OIL CONSERVATION DIVISION P. O. Box 2088 SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

ADMIN	ISTRATIVE	ORDER
NFL.	34	

INFILL DRILLING FINDINGS PURSUANT TO SECTION 271.305(b) OF THE FEDERAL ENERGY REGULATORY
COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978
AND OIL CONSERVATION DIVISION ORDER NO. R-6013-A

Operator	Doyle	Hartman		Well Name	and No. W.	H. King Well	No. 3
				23S Rng. 3		Lea	
II.					·/		
THE DIVIS	ION FINDS	<u>5</u> :.					
pursuant as a new infill we	to the Na onshore p ll is ne	atural Gas production cessary to	Policy Act' well under effectively	of 1978 provide Section 103 of and efficientl	s that, in ord said Act, the y drain a port	sion Regulations er for an infill Division must fir ion of the reser l within that un	well to qualify nd that the voir covered
procedure	whereby	the Divis:	ion Director	February 8, 198 and the Divisi s necessary.	0, the Divisio on Examiners a	n established an re empowered to	administrative act for the
(3) That	the well	l for which	a finding	is sought is co	mpleted in the	Jalmat (Ga	s)
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				ation unit comp			· · · · · · · · · · · · · · · · · · ·
of Sec	6	Twp. 235	, Rng.	37E , is	currently ded	icated to the $\frac{W}{\cdot}$	H. King
W	ell No	. 1	located	in UnitM	of said se	ction.	
(5) That approved	this pro by Order	No. NSP-	it is () st 1247 .	andard (X) nons	tandard; if no	nstandard, said w	nit was previous
	said pro	oration uni		ing effectively	and efficient	ly drained by the	existing
(7) That	the dril	lling and o	completion o	f the well for	which a finding	g is sought shoul	d result in
the production otherwise			onal 52	,500 MCF o	f gas from the	proration unit v	which would not
for which	a findir	ng is sough	it is necess	ary to effectiv	ely and effici	ied with, and the ently drain a pos by any existing w	tion of the
		r to permit i be approv		and efficient d	rainage of said	i proration unit	the subject
IT IS THE	REFORE OF	RDERED:	•		•		
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DONE at S	anta Fe,	New Mexico	o, on this	6th day of	January	19 82	•
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ATE OF NEW MEXICO AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. Box 2088 SANTA FE, NEW MEXICO 87501

CORRECTION	
ADMINISTRATIVE	ORDER
NFT. 34	

INPILL DRILLING FINDINGS PURSUANT TO SECTION 271.305(b) OF THE FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION ORDER NO. R-6013-A

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E DIVISION	N FINDS:		*	÷ .			1	
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								W. H. King
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) That th	his prorat	tion uni	- <u>-</u>				the state of the s	unit was previ
	aid prorat			ing effect	tively and ei	[ficientl	y drained by th	he existing
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-	FORE ORDER				•	+		
.) That the fill well or infill of	he applica on the ex drilling o overed by	ant is he kisting pranted by said pro	proration uby this ord	nnit descri ler is nece	ibed in Secti essary to per	ion II(4) rmit the	above. The ar	I above as an uthorization portion of the y drained by
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NE at San	ta Fe, Ne	w Mexico	, on this	6th 6 a	of Jai	nuary	, 1982	- •
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		•		DIVI	SION DIRECTOR	R	EXAMINER	 =
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SPECIAL RULES AND REGULATIONS NATURAL GAS POLICY ACT INFILL FINDINGS ADMINISTRATIVE PROCEDURE (Amended February 8, 1980)

A. DEFINITIONS

- RULE 1. For purposes of this administrative procedure only, the following definitions are adopted:
 - a. Infill well: An additional well which has been drilled for production on an established proration unit.

B. APPLICABILITY

RULE 2. These special rules and regulations shall apply to effective and efficient drainage findings for completed infill wells pursuant to Section 271.305 of the final Rules and Regulations of the Federal Energy Regulatory Commission relating to Section 103 of the Natural Gas Policy Act of 1978. (These special rules and regulations do not apply to infill wells drilled in the Blanco Mesaverde or Basin-Dakota Pools. Infill wells in these two pools are covered by Rule 15 B of the "Special Rules for Applications for Wellhead Price Ceiling Category Determinations" promulgated by Division Order No. R-5878 as amended by Order No. R-5878-A.)

C. JUSTIFICATION FOR FINDINGS

- RULE 3. The Division Director or a Division Examiner may find that an infill well is necessary:
 - a. upon a showing by the operator that an additional well is needed to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and
 - b. upon receipt of waivers from all offset operators, or if no offset operator has entered an objection to the infill finding within 20 days after receipt of the application by the Director.
- RULE 4. The Director may set any application for hearing at his discretion or at the request of an applicant.

Exhibit A Order R-6013-A

With King #3
Unit L, Sec. 6, T-23-5, R-37-E. Lea Co.

D. FILING REQUIREMENTS

- RULB 5. Each applicant shall submit a copy of the approved Form C-101 for the infill well and Form C-102 showing the proration unit dedicated.
- RULE 6. Applicant shall give the name of the pool in which the infill well has been drilled and the standard spacing unit size therefor.
- RULE 7. If applicable, the applicant shall give the number of the Division order approving the non-standard proration unit dedicated to the well.
- RULE 8. The applicant shall submit a description of all wells drilled on the proration unit (including the completed infill well) which are or have been completed in the same pool or reservoir as the proposed infill well showing:
 - a. lease name and well location;
 - b. spud date;
 - c. completion date;
 - d. a description of any mechanical problems experienced along with a summary of remedial action(s) taken and the results obtained;
 - e. the current rate of production; and
 - f. date of plug and abandonment, if any;
 - g. a clear and concise statement indicating why the existing well(s) on the proration cannot effectively and efficiently drain the portion of the reservoir covered by the proration unit.
- RULE 9. The applicant shall submit geological and engineering information sufficient to support a finding as to the necessity for an infill well including:
 - a. formation structure map

RULE 11,

- b. the volume of increased ultimate recovery expected to be obtained and a narrative describing how the increase was determined
- e. any other supporting data which the applicant deems to be relevant which may include:
 - (1) porosity and permeability factors
 - (2) production/pressure decline curves
 - (3) effects of secondary recovery or pressure maintenance operations
- RULE 10. Applications for infill findings shall be filed in duplicate with the Santa Fe office of the Division.
 - All operators of proration or spacing units offsetting the unit for which an infill finding is sought shall be notified of the application by certified or registered mail, and the application shall state that such notification has been given

DOYLE HARTMAN

Oil Operator
500 N. MAIN
P. O. BOX 10426
MIDLAND, TEXAS 79702

(915) 684-4011 December 14, 1981

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe. New Mexico 87501

Attention: Mr. R. L. Stamets

Re: Administrative Procedure Infill Finding
W. H. King No. 3
SW/4 Section 6
T-23-S, R-37-E
Lea County, New Mexico

Gentlemen:

Pursuant to Section 271.305 of the Final Rules and Regulations of the Federal Energy Regulatory Commission relating to Section 103 of the Natural Gas Policy Act of 1978, and to Order R-6013-A of the New Mexico Oil Conservation Division, we hereby request an infill finding (NFL) for the above captioned W. H. King No. 3 located 1880 FSL & 660 FWL Section 6, T-23-S, R-37-E, Lea County, New Mexico.

With regard to our request, and in accordance with Order R-6013-A, we submit the following:

- Rule 5 A copy of approved Form C-101 for the infill well and Form C-102 showing the proration unit dedicated to the well are enclosed.
- Rule 6 The name of the pool in which the infill well has been drilled is Jalmat (Gas), and the standard spacing unit therefor is 160 acres.
- Rule 7 The number of the Division order approving the non-standard proration unit dedicated to the well is NSP-1247.
- Table 1 of William P. Aycock & Associates, Inc.'s letter dated December 11, 1981, describes all wells drilled on the proration unit (including the completed infill well) which are or have been completed in the same pool or reservoir as the proposed infill well showing:

OIL CONSERVATION DIVISION SANTA FE

State of New Mexico
W. H. King No. 3
Page 2

- a. lease name and well location;
- b. spud date;
- c. completion date:
- d. a description of any mechanical problems experienced along with a summary of remedial action(s) taken and the results obtained;
- e. the current rate of production, and;
- f. date of plug and abandonment, if any; and
- g. a clear and concise statement indicating why the existing well(s) on the proration unit cannot effectively and efficiently drain the portion of the reservoir covered by the proration unit.
- Rule 9 Letter dated December 11, 1981, from William P. Aycock & Associates, Inc. submits geological and engineering information sufficient to support a finding as to the necessity for an infill including:
 - a. formation structure map;
 - b. the volume of increased ultimate recovery expected to be obtained and a narrative describing how the increase was determined;
 - c. any other supporting data which the applicant deems to be relevant which may include:
 - 1. porosity and permeability factors
 - 2. production/pressure decline curve
 - 3. effects of secondary recovery or pressure maintenance operations.
- Rule 10 This application for infill finding is being filed in duplicate with the Santa Fe office of the Division.
- Rule 11 All operators of proration or spacing units offsetting the unit for which an infill finding is sought have been notified of this application by certified or registered mail.

We respectfully that the Commission grant our request for an infill finding pursuant to Order R-6013-A.

Very truly yours,

DOYLE HARTMAN

Michelle Hembree Administrative Assistant

Michelle Hembre

/mh OIL CONSERVATION DIVISION

Enclosures as above

19. Forced Depth 19. Forced	Oill stert 981
3500 Yates Rotary 1397 GL SIZE OF LOCATION Multi-Well approved Kenai Drilling Co. of TX April 10, 1981 PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TO 12 1/4 8 5/8 28 400 300 Surface. 7 7/8 5 1/2 17 3500 600 Surface. The proposed well will be drilled to a total depth of 3500 feet and will be completed as a Jalmat (Yates) gas producer. From the base of the surface pipe through the running of production casing, the well will be equipped with a 3000-psi double ram BOP system. Note: (1) Any gas produced from the proposed well has previously been dedicated to E1 Paso Natural Gas Company. (2) The proposed well will be the second well on the existing	981 . TOP
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(2) The proposed well will be the second well on the existing	
proration unit consisting of the SW/4 Section 6, and will share an allowable with the W. H. King No. 1.	
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BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

April 27, 1981

DOTLE HARTMAN OIL OPERATOR POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

APR 3 0 1981

Doyle Hartman, Oil Operator P. O. Box 10426 Midland, Texas 79702

Attention: Mr. Larry A. Nermyr

Administrative Order NSP-1247

Gentlemen:

Reference is made to your application for a 160-acre non-standard proration unit consisting of the following acreage in the Jalmat Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 23 SOUTH, RANGE 37 EAST, NMPM
Section 6: SW/4

You are hereby authorized to simultaneously dedicate this unit to your W. H. King Well No. 3 located 1880 feet from the South line and 660 feet from the West line and your W. H. King Well No. 1 located 330 feet from the South line and 330 feet from the West line of said Section 6. Further, you are hereby permitted to produce the allowable from any of the wells on the proration unit in any proportion.

By authority granted me under the provisions of Rule 5(c)(3) of Order No. R-1670, the above non-standard proration unit is hereby approved.

Sincerely,

JOE D. RÄMEY,

Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs

Oil & Gas Engineering Committee - Hobbs

WILLIAM P. AYCOCK & ASSOCIATES, INC.

Petroleum Engineering Consultants 308 WALL TOWERS WEST MIDLAND, TEXAS 79701 PHONE 915/683-5721

December 11, 1981

New Mexico Department of Energy and Minerals, Oil Conservaition Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention Mr. R. L. Stamets

Subject:

Application for Infill Finding by Administrative Procedure for Doyle Hartman's W. H. King No. 3 Well, 9(L)-23S-37E, Jalmat Pool, Lea County, New Mexico

Gentlemen:

Application for an Administrative Gas Well Infill Finding is hereby made for the described well, effective from initial gas deliveries to El Paso Natural Gas Co. in July 1981.

Rule 8, Sections "a." through "f." of Exhibit "A", Order R-6013-A require a detailed description of all wells drilled on the 160-acre Jalmat Pool gas proration unit SW/4, Section 6, Township 23 South, Range 37 East, that is simultaneously dedicated to the Doyle Hartman (originally Dalport Oil Corp.) W. H. King No. 1 and the Doyle Hartman W. H. King No. 3. All of this required information is detailed on the attached Table No. 1: "Information Required for Administrative Gas Well Infill Finding, Rule 8 of Order R-6013-A".

Rule 8, Section "g." requires "a clear and concise statement indicating why the existing well(s) on the proration unit cannot. effectively and efficiently drain the portion of the reservoir covered by the proration unit." The original well (Doyle Hartman/ Dalport Oil Corp. W. H. King No. 1) had produced 5,530,723 MCF on July 1, 1981, and the estimated remaining gas production for the well was 161,737 MCF (the estimated remaining recovery was derived from extrapolation of the log rate as a function of time graph). The estimated ultimate gas recovery is then 5,692,460 MCF, at an estimated economic limit of production of 500 MCF per month. Extrapolation of the graph of BHP/Z as a function of cumulative gas production yields an original gas-in-place of 6075 MMCF, so the estimated ultimate recovery of 5692 MMCF represents a recovery of 93.7 percent of the original gas-in-place; however, analysis of the available Gamma-Ray / Neutron log for the Hartman King No. 1, when combined with an empirical relationship between porosity and connate water saturation and the original BHP/Z, yield an estimated original gas-in-place per acre of 151 MMCF per acre. The effective drainage area is then the ratio of 6075 MMCF and

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New Mexico Department of Energy and Minerals December 11, 1981 Page 2

151 MMCF/acre, which is 40.2 acres. Assuming that the entire 160-acre proration unit is underlain by Jalmat Pool reservoir rocks that both contain gas and will produce this gas at commercial rates with the available reservoir pressure, the portion of the proration unit that is not being effectively drained by the Hartman W. H. King No. 1 is the difference in 160 acres and 40 acres, or 120 acres.

Rule 9.a. of Exhibit "A", Order R-6013-A requires that a formation structure map be submitted; and a Yates formation structure map is attached hereto as Figure 1.

Rule 9.b. requires that "the volume of increased ultimate recovery expected to be obtained (from the application well) and a narrative describing how the increase was determined" be furnished. This increased gas recovery expected from the Hartman W. H. King No. 3 can be estimated from a combination of log derived volumetrics with a recovery factor calculated from the initial flow test, or the increased gas recovery can be projected by extrapolation of the log monthly gas rate as a function of time graph.

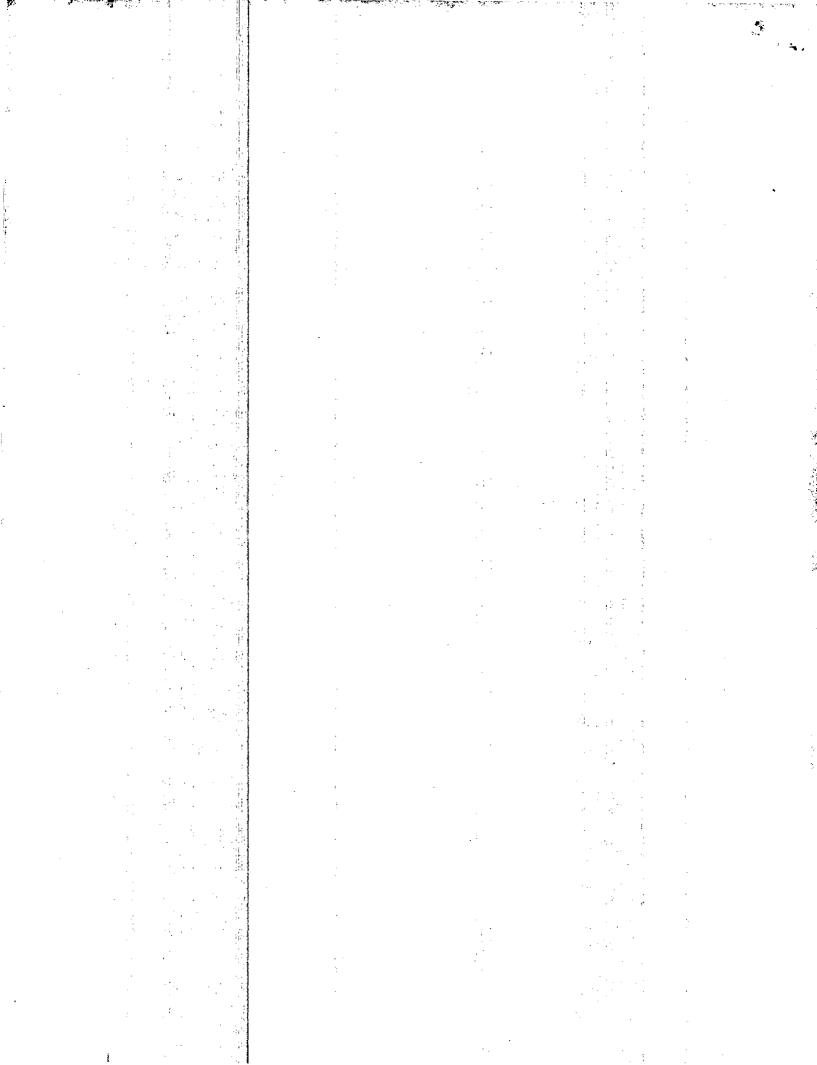
The logs and flow test for the Hartman King No. 3 were analyzed, yielding the following:

Mean Effective Porosity, fcn of Bulk Vol.	0.101
Mean Connate Water Saturation, fcn of Net Effective Pore Volume	0.54
Net Effective Pay Thickness, feet	38
Initial BHP/Z, psia	112.5
Initial Gas Formation Volume Factor	6.85
Initial Gas-in-Place, MMCF/acre	0.524
Estimated Gas Recovery Factor, fcn of Original Gas-in-Place	0.400

Combining these factors results in an estimated increased gas recovery from the Hartman King No. 3 of 33,500 MCF for a 160-acre effective drainage area.

Extrapolating the monthly production for July-October 1981 as previously discussed yields an increased gas recovery of 52,500 MCF for the Hartman King No. 3.

As provided by Rule 9.c. of Exhibit "A", Order R-6013-A, the following supplemental, supporting data is also attached:



New Mexico Department of Energy and Minerals December 11, 1981 Page 3

Monthly gas production tabulation and graphs for both the Hartman King No. 1 and the Hartman King No. 3

Graph of BHP/Z as a function of cumulative gas production for the Hartman King No. 1

Log interpretation calculations for both the Hartman King No. 1 and the Hartman King No. 3

Complete New Mexico Oil Conservation Division forms for both the Hartman King No. 1 and the Hartman King No. 3

We anticipate that the foregoing provides adequate documentation for this application; however, we should be pleased to furnish anything else which we have that you might desire.

Very truly yours,

Wm. P. Aycock, P.E.

WPA/bw

Attachments

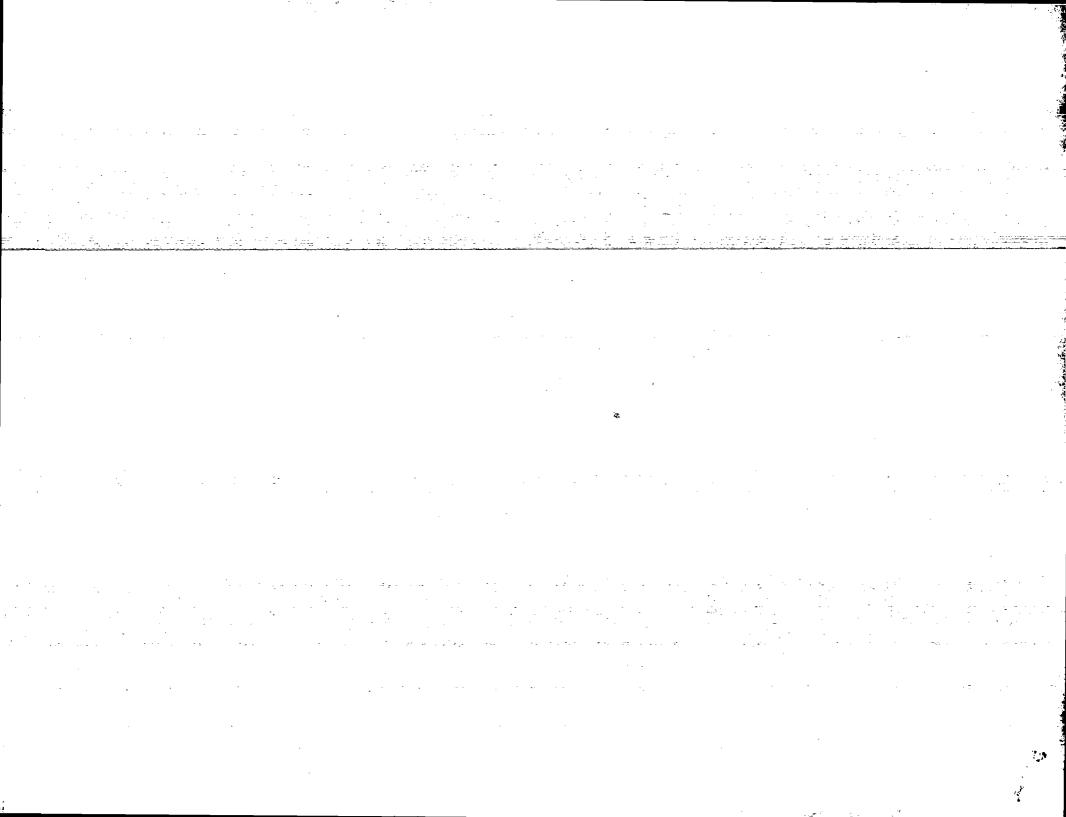
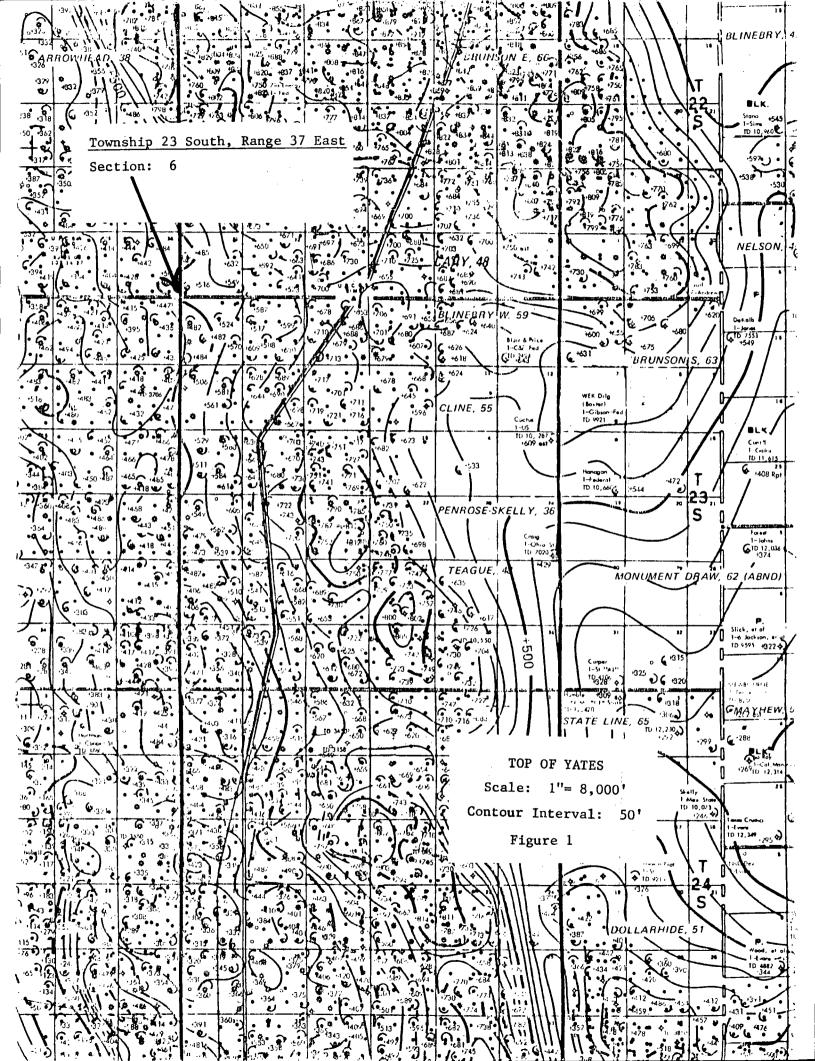


TABLE NO. 1

INFORMATION REQUIRED FOR ADMINISTRATIVE GAS WELL INFILL FINDING, RULE 8 OF ORDER R-6013-A-FOR-THE DOYLE HARTMAN W. H. KING NO. 3, JALMAT POOL, LEA COUNTY, NEW MEXICO

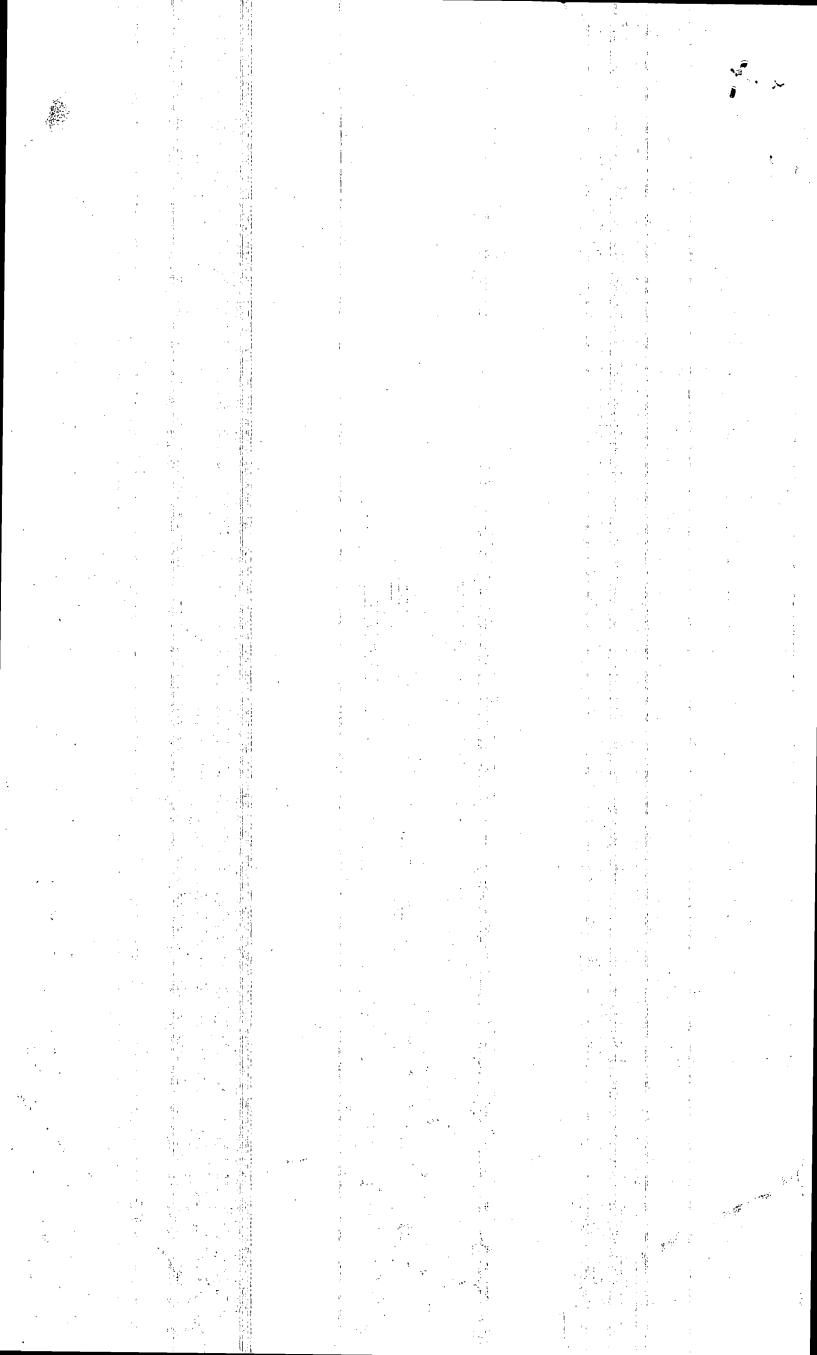
SECTION OF RULE 8	RULE 8 REQUIREMENT	DOYLE HARTMAN W. H. KING NO. 1*	DOYLE HARTMAN W. H. KING NO. 3
a.	Lease Name	W. H. King	W. H. King
a.	Well Location	330' FSL & 330' FWL (Unit M)	1880' FSL & 660' FWL (Unit L)
b.	Spud Date	October 10, 1949	May 13, 1981
c.	Completion Date	November 3, 1949	June 14, 1981
d.	Mechanical Problems	Unknown	None Unusual
e.	Current Rate of Production, MCF/day for September 1981	94.1	59.9
f.	Date of Plug and Abandonment	Not Plugged & Abandoned	Not Plugged & Abandoned

^{*}Originally Dalport Oil Corp. W. H. King No. 1



GAS PRODUCTION HISTORY

Date	11-14-81	•		· .		Page	<u>1</u> of <u>1</u>
Operator: _		le Hartman					· · · · · · · · · · · · · · · · · · ·
Well:		H. King No.	3	·			······································
Location: _	L-6-	-23-37					· · · · · · · · · · · · · · · · · · ·
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_	. :			· · · · · · · · · · · · · · · · · · ·			
Pool:	Jalı	mat (Gas)					
Spud Date:			Or	iginal Completi	on Date:		
	1				,		,
				First Prod	fuction (Gas):		*`,
Remarks: _	Firs	t Delivery:	7-8-81				
	<u> </u>		·				
_		·.					!
			* . 				
	No. of	Annual Gas Production	Avg. Gas Rate	Cum. Gas Production	Annual SIP		
Year	Mos.	(MCF)	(MCF/mo)	(MMCF)	(psia)		
1981	5	8933	1787	8.9			
	1		<u> </u>				
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la a	19 <u>81</u>		ry 1783	lan	19	17 1	
Jan		July	1960	Jan		July	
Feb		Aug	1796			Aug.	٠ <u> </u>
March	<u> </u>	Sept	1748	March		Sept Oct	
April		Oct Nov	1646	April			
May		· ·	1040	,		Nov Dec	· · · · · · · · · · · · · · · · · · ·
June		Dec		June			
Production (Y	, '-T-D\	8933	•	Aug Data	(V_T_D)	1787 MCF/s	mo.
Production (Y	; ;	5 mas		Avg. Rate ((ι-ι υ) <u></u>	1/6/ 1/06/3	<u> 114 </u>



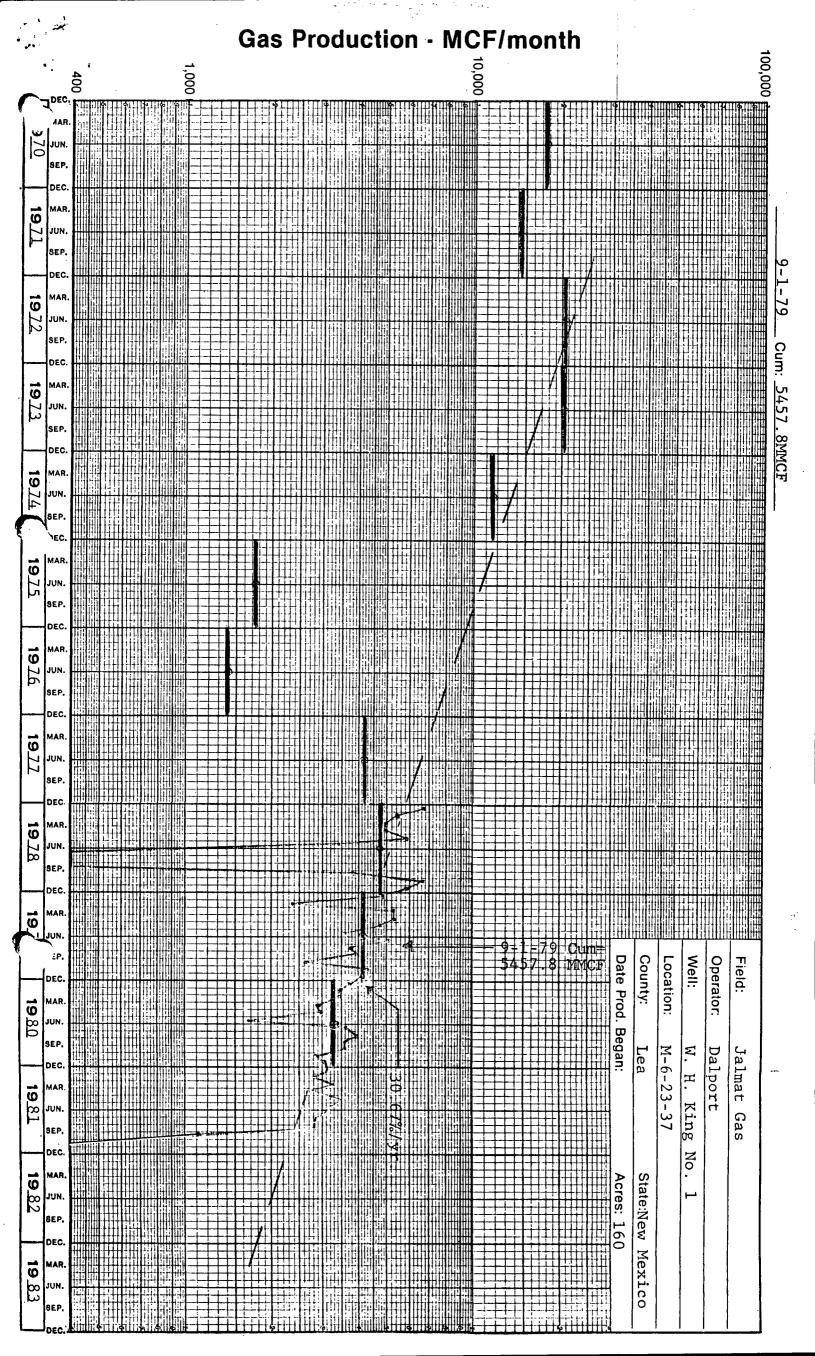
GAS PRODUCTION HISTORY

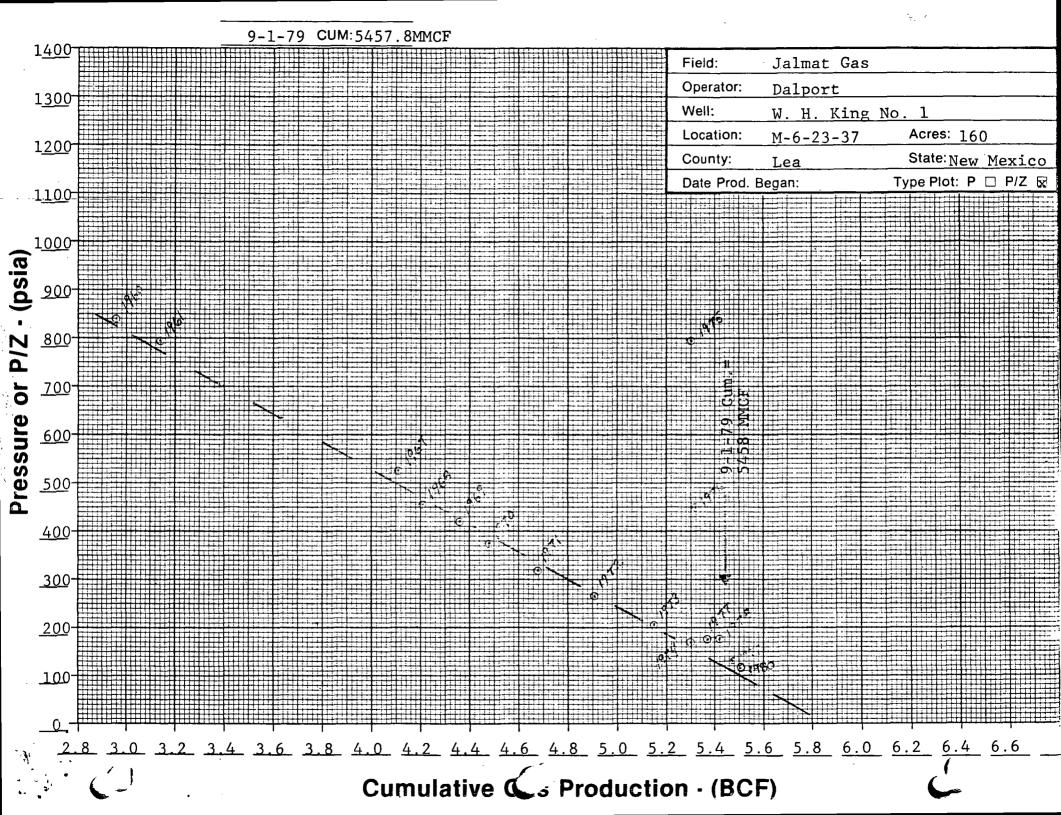
Date	LZ-4-/	-		,		Pa	ge <u> </u>
					•		1
Operator:		Dalport			 		
Well:		W. H. King N	0.1				
Location:		M-6-23-37			·· ·····························		
		· · · · · · · · · · · · · · · · · · ·					
Pool:		Jalmat Gas	· · · · · · · · · · · · · · · · · · ·	·	<u> </u>		
Spud Date	ə:		Ori	ginal Completic	on Date:		
		val (Gas):					
Completio	on Date	(Gas):		First Prod	uction (Gas): _		
Remarks:	1	·	· .				
			:				-
				,			
	No	. Annual Gas	Avg. Gas	Cum. Gas	Annual		
Year	of Mos	Production	Rate	Production (MMCF)	SIP (psia)	D / 7	
	-		(MCF/mo)			P/Z	-
1979			4168	5472.8	120.2	130	-
<u>1978</u>	;		4770	5422.8	171.2	175	
1977	$-\frac{12}{1}$		4219	5375.1	173.2	175	
1976			1400	5324.5	423.2	450	
1975		7044	1761	5309.1	696.2	795	
1974			11875	5302.0	164.2	170	
1973			20310	5159.5	201.2	205	1 .
1972			20949	4915.8	254.2	265	-
1971			14597	4664.4	307.2	320	
1970		124283	17755	4489.3	355.2	375	
1969			13405	4365.0	390.2_	420	
1968		105923	13240	_4217_5_	425.2	455	
1967	- 1		14592	4111.6	485.2	525	- I
1966	$\frac{12}{1}$		10595	3936.5	N/A	N/A	
1965			13462	3809.4	N/A	N/A	
1964		1.	14707	3647.8	N/A	N/A	
1963			16923	3471.3	N/A	N/A	<u> </u>
1962			13003	3285.2	N/A	N/A	
1961	- 1		15090	3142.1	693.2	795	<u> </u>
1960	$-\frac{1}{1}$	L <u>267936</u>	24358	2961.0	733.2	840	
	1	70			10.70		
	1	78 Detail Summary	· -0-	•	1 <u>9_79</u> 4865	_ Detail Summai	5054
Jan	6732 5404	July	4	Jan		July	3813
Feb	5404	Aug		Feb	2371	Aug	1
March	4996	Sept	-0-	March _	<u>5268</u>	Sept	3973
April	4899	Oct	3823	April	5271	Oct	2676
May	5851	Nov	6666	May	4743	Nov.	4265
June	3423	Dec	5903	June	3599	Dec	4121
		· · · · · · · · · · · · · · · · · · ·	on '			43.00	OF I
Production			CF	Avg. Rate ((Y-T-D)	4168 M	CF/mo.
Days or Mo	nths (Y-T	-D) <u>12 mos.</u>					4) *:

M-6-23-37

GAS PRODUCTION HISTORY

Date	10-01	 `				Page	_ <u></u> .ot _ <u></u>
Operator:		Dalport					
Well:	!		(ing No. 1		·		
Location:		M-6-23-	-37		· '		
				·			
	. !	_ 	. · · · · · · · · · · · · · · · · · · ·	.			
Pool:					,		i ·
Spud Date	:		Ori	ginal Comple	tion Date:		
Completic	n Inter	val (Gas):	·				
Completic	n Date	(Gas):		First Pro	oduction (Gas):		
Remarks:				<u> </u>			
		<u> </u>		·			
			· · · · · · · · · · · · · · · · · · ·		·		
\$							
	No.	Annual Gas	Avg. Gas	Cum. Gas	Annual		
Year	of Mos	Production (MCF)	Řate (MCF/mo.)	Production (MMCF)	SIP (psia)	P/Z	
1980	12	39206	3267	5512.0	114.2	120	
1981	11		2616	5540.8	N/A	N/A	
						10110	; ;
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	19_	80 Detail Summa	ary		19 <u>81</u>	Detail Summary	1.0
Jan	3741	July	3656	Jan	3276)58
Feb	3494	Aug	3922	Feb	2821		342
March	3447	Sept	3605	March	3238	OOp,	324
April	2891	Oct	3605	April	2743	Oct <u>11</u>	.08
May	2949	Nov	2971	. May	3436	Nov21	.8
June	1679	Dec	3085	June	3209	Dec	
• -		•					.
Production (Y-T-D)	28773 MC	CF	Avg. Rate	e (Y-T-D)	2616 MCF/mo	·
Days or Mor	nths (Y-T	-D) <u>11 mos</u> .					
						1 (





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	· . — · . —			<u></u>	30-00	5-27335
0.211.0.000 15.00	M					
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Cit 1			•	· :	: A. ii 16-ii o	in post I, m o
10,10,000					ATE [[X]
1 VIII OFFICE					5. Spile Off	A Com Lande Ha.
TOPERVIOR		•				i I
A DAN 10 AND	NI FOR DELLA TO	I DETAIL				
APPLICATION Work	ON FOR PERMIT TO	DRILL, DEEPEN	I, OR PEUG BAC	Κ ,	7. Unit Agree	
	1				II . Can Kan	emi-ut Pitane
b. Type of Well DRILL X	,J	DEEPEN	F	LUG BACK	8, Dirm or 1.	e no Hemo
Write Weth X	OCHER		SINGLE X	MULTIPLE 7 ONE	∭ W. H. i	King
". Denie et perator e					9, Well No.	
Doyle Hartman					3	
3. Address a Operator	Midland Tox	20702			\$4	1 (7) - 1 (1) - 1 (1) - 1 (1) - 1 (1) - 1 (1) (1) - 1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (
	, Midland, Tex				Jalmat	(cgs)
UNIT LETT	ER L LOC	ATED 188U	FELT FROM THE SI	outn com		
660	erne West ers	1 05 000. 6	TWP 235	37E asses	William .	
					The many	
					Lea	
			19. Francised Depth	19A. Bernert		
			3500	Yates		Rotary
1. Tes sushow whether DI	F, RT, etc.) (11 A. Elled	S. totus i Ina. Pond	213. Drilling Contro			. I the West will about
3397 GL	Multi-V	lell approved	Kenai Drill	ing Co. of	TX Apri	1 10, 1981
		ROPOSED CASING A	ND CEMENT PROGR	:AM		*
SIZE OF HOLE		·			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ECT NO.
12 1/4	SIZE OF CASING		400	300		
7 7/8	5 1/2	28 17	3500	600	1 1	Surface Surface
:	i	•	· .	Ţ		
	ell will be dril					
	is a Jalmat (Yate					e
	the running of pr si double ram BOF		ing, the well	will be eq	uippea	
with a 3000-ps	T GOUDTE FAIR DOI	system.	*			
Note: (1) Any	gas produced fi	om the propo	sed well has	previously	been	
, dec	licated to El Pas	so Natural Ga	s Company.			
/2\\ The	numanand unil .	.d.11 ka eba a			<u> </u>	
	e proposed well wortion					
	re an allowable					
					ives in con	180 mys
-					EXHBEO	
• .	•		• .*		DRILLING	
A DOME A DAVE DE COULOS D	ROPOSEU PROGRAM: IF	DUODOCAL JO EÒ DECDE	Dive see		,	•
TILL TONE, GIVE BLOWOUT PREVEN	TER PROGRAM, IF ANY.	The second second second	TOR FEUD BALK, GIVE			The second second second second
I hereby certify that the informat	ion above is true and com-	plete to the best of m	y knowledge and belie	at.		:
Signed Story Q.)	b amugi	Tide Fine.	e early endingers		Dure 1170.	1.3 1731
					. 1005 <u>J.C.11</u>	
(This space 6)	1 State year	/ /	o group of rescur	150 40 PM 400		· In Replace
Kesto	If Wencent	LAURE	a Gala MSI	in the second of the		1.1001
APPROVED BY	1 (200	TITLE			DATE	

NI MEXICO OIL CONSCRIVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-10? Supersedes C-128 Effective 1-1-65

•	AH	distances must be fro	m the outer houndaries	of the Section.		
Doyle Han	tman		W.H. Kii	nd		Well No.
Talk Letter Secti		23 South	Range 37 East	County	Lea	
Arty if Fortuge Location c			· · · · · · · · · · · · · · · · · · ·			
1880 feet	Froducing Formation	Tipe and	560 Pant	feet from the V	lest	Itne Deducated Accorde:
3397.0	Yates		Jalmat (Gas)			160 A 103
. 1. Outline the act	eage dedicated to	the subject wel	l by colored penci	l or hachure	marks on the	plat below.
2. If more than or interest and roy		nted to the well,	outline each and i	dentify the o	wnership the	ereof (both as to working
	e lease of differen nitization, unitiza			l, have the i	nterests of	all owners been consoli-
[] Yes []	No If answer	is "yes!" type of	consolidation			
If answer is "r this form if nec		s and tract descr	iptions which have	actually bee	n consolida	ted. (Use reverse side of
No allowable w	ll be assigned to t					nunitization, unitization, approved by the Commis-
			1			CERTIFICATION
			CINUERGA		1 hereby co	ertify that the information con-
		1 //	TATE		,	ein is true and complete to the knowledge and belief.
	1	199				
	<u> </u>	S	676) [8]	Hang	Q. Neary
	1		MENCO MEXICO		Perition	
D	·1	1	OHN IN VIEST		Company	er
Proposed Locat W. H. King No.		Skelly Oil	1	1	Doyle Ha	rtman
Infill Jalmat	(Gas) Well	W. H. King Non-Produc			March	24,1981
/	1	- Tion Troduc				
/ .					I heroby	certify that the well-location
		Dalport O	ii T		1 1	his plat was plotted from field
660 Q	i Y	i W. H. Kin	ig No. 12		1	ctual surveys made by me or cupervision, and that the same
1	+	P & A Oct	1975		1	od correct to the heat of my
	·				Know 1000	and belief.
	1		i			
1880	1	Dalport C) 1:1		Date Surveye	-24-81
	1	W. H. Kin	ig No. il		Registered P	infésalonal Engineer
 	1	Existing in SW/4 S	Jalmat (Gas) Nection 6	Well	and/or Land	C / C - I
	<u> </u>			·	1041	22/1/ (100/
330 060 190	1320 1880 1980 2310	2000	1800 1000	800 e	Certificaté N	PATRICK A ROMERO 6661 Rongld J. Eldson 323

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Tangalay ang pay, spans Sa pandiagan dan mari		THE COMMENTAL ASSESSMENT	FIGHTOIVISIR			
rational and		n o hear				" Face # -144
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		प्रकार के क्या, राजनी				t - Martied 19-1
T I.			Took .		中国 下了70	of Levis
Control of the			e de la companya de l		3. 500 car 6 G	17. (X)
A company of the control of the cont	<u> </u>			- 11		
	SUBJECT NOTICES	AND REPORTS ON	WELLS			
ten recent that	nd the minimum at the new contraction of		55 5 70 A 1172571NT RESERVE B PROPERS ALS, 3	: 5040 . 	Carlos Samuela	
011	As X orner	i ·			i i	1
. How of Opinion		and the second of the second o			A. From or the the	T(Gan. 7
Doyle Hartma	in 	· · · · · · · · · · · · · · · · · · ·			W. H. King	<u> </u>
	26, Midland, Texa	s 79702			9, Well <i>Hall</i> 3, 1	÷.
Towns of Wall			t Britan was a see a see come of comments Britanis and describe		In Fred vand by.	A, er wither
<u> </u>	1880	Crews tex South	660 LINE AND	1881 ZHONY	Jalmat (Ga	s)
West	6	23 - S	37 - F			
T 10 f	Liber, Section L. L. L.	1 6 6 9 5 6 1 2	ланат <u>37-Е</u>			
		1 to rate a priore whether	DF, &T, GR, ste.)		All y wary	
		3397 G. L.		.,	Lea	
	Check Appropriate		The state of the s	, ,		i'.
, МО	TICE OF INTENTION :	IO:	នប	ពុខភាពមានម	REPORT OF:	:
PERFORM MESSEDIAL WORK		PLUS ARABARA CHA PULIS	nesisbial work		NUTER	des exame
ті міболапіст аванчон		t . 1	COMMERCE DRILLING OPEN		Prus /	SHO NONDONNETT (
HULL OF ALTER CASING		CHARGE FEARS [ÇAÇING 1837 АНО СЕМЕНТ	753 X	1	į.
OTHER			CTHER			.
The second second second	Constant American					
work) second to	(Completed Operations $fGLa$	ity state are perimen, and	mis, and give partinent ca	rev, incitiating	estinated alter of	nartus any proposi T
Spudded well	at 1:45 a.m. 05-	13-81 CDT. Dril	led well to a to	tal dept	ı of	
416'. Ran 1	l joints (419') o	f 8 5/8" ob, 24	lb/ft, ST&C cas:	ing and 1	anded	
2% CaCl and	Cemented with 1 150 sx of Class C	ou sx or class (cement containi	cement contain:	ing 4% ge	Land	;
CDT 5-13-71.	Circulated 80 s	x of excess ceme	ent to pit. WOC	18 hours	Pressure	;
tested casin	ng to 700 psi. Pr	essure held okay	'•		٠,	i.
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in, I hereby certify that I	the Information above is true	and complete to the heat	ar wa anomicise and pelic			
June Briche	cle demen	Adn	ninistrative Ass	Istant	May	14, 1981
	All the State of t					
APPROVED BY	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	**************************************			DATE	1
CONDITIONS OF APPRIC	OVAL, IF ANYL			p		•
	•			*		i

STATE OF MEW	/ MEXICO	
MARGAINM CON YORDNAS.		
netus Coeles bectes	OIL CONSERVATION DIVISION	
0157 910 9 73 0 8	P. O. BOX 2088	Form C-103 Revised 10-1-7
3.6.2.1.8.1.8.	SAUTA FE, NEW MEXICO 87501	
11, 5, 3, 5,		ta. Interate Type of Loren
LAND OFFICE		Fuo X
OF CLATOR		5. State Oil & Gas Lease No.
الماد ميش به عبي يا بيان ما تا ما يو يويان	CUBINDY MATURES AND DEPONES ON REPLACE	Contractor Contractor
103 NOT 286 THIT	SUNDRY NOTICES AND REFORTS ON WELLS FROM the thomosas to built on to disting of plus axes to a directment mesenvoid.	
		IV. Unit Agreement Hume
11 ()	AN X	
. Name of Operator		9. Form or Lease Jame
Doyle Hartm	an	W. H. King
Address of Operator	70700	2. % H No.
P. O Box 10	426, Midland, Texas 79702	10, Field and Foot, or Wildcat
	L 1880 South South	Jalmat (Gas)
- UNIT LETTER	FEET FROM THE BOUCH CHE AMOUNT FREY FROM	Satura (Gas)
west	LINE SECTION 6 LOWINGING 23-S HANGE 37-E	
The first of the state of the s		
	15. Edwardson (Show whether DF, RT, GR, etc.)	14. County
	3397 G. L.	Lea
10,	Check Appropriate Box To Indicate Nature of Notice, Report or Ot	
СИ	TICE OF INTENTION TO: SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK	PLUG AND ADAHOGNMENT
FULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT IN X	The same same that L
•	OTHER	
07HFR		
17 Describe Processed or	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	restinated date of starting any propose
work) SEE HULE 110	os.	
Drilled wel	1 to a total depth of 3415'. Logged well with CNL-DSN-G	log and
Guard-Forxo	log. Ran 84 joints (3429') of 5 1/2" OD, 17 lb/ft, J-55	ST&C casing
Landed at 3	425' RKB. Cemented with 300 sx of Class C cement, contain	ning
3% economit	e and 1/4 lb/sx floseal, followed by 150 sx of API Class	Ċ
50-50 poz,	1/4 lb/sx floseal, and 9 lb/sx salt. Plug down at 12:00	noon
5-20-81.	irculated 50 sx of excess cement to pit.	\downarrow \downarrow
	y contract of the second of	DO ALE HARTESAN)
·		OIL OPERATOR
!		
	•	
	MA	7 2 7 1981
		I and the second

Administrative Assistant

22 May 14, 1981

CONDITIONS OF APPROVALLING ANY

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DETERMENT OF		OUSERVATION COMBORION FOR ALLOWABLE	Paint C - 104 Superseder Old C-104 and C-
U.S.G.S.	AUTHORIZATION TO TRA	- AHD MISPORT OIL AND HATURAL C	GAS
INAUSPORTER OIL			
OPERATOR			
PRODATION OFFICE			
Doyle Hartman			
P. O. Box 10426 Mi		· 	
Reason(s) Tur filing (Check proper box	Change in Transporter of	Other (Please explain)	
Recompletion Change in Ownership	Otl Dry Go)	
if change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
W. H. King	3 Jalmat (Gas		
Location		5)	Fee
Unit Letter L : 188	O Feet From The South Lin	ne and 660 Feet From	rhe West
Line of Section 6 Tox	Mange Canada	37E , ммрм, Lea	County
MESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	ed copy of this form is to be sent)
Name of Authorized Transporter of Car El Paso Natural Gas		Address (Give address to which approx P. O. Box 1384 Jal,	New Mexico 88230
If well produces off or liquids, give location of tanks.	Unit Soc. Twp. Pige.	No Who	6-18-81
If this production is commingled wi	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Resty Did. Resty
Designate Type of Completic	$\chi = \chi$	X	Jirisa Back Same Ness C. Dan. Ress
Onte Spudded 5-13-81	Date Compl. Ready to Prod. 6-4-87	Total Depth 3425 RKB	P.B.T.D. 3349
3397 GL	Yates-Seven Rivers	Top Oil/Gas Pay 3056	Tubing Depth
3056-3200 W/16 (Y	ates-Seven Rivers)		Depth Casing Shoc 3425 RKB
HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD	SACKE COUNTY
12 1/4	8 5/8, 24 1b/ft	0EPTH SET 416	SACKS CEMENT 300 (Circ)
7 7/8	5 1/2, 17 lb/ft	3425	450 (Circ)
TEST DATA AND REQUEST FOOD, WELL		fter recovery of total volume of load oil (pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(; e(c.)
Length of Tost	Tubing Prosouro	Casing Pressure	Choke Size
Actual Fred. During Toot	Ott-Bbls.	Water - Bble.	Gas • MCF
GAS WELL	el en	e de la proprieta de la compansión de la c La compansión de la compa	
Actual Fred, Tool-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condennate
Tealing highed (pitot, back pr.)	7 bling Process (Shui-In)	Casing Prensure (Shut-in)	Choke Size
Orfice Tester	FTP= 46 psi	FCP= 46 psi	20/64
CERTIFICATE OF COMPLIAN	CIE	£1	TION COMMISSION
I hardly carried that the rules and t	regulations of the Oil Connervation	APPROVED JUL 1	. 19
Commission have been compiled v	with and that the information given best of my knowledge and belief.	BY JEMAN OF	ECTIVICAL D
;		TITLE SUPERVISOR	1 JAMES ALL CHAN
La como Da			ompliance with RULE 1104.
(Signal	iture)	I well, this form must be recompare	while for a newly will be the despension by a television of the deviation
Engineer		All sections of this ferra mu	at he filled out completely for eller.
June 15, 1981	rational distribution of the annihilation products dependent to the latter to the contract of	Fill out only factions f. U	the. 2 Ht, met VI for chies an of center \$6 or other such change of condition

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ь турк ок сомрыкт	OH, WELL	SAN WILL ()	() 61	., [_]	OTHER		3011 .	- 5		t Leoner Dame	
NEW [X] 024	7 04.9Eq	PLUS [BAC* [DIFF	[]	отнея	<u>—</u>				. King	
Doyle Hartma	n				•			,	[ন] ফলা: 15 ! ব		
TATE HARE TO THE PARTY OF	· · · · · · · · · · · · · · · · · · ·								T. Par	oma Poli, or Wildeat	
P. 0. Box 10	426 Midland	, Texas 79	702	· · · · · · · · · · · · · · · · · · ·					Jalr	nat (Gas)	
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None o. Thereby certify that	the information sho	un on both sides	of this for	n is true	and complete	e 10 1	the best of i	ny knowled	lge and bel	icf.	
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- SIGNED Lavur	a. 16		Tri aci	ė F	ngineer		,	• ,	DATE	June 15, 1981	

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This some is to be filled with the spire people Digit t Office of the Commission not later the Compaction of any newly-diffled or depleted with the spire people with the spire of the compact of the following an energy of all electrical and radio-activity least the well and a summary of all special tests conficient, including hill stem tests. All do his reported intall be measured depths. In the case of face floodly drilled wells, true vertical depths shall also be before the madifile completions, thems to through its shall be reported for each zone. The form is to be filled in quintiplicate except on state and, where six expects are required, too fails these

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico.

Northwestem New Mexico

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Include da	ata on rate	of water	inflow and elevation to which water rose	in hole.						
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Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

SEP1 9 1949

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

	•	4.2	Dolles m.			22-40
			Dallas, To	axas	1) 8	Date
		OMMISSION,	* ****			Date
Santa Fe, Ne	Mexico,					
Gentlemen:			*			ł
You	are hereby	notified that it is or	ir intention to com	mence the drill	ing of a well to be k	nown as
	W. H. K1			V	Vell No. 1	in SW
•	:	any or Operator	,	Lease		1
of Sec	, T_2				ly Field, Lea	
`1	7 1 -	The well is.	330 feet (1	N.) (353 of the	South line and	d 830 feet
		(E.) (323 k) (of the West	line of B	eation 6	
		(Give directions.)	location from section	on or other leg	ral subdivision lines.	Cross out wrong
I		If state land	d the oil and gas le	ase is No	Assignment	No
	 	If patented	land the owner is	William H	. King	
1		Address HC	t Springs, New	Mexico		
1-1-1-		If governme	ent land the permi	ttee is		·
.] 	 - -	Address			1 1 1	:
0	<u> </u>	1	Dalport Of			
	<u> </u>	2	=	•	Dallas, Texas	
= .	40 ACRES		_	_	- 1 1.1	
LOCATE WEI	•	TA Me brobose	to drift well with d	rimug equipme	nt as follows:	
	ary					·····
					eneral Rules and R	egulations of the
Commission i	s as follows	:Bond-s	nolosed	····		
We propose t	o use the fo	llowing strings of ca	sing and to land or	cement them a	s indicated:	
Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Comented	Sacks Content
13 ⁿ	103	32.75	New	3001	Cemented	200 Sacks
13						, ,
_	5 3	14-00	New	29001		
8 <u>3</u>	5 डे	14.00	New	29001	n	400 8acks
	52	14.00	New	29001	•	
83	1				ing or landing casing	400 Sacks
834	the above p	lan become advisable	we will notify you	before cement	ing or landing casing.	400 Sacks
824 If changes in the first production	the above p		we will notify you	before cement	ing or landing casing.	400 Sacks
824 If changes in the first production	the above p	lan become advisable	we will notify you	before cement		400 Sacks
834	the above p	lan become advisable	we will notify you	before cement		400 Sacks
824 If changes in the first production	the above p	lan become advisable r gas sand should o	we will notify you	before cement		400 Sacks
834 If changes in the first proc Additional in	the above p luctive oil o formation:	lan become advisable	we will notify you ccur at a depth of	before cement		400 Sacks
834 If changes in the first proc Additional in	the above p	lan become advisable r gas sand should o	we will notify you ccur at a depth of	before cements about 30 rely yours,	OQfeet.	400 Sacks We estimate that
834 If changes in the first proc Additional in	the above p luctive oil o formation:	lan become advisable r gas sand should o	we will notify you ccur at a depth of	before cements about 30 rely yours, DALPORT		400 Sacks We estimate that
834 If changes in the first proc Additional in	the above p luctive oil o formation:	lan become advisable r gas sand should o	we will notify you ccur at a depth of	before cements about 30 rely yours, DALPORT	OO feet.	400 Sacks We estimate that
834 If changes in the first proc Additional in	the above p luctive oil o formation:	lan become advisable r gas sand should o	we will notify you ccur at a depth of Since	before cements about 30 rely yours, DALL-ORT	OIL CORPORATIO	400 Sacks We estimate that
834 If changes in the first proc Additional in Approved except a	the above p luctive oil of formation:	lan become advisable or gas sand should o	we will notify you ccur at a depth of Since: By	before cements about 30 rely yours, DALPORT	OIL CORPORATION OPERATOR OF COMPANY OF OPERATOR	400 Sacks We estimate that
834 If changes in the first proc Additional in Approved except a	the above p luctive oil of formation:	lan become advisable r gas sand should o	we will notify you ccur at a depth of Since: By	before cements about 30 rely yours, DALPORT	OIL CORPORATIO	400 Sacks We estimate that
834 If changes in the first proc Additional in Approved except a	the above p luctive oil of formation:	lan become advisable or gas sand should o	we will notify you ccur at a depth of Since: By Positi	before cements about 30 rely yours, DALPORT	OIL CORPORATIO	400 Sacks We estimate that

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work a specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

	1	Indicate n	ature of re	oort by checking bel	ow.			:
REPORT OF	BEGINNING	DRILLING OPE	RA-	REPORT ON	REPAIRI	1G WEL	L :	
REPORT ON ICAL TRE	RESULT OF SEATMENT OF	SHOOTING OR CH	EM-	REPORT ON ALTERIN	PULLING G CASING		ERWISE	:
REPORT ON SHUT-OFF		F TEST OF CAS	ING	REPORT ON I	DEEPENIN	G WELL	, .	
REPORT ON	RESULT OF	PLUGGING OF W	ELL					
			Oato	ber 5, 19 49		allas,	Texas	1
	RVATION CON NEW MEXICO			Date			Place	† † † .
Following is	a report on the	work done and the	results obta	ined under the head	ling noted	above at	the	· · · · · · · · · · · · · · · · · · ·
Dalp	•	_	<u>.</u>	W. H. King	Well	No.	<u> </u>	in the
		or Operator		Lease				
D		•	-	., T. <u>235</u>	, R	- 37E	, N.	М. Р. М.,
renrose	Skelly	Field,		Los		1 1	<u>', </u>	County.
The dates of	this work were	as follows:	Ootoba	r 5th			<u>-</u>	1
Notice of int	ention to do th	he work mas (was:	not) submit	ted on Form C-102	on			
		built today a perations.	nd will	nove in rig ton	OTTOW O	r the m	ext day	
			16.					
	1							• 1.
				,			7 5 1	
Witnessed b	у	Name		Compar	ny		Ti	tle
			 	I hereby swear or	<u> </u>	معادا المعاد		
:	and sworn be		th	is true and correct.		Tax	inacion giv	ADOVE
a	ay of	Ontober	19_ 49	Name				
Tur	WINNIE MOGAU	motoria	<u> </u>	Position	_Vice-P	resider	±	
,	WI'dist Moove	Notary	Public		MLPORT Company		PORATIO	
My commi	ission expires_	6-1-51	,	Address 1304 1	legnolia	Bldg.	Dallas,	Texas
Remarks:					no	1 1/0	West INA	effe.
1		ALL L'HU						1° <i>F</i>

Form C-102

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

NOV 1999

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

the Commission	•					_				1.
			Indicat	e nature of	notic	e by checking belo	w:	,		
NOTICE OF IN SHUT-OFF	ITENTIC	N TO T	EST CASI		x	NOTICE OF INTE			OR	
NOTICE OF IN	ITENTIC	N TO CI	IANGE PL	ANS		NOTICE OF INTE	ENTION TO F ALTER CAS	ULL (R	
NOTICE OF I	TENTI	ON TO R	EPAIR WI	ELL		NOTICE OF INT	ENTION TO	PĻUG	WELL	
NOTICE OF IN	ITENTI	N TO D	EEPEN W	ELL						
,						Dallas Te	X86	10-	12-49	
į		**	•			Place	- :	Date		
OIL CONSERV Santa Fe, New			SION,			;				
Gentlemen:										[
Following is a	notice of	intentio	n to do cer	tain work	as des	cribed below at the.				'
Dalport	1						Well No	1	in	SN/4
Company	or Oper	itor		Lease	9			1 6		-
of Sec. 6	Ť	238	, R	37	_, N.	M. P. M., Per	rose-Skell	y		Field.
	Lan			County.			. •			
!		FU	LL DETA	AILS OF I	PROP	OSED PLAN OF	WORK			
FO	LLOW I					ND REGULATIONS		MMIS	SION	1
	i					g Cemented wit		1 4		
007.01	102	, D. U.	COLUMN DE	WILL DOG (WRITH	8 cemented at	en 200 sag	cs by	HETTI	ourton.
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Approved			11:	19		DAI	PORT OIL	CORPO	RATION	
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. A.		;				La J	/ To			
OIL (CONSER	YATION	COMMISS	ion,		Name	4 / 0	ر ۷٪		<u></u>
By 1201	unt	4RII	UK			Address1304	Magnolia	1100-		
	1		1				_	1 7		
Title	/	131 7			-	Dal	las, Texas	<u>. </u>		

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of vasing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

Indicate nature of	report by checking below	<u>'• </u>	
REPORT ON BEGINNING DRILLING OPERA-	REPORT ON R	EPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PU	LLING OR OTHERWISE CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DE	EPENING WELL	:
REPORT ON RESULT OF PLUGGING OF WELL			
	10-14-49	Dallas, Te	xa s
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date	Place	
Following is a report on the work done and the results	obtained under the heading	g noted above at the	<u> </u>
Dalport Oil Corporation	W. H. King	Well No. 1	in the
Company or Operator	Lease		1
SW/4 SW/4 of Sec. 4			
Penrose-Skelly Field,		Lea	County.
The dates of this mould make as follows:	30 37 40		1
Notice of intention to do the work was (was net) su	bmitted on Form C-102 o	n 10-12	19 49
and approval of the proposed plan was (was not) ob	tained (Cross out incorred	et words)	
closed blow out preventors, and press	ured up with 600#.	Held pressure for	
1 hour and drilled plug. Pressured up	with 600# after dr	illing plug for 1	hour.
Both tests 0. K.			
Witnessed by George G. Todd Name	Dalport Oil Company	Corporation Su	<u>merinten</u> d e Title
Subscribed and sworn before me this 31st	— is true and correct.,		given above
day of194	Name	90/220	
Winnie metaual	Position	Vice-President	
WIPINTH MEGAUGIE Notary Public		alport Oil Corporat	1on
My commission expires 6=1=51	Address1304_M	agnolia Bldg. Dalls	Texes
Remarks:		neg ymhraid	Wame
iiii	4 112 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>	Title

NEW MEXICO OIL CONSERVATION COMMISSION

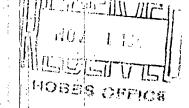
Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed advisable, or the rejection by the Commission or agent, of the plan is approved should be followed.

	1		Indicate nature o	of notice by checking below:		. !
	E OF INT	TENTION TO TES	ST CASING	NOTICE OF INTENTIO	N TO SHOOT OR EAT WELL	
NOTIC	E OF INT	TENTION TO CHA	INGE PLANS	NOTICE OF INTENTIC	ON TO PULL OR ER CASING	-
NOTIC	E OF IN	PENTION TO REI	PAIR WELL	NOTICE OF INTENTION	1	
NOTIC	E OF INT	rention to dee	EPEN WELL			
	-			Dallas, Texas Place	10-19-49	1
	!			Place	Date	
	ONSERVA Fe, New	TION COMMISSI Mexico.	ON,			
Gentle	men:					
Follow	ing is a n	otice of intention (to do certain work	as described below at the		1'
Dal	port 01	1 Corporation	W. H. Kin		Well No. 1in_	SN/4 of SN
	ompany of	- 1		, N. M. P. M., <u>Penrose</u>	-Sloo 1 1 to	731.13
or bee.	Loa	Į.	County.			Field.
	200	l	•	PROPOSED PLAN OF WO	NRK NRK	į .
	FOLI		the state of the s	ES AND REGULATIONS OF	4 4 2 32	· . ;
	14# -	J-55 - 52 Se	amless Casing	cemented @ 2845' with	400 sacks - Hall	iburton -
	:		-	cemented @ 2845° with t @ 8:00 P. M. 10-21-49		;
	8 8 £00	P. M. 10-18-	49. Will tes	• .	with 1500# befo	re drillin
	8 8 £00	P. M. 10-18-	49. Will tes	t @ 8:00 P. M. 10-21-49	with 1500# befo	re drillin
	8 8 £00	P. M. 10-18-	49. Will tes	t @ 8:00 P. M. 10-21-49	with 1500# befo	re drillin
	8 8 £00	P. M. 10-18-	49. Will tes	t @ 8:00 P. M. 10-21-49	with 1500# befo	re drillin
	8 8 £00	P. M. 10-18-	49. Will tes	t @ 8:00 P. M. 10-21-49	with 1500# befo	re drillin
	8 8 £00	P. M. 10-18-	49. Will tes	t @ 8:00 P. M. 10-21-49	with 1500# befo	re drillin
	8 8 £00	P. M. 10-18-	49. Will tes	t @ 8:00 P. M. 10-21-49	with 1500# befo	re drillin
	8 8 £00	P. M. 10-18-	49. Will tes	t @ 8:00 P. M. 10-21-49	with 1500# befo	re drillin
	8 8 £00	P. M. 10-18-	49. Will tes	t @ 8:00 P. M. 10-21-49	with 1500# befo	re drillin
Annro	9 8 coo	P. M. 10-18-	49. Will tes	t @ 8:00 P. M. 10-21-49	with 1500# befo	re drillin
Appro	9 8 coo	P. M. 10-18- nd 1500# afte	49. Will tes	t @ 8:00 P. M. 10-21-49 ug. If test O. K. will	with 1500# befo	re drillin
	@ 8 cOO	P. M. 10-18- nd 1500# afte	49. Will tes	t @ 8:00 P. M. 10-21-49 ug. If test O. K. will	with 1500# before the commence drilli	re drillin
	@ 8 cOO	P. M. 10-18- nd 1500# afte	49. Will tes	DALFORT OF By Position Vist	with 1500# before the commence drilling the	re drillin
	@ 8 cOO	P. M. 10-18- nd 1500# afte	49. Will tes	DALFORT OF By Position Vist	with 1500# before the commence drilling the	re drillin
	Plug a	P. M. 10-18- nd 1500# afte	49. Will tes	DASSORT OF By Position Send Communication	with 1500# before the commence drilling the	re drillin
	Plug a	P. M. 10-18- and 1500# afte	49. Will tes	DALFORT OF By Position Send Commun.	it. CORPORATION any or Operator President: leations regarding well	re drillin

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of rasing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERA-	11		
TIONS	REPORT ON RE	PAIRING WELL	·
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PUL	LING OR OTHERWIS	E
EPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEE	PENING WELL	
EPORT ON RESULT OF PLUGGING OF WELL			
10) -24-4 9	Dallas, Texas	
OIL CONSERVATION COMMISSION, ANTA FE, NEW MEXICO	Date	Plac	e
Gentlemen: Collowing is a report on the work done and the results o	htained under the heading	noted shove at the	i
Dalport Oil Corporation		1	1
Company or Operator	Lease		
577/4 of 577/4 of Sec. 6		, <u>1</u> ;	1
Penrose-Skally Field,		Los	County.
he dates of this work were as follows:			
otice of intention to do the work was (xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	mitted on Form C-102 on	10-19	19 <u>49</u>
Before drilling plug out of 51 0. D.	casing, we ran dr	ill pipe in hole,	olosed
·			,
blow-out preventors and pressured up Drilled plug from $5^{1.0}_{2}$ O. D. Casing an			• •
Drilled plug from $\mathfrak{d}_{\mathbb{S}}^{1,n}$ O. D. Casing an Test O. K. Commenced Drilling.	nd pressured up wit)	1500#. Held for	1 hour.
Drilled plug from $\mathfrak{S}_{\mathbb{S}}^{1,n}$ O. D. Casing an Test O. K. Commenced Drilling.	nd pressured up wit)	1500#. Held for	1 hour.
Drilled plug from $5_{2}^{1,n}$ O. D. Casing an Test O. K. Commenced Drilling.	Dalport Oil (Company	orporation	l hour. Superinter
Drilled plug from 520 0. D. Casing and Test 0. K. Commenced Drilling. Vitnessed by George G. Todd Name	Dalport Oil (Company I hereby swear or affilist true and correct.	n 1500#. Held for	l hour. Superinter
Drilled plug from 5200. D. Casing and Test O. K. Commenced Drilling. Vitnessed by George G. Todd Name Subscribed and sworn before me this Slat	Dalport Oil Company I hereby swear or affinitive and correct. Name	orporation	l hour. Superinter
Drilled plug from 520 0. D. Casing and Test 0. K. Commenced Drilling. Witnessed by Gaorga G. Todd Name Subscribed and sworn before me this Slat	Dalport Oil Company I hereby swear or affi is true and correct. Name Position Representing Dal	orporation	1 hour. Superinter Title given above
Drilled plug from 520 0. D. Casing and Test 0. K. Commenced Drilling. Vitnessed by Gaorga G. Todd Name Subscribed and sworn before me this Slat day of October 1949	Dalport Oil Company I hereby swear or affi is true and correct. Name Position Representing Com	orporation m that the information los-President port 011 Corporat	I hour. Superinter Title given above
Drilled plug from 520 0. D. Casing and Test 0. K. Commenced Drilling. Vitnessed by Gaorge G. Todd Name Subscribed and sworn before me this Slat day of October 1949 We May Motary Public My commission expires 6-1-51	Dalport Oil Company I hereby swear or affi is true and correct. Name Position Representing Com	orporation In that the information Log-Prosident Port 011 Corporation	I hour. Superinter Title given above
Drilled plug from 52 0. D. Casing and Test O. K. Commenced Drilling. Witnessed by Gaorga G. Todd Name Subscribed and sworn before me this 31st day of October 1949 WINGIE MOGAUGH Notary Public My commission expires 6-1-51 Remarks:	Dalport Oil Company I hereby swear or affi is true and correct. Name Position Representing Com	corporation In that the information Los-Prosidenti Port Oil Corporation Inpany or Operator In Bldg. Dalla	I hour. Superinter Title given above

Box 1545 Hobbs, New Mexico October 28, 1949

Mr. W. L. Todd, Jr.
Dalport Oil Corporation
1304 Magnolia Bldg.
Dallas, Texas

Dear Mr. Todd:

We have Form C-103, Report on Result of Test of Casing Shut-Off, which we cannot approve. Please refer to Rule 27, Rules and Regulations of the Oil Conservation Commission, which reads as follows:

"A report on the result of test of casing shut-off shall be filed with the Commission in triplicate within ten days after the completion of work on Form C-103, "Miscellaneous Reports on Wells." It shall indicate any changes made in the approved plan outlined previously on Form C-102. It shall also give a detailed report of the method used and of the results obtained and any other pertinent information. Name of the witness shall be given on the report, and it shall be signed and sworn to before a notary public."

Will you please file another Form C-103 according to this rule.

Also, on checking the file we find that you did not file a notice of intention to test casing shut-off on the surface casing, nor the report on results obtained. We must have this report immediately.

Very truly yours,

Oil Conservation Commission

By:

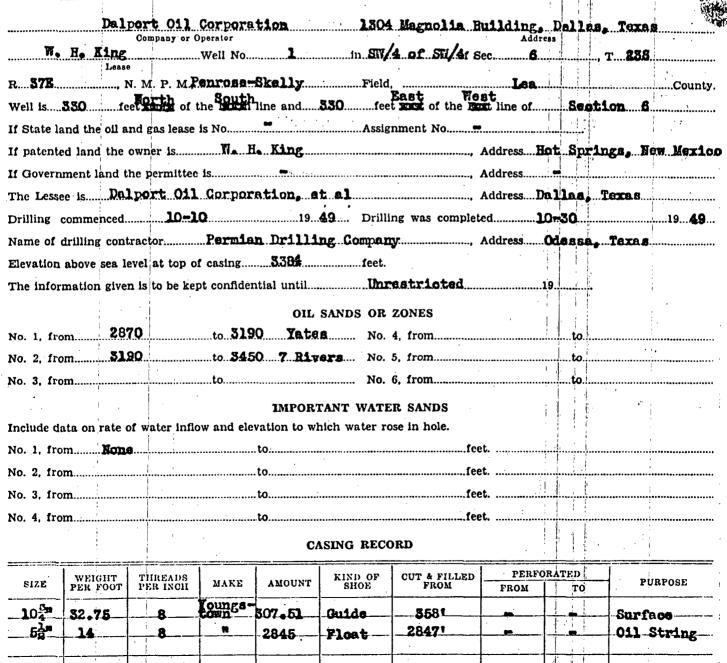
Secretary - Hobbs Office

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AREA 640 ACRES LOCATE WELL CORRECTLY NEW MEXICO OIL CONSERVATION COMMISSION OFFICE

WELL RECORD

Mail to Oil Conservation Commission, Santa Pe, New Mexico, or its proper agent not more than twenty days after completion of well. Pollow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (7). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.



MUDDING AND CEMENTING RECORD

SIZE OF HOLE	BIZE OF CASING	WHERE	SET	NO. SACKS OF CEMENT	METHODS USE	OID GIM	LAVITY	AM	OUNT OF	MUD USED
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If drill-st	em or oth	er special	test	s or deviation sur	rveys were made, s	submit report on	separate sh	eet and	attach he	ereto.
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•••••			.Yaz	brough	, Driller					
				FORMAT	TION RECORD O	N OTHER SID	E		į	
I hereby	swear or	affirm the	t the	information giv	en herewith is a c	omplete and corre	ect record o	f the we	ll and all	work done on
it so far i	as can be	determin	ed fr	om available rec	ords.				· [.	,
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1669		1793 124	Salt & Anhydrite
1793		2031 238	Salt & Anhydrite
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OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

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Form C-103

OIL CONSERVATION COMMISS ON COMMISS

Miscellaneous Reports

Title

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be

signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below. REPORT ON BEGINNING DRILLING REPORT ON REPAIRING WELL **OPERATIONS** REPORT ON RESULT OF SHOOTING OR REPORT ON PULLING OR OTHERWISE CHEMICAL TREATMENT OF WELL ALTERING CASING REPORT ON RESULT OF TEST OF CASING REPORT ON DEEPENING WELL SHUT-OFF REPORT ON RESULT OF PLUGGING OF WELL Report on Rule 402 10-23-50 Dallas, Texas OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the Dalport Oil Corporation W. W. King ..Well No... Company or Operator .of Sec.....6 25**-**S ... N. M. P. M. anglie-Mattix LeaField The dates of this work were as follows: October 6, 1950 Notice of intention to do the work was (was not) submitted on Form C-102 on..... and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Well shut in for 24 hours and shutin pressure was 1181.3 PSIA. Pressures were taken by El Paso Natural Gas Company with dead weight gauge. Witnessed by Name Company Title that the information given above I hereby swear or affirn Subscribed and sworn before me this.......23rd...... is true and correct. Name ..., day of October 19 50 Position Vice-President Notary Public Representing Dalport 011 Corporation Address 1304 Magnolia Bldg. Dallas. Remarks:

OIL CONSERVATION COMMISS ON

SANTA FE, NEW MEXICO

Miscellaneous Reports on Well

CIL CONSERVATION SUMMIN

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within the days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

tions, even the signed and sw	ough the corn to be	work was witnessed by an a fore a notary public. See ad	iditional in	structions in the Rule	ts on minor s and Regulat	opera ions c	tions need f the Con	i not be nmission.
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REPORT ON OPERATI		ING DRILLING		REPORT ON RE	PAIRING WE	LL		
		OF SHOOTING OR MENT OF WELL		REPORT ON PUR		HER	WISE	
REPORT ON SHUT-OF		OF TEST OF CASING		REPORT ON DE	EPENING WI	CLL		
REPORT ON	RESULT	OF PLUGGING OF WELL	L	Report on Rule	401			X
			1	.0-30-50	D	alle	s, Tex	 1.8
OIL CONSER SANTA FE, N Gentlemen:		COMMISSION, CICO.		Date			Place	
_	report of	the work done and the res	ults obtain	ned under the heading	noted above a	t the		
		rporation						
	Com	pany or Operator	•	Lease		41 1		
SW/		of Sec						
Longlie	Mattix.	Field		Lon	; ;	<u> </u>		County.
The dates of t	his work	were as follows:	7.	20-50		[!]		
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and approval	of the pr	oposed plan was (was not)	obtained.	(Cross out incorrect	words.)			į
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Witnessed by								
	!	Name		Company		• } }	Title	ı
Subscribed	and swo	rn before me this 30th	**********	I hereby swear or all is true and correct.	Tire that the	inform	nation giv	en above
da	y of	October 1	₉ 50	Name		/ Q	dr	
Tu w	m	e me yough		Position	Vice-Pros	1		************
,,	1	Notary Pub	lic	RepresentingD	alport Oil			on_
My comm	ission ex	ires 6-1-51		Address 1304 Ma	gnolia Blo	g. I	Dallas,	Texas
Remarks:		• :			Ry	M	Mars	1081 be
	1	,	APPR	OVED		1.	. Na	71
	i .			NOV 3 - 1950	(/ o\l	& C	Gas Insp	edor
	t	•	Date	14111				tile

OIL ONSERVATION COMMISSION RECENT 16 1951

Miscellaneous Reports on Wells

specified is co tions, results o	mpleted. of shootin	It should be signed and sworn to g well, results of test of casing a work was witnessed by an agent	before a notary public for result of plugging of	ports on be	ginning of	filing opera- rtant opera-
signed and sw	orn to be	fore a notary public. Seé addition	al instructions in the Rules as report by checking below.	nd Regulation	ons of the	Commission.
·	<u>.</u>			<u> </u>		
REPORT ON OPERATI		ING DRILLING	REPORT ON REPAI	RING WEL	T	
		OF SHOOTING OR IMENT OF WELL	REPORT ON PULLI ALTERING CASI		HERWISE	
REPORT ON SHUT-OFF		OF TEST OF CASING	REPORT ON DEEPI	ENING WE	LL	
REPORT ON	RESULT	OF PLUGGING OF WELL	Report on Rule	402		
			5-14-51	De I	les, Te	ros
OIL CONSER	VATION	COMMISSION,	Date		Place	
SANTA FE, N Gentlemen:	EW ME	rico.				
		the work done and the results o				
<u>I</u>	Dalport	Oil Corporation	W. H. King	Well No	1	in the
		pany or Operator	Lease	77 -I	<u> </u>	
Innelded	Q!!/ %_	of Sec6	, T, R, R	37=2	, 1	V. M. P. M.,
TWINET TA-E	BELLIA	Field	Les	······································		County.
The dates of t	his work	were as follows:	4-9-51			***************************************
Notice of inte	ntion to d	lo the work was (was not) submi	tted on Form C-102 on			19
and approval	of the pr	oposed plan was (was not) obtai	ined. (Cross out incorrect wor	de)		1
		in for 24 hours and pro-	essure was 1105 PSIA.	Pressu	res tak	en .
by	Bl Pas	o Natural Gas Company w	ith dead weight gauge	•		
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Witnessed by				() ()	<u>. i</u>	
·	!	Name	Company		Ti	Lie
Subscribed	and swo	rn before me this 14th	I hereby swear or affirm is true and correct.	that the in	nformation	given above
da	; y of	May 19 51	Name 10. 4	7/0	M	X-
TU in	المدا	metaugh	Position Vice-P		!	*****************
	WINNIE	McGAUG12 Notary Public	p	ORT OIL		rion
My comm	ission ex	pires 6-1-51	Address 1304 Hagno	lia Bldg	Dalla	s, Texas
Remarks:		intro verts	. ————	08.0	10	lan
	Ar	PROVED	· Maude		کیسکری ا ۔ :	Name
	Det	MAY 16 1951	E	ngineer [District 1	

Miscellaneous Reports

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within tenspecified is completed. It should be signed and sworn to before a notary public for reports on be-

tions, even though th	ting well, results of test of casing s s work was witnessed by an agent of before a notary public. See addition	of the Commission. Repor	rts on minor opers	tions heed not be
	Indicate nature of	report by checking below.	Г 2	
REPORT ON BEGIN	NING DRILLING	REPORT ON RE	PAIRING WELL	
REPORT ON RESULTED CHEMICAL TRE	LT OF SHOOTING OR ATMENT OF WELL	REPORT ON PU	LLING OR OTHER	WISE
REPORT ON RESULTION SHUT-OFF	LT OF TEST OF CASING	REPORT ON DE	EPENING WELL	
REPORT ON RESU	LT OF PLUGGING OF WELL	Report on 40	1	
		6-12-51	Dallas	Texas
OIL CONSERVATIO SANTA FE, NEW M Gentlemen:		Date		Place
	on the work done and the results of Oil Corporation			
: c	ompany or Operator Of Sec6	Leaso	4° 3 1°	· 1
anglie-Mattix	Field	Lea		County.
	k were as follows:			County.
,	do the work was (was not) submit		5 7 2	
and approval of the	proposed plan was (was not) obtain DETAILED ACCOUNT OF WO		4 i i	
Absolute Open	Flow	13,8	50 M C F/24 he	ours
Witnessed by	Name	Company		Title
Subscribed and su	worn before me this 12th	I hereby swear or mis true and correct.	Cirm that the infor	
day of	June 19.51	[1]	. Ta	dost
Winne	mosaugh	Position V10	e-President	
Beautic Section	Noticy Public	Representing	Company or Operat	
My commission	xpires 6-1-58	. Address 1304 Ma	gnolia Bldg	Dallas, Texas
Remarks: WINDI	McGAUGII		Roy yas	brough fr
	Deto JUN 1 4 1951		(bil & Ga	s Inspector

DUPLICATE				Form C-1
	•	SERVATION COMMISSION REPORTS ON WEI		ED
Submit this report in triplica is completed. It should be sign	te to the Oil Conservation Co	m mission District Office with n	00122195	121221d2
agent of the Commission. See	e additional instructions in the	ortant operations, even though e Rules and Regulations of the eport by checking below.	the WACH BES OFFEM.	sted by a
REPORT ON BEGINNING DI	RILLING	REPORT ON REPAIR	ING WELL	
OPERATIONS REPORT ON RESULT OF SH CHEMICAL TREATMEN		REPORT ON PULLING ALTERING CASIN		
REPORT ON RESULT OF TE SHUT-OFF	EST OF CASING	REPORT ON DEEPEN	ING WELL	
REPORT ON RESULT OF PL	UGGING OF WELL	Report on Rule 4	02	
		10-19-51 Dal	los, Texas	
Following is a report on the wo	ork done and the results obtaine	ed under the heading noted above		
		H. KingWell		in th
Company	or Operator	Lense T. 238 , R.	林子先 光	v. M. P. M
Langlie-Mattix	Pool	Lea Lea		Count
The dates of this work were as	follows:	10-5-51		
Notice of intention to do the w	ork was (was not) submitted o	on Form C-102 on	1 1 2	19
and approval of the proposed pl		coss out incorrect words.) C DONE AND RESULTS OBT	AINED	
Well shut-in 24 hou	rs and shut-in press	ure was 1092 PSIA. P	ressure	
taken by El Paso Na	itural Gas Company wi	th dead weight gauge.		
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Witnessed by	Name	Company	Title	1.
APPROVED: OIL CONSERVATION OIL GOLDSON	ON COMMISSION Name	I hereby swear affirm the strue and correct. Name	Today	e above
0.CT 2 4 1951	Title		T OIL CORFORATI	

NEW MEXICO OIL CONSERVATION COMMISSION

Gas Well Plat

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I hereby certify that the information given above is true and complete to the best of my knowledge.

Position <u>Vice-Prosident</u>
Representing <u>Dalport Oil Corporation</u>

Address 930 Fidelity Union Life Bldg. Dallas, Tex

(over)

FW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WOV 20 1953

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It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS

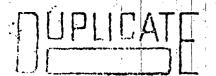
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XICO OIL CONSERVATION COMM ON Santa Fe, New Mexico MPLICATION REQUEST FOR TOTE (GAS) ALLOWABLE 100V 20 1953, Well This form shall be submitted by the operator before an initial allowable will be assigned to any complete to a Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form CHOP WAS SENCE The able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this formula filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Dallas, Texas November 19th, 1953 (Place) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Dalport Oil Corporation W. H. King , Well No. 1 , in. (Company or Operator) Sec. 6 T. 23S R. 37E NMPM., Langmat (Unit) Lea County. Date Spudded 10-10-49 Date Completed Date Completed Please indicate location: 3384 Total Depth 3450 Elevation... Top oil/gas pay 2870 Top of Prod. Form Yates-7 Rivers Casing Perforations: Open hole Natural Prod. Test..... based on bbls. Oil in Hrs. Mins. Natural well Test after acid or shot..... Casing and Cementing Record Based on bbls. Oil in Hrs. Size Feet Gas Well Potential 8,200,000 200 10-3/4 307 700 2845 2 staged 5 1/2 Dec. 20th, 1949 Date first oil run to tanks or gas to Transmission system:... El Paso Natural Gas Co Transporter taking Oil or Gas:..... I hereby certify that the information given above is true and complete to the best of my knowledge. DALPORT OIL CORPORATION Approved | DEC | 7 1953 | 19 | 19 OIL CONSERVATION COMMISSION (Signature) Title Vice-President

Name W. L. Todd, Jr.

Address 930 Fidelity Union Life Bldg. Dallas, Texas

Send Communications regarding well to:



NEW MEXICO OIL CONSERVATION COMMISSION BOX 2045 HOBBS, NEW MEXICO

	•	DATE_	December 7, 1953
TO: Dalport Oil Corporation		•	
930 Fidelity Union Life Bldg, Dallas	s. Texas		
GENTLEMEN:	•	•	
Form C-104 for your W. H. King	1 .	6-23-37	Langmat
LEASE	WELL	S.T.R.	POOL
has been approved, however, since this	well is:	•	
	•		
(X) An unorthodox location,	•		
() Located on an unorthodox proration	n unit,		
() Outside the boundaries of a design	nated pool.		
	. ,		
it will be necessary for you to;		* * * *	
(X) Comply with the provisions of Rule	e 4 of Comm	nission Orde	r R 369 A
() Comply with the provisions of Rule	e 7 of Comm	nission Orde	r
	,		
() File Form C-123		÷.	
Pending further Commission action this	unit will b	e assigned	an 160 acre
allowable.			
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	Stanley J. A. L. Port	-	
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ALP/pb			
ADI/ PO	•	•	
cc/ Transporter El Paso Natural Gas C	0.		

IL CONSERVATION COMMISSION
P. O. BOX 871

SANTA FE. NEW MEXICO

December 16, 1953



Dalport Oil Corporation
930 Fidelity Union Life Building
Dallas, Texas

Re: W. H. King No. 1, SW/4 Section 6, Township 23S, Range 37 East, Lea County.

Gentlemen:

This will acknowledge receipt of your letter of December 9, 1953 requesting approval of an unorthodox location to be located 330' from the South and west lines Section 6, Township 23 South, Range 37 East, Lea County, New Mexico.

Under authority granted to me by Rule 104 of the Rules and Regulations of the Commission, this will constitute your permission to drill and produce the unorthodox well as you have set it out in your letter.

A copy of this letter is being sent to our Hobbs office in whose district the location will be produced.

R. Very truly yours.

R. R SPURRIER
Secretary and Director

RRS:vc

ce: OCC, Hobbs
U.S.G.S., Roswell

Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

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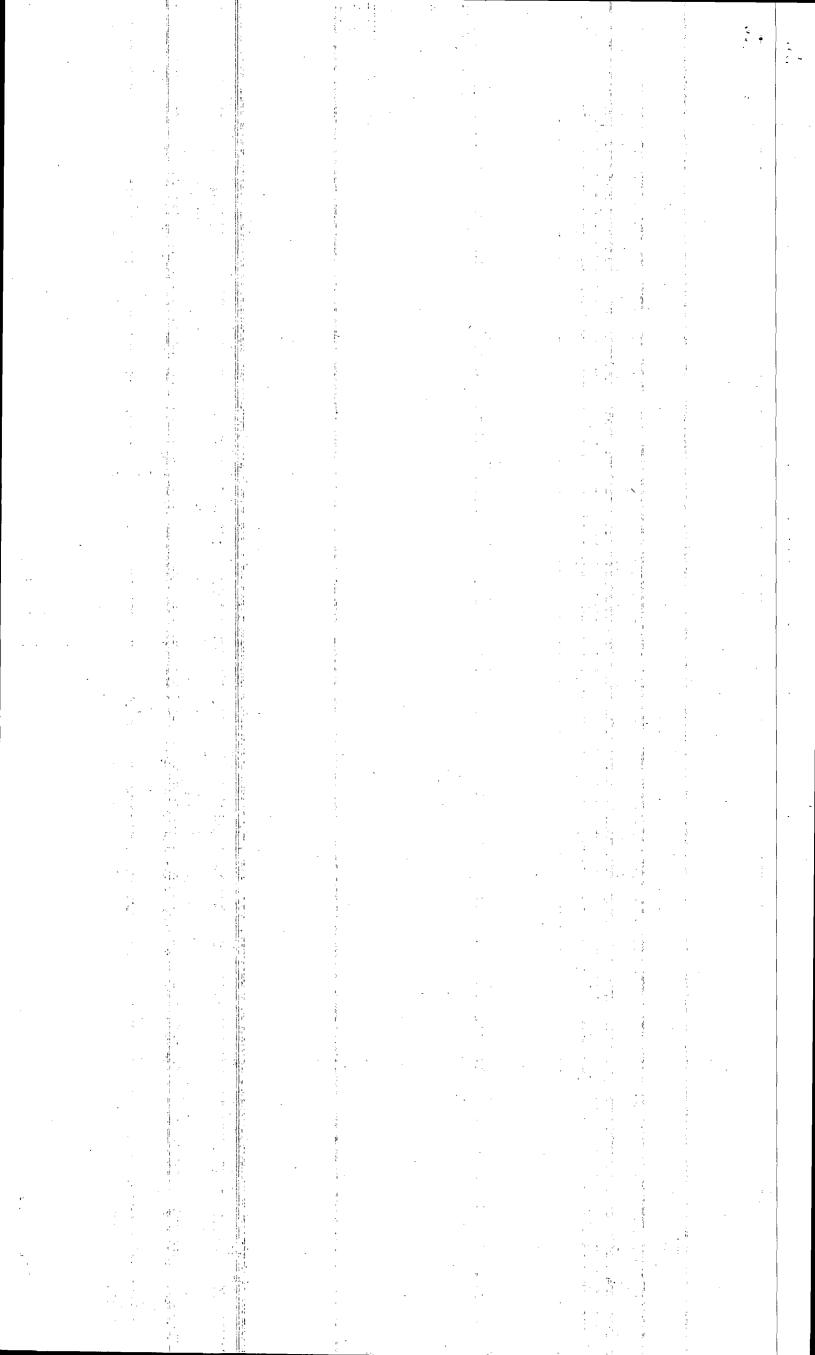
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TISTRIBUTION  SANTA FE FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS  OPELATOR  PROFATION OFFICE	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Ibim C-104 Supersede Old C-104 and C-1 Lifective -1-65
Doyle Hartman			
Address	Midland, Texas 79702		
Reason(s) for filing (Check proper bo	(x)	Other (Please explain)	
New Well Recompletion	Change In Transporter of:  Cil	25	
Change In Ownership X	Casinghead Gas Conde	nante []	
If change of ownership give name and address of previous owner	Dalport Oil Corporation	3471 First National F	Bank Bldg. Dallas TX 752
DESCRIPTION OF WELL AND	LEASE		
W. H. King	1 Jalmat (Gas)	ormution Kind of Leas State, Feder	1 12000 110.
Location		220	
	Feet From The South Lin	1	The West
Line of Section 6	ownship 23 South Hange 37	7 East , NMPM, Lea	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	eved copy of this form is to be seen
	. 7.		
El Paso Natural Ga		P. O. Box 1384, Jal,	ii " [ ] [
If well rinduces oil or liquids,	Unit Sec. Twp. Pge.	18 gan actually connected? W	hen
If this production is commingled w	ith that from any other lease or pool,	<del></del>	
Designate Tree of Complete	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Hesty, Diff. Rest.
Designate Type of Completi	Dute Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RhB, RT, GR, etc.)	Name of Freducing Formation	Top Off/Gas Pay	Tubing Depth
Perferations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	
TLST DATA AND REQUEST FOIL WILL	able for this de	pth or be for full 24 hours)	land must be equal to or exceed top allo
Pate First New Oli Run To Tanks	Date of Test	Producing Mothod (Flow, pump, gas l	iff, etc.)
Length of Test	Tubing Eressure	Casing Pressure	Choxe Size
Actual First, During Test	Oil-ible.	Water-Eible.	Gas - MCF
GAR WELL Actual Free Test-MCF/D	Length of Test	Bbls. Condensate/htmCF	Gravity of Condensate
Tenting Mathod (pitot, back pr.)	Tubing Freesure (Shut-in)	Costng Pressure (Shut-in)	Choxe Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVEDMAR 26 198	
Commission have been compiled above in true and complete to the	with and that the information given se best of my knowledge and belief.	Orig. Signed	1   <b>6</b>
		TITLE Diet L Supr	
Farry a. Man	<b></b>	If then to a convent for ello	compliance with AULE 1104.
(Size	nature)	well, thir form must be accomp-	anted by a tabulation of the covieus
En inecr	itle)	All anotions of this form in able on new and recompleted w	ust be filled out completely for allowed
114, 1, 24, 1981	Pare 1	Will ant only Sections L.	II. III. and VI for changes of owner- tier, or other such change of condition
			at be filed for each pool in multip
		Market Barrell	



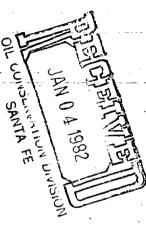
### Supersedes C-128 WELL LOCATION AND ACREAGE DEDICATION PLAT Elliquive 1-1-65 All distances must be from the outer boundaries of the Section Cy crafor Leaver Well Ho. Doyle Hartman W. H. Kina Unit Letters Section Township County 23 South 37 East Lea Actual Location of Well: teet from the South line and West feet from the Ground Level Liev. Trigitacing Formation Dedicated Acrea je: 3386 Jalmat (Gas) Yates 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Il answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. dans Co Company Doyle Hartman! Doyle Hartman W. H. King No. 3 1880 FSL & 66d FNL: July 14, 1981 Jalmat (Gas) Well I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Revised C-102 Date Surveyed Doyle Hartman | Registered Professional Engineer W. H. King No. 41 ant/or Land Surveyor 330 FSL & 330 HWL Jalmat (Gas) Well Cemilianie No. beneat the season box 1320 1650 1986 2010 2640

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## NOTIFICATION OF OFFSET JALMAT (DRY GAS) OPERATORS DOYLE HARTMAN W. H. KING NO. 3 SW/4 Section 6, T-23-S, R-37-E Lea-County, New Mexico

Offset Operators	Date Notified	Date Received	Date Approved
Maralo, Inc.	December 15, 1981	December 16, 1981	December 21, 1981
Sun-Texas	December 15, 1981		<del></del> -
Conoco, Inc.	December 15, 1981	December 16, 1981	:
Getty Oil Company	December 15, 1981	December 17, 1981	December 18, 1981



DOYLE HARTMAN

Oil Operator
500 N. MAIN
P. O. BOX 10426
MIDLAND, TEXAS 79702.

(915) 684-4011

December 14, 1981

Offset Jalmat (Dry Gas) Operators W. H. King No. 3 SW/4 Section 6 T-23-S, R-37-E Lea County, New Mexico

Gentlemen:

Pursuant to Section 271.305 of the Final Rules and Regulations of the Federal Energy Regulatory Commission relating to Section 103 of the Natural Gas Policy Act of 1978, and to Order R-6013-A of the New Mexico Oil Conservation Division, you, as an offset operator to the above captioned lease, are hereby notified by certified mail of our request for administrative infill finding for the newly completed W. H. King No. 3.

The above captioned well was drilled as the second well on an existing proration unit consisting of SW/4 Section 6, T-23-S, R-37-E. Lea County, New Mexico. You were notified of our request for non-standard proration unit by our letter dated March 24, 1981. This request was approved by the New Mexico Oil Conservation under order No. NSP-1247. In order to obtain the maximum lawful price under the NGPA of 1978, the well must now be certified as an infill well, and we must show that the well was necessary in order to efficiently and effectively drain the proration unit. In making our request for administrative designation of the well as an infill well, the New Mexico Oil Conservation Division requires that we notify you, as an offset operator, of our request for an infill finding.

If you have no objection to our request for infill finding, please execute one copy of this letter and return it to this office in the enclosed stamped, self-addressed envelope.

Thank you for your cooperation in this matter.

Very truly yours,

DOYLE HARTMAN

Michelles Homene

Michelle Hembree
Administrative Assi**66n**t 2 2

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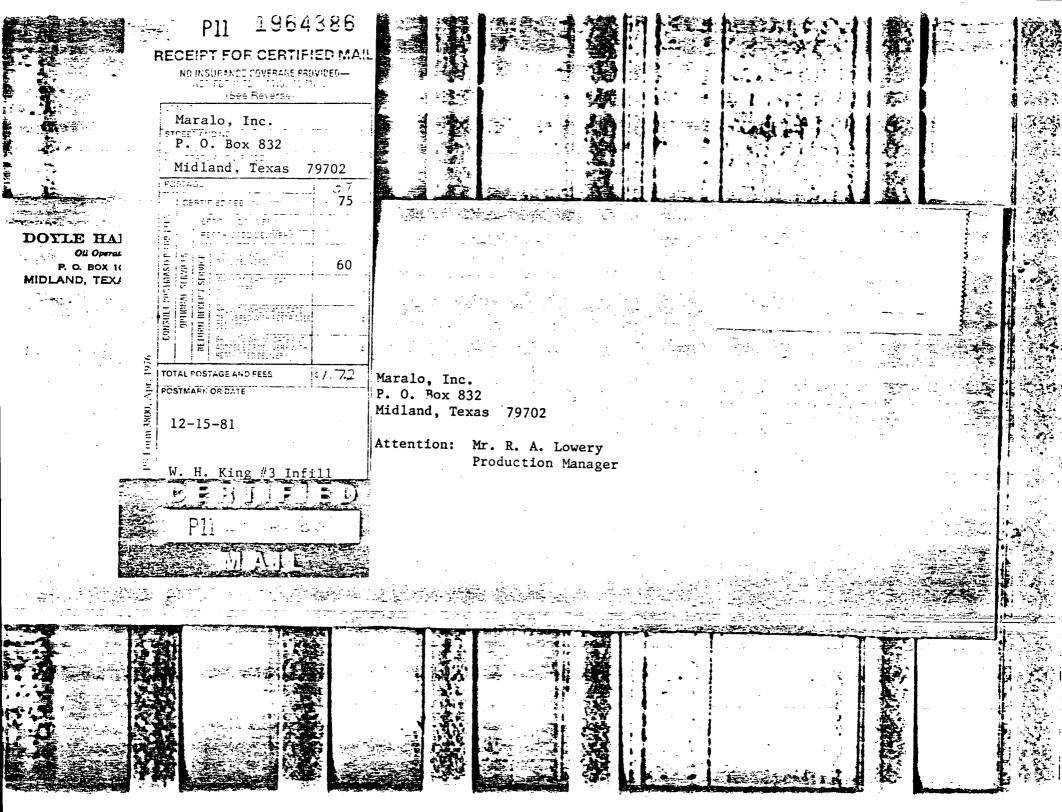
Offset Jalmat Dry Gas Operators W. H. King No. 3 Page 2

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MARALO,	INC.	
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TITLE		. '
CONOCO,	INC.	
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GETTY OLI	L COMPANY	•
TITLE		

Offset Jalmat Dry Gas Operators W. H. King No. 3 Page 2

Approved	this 18th	day of	December.
MARALO,	INC.		
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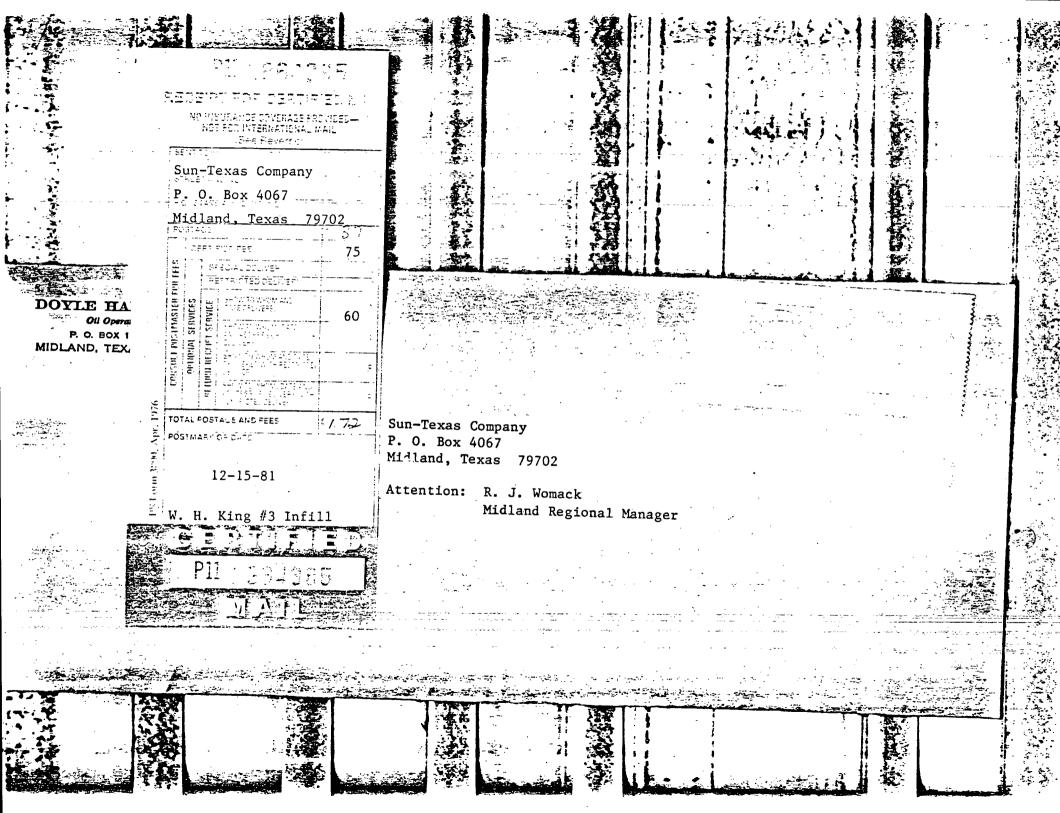
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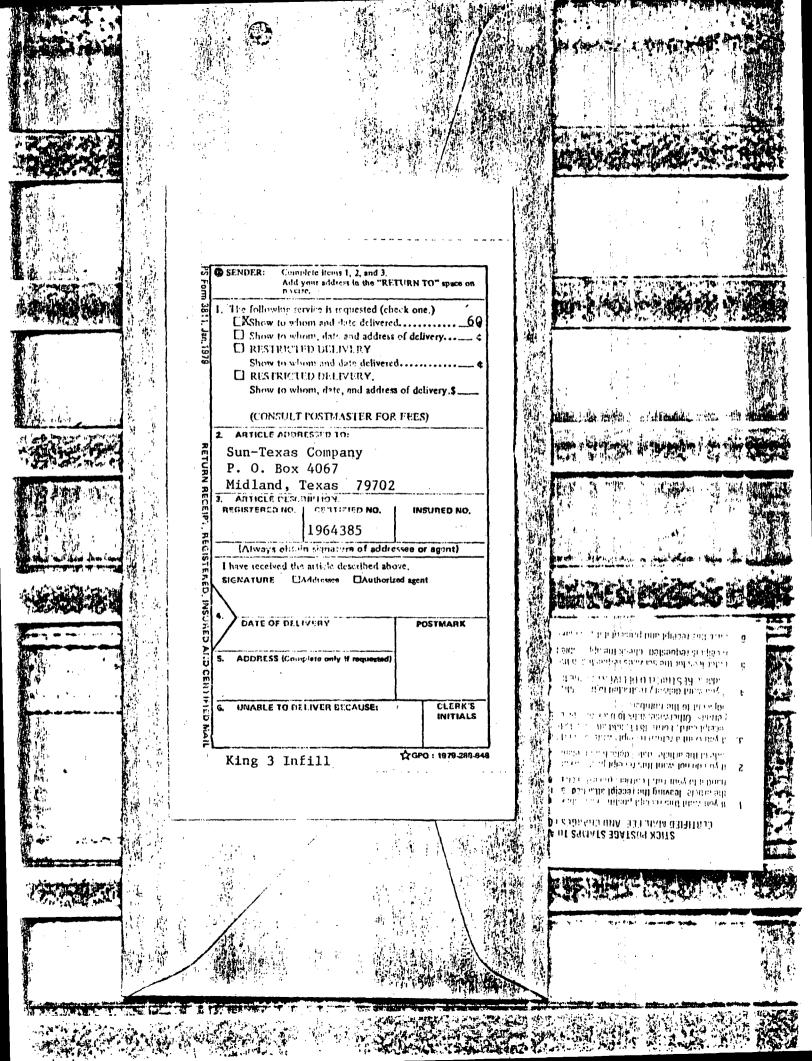


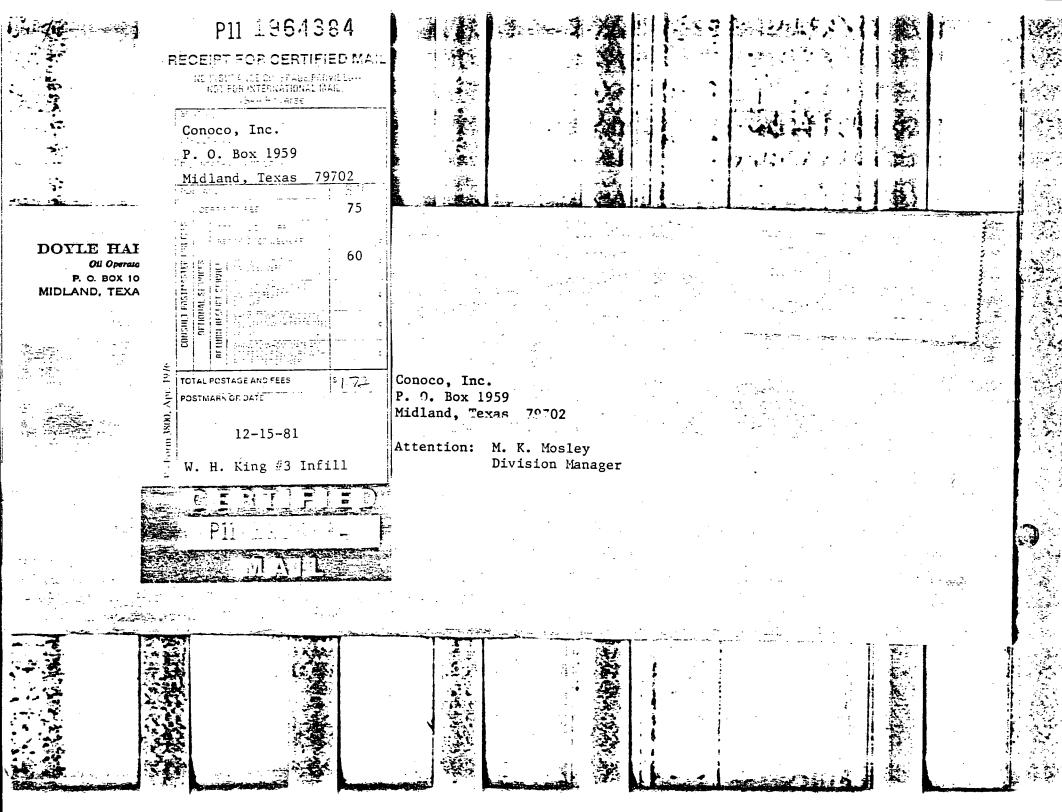
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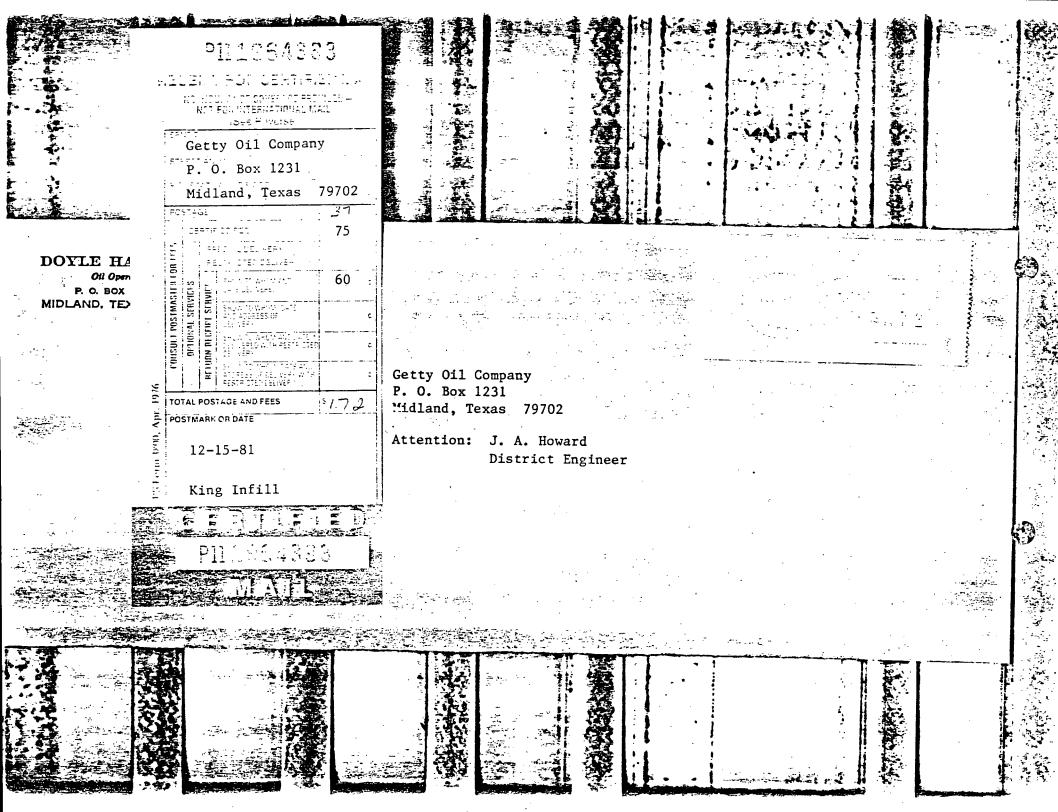
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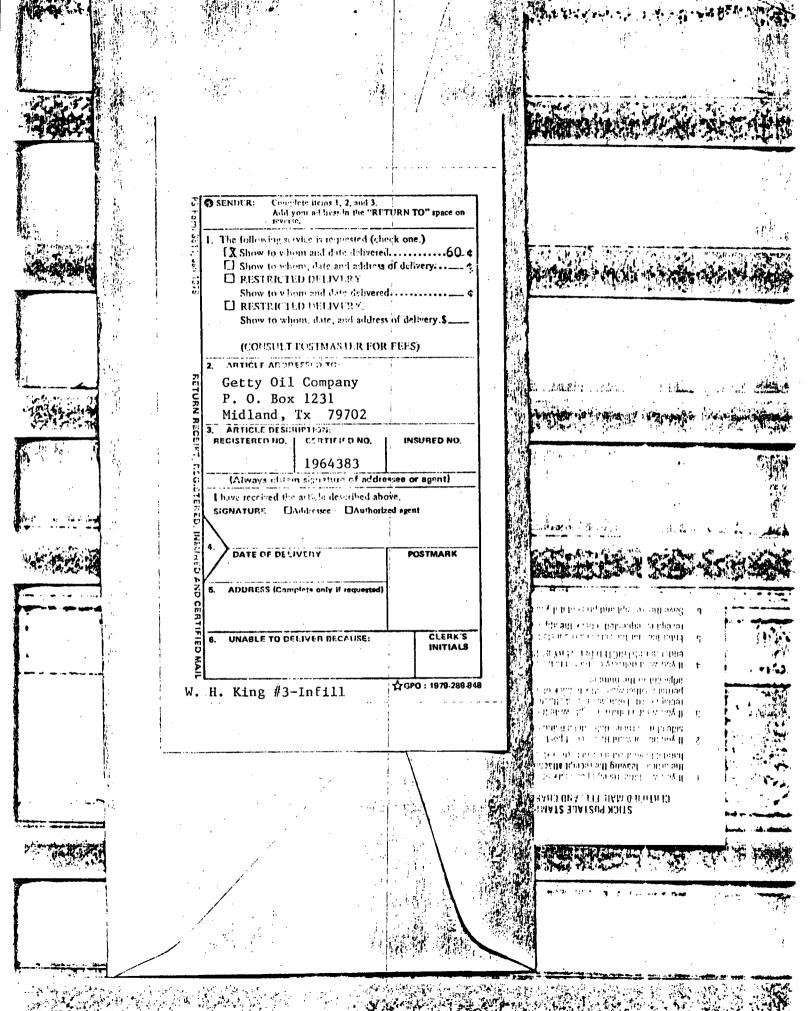






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# NOTIFICATION OF OFFSET JALMAT (DRY GAS) OPERATORS DOYLE HARTMAN W. H. KING NO. 3 SW/4 Section 6, T-23-S, R-37-E Lea County, New Mexico

Offset Operators	Date Notified	Date Received	Date Approved
Maralo, Inc.	December 15, 1981	December 16, 1981	December 21, 1981
Sun-Texas	December 15, 1981	<del></del>	<u> </u>
Conoco, Inc.	December 15, 1981	December 16, 1981	
Getty-0il-Company	December 15, 1981	December 17, 1981	December 18, 1981

DOYLE HARTMAN

OIL Operator
500 N. MAIN

P. O. BOX 10426 MIDLAND, TEXAS 79702

(915) 684-4011

December 14, 1981

Offset Jalmat (Dry Gas) Operators W. H. King No. 3 SW/4 Section 6 T-23-S, R-37-E Lea County, New Mexico

## Gentlemen:

Pursuant to Section 271.305 of the Final Rules and Regulations of the Federal Energy Regulatory Commission relating to Section 103 of the Natural Gas Policy Act of 1978, and to Order R-6013-A of the New Mexico Oil Conservation Division, you, as an offset operator to the above captioned lease, are hereby notified by certified mail of our request for administrative infill finding for the newly completed W. H. King No. 3.

The above captioned well was drilled as the second well on an existing proration unit consisting of SW/4 Section 6, T-23-S, R-37-E, Lea County, New Mexico. You were notified of our request for non-standard proration unit by our letter dated March 24, 1981. This request was approved by the New Mexico Oil Conservation under order No. NSP-1247. In order to obtain the maximum lawful price under the NGPA of 1978, the well must now be certified as an infill well, and we must show that the well was necessary in order to efficiently and effectively drain the proration unit. In making our request for administrative designation of the well as an infill well, the New Mexico Oil Conservation Division requires that we notify you, as an offset operator, of our request for an infill finding.

If you have no objection to our request for infill finding, please execute one copy of this letter and return it to this office in the enclosed stamped, self-addressed envelope.

Thank you for your cooperation in this matter.

Very truly yours,

DOYLE HARTMAN

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Administrative Assible 2 2

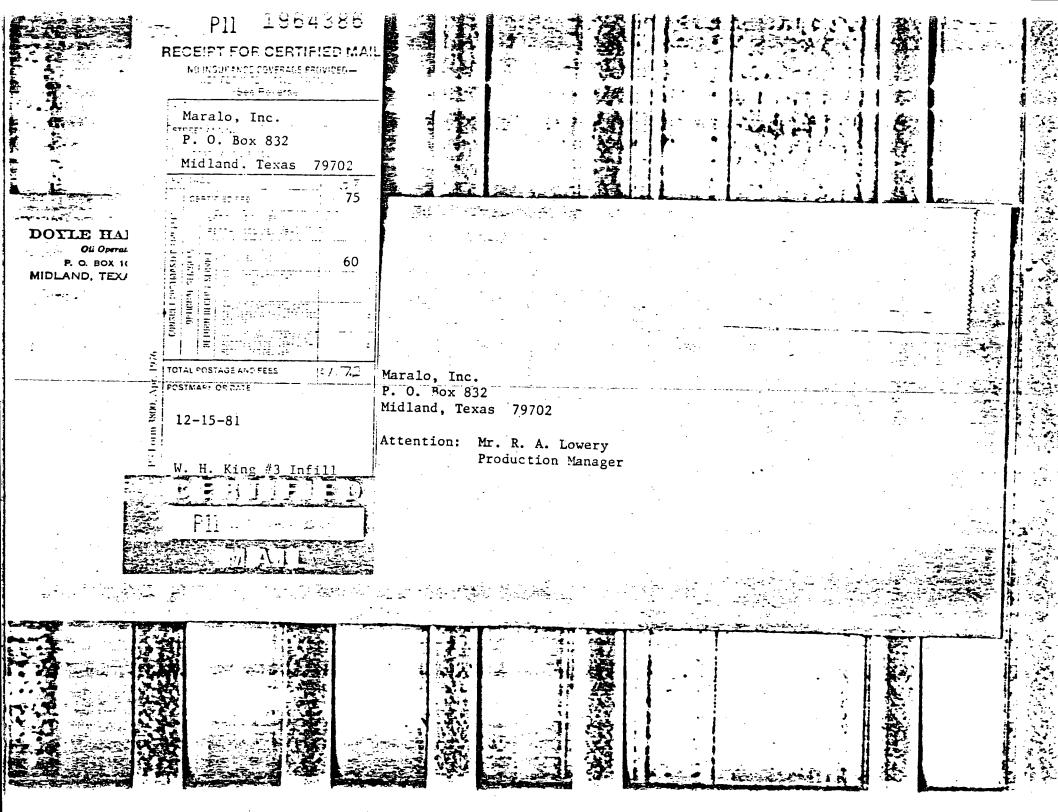
Offset Jalmat Dry Gas Operators W. H. King No. 3 Page 2

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SUN-TEXAS COMPANY		
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TITLE		· · · ·
CONOCO, INC.		· .
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GETTY OIL COMPANY		
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Offset Jalmat Dry Gas Operators
W. H. King No. 3
Page 2

Approved this <u>18th</u> day of	December.
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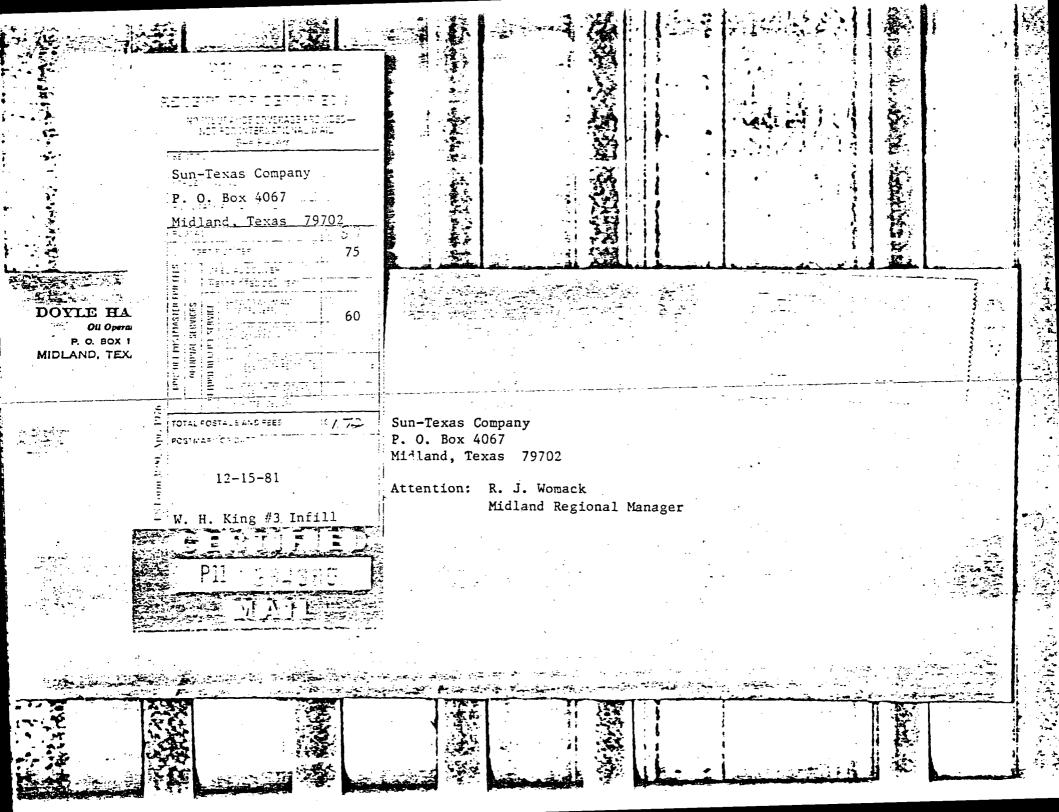


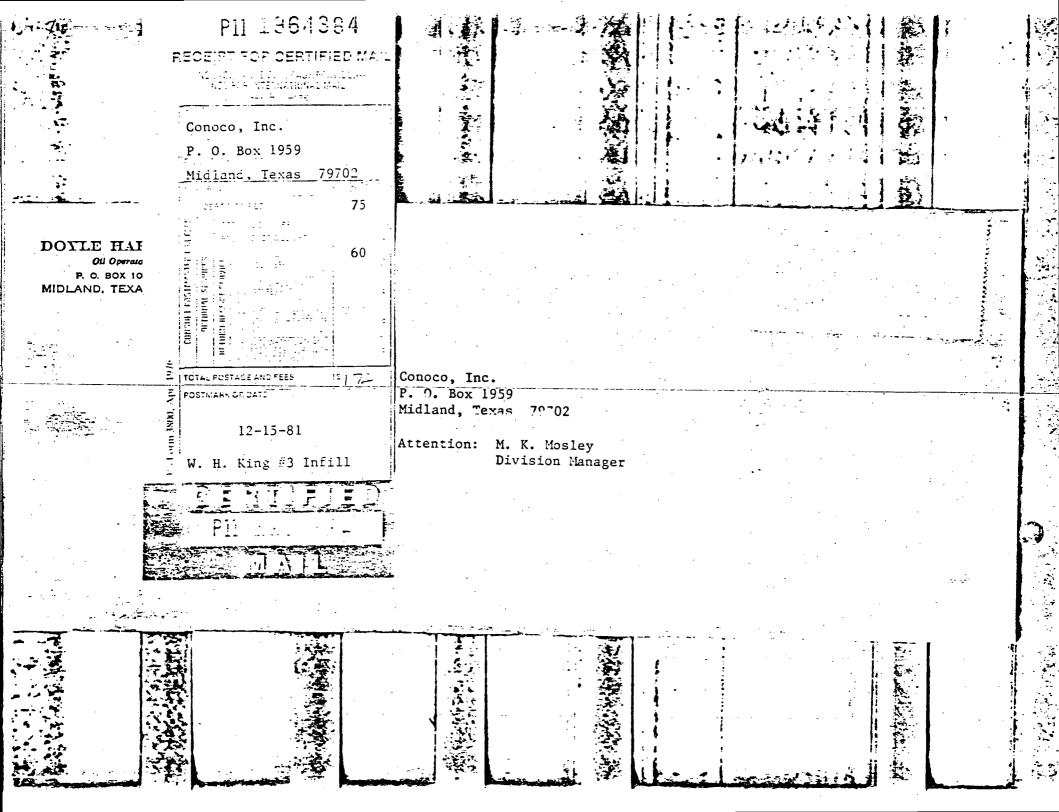
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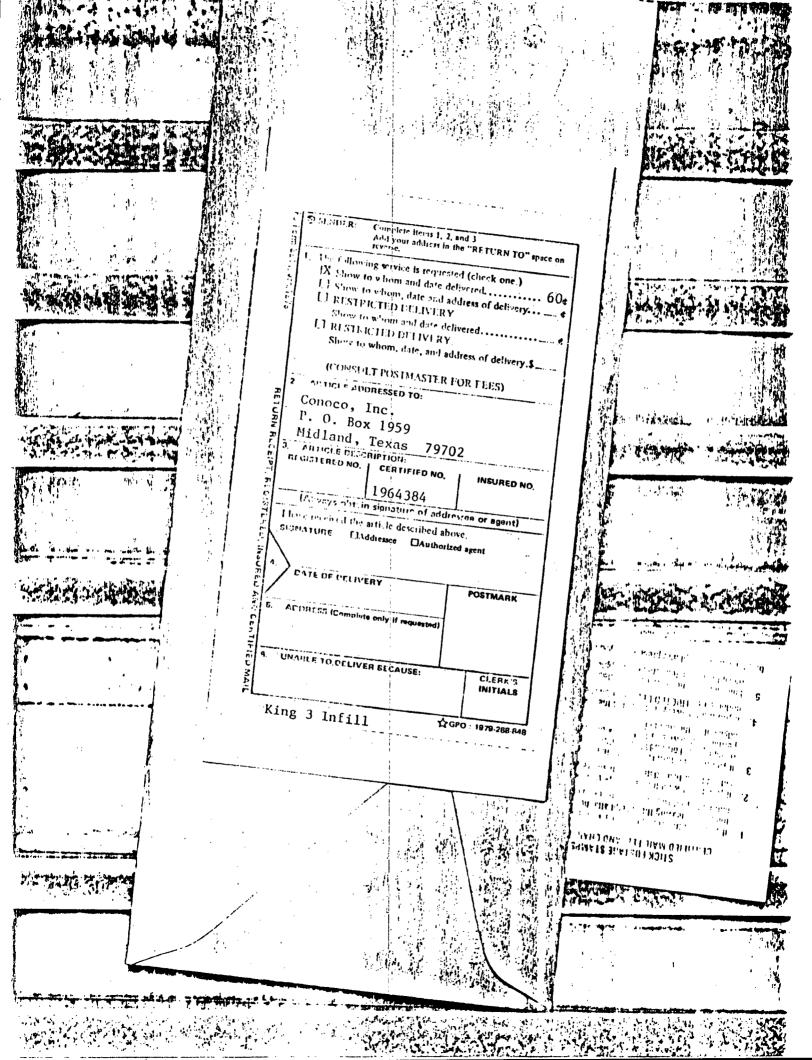
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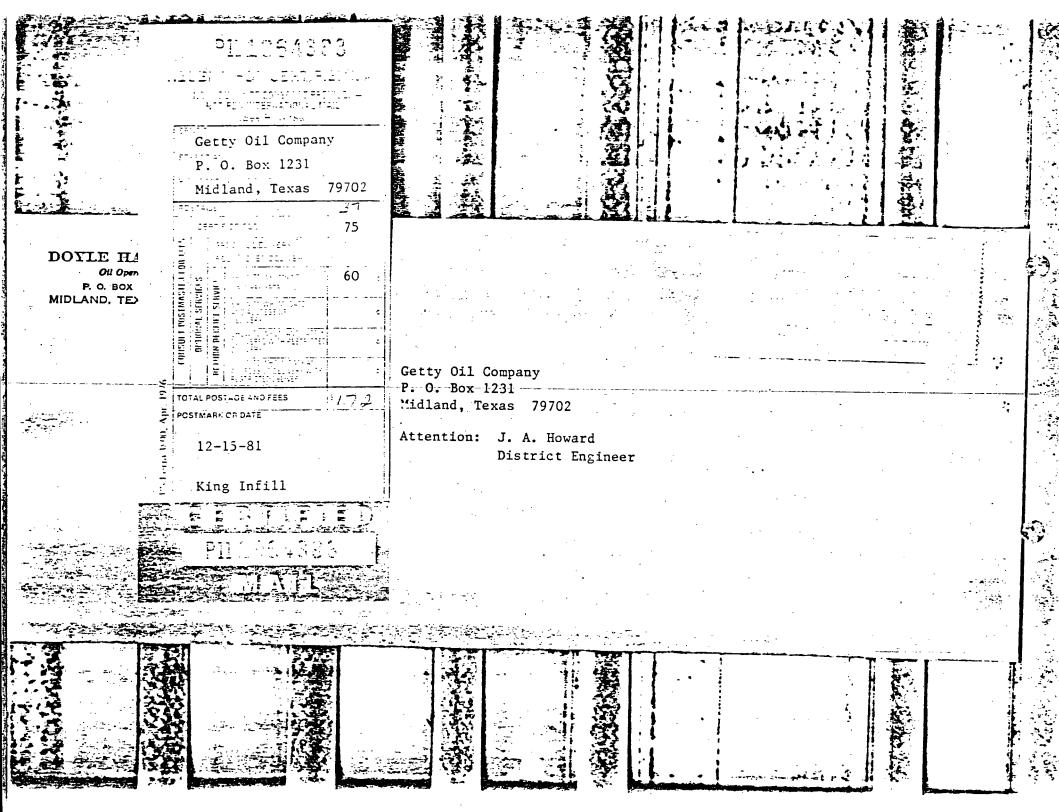
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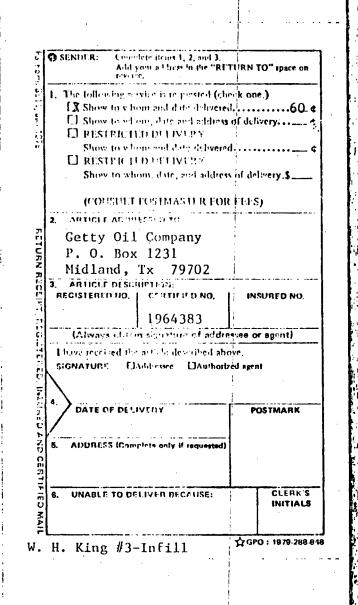
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## RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL See Payages

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PS Form 3800, Apr. 1976	12-15-81							
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1. The following service is requested (check one.)  Show to whom and date delivered							
(CONSULT POSTMASTER FOR FEES)							
2 ARTICLE ADDRESSED TO:							
Maralo, Inc. P. O. Box 832							
Midland, Texas 79702							
3. ARTICLE DESCRIPTION: REGISTERED NO.   CERTIFIED NO.	INSURED NO.						
1964386							
(Always obtain signature of addressee or agent)							
MIGLAND, 1EXAS 79702  3. ARTICLE DESCRIPTION: REGISTERED NO. CERTIFIED NO. INSURED NO. 1964386  (Always obtain signature of addressee or agent)  I have received the article described above. SIGNATURE DAddressee Dauthorized agent  A. DATE OF DELIVERY POSTMARK							
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DATE OF DELIVERY	POSTMARK						
5. ADDRESS (Complete only if requested)	03.03.37						
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PS Form 3800; Apr. 1976 CONSULT POSTMASTER FOR FEES. OPTIONAL SERVICES

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☆GPO: 1979-238-848

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL (See Reverse)

Conoco, Inc. P. O. Box 1959 Midland, Texas 15.57 75 CERTIFIED FEE CONSULT POSTMASTER FOR FEES

OPTIONAL SERVICES

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