

INFILL DRILLING FINDINGS PURSUANT TO
SECTION 271.305(b) OF THE FEDERAL ENERGY REGULATORY
COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978
AND OIL CONSERVATION DIVISION ORDER NO. R-6013-A

I.
Operator Doyle Hartman Well Name and No. W. H. King Well No. 3

Location: Unit 1 Sec. 9 Twp. 23S Rng. 37E Cty. Lea

II.

THE DIVISION FINDS:

(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find that the infill well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit.

(2) That by Order No. R-6013-A, dated February 8, 1980, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.

(3) That the well for which a finding is sought is completed in the Jalmat (Gas)
Pool, and the standard spacing unit in said pool is 640 acres.

(4) That a 160-acre proration unit comprising the SW/4
of Sec. 6, Twp. 23S, Rng. 37E, is currently dedicated to the W. H. King
Well No. 1 located in Unit M of said section.

(5) That this proration unit is () standard (X) nonstandard; if nonstandard, said unit was previous approved by Order No. NSP-1247.

(6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.

(7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 52,500 MCF of gas from the proration unit which would not otherwise be recovered.

(8) That all the requirements of Order No. R-6013-A have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.

(9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved.

IT IS THEREFORE ORDERED:

(1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on this 6th day of January, 19 82.


DIVISION DIRECTOR

EXAMINER

INFILL DRILLING FINDINGS PURSUANT TO
SECTION 271.305(b) OF THE FEDERAL ENERGY REGULATORY
COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978
AND OIL CONSERVATION DIVISION ORDER NO. R-6013-A

I.

Operator Doyle Hartman Well Name and No. W. H. King Well No. 3
Location: Unit L Sec. 6 Twp. 23S Rng. 37E Cty. Lea

II.

THE DIVISION FINDS:

- (1) That Section 271.305(b) of the Federal Energy Regulatory Commission Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find that the infill well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit.
- (2) That by Order No. R-6013-A, dated February 8, 1980, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.
- (3) That the well for which a finding is sought is completed in the Jalmat (Gas) Pool, and the standard spacing unit in said pool is 640 acres.
- (4) That a 160-acre proration unit comprising the SW/4 of Sec. 6, Twp. 23S, Rng. 37E, is currently dedicated to the W. H. King Well No. 1 located in Unit M of said section.
- (5) That this proration unit is () standard (X) nonstandard; if nonstandard, said unit was previously approved by Order No. NSP-1247.
- (6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.
- (7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 52,500 MCF of gas from the proration unit which would not otherwise be recovered.
- (8) That all the requirements of Order No. R-6013-A have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
- (9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved.

IT IS THEREFORE ORDERED:

- (1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on this 6th day of January, 19 82.


DIVISION DIRECTOR

EXAMINER

SPECIAL RULES AND REGULATIONS
NATURAL GAS POLICY ACT INFILL FINDINGS
ADMINISTRATIVE PROCEDURE
(Amended February 8, 1980)

A. DEFINITIONS

RULE 1. For purposes of this administrative procedure only, the following definitions are adopted:

- a. Infill well: An additional well which has been drilled for production on an established proration unit.

B. APPLICABILITY

RULE 2. These special rules and regulations shall apply to effective and efficient drainage findings for completed infill wells pursuant to Section 271.305 of the final Rules and Regulations of the Federal Energy Regulatory Commission relating to Section 103 of the Natural Gas Policy Act of 1978. (These special rules and regulations do not apply to infill wells drilled in the Blanco Mesaverde or Basin-Dakota Pools. Infill wells in these two pools are covered by Rule 15 B of the "Special Rules for Applications for Wellhead Price Ceiling Category Determinations" promulgated by Division Order No. R-5878 as amended by Order No. R-5878-A.)

C. JUSTIFICATION FOR FINDINGS

RULE 3. The Division Director or a Division Examiner may find that an infill well is necessary:

- a. upon a showing by the operator that an additional well is needed to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and
- b. upon receipt of waivers from all offset operators, or if no offset operator has entered an objection to the infill finding within 20 days after receipt of the application by the Director.

RULE 4. The Director may set any application for hearing at his discretion or at the request of an applicant.

Exhibit A
Order R-6013-A

W.H. King #3

Unit L, Sec. 6, T-23-S, R-37-E. Lea Co.

-2-

D. FILING REQUIREMENTS

RULE 5. Each applicant shall submit a copy of the approved Form C-101 for the infill well and Form C-102 showing the proration unit dedicated.
3+4

RULE 6. Applicant shall give the name of the pool in which the infill well has been drilled and the standard spacing unit size therefor.
may 5

RULE 7. If applicable, the applicant shall give the number of the Division order approving the non-standard proration unit dedicated to the well.
5

RULE 8. The applicant shall submit a description of all wells drilled on the proration unit (including the completed infill well) which are or have been completed in the same pool or reservoir as the proposed infill well showing:

- a. lease name and well location;
- b. spud date;
- c. completion date;
- d. a description of any mechanical problems experienced along with a summary of remedial action(s) taken and the results obtained;
- e. the current rate of production; and
- f. date of plug and abandonment, if any;
- g. a clear and concise statement indicating why the existing well(s) on the proration cannot effectively and efficiently drain the portion of the reservoir covered by the proration unit.

RULE 9. The applicant shall submit geological and engineering information sufficient to support a finding as to the necessity for an infill well including:

- a. formation structure map
- b. the volume of increased ultimate recovery expected to be obtained and a narrative describing how the increase was determined
- c. any other supporting data which the applicant deems to be relevant which may include:
 - (1) porosity and permeability factors
 - (2) production/pressure decline curves
 - (3) effects of secondary recovery or pressure maintenance operations

RULE 10. Applications for infill findings shall be filed in duplicate with the Santa Fe office of the Division.

RULE 11. All operators of proration or spacing units offsetting the unit for which an infill finding is sought shall be notified of the application by certified or registered mail, and the application shall state that such notification has been given.

DOYLE HARTMAN

Oil Operator

500 N. MAIN

P. O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

December 14, 1981

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. R. L. Stamets

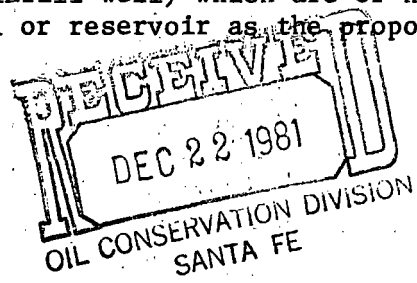
Re: Administrative Procedure
Infill Finding
W. H. King No. 3
SW/4 Section 6
T-23-S, R-37-E
Lea County, New Mexico

Gentlemen:

Pursuant to Section 271.305 of the Final Rules and Regulations of the Federal Energy Regulatory Commission relating to Section 103 of the Natural Gas Policy Act of 1978, and to Order R-6013-A of the New Mexico Oil Conservation Division, we hereby request an infill finding (NFL) for the above captioned W. H. King No. 3 located 1880 FSL & 660 FWL Section 6, T-23-S, R-37-E, Lea County, New Mexico.

With regard to our request, and in accordance with Order R-6013-A, we submit the following:

- Rule 5 A copy of approved Form C-101 for the infill well and Form C-102 showing the proration unit dedicated to the well are enclosed.
- Rule 6 The name of the pool in which the infill well has been drilled is Jalmat (Gas), and the standard spacing unit therefor is 160 acres.
- Rule 7 The number of the Division order approving the non-standard proration unit dedicated to the well is NSP-1247.
- Rule 8 Table 1 of William P. Aycock & Associates, Inc.'s letter dated December 11, 1981, describes all wells drilled on the proration unit (including the completed infill well) which are or have been completed in the same pool or reservoir as the proposed infill well showing:



- a. lease name and well location;
- b. spud date;
- c. completion date;
- d. a description of any mechanical problems experienced along with a summary of remedial action(s) taken and the results obtained;
- e. the current rate of production, and;
- f. date of plug and abandonment, if any; and
- g. a clear and concise statement indicating why the existing well(s) on the proration unit cannot effectively and efficiently drain the portion of the reservoir covered by the proration unit.

Rule 9 Letter dated December 11, 1981, from William P. Aycock & Associates, Inc. submits geological and engineering information sufficient to support a finding as to the necessity for an infill including:

- a. formation structure map;
- b. the volume of increased ultimate recovery expected to be obtained and a narrative describing how the increase was determined;
- c. any other supporting data which the applicant deems to be relevant which may include:
 1. porosity and permeability factors
 2. production/pressure decline curve
 3. effects of secondary recovery or pressure maintenance operations.

Rule 10 This application for infill finding is being filed in duplicate with the Santa Fe office of the Division.

Rule 11 All operators of proration or spacing units offsetting the unit for which an infill finding is sought have been notified of this application by certified or registered mail.

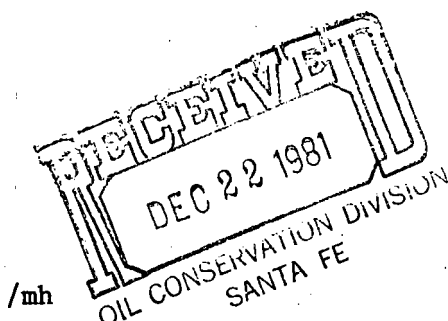
We respectfully that the Commission grant our request for an infill finding pursuant to Order R-6013-A.

Very truly yours,

DOYLE HARTMAN

Michelle Hembree

Michelle Hembree
Administrative Assistant



Enclosures as above

NEW MEXICO OIL CONSERVATION COMMISSION

30-025-27335

NO. OF COPIES RECEIVED	
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FILE	
DESIGN	
LAND OFFICE	
OPERATOR	

Form O-101
Revised 1-1-81

5A. Indicate Type of Lease
STATE ☐ FEDERAL ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				7. Unit Agreement Name	
1b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name W. H. King	
2. Name of Operator Doyle Hartman				9. Well No. 3	
3. Address of Operator P. O. Box 10426, Midland, Texas 79702				10. Field and Pool, or Well Unit Jalmat (Gas)	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1880</u> FEET FROM THE <u>South</u> LINE <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>6</u> TWP <u>23S</u> RGE. <u>37E</u> N. 10. 10. 10.				11. County Lea	
19. Proposed Depth 3500				19A. Formation Yates	
20. History of C.T. Rotary					
21. Blowouts (Show whether DT, RT, etc.) 3397 GL		21A. Kind & Status Prod. Bond Multi-Well approved		21B. Drilling Contractor Kenai Drilling Co. of TX	
				22. Approx. Date Work will start April 10, 1981	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	28	400	300	Surface
7 7/8	5 1/2	17	3500	600	Surface

The proposed well will be drilled to a total depth of 3500 feet and will be completed as a Jalmat (Yates) gas producer. From the base of the surface pipe through the running of production casing, the well will be equipped with a 3000-psi double ram BOP system.

Note: (1) Any gas produced from the proposed well has previously been dedicated to El Paso Natural Gas Company.

(2) The proposed well will be the second well on the existing proration unit consisting of the SW/4 Section 6, and will share an allowable with the W. H. King No. 1.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 7/1/81
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM, IF PROPOSAL TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. G. Nunez Title Engineer Date March 30, 1981

(This space for State Use)

APPROVED BY Leslie A. Vincent TITLE OIL & GAS INSPECTOR DATE 1981

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-107
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

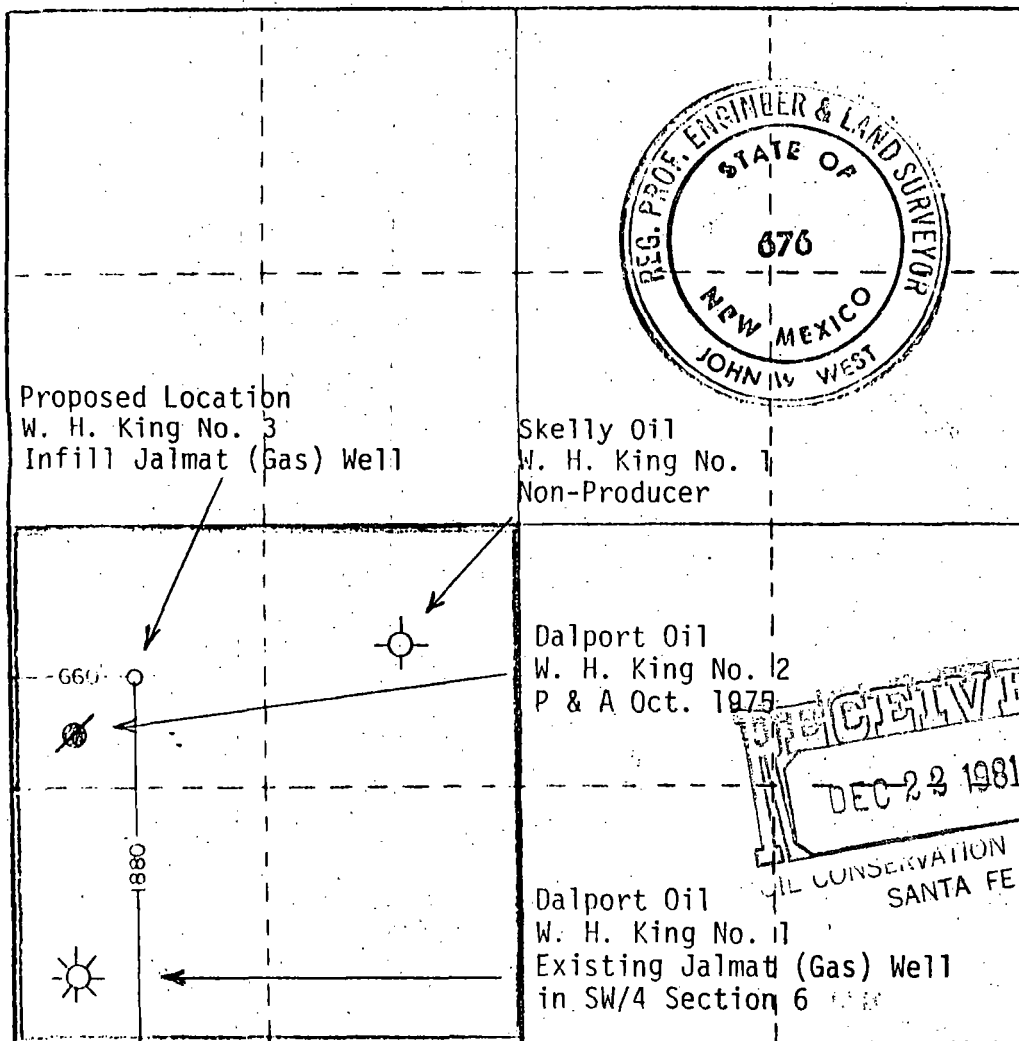
Operator Doyle Hartman		Lease W.H. King		Well No. 3	
Unit Letter L	Section 6	Township 23 South	Range 37 East	County Lea	
Actual Section Location of Well: 1880 feet from the South line and 660 feet from the West line					
Ground Level Elev. 3397.0	Producing Formation Yates	Pool Jalmat (Gas)		Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Larry A. Narmy
 Position Engineer
 Company Doyle Hartman
 Date March 24, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 2-24-81
 Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No. JOHN W. WEST 676
PATRICK A. ROMERO 6668
Ronald J. Eldson 1239

RECEIVED
DEC 23 1981
 OIL CONSERVATION DIVISION
 SANTA FE



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

April 27, 1981

DOYLE HARTMAN
OIL OPERATOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

APR 30 1981

Doyle Hartman, Oil Operator
P. O. Box 10426
Midland, Texas 79702

Attention: Mr. Larry A. Nermyr

Administrative Order NSP-1247

Gentlemen:

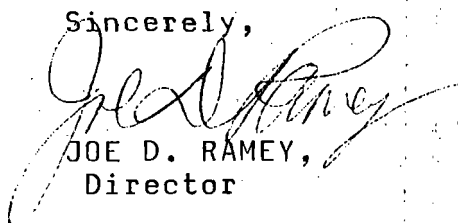
Reference is made to your application for a 160-acre non-standard proration unit consisting of the following acreage in the Jalmat Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 23 SOUTH, RANGE 37 EAST, NMPM
Section 6: SW/4

You are hereby authorized to simultaneously dedicate this unit to your W. H. King Well No. 3 located 1880 feet from the South line and 660 feet from the West line and your W. H. King Well No. 1 located 330 feet from the South line and 330 feet from the West line of said Section 6. Further, you are hereby permitted to produce the allowable from any of the wells on the proration unit in any proportion.

By authority granted me under the provisions of Rule 5(c)(3) of Order No. R-1670, the above non-standard proration unit is hereby approved.

Sincerely,


JOE D. RAMEY,
Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs
Oil & Gas Engineering Committee - Hobbs

WILLIAM P. AYCOCK & ASSOCIATES, INC.

Petroleum Engineering Consultants
308 WALL TOWERS WEST
MIDLAND, TEXAS 79701
PHONE 915/683-5721

December 11, 1981

New Mexico Department of Energy and Minerals,
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention Mr. R. L. Stamets

Subject: Application for Infill Finding by
Administrative Procedure for
Doyle Hartman's W. H. King
No. 3 Well, 9(L)-23S-37E,
Jalmat Pool, Lea County, New Mexico

Gentlemen:

Application for an Administrative Gas Well Infill Finding is hereby made for the described well, effective from initial gas deliveries to El Paso Natural Gas Co. in July 1981.

Rule 8, Sections "a." through "f." of Exhibit "A", Order R-6013-A require a detailed description of all wells drilled on the 160-acre Jalmat Pool gas proration unit SW/4, Section 6, Township 23 South, Range 37 East, that is simultaneously dedicated to the Doyle Hartman (originally Dalport Oil Corp.) W. H. King No. 1 and the Doyle Hartman W. H. King No. 3. All of this required information is detailed on the attached Table No. 1: "Information Required for Administrative Gas Well Infill Finding, Rule 8 of Order R-6013-A".

Rule 8, Section "g." requires "a clear and concise statement indicating why the existing well(s) on the proration unit cannot effectively and efficiently drain the portion of the reservoir covered by the proration unit." The original well (Doyle Hartman/Dalport Oil Corp. W. H. King No. 1) had produced 5,530,723 MCF on July 1, 1981, and the estimated remaining gas production for the well was 161,737 MCF (the estimated remaining recovery was derived from extrapolation of the log rate as a function of time graph). The estimated ultimate gas recovery is then 5,692,460 MCF, at an estimated economic limit of production of 500 MCF per month. Extrapolation of the graph of BHP/Z as a function of cumulative gas production yields an original gas-in-place of 6075 MMCF, so the estimated ultimate recovery of 5692 MMCF represents a recovery of 93.7 percent of the original gas-in-place; however, analysis of the available Gamma-Ray/Neutron log for the Hartman King No. 1, when combined with an empirical relationship between porosity and connate water saturation and the original BHP/Z, yield an estimated original gas-in-place per acre of 151 MMCF per acre. The effective drainage area is then the ratio of 6075 MMCF and

151 MMCF/acre, which is 40.2 acres. Assuming that the entire 160-acre proration unit is underlain by Jalmat Pool reservoir rocks that both contain gas and will produce this gas at commercial rates with the available reservoir pressure, the portion of the proration unit that is not being effectively drained by the Hartman W. H. King No. 1 is the difference in 160 acres and 40 acres, or 120 acres.

Rule 9.a. of Exhibit "A", Order R-6013-A requires that a formation structure map be submitted; and a Yates formation structure map is attached hereto as Figure 1.

Rule 9.b. requires that "the volume of increased ultimate recovery expected to be obtained (from the application well) and a narrative describing how the increase was determined" be furnished. This increased gas recovery expected from the Hartman W. H. King No. 3 can be estimated from a combination of log derived volumetrics with a recovery factor calculated from the initial flow test, or the increased gas recovery can be projected by extrapolation of the log monthly gas rate as a function of time graph.

The logs and flow test for the Hartman King No. 3 were analyzed, yielding the following:

Mean Effective Porosity, fcn of Bulk Vol.	0.101
Mean Connate Water Saturation, fcn of Net Effective Pore Volume	0.54
Net Effective Pay Thickness, feet	38
Initial BHP/Z, psia	112.5
Initial Gas Formation Volume Factor	6.85
Initial Gas-in-Place, MMCF/acre	0.524
Estimated Gas Recovery Factor, fcn of Original Gas-in-Place	0.400

Combining these factors results in an estimated increased gas recovery from the Hartman King No. 3 of 33,500 MCF for a 160-acre effective drainage area.

Extrapolating the monthly production for July-October 1981 as previously discussed yields an increased gas recovery of 52,500 MCF for the Hartman King No. 3.

As provided by Rule 9.c. of Exhibit "A", Order R-6013-A, the following supplemental, supporting data is also attached:

Monthly gas production tabulation and graphs for both the Hartman King No. 1 and the Hartman King No. 3

Graph of BHP/Z as a function of cumulative gas production for the Hartman King No. 1

Log interpretation calculations for both the Hartman King No. 1 and the Hartman King No. 3

Complete New Mexico Oil Conservation Division forms for both the Hartman King No. 1 and the Hartman King No. 3

We anticipate that the foregoing provides adequate documentation for this application; however, we should be pleased to furnish anything else which we have that you might desire.

Very truly yours,


Wm. P. Aycock, P.E.

WPA/bw

Attachments

TABLE NO. 1

INFORMATION REQUIRED FOR ADMINISTRATIVE GAS WELL INFILL FINDING,
 RULE 8 OF ORDER R-6013-A FOR THE DOYLE HARTMAN W. H. KING NO. 3,
 JALMAT POOL, LEA COUNTY, NEW MEXICO

<u>SECTION OF RULE 8</u>	<u>RULE 8 REQUIREMENT</u>	<u>DOYLE HARTMAN W. H. KING NO. 1*</u>	<u>DOYLE HARTMAN W. H. KING NO. 3</u>
a.	Lease Name	W. H. King	W. H. King
a.	Well Location	330' FSL & 330' FWL (Unit M)	1880' FSL & 660' FWL (Unit L)
b.	Spud Date	October 10, 1949	May 13, 1981
c.	Completion Date	November 3, 1949	June 14, 1981
d.	Mechanical Problems	Unknown	None Unusual
e.	Current Rate of Production, MCF/day for September 1981	94.1	59.9
f.	Date of Plug and Abandonment	Not Plugged & Abandoned	Not Plugged & Abandoned

*Originally Dalport Oil Corp. W. H. King No. 1

Section: 6

TOP OF YATES
Scale: 1"= 8,000'
Contour Interval: 50'
Figure 1

Figure 1

GAS PRODUCTION HISTORY

Date 11-14-81

Page 1 of 1

Operator: Doyle Hartman

Well: W. H. King No. 3

Location: L-6-23-37

Pool: Jalmat (Gas)

Spud Date: _____ Original Completion Date: _____

Completion Interval (Gas):

Completion Date (Gas): _____ First Production (Gas): _____

Remarks: First Delivery: 7-8-81

[illegible]

19 81 Detail Summary

Jan.	July	1783
Feb.	Aug.	1960
March	Sept.	1796
April	Oct.	1748
May	Nov.	1646
June	Dec.	

19_____ Detail Summary

Jan.	_____	July	_____
Feb.	_____	Aug.	_____
March	_____	Sept.	_____
April	_____	Oct.	_____
May	_____	Nov.	_____
June	_____	Dec.	_____

Production (Y-T-D)	8933
--------------------	------

Days or Months (Y-T-D) 5 mos.

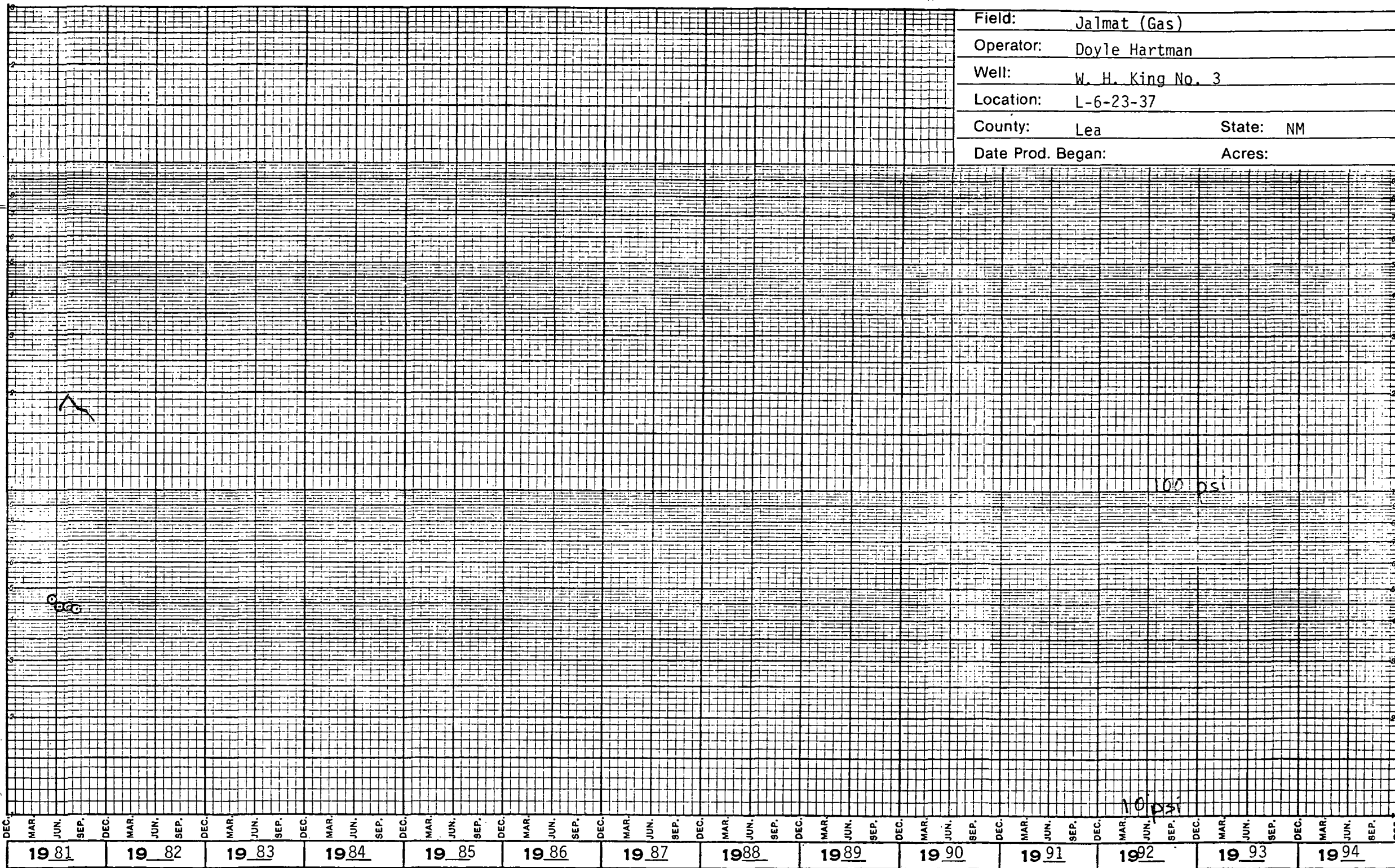
Avg. Rate (Y-T-D) 1787 MCF/mo.

Gas Production - MCF/month

10000

1000

100



GAS PRODUCTION HISTORY

Date 12-4-79

Page 1 of 2

Operator: Dalport

Well: W. H. King No. 1

Location: M-6-23-37

Pool: Jalmat Gas

Spud Date: _____ Original Completion Date: _____

Completion Interval (Gas): _____

Completion Date (Gas): _____ First Production (Gas): _____

Remarks: _____

Year	No. of Mos.	Annual Gas Production (MCF)	Avg. Gas Rate (MCF/mo.)	Cum. Gas Production (MMCF)	Annual SIP (psia)	P/Z
1979	12	50019	4168	5472.8	120.2	130
1978	10	47701	4770	5422.8	171.2	175
1977	12	50629	4219	5375.1	173.2	175
1976	11	15408	1400	5324.5	423.2	450
1975	4	7044	1761	5309.1	696.2	795
1974	12	142504	11875	5302.0	164.2	170
1973	12	243719	20310	5159.5	201.2	205
1972	12	251385	20949	4915.8	254.2	265
1971	12	175160	14597	4664.4	307.2	320
1970	7	124283	17755	4489.3	355.2	375
1969	11	147457	13405	4365.0	390.2	420
1968	8	105923	13240	4217.5	425.2	455
1967	12	175104	14592	4111.6	485.2	525
1966	12	127148	10595	3936.5	N/A	N/A
1965	12	161552	13462	3809.4	N/A	N/A
1964	12	176480	14707	3647.8	N/A	N/A
1963	11	186154	16923	3471.3	N/A	N/A
1962	11	143033	13003	3285.2	N/A	N/A
1961	12	181086	15090	3142.1	693.2	795
1960	11	267936	24358	2961.0	733.2	840

19 78 Detail Summary

Jan.	6732	July	-0-
Feb.	5404	Aug.	4
March	4996	Sept.	-0-
April	4899	Oct.	3823
May	5851	Nov.	6666
June	3423	Dec.	5903

19 79 Detail Summary

Jan.	4865	July	5054
Feb.	2371	Aug.	3813
March	5268	Sept.	3973
April	5271	Oct.	2676
May	4743	Nov.	4265
June	3599	Dec.	4121

Production (Y-T-D) 50019 MCF

Avg. Rate (Y-T-D) 4168 MCF/mo.

Days or Months (Y-T-D) 12 mos.

M-6-23-37

GAS PRODUCTION HISTORY

Date 9-16-81

Page 2 of 2

Operator: Dalport

Well: W. H. King No. 1

Location: M-6-23-37

Pool: Jalmat (Gas)

Spud Date: _____ Original Completion Date: _____

Completion Interval (Gas): _____

Completion Date (Gas): _____ First Production (Gas): _____

Remarks: _____

[illegible]

19 80 Detail Summary

Jan. 3741 July 3656

Feb. 3494 Aug. 3922

March 3447 Sept. 3605

April 2891 Oct. 3605

May 2949 Nov. 2971

June 1679 Dec. 3085

Production (Y-T-D)	28773 MCF
--------------------	-----------

Days or Months (Y-T-D) 11 mos.

19 81 Detail Summary

Jan. 3276 July 3058

Feb. 2821 Aug. 2842

March	<u>3238</u>	Sept.	<u>2824</u>
-------	-------------	-------	-------------

April	2743	Oct.	1108
-------	------	------	------

May	3436	Nov.	218
-----	------	------	-----

June 3209 Dec.

Avg. Rate (Y-T-D) 2616 MCF/mo

Gas Production - MCF/month

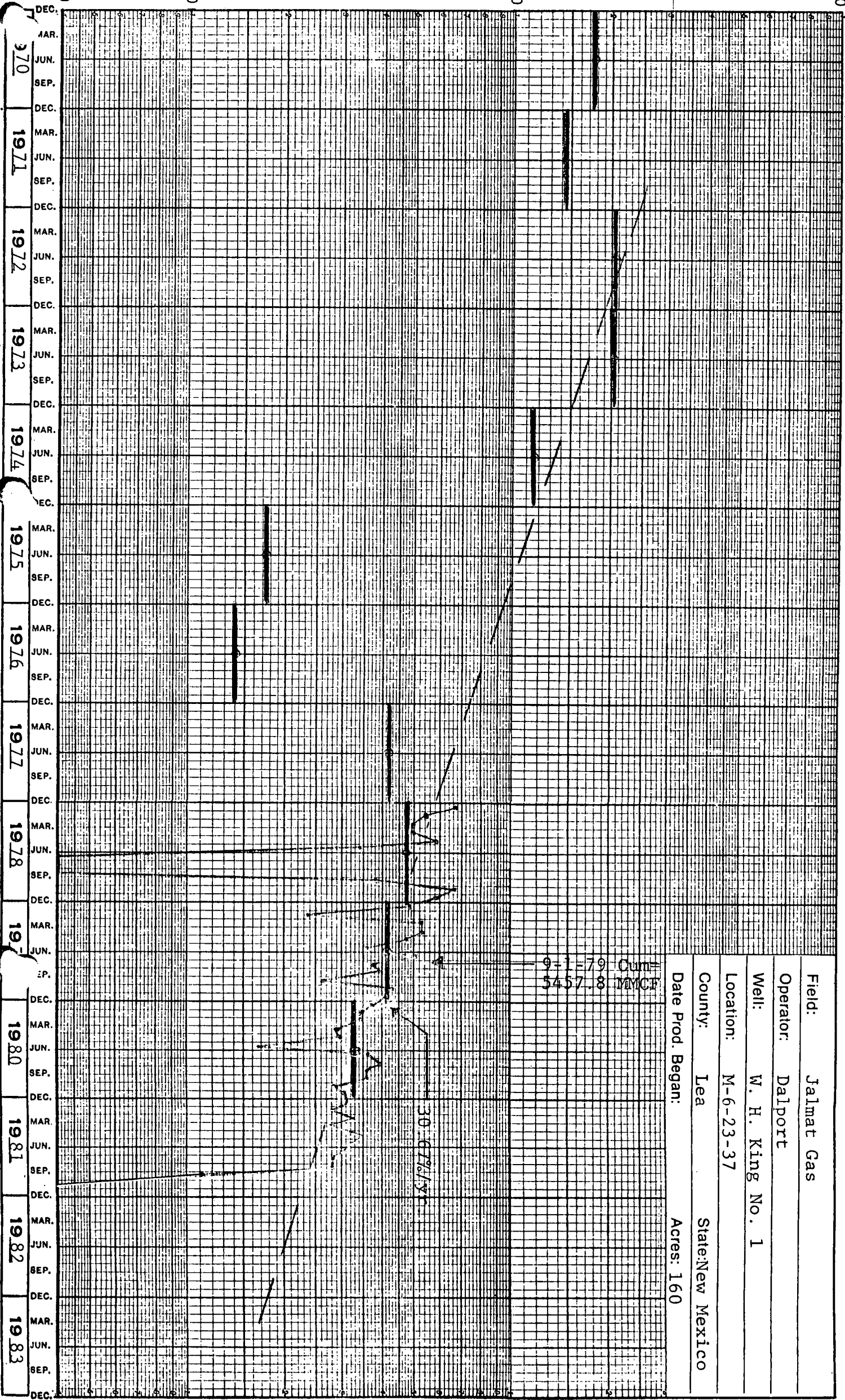
100,000

9-1-79 Cum: 5457.8 MMCF

10,000

1,000

400



Field: Jalmat Gas
Operator: Dalport
Well: W. H. King No. 1
Location: M-6-23-37
County: Lea State: New Mexico
Date Prod. Began: Acres: 160

9-1-79 CUM:5457.8MMCF

Field: Jalmat Gas

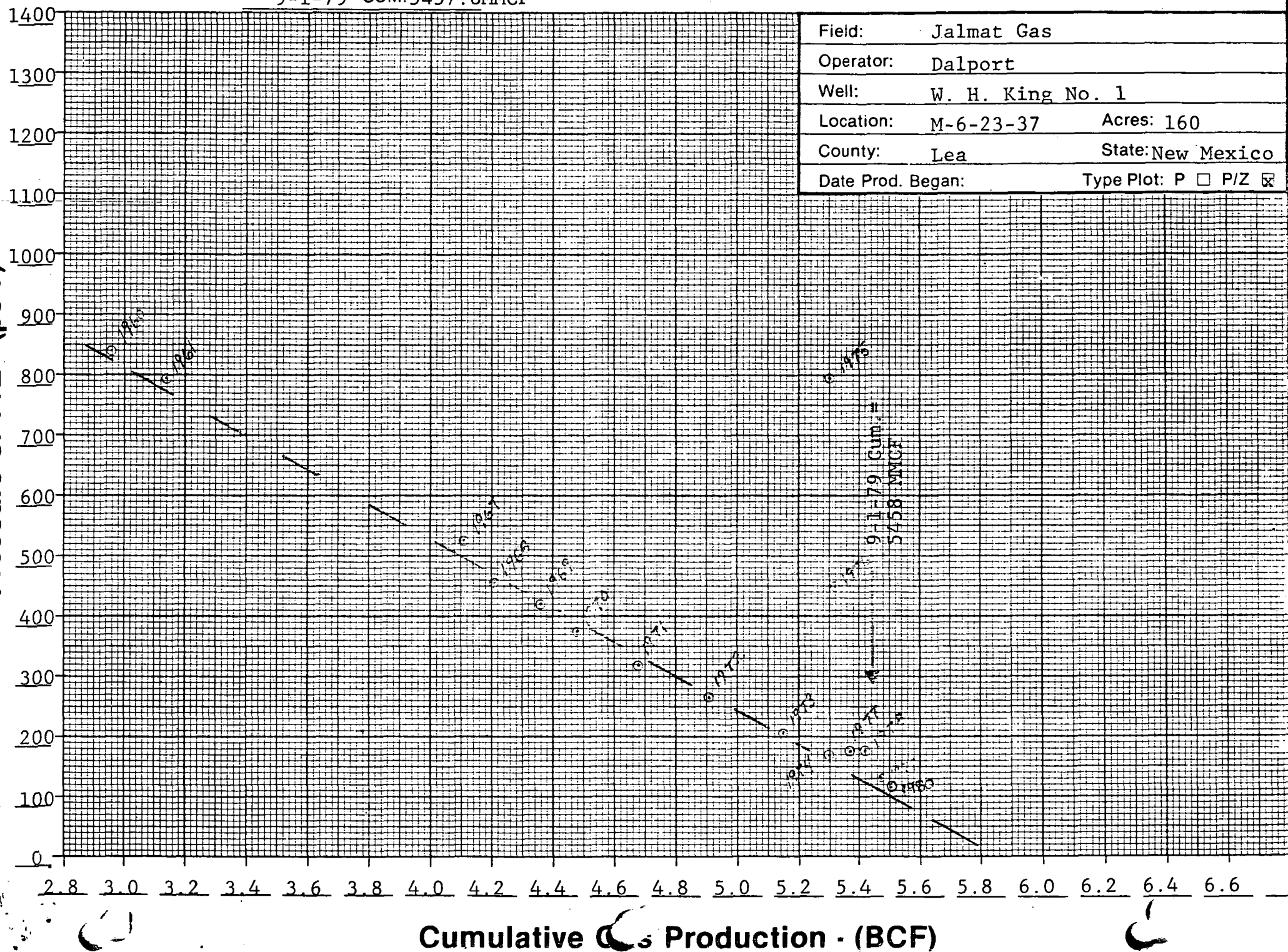
Operator: Dalport

Well: W. H. King No. 1

Location: M-6-23-37 Acres: 160

County: Lea State: New Mexico

Date Prod. Began: _____ Type Plot: P ☐ P/Z ☒



NEW MEXICO OIL CONSERVATION COMMISSION

30-025-27335

Form O-101
Revised 11-69
 1. State of New Mexico
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 100. State of New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Firm or Lease Name W. H. King	
c. Name of Operator Doyle Hartman		9. Well No. 3	
d. Address of Operator P. O. Box 10426, Midland, Texas 79702		10. Field and Name of Well Unit Jalmat (Gas)	
e. Location of Well UNIT LETTER L LOCATED 1880 FEET FROM THE South LINE		11. County Lea	
f. Section 660		12. Township 23S	
g. Range 37E		13. Proposed Depth 3500	
14. Proposed Formation Yates		15. Formation Rotary	
16. Proposed Casing Program (whether DE, RL, etc.) 3397 GL		17. Proposed Cement Program Multi-Well approved	
18. Drilling Contractor Kenai Drilling Co. of TX		19. Approximate Well Completion Date April 10, 1981	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	28	400	300	Surface
7 7/8	5 1/2	17	3500	600	Surface

The proposed well will be drilled to a total depth of 3500 feet and will be completed as a Jalmat (Yates) gas producer. From the base of the surface pipe through the running of production casing, the well will be equipped with a 3000-psi double ram BOP system.

Note: (1) Any gas produced from the proposed well has previously been dedicated to El Paso Natural Gas Company.

(2) The proposed well will be the second well on the existing proration unit consisting of the SW/4 Section 6, and will share an allowable with the W. H. King No. 1.

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 10/1/81
 UNLESS DRILLING UNDERWAY

1. ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-
 DUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Harry G. N. N. N. Title Engineer Date March 30, 1981

(This space for State Use)

APPROVED BY Jesse A. Clement TITLE Oil and Gas Inspector DATE 1981

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISS.
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-107
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

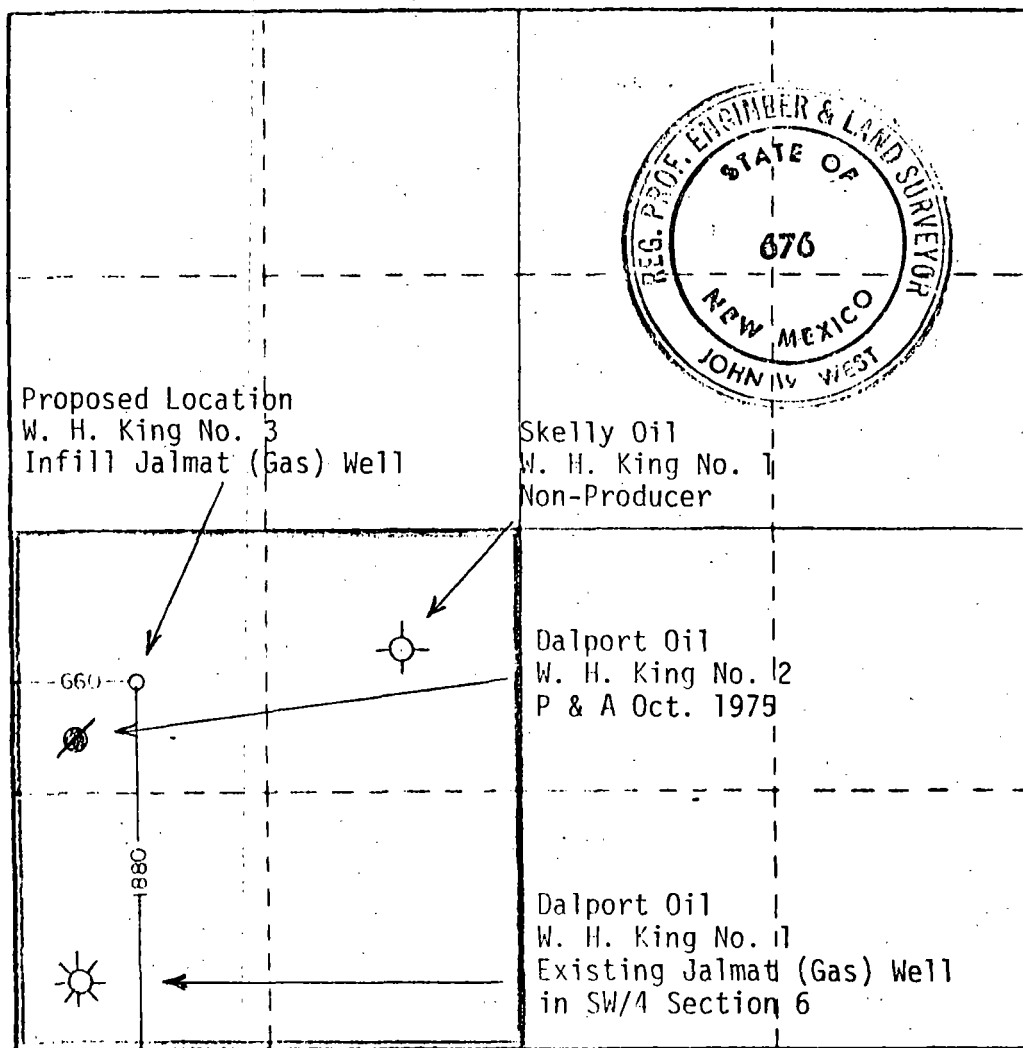
Owner Doyle Hartman		Lease W.H. King		Well No. 3	
Well Letter L	Section 6	Township 23 South	Range 37 East	County Lea	
Actual Location of Well: 1880 feet from the South line and 660 feet from the West line					
Ground Level Elev. 3397.0	Producing Formation Yates	Pool Jalmat (Gas)		Dedicated Acreage 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Larry A. Neamy
 Position Engineer
 Company Doyle Hartman
 Date March 24, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 2-24-81
 Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No. JOHN W. WEST 676
PATRICK A. ROMERO 6668
Ronald J. Eldson 5239

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

OIL CONSERVATION DIVISION

P. O. BOX 20000

DALLAS, TEXAS 75201

Form 7-101
Revised 10-1-

NAME OF OPERATOR		
ADDRESS OF OPERATOR		
CITY		
STATE		
ZIP		
DATE OF NOTICE		
DATE OF REPORT		

SEMI-ANNUAL NOTICE AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR A PERMANENT WELL OR A WELL WHICH HAS BEEN ABANDONED. IT IS INTENDED FOR WELLS WHICH ARE BEING PRODUCED OR PRODUCED FOR A PERIOD OF TIME.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Doyle Hartman

Address of Operator

P. O. Box 10426, Midland, Texas 79702

Location of Well

UNIT LETTER L 1880 South 660

West 6 23-S 37-E

15. If a well is (Check selection DE, RE, OR, etc.)

3397 G. L.

16. Name of the well owner

W. H. King

17. Well No.

3

18. Field and Pool, or Well No.

Jalmit (Gas)

19. Other

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPERATIONS ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING LEAK AND CEMENT JOBS ☒

OTHER ☐

20. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 1:45 a.m. 05-13-81 CDT. Drilled well to a total depth of 416'. Ran 11 joints (419') of 8 5/8" OD, 24 lb/ft, ST&C casing and landed at 416' RKB. Cemented with 150 sx of Class C cement containing 4% gel and 2% CaCl and 150 sx of Class C cement containing 2% CaCl. Plug down at 1:40 p.m. CDT 5-13-71. Circulated 80 sx of excess cement to pit. WOC 18 hours. Pressure tested casing to 700 psi. Pressure held okay.

21. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michelle Semer

Administrative Assistant

DATE May 14, 1981

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

NO. OF COPIES RECEIVED	
DISTRIBUTION	
1. STATE	
2. FIELD	
3. COUNTY	
4. LAND OFFICE	
5. OPERATOR	



OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-77

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFRACK OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSAL.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	6. Indicate Type of Lease Sole <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Doyle Hartman	7. Unit Agreement Name
3. Address of Operator P. O. Box 10426, Midland, Texas 79702	8. Term of Lease Name W. H. King
4. Location of Well UNIT LETTER L 1880 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 23-S RANGE 37-E	9. Well No. 3
5. Elevation (Show whether DF, RT, GR, etc.) 3397 G. L.	10. Field and Pool, or Wildcat Jalmat (Gas)
11. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 3415'. Logged well with CNL-DSN-GR log and Guard-Forxo log. Ran 84 joints (3429') of 5 1/2" OD, 17 lb/ft, J-55, ST&C casing. Landed at 3425' RKB. Cemented with 300 sx of Class C cement, containing 3% economite and 1/4 lb/sx floreal, followed by 150 sx of API Class C 50-50 poz, 1/4 lb/sx floreal, and 9 lb/sx salt. Plug down at 12:00 noon 5-20-81. Circulated 50 sx of excess cement to pit.

DOYLE HARTMAN
OIL OPERATOR
RECEIVED

MAY 27 1981

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nichelle Nemire TITLE Administrative Assistant DATE May 22, 1981APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED
DISTRIBUTION
DATE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OMC-101 and C-1
Effective 1-1-65

Operator
Doyle Hartman
Address
P. O. Box 10426 Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name
W. H. King
Well No.
3
Pool Name, Including Formation
Jalmat (Gas)
Kind of Lease
State, Federal or Fee
Fee
Lease No.
Location
Unit Letter
L
Feet From The
1880
South
Line and
660
Feet From The
West
Line of Section
6
Township
23S
Range
37E
NMPM
Lea
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐
Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1384 Jal, New Mexico 88230
If well produces oil or liquids, give location of tanks.
Unit
Sec.
Twp.
Rge.
Is gas actually connected?
No
When
6-18-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same as Prev. ☐ Diff. Res. ☐
Date Spudded
5-13-81
Date Compl. Ready to Prod.
6-4-81
Total Depth
3425 RKB
P.B.T.D.
3349
Elevations (DF, RKB, RT, GR, etc.)
3397 GL
Name of Producing Formation
Yates-Seven Rivers
Top Oil/Gas Pay
3056
Tubing Depth
3321
Perforations
3056-3200 W/16 (Yates-Seven Rivers)
Depth Casing Shoe
3425 RKB

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
12 1/4
7 7/8
CASING & TUBING SIZE
8 5/8, 24 lb/ft
5 1/2, 17 lb/ft
DEPTH SET
416
3425
SACKS CEMENT
300 (Circ)
450 (Circ)

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D
104
Length of Test
24 hours
Bbls. Condensate/MMCF
Grav. of Condensate
Testing Method (piston, back pr.)
Orifice Tester
Tubing Pressure (Shut-In)
FTP= 46 psi
Casing Pressure (Shut-In)
FCP= 46 psi
Choke Size
20/64

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature
Engineer
June 15, 1981
OIL CONSERVATION COMMISSION
APPROVED
JUL 9 1981
BY
SUPERVISOR DISTRICT
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.

NO. OF COPIES RECEIVED
CONTRIBUTION
FILL
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 1-1-79

Well Name Type of Log
[] [X]
[] []

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

JUN 19

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ REPER ☐ PLUG BACK ☐ DIFF. REVEN. ☐ OTHER

Doyle Hartman

P. O. Box 10426 Midland, Texas 79702

W. H. King

3

Jalmat (Gas)

Location of Well

NEIT ALLEY L LOCATION 1880 FEET FROM THE South 660

West 6 23-S 37-E

Lea

5-13-81

5-19-81

6-4-81

3397 GL

3397 GL

3425 RKB

3349

0-3425

3056 - 3200 W/16 (Yates-Seven Rivers)

No

CNL-DSM-GR and Guard-Forxo

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	416	12 1/4	300 (Circ)	None
5 1/2	17	3425	7 7/8	450 (Circ)	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3321	

4. Completion Data (Initial, size and number)

16 holes with one shot each at: 3056, 3060, 3064, 3068, 3072, 3076, 3080, 3090, 3094, 3172, 3176, 3180, 3184, 3188, 3192, 3200

5. ACID, SODI, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3056-3200	A/5000 15% MCA
3056-3200	SWF/60,000 + 129,000

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)
6-4-81	Pumping						Shut-in
Date of Test	Hours Tested	Flowing Pressure	Producing Per Forth Perforated	Oil = PHL	Gas = MCF	Water = PHL	Gas/Oil Ratio
6-14-81	24	20/64	→	----	104	3	----
Flow Tubing, Perfor.	Control Pressure	Calculated Flow Rate	Oil = PHL	Gas = MCF	Water = PHL	Oil Gravity = API (Corr.)	
----	FCP= 46	→	----	104	3	----	

6. Disposal Plan of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed by

Harold Swain

7. List of Attachments

None

8. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Larry A. Williams

TITLE

Engineer

DATE June 15, 1981

This form is to be filled with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including full stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where exceptions are required, (see Rule 110's).

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1320	T. Canyon _____	T. Ojo Alamo _____	T. Perm. "B" _____
T. Salt _____ 1405	T. Strawn _____	T. Kirtland-Fruitland _____	T. Perm. "C" _____
B. Salt _____ 2752	T. Atoka _____	T. Pictured Cliffs _____	T. Perm. "D" _____
T. Yates _____ 2930	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3195	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3056 _____ to _____ 3200 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1320	1405	85	Rustler				
1405	2752	1347	Salado Salt				
2752	2930	178	Tansil				
2930	3195	265	Yates				
3195	3415	220	Seven Rivers				

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

SEP 19 1949

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Dallas, Texas

8-22-49

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as _____

W. H. King

Company or Operator

Well No. 1 in SW 1/4

Lease

of Sec. 6, T. 23S, R. 37E, N. M., P. M. Penrose-Skelly Field, Lea County.

N

The well is 330 feet (N.) of the South line and 330 feet (E.) of the West line of Section 6

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is William H. King

Address Hot Springs, New Mexico

If government land the permittee is _____

Address _____

The lessee is Dalport Oil Corporation

Address 1304 Magnolia Building, Dallas, Texas

We propose to drill well with drilling equipment as follows: _____

AREA 640 ACRES

LOCATE WELL CORRECTLY

Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Bond enclosed

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
13"	10 3/4	32.75	New	300'	Cemented	200 Sacks
8 3/4	5 1/2	14.00	New	2900'	"	400 Sacks

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3000 feet.

Additional information:

Approved

SEP 19 1949

, 19

except as follows:

Sincerely yours,

DALPORT OIL CORPORATION

Company or Operator

By

Position Vice-President

Send communications regarding well to

Name W. L. Todd, Jr.

Address 1304 Magnolia Bldg. Dallas, Texas

OIL CONSERVATION COMMISSION,

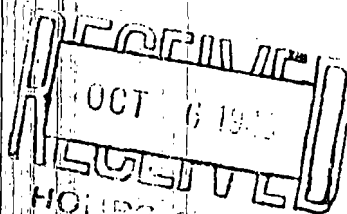
By

Title

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

October 5, 1949

Dallas, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Dalport Oil Corporation

W. H. King

Well No. 1

in the

Company or Operator

Lease

SW/4 of SW/4

of Sec.

6

T.

23S

R.

37E

N. M. P. M.,

Penrose Skelly

Field,

Lea

County.

The dates of this work were as follows: October 5th

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on 19

and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Roads are being built today and will move in rig tomorrow or the next day to start drilling operations.

Witnessed by

Name

Company

Title

Subscribed and sworn before me this 5th

I hereby swear or affirm that the information given above is true and correct.

day of October 19 49

Name

Position

Vice-President

Representing

DALPORT OIL CORPORATION
Company or Operator

My commission expires 8-1-51

Address 1304 Magnolia Bldg. Dallas, Texas

Remarks:

APPROVED

Date OCT 4 1949

ROY J. [Signature]
Name
Title

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Dallas, Texas
Place10-12-49
DateOIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Dalport Oil Corporation W. H. King Well No. 1 in SM/4
Company or Operator Lease
of Sec. 6, T. 23S, R. 37, N. M. P. M., Penrose-Skelly Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

307.51' - 10⁵/₈" O. D. 32.75# Seamless Casing Cemented with 200 Sacks by Halliburton.

Cement circulated. Will test W/ 800# before and after drilling plug from pipe.

Will test pipe 8 P. M. 10-13-49

Approved _____, 19____
except as follows:

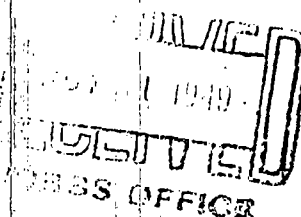
OIL CONSERVATION COMMISSION,

By Roy Yarbrough
Title _____DALPORT OIL CORPORATION
Company or OperatorBy W. L. Todd, Jr.Position Vice-President
Send Communications regarding well toName W. L. Todd, Jr.Address 1304 Magnolia Bldg.Dallas, Texas

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

10-14-49

Dallas, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

~~Dalport Oil Corporation~~ W. H. King Well No. 1 in the _____
Company or Operator Lease

~~SW/4 SW/4~~ of Sec. 4, T. 23S, R. 37E, N. M. P. M.,
~~Penrose-Skelly~~ Field, Lea County.

The dates of this work were as follows: 10-13-49

Notice of intention to do the work was (was not) submitted on Form C-102 on 10-12 19 49
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Before drilling plug in 10⁵/₄ O. D. Surface pipe, ran drill pipe in hole,
closed blow out preventors, and pressured up with 600#. Held pressure for
1 hour and drilled plug. Pressured up with 600# after drilling plug for 1 hour.
Both tests O. K.

Witnessed by George G. Todd Dalport Oil Corporation Superintendent
Name Company Title

Subscribed and sworn before me this 31st

day of October 19 49

Winnie McLaughlin
WINNIE MCLAUGHLIN Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name W. H. King

Position Vice-President

Representing Dalport Oil Corporation
Company or Operator

My commission expires 6-1-51

Address 1304 Magnolia Bldg. Dallas, Texas

Remarks:

Reg. York
Name

Title

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Dallas, Texas

Place

10-19-49

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

~~Dalport Oil Corporation~~ W. H. King Well No. 1 in SW/4 of SW/4
Company or Operator Lease

of Sec. 6, T. 23S, R. 37E, N. M. P. M., Penrose-Skelly Field.

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

14# - J-55 - 5 1/2" Seamless Casing cemented @ 2845' with 400 sacks - Halliburton -
@ 8:00 P. M., 10-18-49. Will test @ 8:00 P. M. 10-21-49 with 1500# before drilling
plug and 1500# after drilling plug. If test O. K. will commence drilling.

Approved OCT 20 1949, 19
except as follows:

OIL CONSERVATION COMMISSION,
By Roy Yarbrough
Title _____

OIL & GAS INSPECTOR

DALPORT OIL CORPORATION
Company or Operator

By W. L. Todd, Jr.

Position Vice-President
Send Communications regarding well to

Name W. L. Todd, Jr.Address 1304 Magnolia Bldg.Dallas, Texas

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

NOV 1 1949
RECEIVED
HOBBES OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

10-24-49

Dallas, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Dalport Oil Corporation

H. H. King

Well No. 1

in the

Company or Operator

Lease

SW 1/4 of SW 1/4

of Sec. 6

T. 238

R. 37E

N. M. P. M.,

Panrose-Skelly

Field,

Lea

County.

The dates of this work were as follows:

10-21-49

Notice of intention to do the work was (crossed out) submitted on Form C-102 on 10-19 1949

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Before drilling plug out of 5 1/2" O. D. casing, we ran drill pipe in hole, closed blow-out preventors and pressured up to 1500#. Held pressure for 1 hr. Test O. K. Drilled plug from 5 1/2" O. D. Casing and pressured up with 1500#. Held for 1 hour. Test O. K. Commenced Drilling.

Witnessed by George G. Todd

Name

Dalport Oil Corporation

Company

Superintendent

Title

Subscribed and sworn before me this 31st

day of October 1949

I hereby swear or affirm that the information given above is true and correct.

Name

W. D. Todd

Position

Vice-President

Representing

Dalport Oil Corporation

Company or Operator

My commission expires 6-1-51

Address 1304 Magnolia Bldg. Dallas, Texas

Remarks:

APPROVED

OCT 31 1949

W. D. Todd
Name
Title

Box 1545
Hobbs, New Mexico
October 28, 1949

Mr. W. L. Todd, Jr.
Dalport Oil Corporation
1304 Magnolia Bldg.
Dallas, Texas

Dear Mr. Todd:

We have Form C-103, Report on Result of Test of Casing Shut-Off, which we cannot approve. Please refer to Rule 27, Rules and Regulations of the Oil Conservation Commission, which reads as follows:

"A report on the result of test of casing shut-off shall be filed with the Commission in triplicate within ten days after the completion of work on Form C-103, "Miscellaneous Reports on Wells." It shall indicate any changes made in the approved plan outlined previously on Form C-102. It shall also give a detailed report of the method used and of the results obtained and any other pertinent information. Name of the witness shall be given on the report, and it shall be signed and sworn to before a notary public."

Will you please file another Form C-103 according to this rule.

Also, on checking the file we find that you did not file a notice of intention to test casing shut-off on the surface casing, nor the report on results obtained. We must have this report immediately.

Very truly yours,

Oil Conservation Commission

By:
Secretary - Hobbs Office

RECEIVED
NOV 7 1940
HARRIS
COMMISSION OFFICE

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Dalport Oil Corporation 1304 Magnolia Building, Dallas, Texas
 Company or Operator Address
 W. H. King Well No. 1 in SW/4 of SE/4 Sec. 6, T. 23S
 Lease
 R. 37E, N. M. P. M. Penrose-Skelly Field, Lea County.
 Well is 330 feet ~~from~~ North of the ~~South~~ line and 330 feet ~~west~~ East of the ~~East~~ West line of Section 6
 If State land the oil and gas lease is No. - Assignment No. -
 If patented land the owner is W. H. King, Address Hot Springs, New Mexico
 If Government land the permittee is - Address -
 The Lessee is Dalport Oil Corporation, et al, Address Dallas, Texas
 Drilling commenced 10-10 19 49 Drilling was completed 10-30 19 49
 Name of drilling contractor Permian Drilling Company, Address Odessa, Texas
 Elevation above sea level at top of casing 3384 feet.
 The information given is to be kept confidential until Unrestricted 19

No. 1, from	2870	to	3190	Yates	No. 4, from		to	
No. 2, from	3190	to	3450	7 Rivers	No. 5, from		to	
No. 3, from		to			No. 6, from		to	

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/4	10 1/4	307	200	Halliburton	10	Cement Circulated
7 1/8	5 1/8	2845	400	"	10	None

PLUGS AND ADAPTERS

Heaving plug—Material.....None.....Length.....Depth Set.....
 Adapters — Material.....Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from.....0.....feet to.....3450.....feet, and from.....feet to.....feet
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet

PRODUCTION

Put to producing.....11-3....., 19.49....
 The production of the first 24 hours was.....None.....barrels of fluid of which.....% was oil;%
 emulsion;% water; and.....% sediment. Gravity, Be.....
 If gas well, cu. ft. per 24 hours.....8,200,000 on 1" Choke.....Gallons gasoline per 1,000 cu. ft. of gas.....?
 Rock pressure, lbs. per sq. in.....1250.....

EMPLOYEES

.....B. C. Gaskin....., DrillerG. M. McGlocklin....., Driller
A. L. Yarbrough....., Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this.....4th.....
 day of.....November....., 1949

.....Winnie McLaughlin.....
 WINNIE MCGAUGH
 Notary Public

My Commission expires.....6-1-51.....

Dallas, Texas.....11-4-49.....
 Name.....W. J. Tamm.....
 Position.....Vice-President.....
 Representing.....Dalport Oil Corporation.....
 Address.....1304 Magnolia Bldg. Dallas, Texas.....

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	358	358	Caliche and red bed
358	450	92	Red bed
450	795	345	Red bed, red rock and streaks of salt
795	995	200	Red Rock and sand
995	1256	261	Streaks of sand & red rock-Streaks of Anhydrite
1256	1325	69	Anhydrite
1325	1451	126	Anhydrite
1451	1669	218	Anhydrite & Red Rock, Salt Streaks
1669	1793	124	Salt & Anhydrite
1793	2031	238	Salt & Anhydrite
2031	2349	318	Anhydrite, Salt and potash
2349	2552	203	Salt and anhydrite
2552	2740	188	Salt and anhydrite
2740	2799	59	Anhydrite
2799	2815	16	Anhydrite and Lime Shells
2815	2835	20	Lime
2835	2847	12	Lime
2847	2885	38	Lime
2885	3110	225	Lime and Anhydrite
3110	3129	19	Lime
3129	3179	50	Lime and Anhydrite
3179	3322	143	Lime
3322	3332	10	Lime and Gyp
3332	3382	50	Lime
3382	3428	46	Lime and Gyp
3428	3450	22	Lime T. D.

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Form C-110

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Dalport Oil Corporation Lease W. H. King
Address 507 West Storey, Midland, Texas 1304 Magnolia Building, Dallas, Texas
(Local or Field Office) (Principal Place of Business)
Unit M Wells No. 1 Sec. 6 T 23S R 37E Field Penrose-Skelly County Lea
Kind of Lease Patented Land Location of Tanks No tanks
Transporter El Paso Natural Gas Co. Address of Transporter Jal, N. Mex
Houston, Texas Gas (Local or Field Office)
(Principal Place of Business) Percent of 5% to be transported 100% Other transporters author-
ized to transport oil from this unit are None %
REMARKS:

Dry Gas Well

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 26th day of November, 1949

DALPORT OIL CORPORATION

(Company or Operator)

By W. H. King

Title Vice-President

State of TEXAS

County of DALLAS

ss.

Before me, the undersigned authority, on this day personally appeared W. L. Todd, Jr., known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 28th day of November, 1949

Lena Morris LENA MORRIS

Notary Public in and for Dallas County, Texas

Approved: Dec - 1 - 1949

OIL CONSERVATION COMMISSION

By Noy C. Gaborczyk

(See Instructions on Reverse Side)

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

OIL CONSERVATION COMMISSION

RECEIVED
OCT 24 1950

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning-drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Rule 402	<input checked="" type="checkbox"/>

10-23-50

Dallas, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Dalport Oil Corporation

W. H. King

Well No. 1

In the

Company or Operator

Lease

SW/4

of Sec. 6

T. 23-S

R. 37E

N. M. P. M.

Langlie-Mattix

Field

Lea

County.

The dates of this work were as follows:

October 6, 1950

Notice of intention to do the work was (was not) submitted on Form C-102 on

19

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well shut in for 24 hours and shutin pressure was 1181.3 PSIA. Pressures
were taken by El Paso Natural Gas Company with dead weight gauge.

Witnessed by

Name

Company

Title

Subscribed and sworn before me this 23rd

day of October, 19 50

W. H. King

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Vice-President

Representing

Dalport Oil Corporation

Company or Operator

My commission expires 6-1-51

Address 1304 Magnolia Bldg. Dallas, Texas

Remarks:

APPROVED

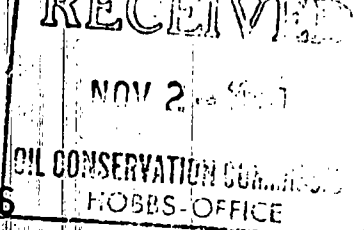
OCT

W. H. King
Name
Inspector
Title

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Rule 401	X

10-30-50

Dallas, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Dalport Oil Corporation

W. H. King

Well No. 1

In the

Company or Operator

Lease

SW/4

of Sec.

6

T.

23S

R.

37E

N. M. P. M.

Langlie Mattix

Field

100

County.

The dates of this work were as follows:

7-20-50

Notice of intention to do the work was (was not) submitted on Form C-102 on

19

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Absolute open flow

15,200 M. C. F.

Witnessed by

Name

Company

Title

Subscribed and sworn before me this 30th

day of October, 1950

Winnie McLaughlin
Notary Public

My commission expires 8-1-51

I hereby swear or affirm that the information given above is true and correct.

Name W. L. Taylor

Position Vice-President

Representing Dalport Oil Corporation
Company or Operator

Address 1304 Magnolia Bldg. Dallas, Texas

Remarks:

APPROVED

Date

NOV 3 - 1950

Ray J. [Signature]
Name
Title
Oil & Gas Inspector

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

RECEIVED
MAY 16 1951
OIL CONSERVATION COMMISSION
HOBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Rule 402	

5-14-51

Date

Dallas, Texas

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Dalport Oil Corporation

W. H. King

Well No. 1

In the

Company or Operator

Lease

SW/4

of Sec. 6

T.

23-8

R.

37-E

N. M. P. M.

Langlie-Mattix

Field

Lea

County.

The dates of this work were as follows:

4-9-51

Notice of intention to do the work was (was not) submitted on Form C-102 on

19

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well shut in for 24 hours and pressure was 1105 PSIA. Pressures taken
by El Paso Natural Gas Company with dead weight gauge.

Witnessed by

Name

Company

Title

Subscribed and sworn before me this 14th

day of May, 19 51

Winnie McLaughlin
WINNIE MCLAUGHLIN Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name

Position Vice-President

Representing DALPORT OIL CORPORATION

Company or Operator

My commission expires 6-1-51

Address 1304 Magnolia Bldg. Dallas, Texas

Remarks:

APPROVED

Date MAY 16 1951

R. S. Blynn
Name
Engineer District 1
Title

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

RECEIVED

RECEIVED

Miscellaneous Reports on Wells

JUN 14 1951

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on 401	

6-12-51

Date

Dallas, Texas

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Dalport Oil Corporation

W. H. King

Well No. 1

in the

Company or Operator

Lease

SW/4

of Sec. 6

T. 23S

R. 37E

N. M. P. M.

Langlie-Mattix

Field

Lea

County.

The dates of this work were as follows: 6-1-51

6-1-51

Notice of intention to do the work was (was not) submitted on Form C-102 on 19

19

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Absolute Open Flow

13,850 M C F/24 hours

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this 12th

day of June, 1951

Winnie McGaughey
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name

Position Vice-President

Representing Dalport Oil Corporation
Company or Operator

My commission expires 6-1-53

Address 1304 Magnolia Bldg Dallas, Texas

Remarks:

WINNIE MCGAUGHEY

Date JUN 14 1951

Ray, [Signature]
Oil & Gas Inspector
Title

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

RECEIVED

OCT 22 1951

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, result of casing shut-off, result of plugging of well, and other important operations, even though the work is not requested by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Rule 402	

10-19-51

Date

Dallas, Texas

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Dalport Oil Corporation

Company or Operator

W. H. King

Lease

Well No. 1

In the

SW/4

of Sec.

6

T.

23S

R.

37E

N. M. P. M.,

Langlie-Mattix

Pool

Lea

Lea

County.

The dates of this work were as follows:

10-5-51

Notice of intention to do the work was (was not) submitted on Form C-102 on

19

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well shut-in 24 hours and shut-in pressure was 1092 PSIA. Pressure

taken by El Paso Natural Gas Company with dead weight gauge.

Witnessed by

Name

Company

Title

APPROVED:

OIL CONSERVATION COMMISSION

W. J. Gack
Oil & Gas Inspector

Name

Title

OCT 24 1951

Date

19

I hereby swear or affirm that the information given above is true and correct.

Name

Position Vice-President

Representing DALPORT OIL CORPORATION

Company or Operator

Address 1304 Magnolia Bldg. Dallas, Texas

NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

Date 10-12-53

Dalport Oil Corporation
Operator

W. H. King
Lease

1
Well No.

Name of Producing Formation Yates- 7 Rivers Pool Langmat

No. Acres Dedicated to the Well 154.71

SECTION 6 TOWNSHIP 23S RANGE 37E

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. L. Tamm

Position Vice-President

Representing Dalport Oil Corporation

Address 930 Fidelity Union Life Bldg., Dallas, Tex

(over)

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

NOV 20 1953

OIL CONSERVATION COMMISSION

HOURS-OFFICE

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GASCompany or Operator..... Dalport Oil Corporation Lease..... W. H. KingAddress 507 West Storey, Midland, Texas 930 Fidelity Union Bldg. Dallas, Texas
(Local or Field Office) (Principal Place of Business)Unit M Well(s) No. 1 Sec. 6 T. 23S R. 37E Pool LangmatCounty Lea Kind of Lease: Patented

If Oil well Location of Tanks.....

Authorized Transporter..... El Paso Natural Gas Company Address of TransporterJal, New Mexico El Paso, Texas
(Local or Field Office) (Principal Place of Business)Per cent of ~~Oil~~ Natural Gas to be Transported..... 100% Other Transporters authorized to transport Oil or Natural Gas from this unit are..... None

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☒

REMARKS:

Form not previously filed

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 19th day of November 1953

DALPORT OIL CORPORATION

Approved..... DEC 7 1953, 19.....

OIL CONSERVATION COMMISSION

By..... J. G. StanleyTitle..... Engineer DistrictBy..... W. T. TammTitle..... Vice-President

DUPLICATE NEW

XICO OIL CONSERVATION COMM. ON
Santa Fe, New Mexico

RECEIVED
NOV 20 1953
Oil Conservation Commission
Recompletion
Form C-104 (Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

November 19th, 1953

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Dalport Oil Corporation

W. H. King

Well No. 1, in SW 1/4 SW 1/4,

(Company or Operator)

(Lease)

M

6

T. 23S

R. 37E

NMPM,

Langmat

Pool

(Unit)

Lea

County. Date Spudded. 10-10-49

Date Completed. 10-30-49

Please indicate location:

o			

Elevation. 3384 Total Depth. 3450, P.B.

Top oil/gas pay. 2870 Top of Prod. Form Yates-7 Rivers

Casing Perforations: Open hole or

Depth to Casing shoe of Prod. String. 2845

Natural Prod. Test. BOPD

based on. bbls. Oil in. Hrs. Mins.

Test after acid or shot. Natural well BOPD

Based on. bbls. Oil in. Hrs. Mins.

Gas Well Potential. 8,200,000

Size choke in inches. 1"

Date first oil run to tanks or gas to Transmission system: Dec. 20th, 1949

Transporter taking Oil or Gas: El Paso Natural Gas Co

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. DEC 7 1953, 19

OIL CONSERVATION COMMISSION

By: J. G. Stanley

Engineer District 1

Title

DALPORT OIL CORPORATION

(Company or Operator)

By: W. L. Todd, Jr.

(Signature)

Title Vice-President

Send Communications regarding well to:

Name W. L. Todd, Jr.

Address 930 Fidelity Union Life Bldg. Dallas, Texas

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
BOX 2045
HOBBS, NEW MEXICO

DATE December 7, 1953

TO: Dalport Oil Corporation

930 Fidelity Union Life Bldg, Dallas, Texas

GENTLEMEN:

Form C-104 for your	<u>W. H. King</u>	<u>1</u>	<u>6-23-37</u>	<u>Langmat</u>
	<u>LEASE</u>	<u>WELL</u>	<u>S.T.R.</u>	<u>POOL</u>

has been approved, however, since this well is:

- (☒) An unorthodox location,
- () Located on an unorthodox proration unit,
- () Outside the boundaries of a designated pool,

it will be necessary for you to;

- (☒) Comply with the provisions of Rule 4 of Commission Order R 369 A
- () Comply with the provisions of Rule 7 of Commission Order _____
- () File Form C-123

Pending further Commission action this unit will be assigned an 160 acre allowable.

Stanley J. Stanley
A. L. Porter, Jr.
Proration Manager

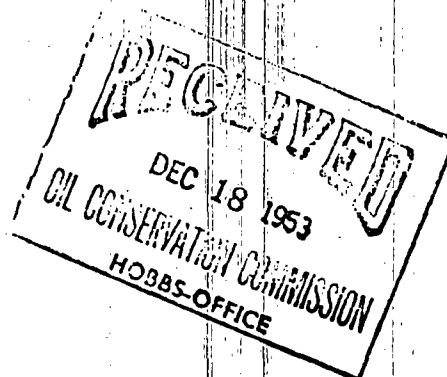
ALP/pb

cc/ Transporter **El Paso Natural Gas Co.**

IL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO



December 16, 1953

Dalport Oil Corporation
930 Fidelity Union Life Building
Dallas, Texas

Re: W. H. King No. 1,
SW/4 Section 6, Township 23S,
Range 37 East, Lea County.

Gentlemen:

This will acknowledge receipt of your letter of December 9, 1953 requesting approval of an unorthodox location to be located 330' from the South and west lines Section 6, Township 23 South, Range 37 East, Lea County, New Mexico.

Under authority granted to me by Rule 104 of the Rules and Regulations of the Commission, this will constitute your permission to drill and produce the unorthodox well as you have set it out in your letter.

A copy of this letter is being sent to our Hobbs office in whose district the location will be produced.

Very truly yours,

R. R. SPURRIER
Secretary and Director

RRS:vc

cc: OCC, Hobbs
U.S.G.S., Roswell

C
O
P
Y

NEW MEXICO OIL CONSERVATION COMMISSION

NO. 100-100000-000000

Jul 9 11 03 AM '64

Form C-122

Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Jalmat Formation Yates - Seven Rivers County Lea

Initial _____ Annual _____ Special X Date of Test 6-15/6-19-64

Company Dalport Oil Corporation Lease W. H. King Well No. 1

Unit M Sec. 6 Twp. 23 Rge. 37 Purchaser El Paso Natural Gas Company

Casing 5 1/2" Wt. 14 I.D. _____ Set at 2847 Perf. _____ To _____

Tubing 2" Wt. 4.7 I.D. _____ Set at 3209 Perf. _____ To _____

Gas Pay: From 3038 To 3450 L 3209 xG .651 -GL 2089 Bar.Press. 13.2

Producing Thru: Casing _____ Tubing X Type Well Single

Date of Completion: Oct 30, 1949 Packer None Single-Bradenhead-G. G. or G.O. Dual Reservoir Temp. _____

OBSERVED DATA

Tested Through (Prover) (Choke) (Meter) Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Line) Size	(Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
1.	4	1.250	518	6.76	76	554				72
2.	4	1.250	490	19.36	76	519				24
3.	4	1.250	445	43.56	77	491				24
4.	4	1.250	385	72.25	76	446				24
5.						386				24

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	9.643	59.92		.9850	.9601	1.049	573.2
2.	9.643	98.70		.9850	.9601	1.046	941.5
3.	9.643	141.28		.9850	.9601	1.042	1,340
4.	9.643	169.42		.9850	.9601	1.036	1,603
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio Dry cf/bbl.

Gravity of Liquid Hydrocarbons None deg.

9.936 (1-e^{-s}) 0.134

Specific Gravity Separator Gas None

Specific Gravity Flowing Fluid .651

P_c 567.2 P_c² 321.7

No.	P _w (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w /P _c
1.	532.2	283.2	5.695	32.433	4.35	287.5	34.2		
2.	504.2	254.2	9.355	87.516	11.73	265.9	55.8		
3.	459.2	210.9	13.314	177.262	23.75	234.6	87.1		
4.	399.2	158.4	15.927	253.669	33.99	193.4	128.3		
5.									

Absolute Potential: 4,300 MCFPD; n 48.5 886

COMPANY Dalport Oil Corporation

ADDRESS 930 Fidelity Union Life Bldg. Dallas, Texas

AGENT and TITLE J. B. Murray Geologist

WITNESSED _____

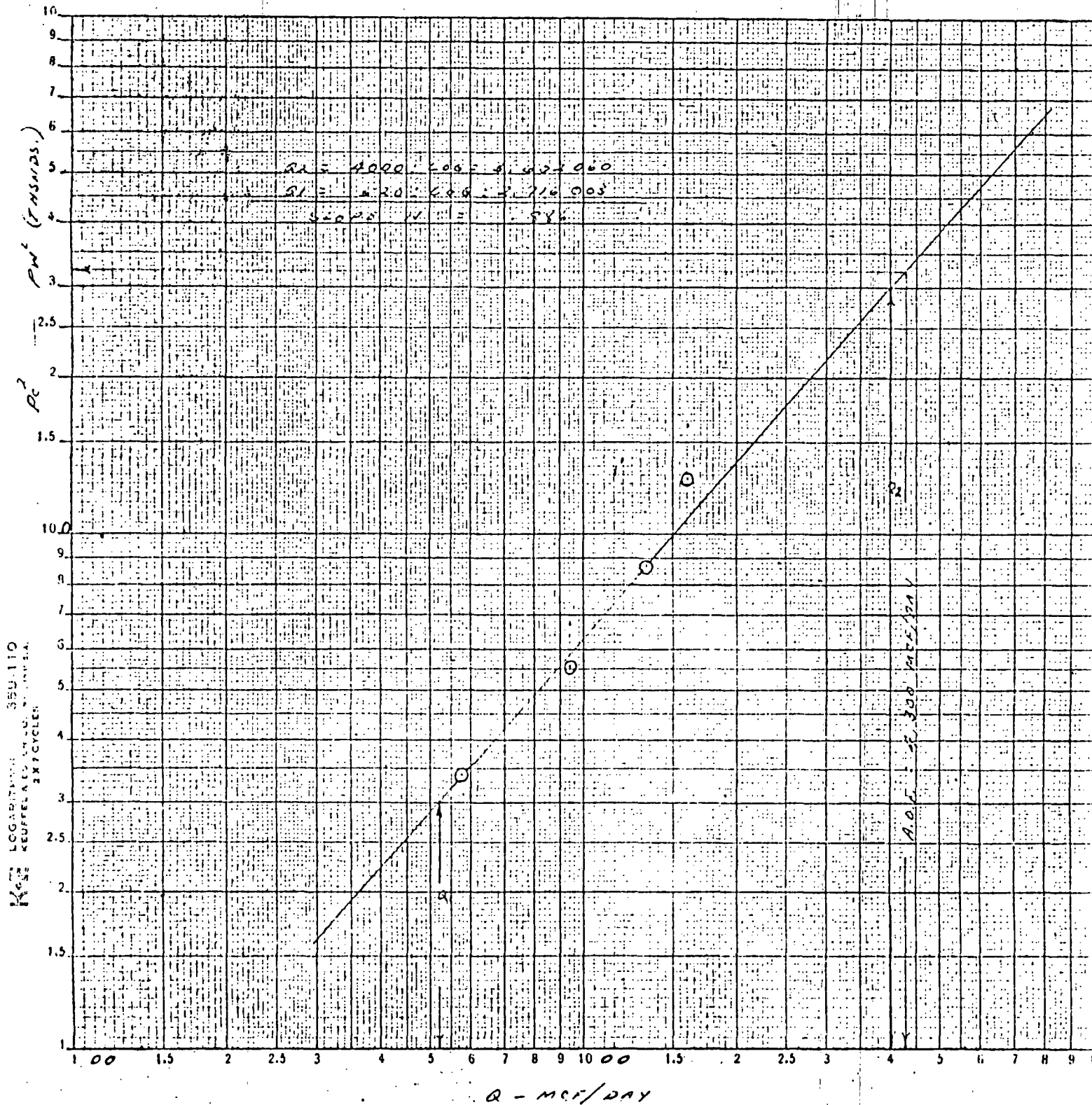
COMPANY El Paso Natural Gas Company, Jal, New Mexico

REMARKS

[Handwritten signature]

DALPORT OIL CORPORATION
W.H. KING, JR.
M-6-28-37
LGA COUNTY, NEW MEXICO

6-19-69



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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Dalport Oil Corporation		8. Farm or Lease Name W.H. King
3. Address of Operator 347k First National Bank Bldg. Dallas, Texas 75202		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Jalmar-Yates- 7 Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3384 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Will wash over stuck tubing and clean out to bottom. Rerun tubing and acidize w/1500 gals.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

President

DATE 10/11/76

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 18 1976

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Dalport Oil Corporation	8. Farm or Lease Name W.H. King
3. Address of Operator 3471 First National Bank Bldg., Dallas, Texas 75202	9. Well No. 1
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 23-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Jalmat-Yates 7 Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3384 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1403.

10/11/76 - Tubing stuck @ 2871' - cut off at 2750'.
10/12/76 - Washing over tubing.
10/13/76 - Finished washing over tubing and recovered fish.
10/14/76 - Cleaned out to bottom.
10/15/76 - Layed down drill pipe and reran tubing to 3390'.
10/16/76 - Swabbed well in - Estimated production 250 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>W. F. T. ...</i></u>	TITLE <u>President</u>	DATE <u>10/20/76</u>
Orig. Signed by <u>Jerry Sutton</u>	TITLE <u></u>	DATE <u>OCT 25 1976</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

NO. OF COPIES RECEIVED	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator Doyle Hartman	
Address P. O. Box 10426 Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner Dalport Oil Corporation 3471 First National Bank Bldg. Dallas, TX 752

DESCRIPTION OF WELL AND LEASE				
Lease Name W. H. King	Well No. 1	Pool Name, including Formation Jalpat (Gas)	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter M	330	Feet From The South	Line and 330	Feet From The West
Line of Section 6	Township 23 South	Range 37 East	NMPM, Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1384, Jal, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. Is gas actually connected? When
	Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Some Rest'v. Diff. Rest'		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>Sally A. Noyes</u> (Signature)	
<u>Engineer</u> (Title)	
<u>March 24, 1981</u> (Date)	

OIL CONSERVATION COMMISSION	
APPROVED <u>MAR 26 1981</u> , 19	
Orig. Signed by <u>Jerry Sexton</u>	
BY <u>Diet L. Suppe</u>	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiple completed wells.	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Doyle Hartman		Lease W. H. King		Well No. 1
Unit Letter M	Section 6	Township 23 South	Range 37 East	County Lea
Actual Footage Location of Well: 330 feet from the South line and 330 feet from the West line				
Ground Level Elev. 3386	Producing Formation Yates	Pool Jalmat (Gas)	Dedicated Acreage 160 Acres	

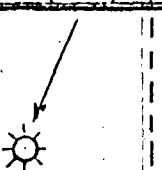
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

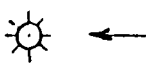
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Doyle Hartman
W. H. King No. 3
1880 FSL & 660 FWL
Jalmat (Gas) Well



Doyle Hartman
W. H. King No. 1
330 FSL & 330 FWL
Jalmat (Gas) Well



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name <i>Larry A. Nemyer</i>
Position <i>Engineer</i>
Company Doyle Hartman
Date July 14, 1981

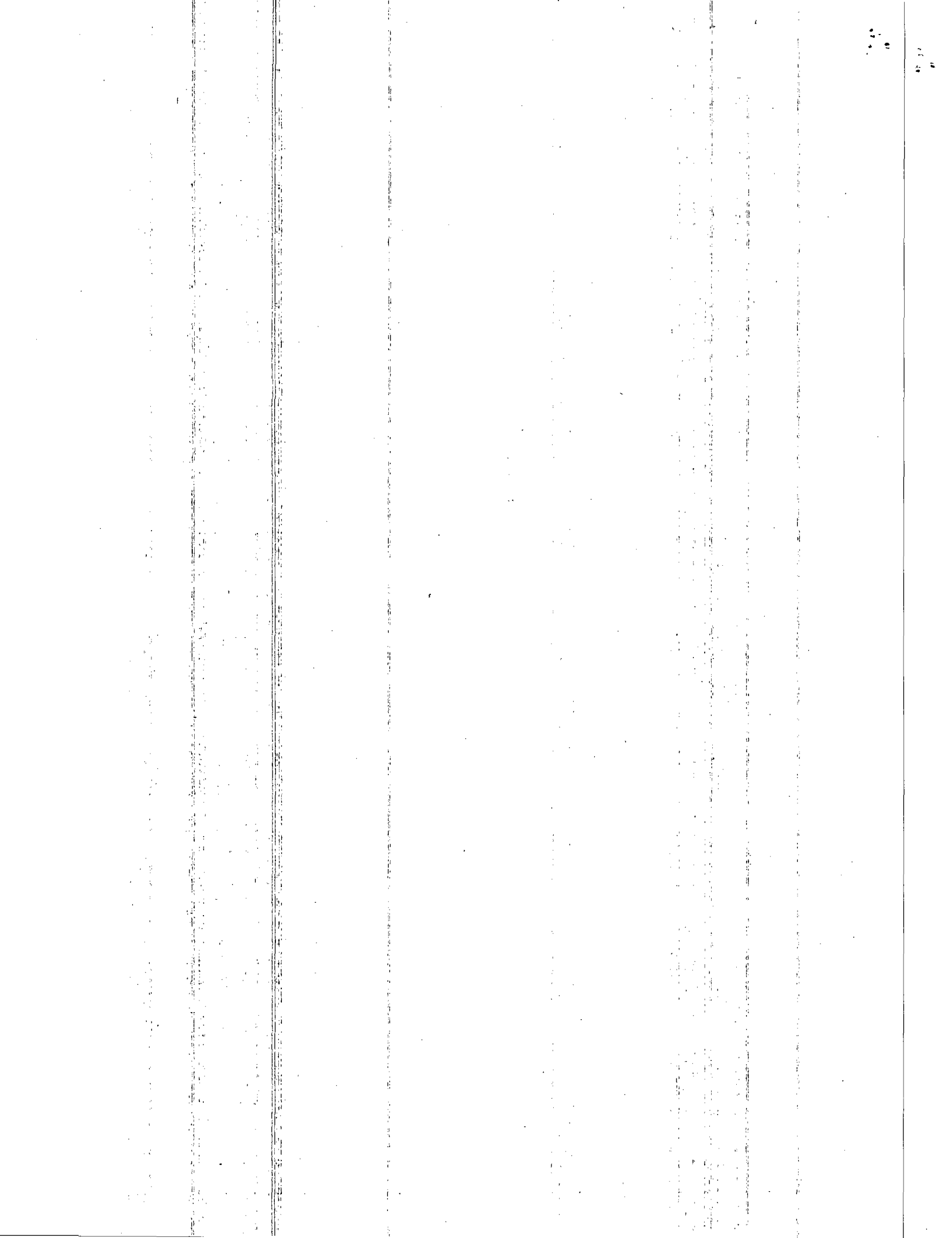
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Revised C-102

Date Surveyed
Registered Professional Engineer and/or Land Surveyor
Certificate No.

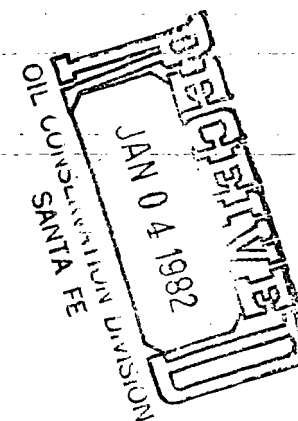
0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

11



NOTIFICATION OF OFFSET JALMAT (DRY GAS) OPERATORS
DOYLE HARTMAN W. H. KING NO. 3
SW/4 Section 6, T-23-S, R-37-E
Lea County, New Mexico

<u>Offset Operators</u>	<u>Date Notified</u>	<u>Date Received</u>	<u>Date Approved</u>
Maralo, Inc.	December 15, 1981	December 16, 1981	December 21, 1981
Sun-Texas	December 15, 1981	---	---
Conoco, Inc.	December 15, 1981	December 16, 1981	---
Getty Oil Company	December 15, 1981	December 17, 1981	December 18, 1981



FECC

DOYLE HARTMAN

Oil Operator

500 N. MAIN

P. O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

December 14, 1981

Offset Jalmat (Dry Gas) Operators
W. H. King No. 3
SW/4 Section 6
T-23-S, R-37-E
Lea County, New Mexico

Gentlemen:

Pursuant to Section 271.305 of the Final Rules and Regulations of the Federal Energy Regulatory Commission relating to Section 103 of the Natural Gas Policy Act of 1978, and to Order R-6013-A of the New Mexico Oil Conservation Division, you, as an offset operator to the above captioned lease, are hereby notified by certified mail of our request for administrative infill finding for the newly completed W. H. King No. 3.

The above captioned well was drilled as the second well on an existing proration unit consisting of SW/4 Section 6, T-23-S, R-37-E, Lea County, New Mexico. You were notified of our request for non-standard proration unit by our letter dated March 24, 1981. This request was approved by the New Mexico Oil Conservation under order No. NSP-1247. In order to obtain the maximum lawful price under the NGPA of 1978, the well must now be certified as an infill well, and we must show that the well was necessary in order to efficiently and effectively drain the proration unit. In making our request for administrative designation of the well as an infill well, the New Mexico Oil Conservation Division requires that we notify you, as an offset operator, of our request for an infill finding.

If you have no objection to our request for infill finding, please execute one copy of this letter and return it to this office in the enclosed stamped, self-addressed envelope.

Thank you for your cooperation in this matter.

Very truly yours,

DOYLE HARTMAN

Michelle Hembree

Michelle Hembree

Administrative Assistant 22

/mh

Offset Jalmat Dry Gas Operators
W. H. King No. 3
Page 2

Approved this 21 day of December, 1981.

MARALO, INC.

R. A. Lowery
TITLE Production Manager

SUN-TEXAS COMPANY

TITLE _____

CONOCO, INC.

TITLE _____

GETTY OIL COMPANY

TITLE _____

Offset Jalmat Dry Gas Operators
W. H. King No. 3
Page 2

Approved this 18th day of December, 1981.

MARALO, INC.

TITLE _____

SUN-TEXAS COMPANY

TITLE _____

CONOCO, INC.

TITLE _____

GETTY OIL COMPANY



TITLE DISTRICT ENGINEER

PII 1964386

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR RETURN TO SENDER
(See Reverse)

Maralo, Inc.

STREET ADDRESS

P. O. Box 832

Midland, Texas 79702

POSTAGE	57
CERTIFIED FEE	75

CONSULT INCREASED FOR THE	OPTIONAL SERVICES	
	RETURN RECEIPT SERVICE	60

TOTAL POSTAGE AND FEES \$1.72

POSTMARK OR DATE

12-15-81

W. H. King #3 Infill

CERTIFIED

PII

MAIL

DOYLE HAI

Oil Operator

P. O. BOX 11

MIDLAND, TEXAS

PS Form 3800, Apr. 1976

Maralo, Inc.

P. O. Box 832

Midland, Texas 79702

Attention: Mr. R. A. Lowery
Production Manager

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

King #3 Inf111

☆ GPO : 1979-288-848

1. The first step in the process is to identify the problem. This involves gathering information about the situation and the people involved.

2. Once the problem is identified, the next step is to analyze it. This involves breaking the problem down into its component parts and understanding how they are related.

3. The third step is to develop a plan of action. This involves deciding what needs to be done to solve the problem and who is responsible for doing it.

4. The fourth step is to implement the plan. This involves putting the plan into action and monitoring progress.

5. The final step is to evaluate the results. This involves assessing whether the problem has been solved and whether the solution was effective.

PII 23-1085

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED —
NOT FOR INTERNATIONAL MAIL
See Reverse

SERVICE		
Sun-Texas Company		
P. O. Box 4067		
Midland, Texas 79702		
POSTAGE		57
CERT. POST. FEE		75
OPTIONAL SERVICES	SPECIAL DELIVER- RESTRICTED DELIVER	
	REGISTERED MAIL	60
	RETURN RECEIPT SERVICE	
	POSTNET	
TOTAL POSTAGE AND FEES		172
POSTMARK OR DATE		
12-15-81		
W. H. King #3 Infill		

CERTIFIED
PII 23-1085
MAIL

DOYLE HA
Oil Opera
P. O. BOX 1
MIDLAND, TEX.

PS Form 3849, Apr. 1976

Sun-Texas Company
P. O. Box 4067
Midland, Texas 79702

Attention: R. J. Womack
Midland Regional Manager

PS Form 3811, Jan. 1979

1. SENDER: Complete items 1, 2, and 3. Add your address to the "RETURN TO" space on reverse.								
1. The following service is requested (check one.) <input checked="" type="checkbox"/> Show to whom and date delivered..... 60 <input type="checkbox"/> Show to whom, date, and address of delivery..... <input type="checkbox"/> RESTRICTED DELIVERY Show to whom and date delivered..... <input type="checkbox"/> RESTRICTED DELIVERY. Show to whom, date, and address of delivery.\$ _____ (CONSULT POSTMASTER FOR FEES)								
2. ARTICLE ADDRESSED TO: Sun-Texas Company P. O. Box 4067 Midland, Texas 79702								
3. ARTICLE DESCRIPTION: <table border="1"> <tr> <td>REGISTERED NO.</td> <td>CERTIFIED NO.</td> <td>INSURED NO.</td> </tr> <tr> <td></td> <td>1964385</td> <td></td> </tr> </table> (Always obtain signature of addressee or agent)			REGISTERED NO.	CERTIFIED NO.	INSURED NO.		1964385	
REGISTERED NO.	CERTIFIED NO.	INSURED NO.						
	1964385							
I have received the article described above. SIGNATURE <input type="checkbox"/> Addressee <input type="checkbox"/> Authorized agent								
4. DATE OF DELIVERY		POSTMARK						
5. ADDRESS (Complete only if requested)								
6. UNABLE TO DELIVER BECAUSE:		CLERK'S INITIALS						

King 3 Infill

☆GPO : 1979-280-848

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

STICK POSTAGE STAMPS TO
CERTIFIED MAIL, REGISTERED AND INSURED MAIL

P11 1964384

RECEIPT FOR CERTIFIED MAIL

NO POSTAGE NECESSARY IF MAILED IN THE UNITED STATES
NOT FOR INTERNATIONAL MAIL
PS-N-751-1-75

Conoco, Inc.

P. O. Box 1959

Midland, Texas 79702

DOYLE HAI

Oil Operator

P. O. BOX 10

MIDLAND, TEXA

POSTAGE 75

60

TOTAL POSTAGE AND FEES

\$1.72

POSTMARK OF DATE

12-15-81

W. H. King #3 Infill

Conoco, Inc.

P. O. Box 1959

Midland, Texas 79702

Attention: M. K. Mosley
Division Manager

CERTIFIED

P11 1964384

MAIL

1. The following service is requested (check one.)
☒ Show to whom and date delivered..... 60¢
☐ Show to whom, date and address of delivery.....
☐ RESTRICTED DELIVERY
 Show to whom and date delivered.....
☐ RESTRICTED DELIVERY
 Show to whom, date, and address of delivery \$.....
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 Conoco, Inc.
 P. O. Box 1959
 Midland, Texas 79702

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 1964384
 (Always obtain signature of addressee or agent)
 I have received the article described above.
 SIGNATURE ☐ Addressee ☐ Authorized agent

4. DATE OF DELIVERY POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

King 3 Infill

☆ GPO : 1979-288-849

STICK FOR PLATE STAMPS
 CERTIFIED MAIL FEE AND CHARGE

PH 1864383

RETURN TO POST OFFICE

NO POSTAGE TO BE PAID BY ADDRESSEE -
NOT FOR INTERNATIONAL MAIL
100% POSTAGE

Getty Oil Company	
P. O. Box 1231	
Midland, Texas 79702	
POSTAGE	37
DEFERRED POSTAGE	75
OPTIONAL SERVICES	60
TOTAL POSTAGE AND FEES \$1.72	
POSTMARK OR DATE	
12-15-81	
King Infill	

DOYLE HA
Oil Open
P. O. BOX
MIDLAND, TEX

PS Form 3800, Apr. 1976

Getty Oil Company
P. O. Box 1231
Midland, Texas 79702

Attention: J. A. Howard
District Engineer

PH 1864383
MAIL

PS Form 3811, April 1975

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

1. SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.								
1. The following service is requested (check one.) <input checked="" type="checkbox"/> Show to whom and date delivered.....60¢ <input type="checkbox"/> Show to whom, date and address of delivery.....¢ <input type="checkbox"/> RESTRICTED DELIVERY Show to whom and date delivered.....¢ <input type="checkbox"/> RESTRICTED DELIVERY Show to whom, date, and address of delivery.\$____								
(CONSULT POSTMASTER FOR FEES)								
2. ARTICLE ADDRESSED TO: Getty Oil Company P. O. Box 1231 Midland, Tx 79702								
3. ARTICLE DESCRIPTION: <table border="1" style="width: 100%;"> <tr> <td style="width: 33%;">REGISTERED NO.</td> <td style="width: 33%;">CERTIFIED NO.</td> <td style="width: 33%;">INSURED NO.</td> </tr> <tr> <td></td> <td style="text-align: center;">1964383</td> <td></td> </tr> </table> (Always obtain signature of addressee or agent) I have received the article described above. SIGNATURE <input type="checkbox"/> Addressee <input type="checkbox"/> Authorized agent			REGISTERED NO.	CERTIFIED NO.	INSURED NO.		1964383	
REGISTERED NO.	CERTIFIED NO.	INSURED NO.						
	1964383							
4. DATE OF DELIVERY		POSTMARK						
5. ADDRESS (Complete only if requested)								
6. UNABLE TO DELIVER BECAUSE:		CLERK'S INITIALS						

W. H. King #3-Infill

☆GPO : 1979-288-848

STICK POSTAGE STAMP
 CLIP OFF MAIL FLIT AND ENVELOPE

P111964383
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

SENT TO Getty Oil Company	
STREET AND NO. P. O. Box 1231	
P.O. STATE AND ZIP CODE Midland, Texas 79702	
POSTAGE	\$ 37
CERTIFIED FEE	75
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
SHOW TO WHOM AND DATE DELIVERED	60
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
TOTAL POSTAGE AND FEES	\$ 1.72
POSTMARK OR DATE 12-15-81	
King Infill	

PS Form 3800, Apr. 1976

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space reverse.								
1. The following service is requested (check one.) <input checked="" type="checkbox"/> Show to whom and date delivered.....60¢ <input type="checkbox"/> Show to whom, date and address of delivery.....¢ <input type="checkbox"/> RESTRICTED DELIVERY Show to whom and date delivered.....¢ <input type="checkbox"/> RESTRICTED DELIVERY. Show to whom, date, and address of delivery.\$____ (CONSULT POSTMASTER FOR FEES)								
2. ARTICLE ADDRESSED TO: Getty Oil Company P. O. Box 1231 Midland, Tx 79702								
3. ARTICLE DESCRIPTION: <table border="1"> <tr> <th>REGISTERED NO.</th> <th>CERTIFIED NO.</th> <th>INSURED NO.</th> </tr> <tr> <td></td> <td>1964383</td> <td></td> </tr> </table> (Always obtain signature of addressee or agent) I have received the article described above. SIGNATURE <input type="checkbox"/> Addressee <input type="checkbox"/> Authorized agent			REGISTERED NO.	CERTIFIED NO.	INSURED NO.		1964383	
REGISTERED NO.	CERTIFIED NO.	INSURED NO.						
	1964383							
4. DATE OF DELIVERY 12-15-81								
5. ADDRESS (Complete only if requested)								
6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS								

W. H. King #3-Infill

☆GPO : 1979-288-848

P11 1964386
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

SENT TO Maralo, Inc.	
STREET AND NO. P. O. Box 832	
P.O. STATE AND ZIP CODE Midland, Texas 79702	
POSTAGE	\$ 37
CERTIFIED FEE	75
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
SHOW TO WHOM AND DATE DELIVERED	60
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
TOTAL POSTAGE AND FEES	\$ 1.72
POSTMARK OR DATE 12-15-81	

PS Form 3800, Apr. 1976

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space reverse.								
1. The following service is requested (check one.) <input checked="" type="checkbox"/> Show to whom and date delivered.....60¢ <input type="checkbox"/> Show to whom, date and address of delivery.....¢ <input type="checkbox"/> RESTRICTED DELIVERY Show to whom and date delivered.....¢ <input type="checkbox"/> RESTRICTED DELIVERY. Show to whom, date, and address of delivery.\$____ (CONSULT POSTMASTER FOR FEES)								
2. ARTICLE ADDRESSED TO: Maralo, Inc. P. O. Box 832 Midland, Texas 79702								
3. ARTICLE DESCRIPTION: <table border="1"> <tr> <th>REGISTERED NO.</th> <th>CERTIFIED NO.</th> <th>INSURED NO.</th> </tr> <tr> <td></td> <td>1964386</td> <td></td> </tr> </table> (Always obtain signature of addressee or agent) I have received the article described above. SIGNATURE <input type="checkbox"/> Addressee <input type="checkbox"/> Authorized agent			REGISTERED NO.	CERTIFIED NO.	INSURED NO.		1964386	
REGISTERED NO.	CERTIFIED NO.	INSURED NO.						
	1964386							
4. DATE OF DELIVERY 12-15-81		POSTMARK 12-15-81						
5. ADDRESS (Complete only if requested)								
6. UNABLE TO DELIVER BECAUSE:		CLERK'S INITIALS						

King #3 Infill

☆GPO : 1979-288-848

PS Form 3800, Apr. 1976

SENT TO Sun-Texas Company	
STREET AND NO. P. O. Box 4067	
P.O. STATE AND ZIP CODE Midland, Texas 79702	
POSTAGE	\$ 37
CERTIFIED FEE	75
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
SHOW TO WHOM AND DATE DELIVERED	60
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
TOTAL POSTAGE AND FEES	\$ 1.72
POSTMARK OR DATE 12-15-81	
W. H. King #3 Infill	

P11 1964385
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

P11 1964384

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO	
Conoco, Inc.	
STREET AND NO.	
P. O. Box 1959	
P.O. STATE AND ZIP CODE	
Midland, Texas 79702	
POSTAGE: \$ 37	
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE 75 c
	SPECIAL DELIVERY
	RESTRICTED DELIVERY
	OPTIONAL SERVICES
	RETURN RECEIPT SERVICE
	SHOW TO WHOM AND DATE DELIVERED 60 c
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	c
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	c
TOTAL POSTAGE AND FEES \$ 1.72	
POSTMARK OR DATE	
12-15-81	
W. H. King #3 Infill	

PS Form 3800, Apr. 1976

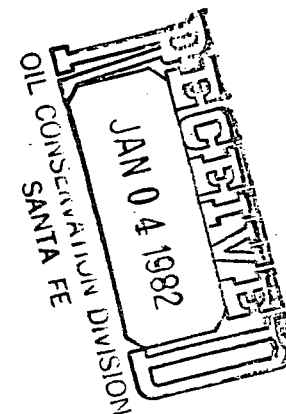
SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space reverse.	
1. The following service is requested (check one.)	
<input checked="" type="checkbox"/> Show to whom and date delivered..... 60c	
<input type="checkbox"/> Show to whom, date and address of delivery..... c	
<input type="checkbox"/> RESTRICTED DELIVERY	
Show to whom and date delivered..... c	
<input type="checkbox"/> RESTRICTED DELIVERY.	
Show to whom, date, and address of delivery. \$ ____	
(CONSULT POSTMASTER FOR FEES)	
2. ARTICLE ADDRESSED TO:	
Conoco, Inc.	
P. O. Box 1959	
Midland, Texas 79702	
3. ARTICLE DESCRIPTION:	
REGISTERED NO.	CERTIFIED NO.
	1964384
INSURED NO.	
(Always obtain signature of addressee or agent)	
I have received the article described above.	
SIGNATURE <input type="checkbox"/> Addressee <input checked="" type="checkbox"/> Authorized agent	
Ray Z Nasser	
4. DATE OF DELIVERY	POSTMARK
	DEC 16 1981
5. ADDRESS (Complete only if requested)	
6. UNABLE TO DELIVER BECAUSE:	
US CLERK'S INITIALS	
TX	

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

King 3 Infill

☆ GPO : 1979-288-848

NOTIFICATION OF OFFSET JALMAT (DRY GAS) OPERATORS
 DOYLE HARTMAN W. H. KING NO. 3
 SW/4 Section 6, T-23-S, R-37-E
 Lea County, New Mexico



<u>Offset Operators</u>	<u>Date Notified</u>	<u>Date Received</u>	<u>Date Approved</u>
Maralo, Inc.	December 15, 1981	December 16, 1981	December 21, 1981
Sun-Texas	December 15, 1981	---	---
Conoco, Inc.	December 15, 1981	December 16, 1981	---
Getty Oil Company	December 15, 1981	December 17, 1981	December 18, 1981

DOYLE HARTMAN

Oil Operator

500 N. MAIN

P. O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

December 14, 1981

Offset Jalmat (Dry Gas) Operators
W. H. King No. 3
SW/4 Section 6
T-23-S, R-37-E
Lea County, New Mexico

Gentlemen:

Pursuant to Section 271.305 of the Final Rules and Regulations of the Federal Energy Regulatory Commission relating to Section 103 of the Natural Gas Policy Act of 1978, and to Order R-6013-A of the New Mexico Oil Conservation Division, you, as an offset operator to the above captioned lease, are hereby notified by certified mail of our request for administrative infill finding for the newly completed W. H. King No. 3.

The above captioned well was drilled as the second well on an existing proration unit consisting of SW/4 Section 6, T-23-S, R-37-E, Lea County, New Mexico. You were notified of our request for non-standard proration unit by our letter dated March 24, 1981. This request was approved by the New Mexico Oil Conservation under order No. NSP-1247. In order to obtain the maximum lawful price under the NGPA of 1978, the well must now be certified as an infill well, and we must show that the well was necessary in order to efficiently and effectively drain the proration unit. In making our request for administrative designation of the well as an infill well, the New Mexico Oil Conservation Division requires that we notify you, as an offset operator, of our request for an infill finding.

If you have no objection to our request for infill finding, please execute one copy of this letter and return it to this office in the enclosed stamped, self-addressed envelope.

Thank you for your cooperation in this matter.

Very truly yours,

DOYLE HARTMAN

Michelle Hembree

Michelle Hembree

Administrative Assistant 2 2

/mh

Offset Jalmat Dry Gas Operators
W. H. King No. 3
Page 2

Approved this 21 day of December, 1981.

MARALO, INC.

R. A. Lowery

TITLE Production Manager

SUN-TEXAS COMPANY

TITLE _____

CONOCO, INC.

TITLE _____

GETTY OIL COMPANY

TITLE _____

Offset Jalmat Dry Gas Operators
W. H. King No. 3
Page 2

Approved this 18th day of December, 1981.

MARALO, INC.

TITLE _____

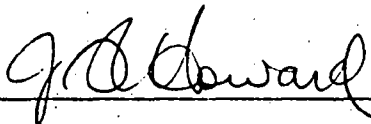
SUN-TEXAS COMPANY

TITLE _____

CONOCO, INC.

TITLE _____

GETTY OIL COMPANY



TITLE DISTRICT ENGINEER

Attention: Mr. R. A. Lowery
Production Manager

RETURN RECEIPT, REGIS. ELEC. INSURED AND C. IN THE

King #3 Infill

☆ GPO : 1979-288-848

1964, 1965, 1966, 1967, 1968, 1969, 1970, 1971, 1972, 1973, 1974, 1975, 1976, 1977, 1978, 1979, 1980, 1981, 1982, 1983, 1984, 1985, 1986, 1987, 1988, 1989, 1990, 1991, 1992, 1993, 1994, 1995, 1996, 1997, 1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 26

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED

NO POSTAGE
NECESSARY IF MAILED
IN THE UNITED STATES

POSTAGE AND FEES PROVIDED
NOT FOR INTERNATIONAL MAIL

Sun-Texas Company
P. O. Box 4067
Midland, Texas 79702

75

POSTMASTER: PERMIT NO. 100 MIDLAND, TEXAS

POSTAGE WILL BE PAID BY ADDRESSEE

POSTAGE WILL BE PAID BY ADDRESSEE

POSTAGE WILL BE PAID BY ADDRESSEE

POSTAGE WILL BE PAID BY ADDRESSEE

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DOYLE HA
Oil Operator
P. O. BOX 1
MIDLAND, TEX.

TOTAL POSTAGE AND FEES
POSTMASTER: PERMIT NO. 100 MIDLAND, TEXAS

1.72

12-15-81

W. H. King #3 Infill

POSTMASTER: PERMIT NO. 100 MIDLAND, TEXAS

MAILED

Sun-Texas Company
P. O. Box 4067
Midland, Texas 79702

Attention: R. J. Womack
Midland Regional Manager

PH 1364384

RECEIPT FOR CERTIFIED MAIL

U.S. POSTAL SERVICE
AIR MAIL INTERNATIONAL MAIL

Conoco, Inc.

P. O. Box 1959

Midland, Texas 79702

75

60

DOYLE HAI

Oil Operator

P. O. BOX 10
MIDLAND, TEXA

Form 3800, April 1976

TOTAL POSTAGE AND FEES

13.72

POSTMARK OR DATE

12-15-81

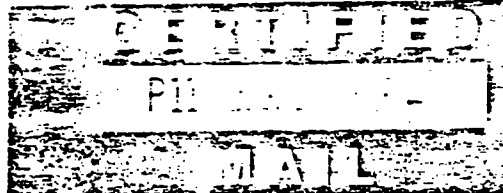
W. H. King #3 Infill

Conoco, Inc.

P. O. Box 1959

Midland, Texas 79702

Attention: M. K. Mosley
Division Manager



SENDER: Complete Items 1, 2, and 3
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)
☒ Show to whom and date delivered..... 60¢
☐ Show to whom, date and address of delivery.....
☐ RESTRICTED DELIVERY
 Show to whom and date delivered.....
☐ RESTRICTED DELIVERY
 Show to whom, date, and address of delivery.....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 Conoco, Inc.
 P. O. Box 1959
 Midland, Texas 79702

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 1964384

(Always get in signature of addressee or agent)
 I have received the article described above.
 SIGNATURE ☐ Addressee ☐ Authorized agent

4. DATE OF DELIVERY POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

King 3 Infill

☆GPO : 1979-288-R48

STICK TO THE STAMP
 CLIP MAIL IT, AND CHASE

DOYLE HA
Oil Open
P. O. BOX
MIDLAND, TEX

3 FORM 3811, APR. 1975

1. SENDER: Complete items 1, 2, and 3.
Add your address in the "RETURN TO" space on envelope.

1. The following service is requested (check one.)
☒ Show to whom and date delivered.....60¢
☐ Show to whom, date and address of delivery.....
☐ RESTRICTED DELIVERY
 Show to whom and date delivered.....
☐ RESTRICTED DELIVERY
 Show to whom, date, and address of delivery.\$____

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
 Getty Oil Company
 P. O. Box 1231
 Midland, Tx 79702

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	1964383	

(Always obtain signature of addressee or agent)

I have received the article described above.
SIGNATURE ☐ Addressee ☐ Authorized agent

4. DATE OF DELIVERY **POSTMARK**

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: **CLERK'S INITIALS**

RETURN RECEIPT REQUESTED, INSURED AND CERTIFIED MAIL

W. H. King #3-Infill

☆GPO : 1979-288-818

STICK POSTAGE STAMP
 CERTIFIED MAIL FEE AND ENDORSE

PI11964383 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO Getty Oil Company	
STREET AND NO. P. O. Box 1231	
CITY, STATE AND ZIP CODE Midland, Texas 79702	
POSTAGE	\$ 37
CERTIFIED FEE	75
SPECIAL DELIVERY	
RESTRICTED DELIVERY	60
TOTAL POSTAGE AND FEES \$ 172	
POSTMARK OR DATE 12-15-81	
King Infill	

PS Form 3800, Apr. 1976

3811, Jan. 1979

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

☆ GPO : 1979-288-848

SENDER: Complete items 1, 2, and 3.
Add your address in the "RETURN TO" space reverse.

1. The following service is requested (check one.)
☒ Show to whom and date delivered.....60¢
☐ Show to whom, date and address of delivery.....¢
☐ RESTRICTED DELIVERY
 Show to whom and date delivered.....¢
☐ RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery \$ _____

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
Getty Oil Company
P. O. Box 1231
Midland, Tx 79702

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 1964383
 (Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE ☐ Addressee ☐ Authorized agent

4. DATE OF DELIVERY **DEC 17 1981**

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: _____ CLERK'S INITIALS **US**

W. H. King #3-Infill

PI11964386 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO Maralo, Inc.	
STREET AND NO. P. O. Box 832	
CITY, STATE AND ZIP CODE Midland, Texas 79702	
POSTAGE	\$ 37
CERTIFIED FEE	75
SPECIAL DELIVERY	
RESTRICTED DELIVERY	60
TOTAL POSTAGE AND FEES \$ 172	
POSTMARK OR DATE 12-15-81	

PS Form 3800, Apr. 1976

3811, Jan. 1979

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

☆ GPO : 1979-288-848

SENDER: Complete items 1, 2, and 3.
Add your address in the "RETURN TO" space reverse.

1. The following service is requested (check one.)
☒ Show to whom and date delivered.....60¢
☐ Show to whom, date and address of delivery.....¢
☐ RESTRICTED DELIVERY
 Show to whom and date delivered.....¢
☐ RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery \$ _____

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
Maralo, Inc.
P. O. Box 832
Midland, Texas 79702

3. ARTICLE DESCRIPTION:
 REGISTERED NO. CERTIFIED NO. INSURED NO.
 1964386
 (Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE ☐ Addressee ☐ Authorized agent

4. DATE OF DELIVERY **DEC 17 1981**

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: _____ CLERK'S INITIALS **US**

King #3 Infill

PS Form 3800, Apr. 1976

CONSULT POSTMASTER FOR FEES	
CERTIFIED FEE	75
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	60
TOTAL POSTAGE AND FEES \$ 172	
POSTMARK OR DATE 12-15-81	

SENT TO
Sun-Texas Company
P. O. Box 4067
Midland, Texas 79702

W. H. King #3 Infill

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

P11 1964384

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO		
Conoco, Inc.		
P. O. Box 1959		
Midland, Texas 79702		
POSTAGE		57
CERTIFIED FEE		75
SPECIAL DELIVERY		
RESTRICTED DELIVERY		
60		
CONSULT POSTMASTER FOR FEES		
OPTIONAL SERVICES	RETURN RECEIPT SERVICE	
TOTAL POSTAGE AND FEES		\$1.72
POSTMARK OR DATE		

PS Form 3800, Apr. 1976

12-15-81

W. H. King #3 Infill

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space reverse.	
1. The following service is requested (check one.) <input checked="" type="checkbox"/> Show to whom and date delivered..... 60¢ <input type="checkbox"/> Show to whom, date and address of delivery..... ¢ <input type="checkbox"/> RESTRICTED DELIVERY Show to whom and date delivered..... ¢ <input type="checkbox"/> RESTRICTED DELIVERY. Show to whom, date, and address of delivery \$ ____	
(CONSULT POSTMASTER FOR FEES)	
2. ARTICLE ADDRESSED TO: Conoco, Inc. P. O. Box 1959 Midland, Texas 79702	
3. ARTICLE DESCRIPTION: REGISTERED NO. 1964384 CERTIFIED NO. 1964384 INSURED NO. _____ (Always obtain signature of addressee or agent)	
I have received the article described above. SIGNATURE <input type="checkbox"/> Addressee <input checked="" type="checkbox"/> Authorized agent <i>Ray Z. Nasler</i>	
DATE OF DELIVERY	POSTMARK
5. ADDRESS (Complete only if requested)	DEC 16
6. UNABLE TO DELIVER BECAUSE:	CLERK'S INITIALS

3811, Jan. 1978

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

King 3 Infill

☆ GPO : 1979-288-843