2000 1500 1000 100

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

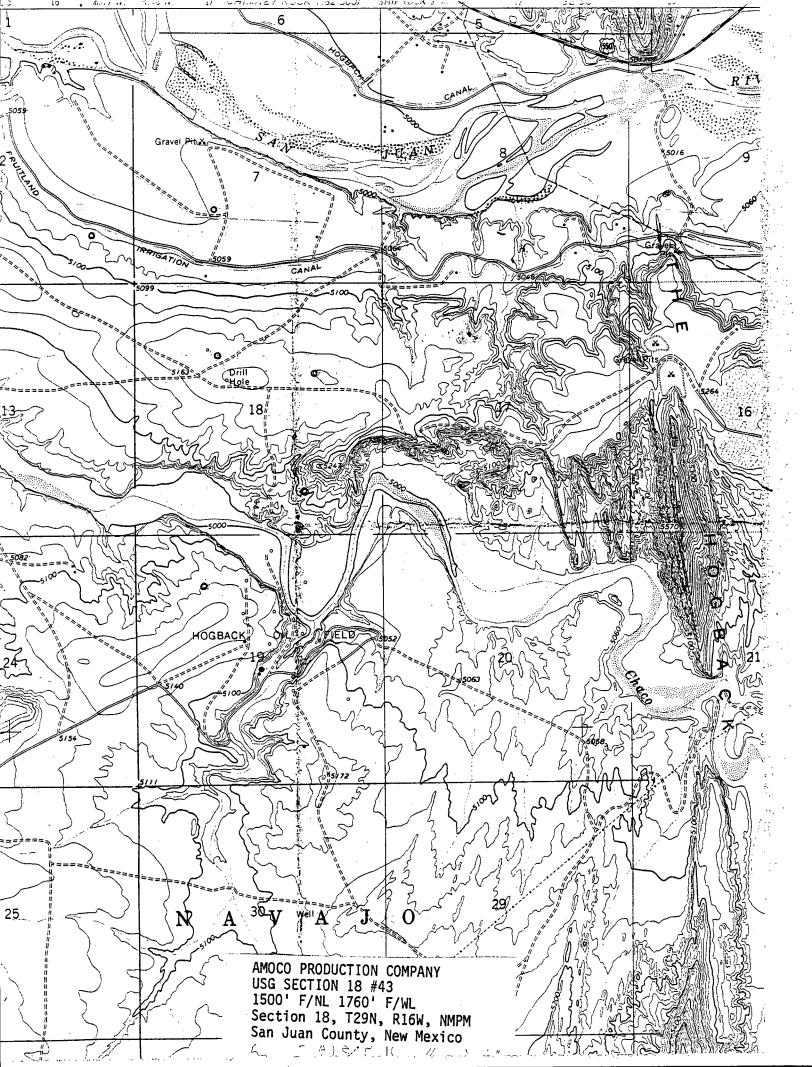
Form C-102 Revised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

...

1320 1650

All distances must be from the outer boundaries of the Section Well No. Legan AMOCO PRODUCTION COMPANY **USG SECTION 18** 43 Unit Letter Section County 18 29 N 16 W San Juan Actual Footage Location of Wells. 1500 NORTH line and 1760 feet from the WEST" feet from the line Dedicated Acreages 5176 Penn/Leadville Hogback Penn/Leadville 160/40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes If answer is "yes," type of consolidation If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby cartify that the information conrein is true and complete to the Shaw 1760' Position Company Amoco Date 5-9-85 18 Date Surveyed January 21, 1985 Registered Prolossional Engineer and/or Land Syn D. Vann Certificate No. 7016 1080- 2310 2000 1000 500 2040 1500



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