P. O. Box STATE OF NEW MEXICO SANTA FE, NEW ENERGY AND MINERALS DEPARTMENT 87501

OIL CONSERVATION DIVISION
P. O. Box 2088
SANTA FE, NEW MEXICO
87501

ADMI	NI	STRATIVE	ORDER
NPT.	;	39	

INFILL DRILLING FINDINGS PURSUANT TO SECTION 271.305(b) OF THE FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION ORDER NO. R-6013-A

••							3
Operator _	C & E C	perators,	Inc.	Well Name	and No. F	ee Well No.	12
Location:	Unit I	_Sec12	Twp. 30-	-N_Rng1	2-W Cty.	San Juan	
II.					•		•
THE DIVISION	ON FINDS:			,	•	• .	
pursuant to as a new or infill well	o the Natu: nshore prod l is neces:	ral Gas Polic duction well sary to effec	y Act of 19 under Secti tively and	78 provide ton 103 of efficiently	s that, in ord said Act, the y drain a port	ssion Regulation ler for an infil Division must f tion of the rese Il within that u	ll well to qualify find that the ervoir covered
p roce dure v Di vis ion ar	whereby the nd find the	e Division Di at an infill	rector and well is ned	the Division	on Examiners a	are empowered to	
(3) That i							ured Cliffs
(A) That :						SE/4	acres
							7 W-11
DI 360					of said se	_	<u>lensen Well</u>
well(s) on (7) That the product otherwise b (8) That a for which a	the unit. the drilling tion of an pe recovered all the recovered a finding	ng and comple additional _ ed. quirements of is sought is	etion of the 24,000 Corder No.	MCF o	which a findir f gas from the ave been compl ely and effici	ied with, and tently drain a p	ould result in twhich would not that the well portion of the
reservoir d unit.	covered by	said prorati	on unit whi	ich cannot'	oe so drained	by any existing	well within the
		permit effe approved.	ective and e	efficient d	rainage of sai	d proration uni	it, the subject
IT IS THERE			•		•		
infill well for infill	l on the ex drilling of covered by	cisting prora granted by the said prorati	ation unit on is order is	lescribed in necessary	n Section II(4 to permit the	l) above. The a	portion of the
(2) That : Division ma			nuse is reta		h e entry of s i March	ach further order	ers as the
DONE at Sai	nta Fe, Ne	Mexico, on	this	day of	Kun	, 19_02	_·



A. R. "Al" Kendrick

P. O. BOX 516 • AZTEC, NEW MEXICO 87410 • (505) 334-2555

February 22, 1982

Mr. Joe D. Ramey Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

RE: Application for Approval of Infill Well for Gas Pricing

Dear Mr. Ramey:

We respectfully request that the C & E Operators, Inc. Fee #12 well located 1595' FSL 1025' FEL of Section 12, T30N, R12W be approved as a necessary infill well in the Aztec-Pictured Cliffs Pool to effectively and efficiently drain the spacing unit shared with the Jensen #1 well.

The standard spacing unit in the Aztec-Pictured Cliffs Pool is 160 acres.

Enclosed for your consideration are copies of tee Permit to Drill, Acreage Dedication Plat, Data Sheet, Structure Map, and Map showing the cumulative gas production to 1/1/81.

The only developed spacing units offsetting this drill tract are operated by C & E Operators, Inc. Therefore, copies of this application are not being sent to other operators.

If further information is desired, please contact us.

Yours very truly.

A. R. Kendrick

Enclosures

1			<i>t</i>			in	<u> </u>					
, ,	•						ៀវទ					
NO SOF COPIES RECEIV	LED <	•					-1115	少到到				
DISTRIBUTION		NEV	MEXICO OIL CONS	ERVATION CO	MMISSIO	١ .	For 1 - 10 F	FD - William				
SANTA FE		Fig. 2 1-1-	ED 24 1982 \\									
FILE	· · · · · · · · · · · · · · · · · · ·											
U.S.G.S.	12						STATE	S. VALLUIV				
LAND OFFICE		S. State OILS AGATA COSE HOW SINA										
OPERATOR			•			•	******	mmmm				
A D DI	ICATION FOR	חבייוד די	DDUL DEEDEN	OD DI LIC D	ACV.							
APPL	ICATION FOR	PERMIT TU	DRILL, DEEPEN	, UK PLUG BA	ACK		7. Lintt Agr	eement Name				
1					•							
b. Type of Well	RILL X		DEEPEN		PLUG E	BACK [_]	8. Form or L	ease Name				
OIL O	MELL X			SINGLE	MUL	TIPLE	Fee					
2. Name of Operator	WELL LA	OTHER		ZONE		ZONE L	9. Well No.					
1	E Operators,	Inc.					12					
3. Address of Operator	c operacors,							nd Pool, or Wildcat				
One i	Energy Squar	e - Suite	e #170 - Dalla	s. Texas	7520	6	Blanc	co				
			EATED 1595		Sout		777777					
		······································										
AND 1025 FE	EET FROM THE ES	st u	NE OF SEC. 12	TWP. 30N	RGE. 12	W NMPM						
							12. County					
							San Jua	an ()))				
<i>HHHHHH</i>	HHHH	HHH		19. Proposed De	pth 1	9A. Formation	7777777	20. Rotary or C.T.				
				4800	ĺ	Mesa Ve	rde	Rotary				
21. Elevations (Show wh	ether DF, RT, etc.)	21A. Kind	& Status Plug. Bond				. Date Work will start					
5666 GI	<u>. </u>	<u> </u>			12/15/79							
23.	-	F	PROPOSED CASING AN	ID CEMENT PRO	GRAM							
SIZE OF HOL	.E SIZE C	F CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP				
12-1/4"		5/8"	32#	240		1	Class					
9=5/8"	7'		20#	2240'		180 Sks						
6-3/4"	4-	1/2"	10.5#	47401		7	- 50/50	Poz				
0-3/4		-7-	1	1		l						
						·	,					
1.11												
10-3/4" /	API 900 Seri	.es										
Shaffer I	Hydraulic Do	uble										
	,						100	6 Carried				
						:	1661					
•		•					IiN					
			£.P	PROVAL VALID			A.C.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
				90 DAYS UNLE			750					
			יינושלג	NG COMMENS			1 000	608 Ta				
	101	1 . 1 .		~ C C	,		101,-	Call Control				
Na	ant lel	it	EXAPES	3-4-80)							
	-	•	E.g. P. C.		_	•						
IN ABOVE SPACE DESCI	RIBE PROPOSED I		PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIV	E DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC				
I hereby certify that the i		-	lete to the hest of my	knowledge and hal	llef.	 		· · · · · · · · · · · · · · · · · · ·				
ereby certify that the I	800ve 11	and com										
Signed 7.4.	invendor 6	y unt	Tule Agent		<u> </u>		Date	2/7/79				
												

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DEC 1 0 1979

CONDITIONS OF APPROVAL, IF ANY:

DATA SHEET

ORIGINAL WELL:

C & E Operators, Inc. Operator:

Lease: Jensen #1

1827' FSL 790' FEL Section 12, T30N, R12W Location:

Spud: 7/22/54 Completed: 8/25/54

Stimulation: Shot w/ 176 quarts of solidified nitroglycerin

Mechanical problems: none

Retreatment: Sand/oil fractured w/ 6832 gallons of oil and 5400 pounds

of sand

Current production rate: 1669 MCF during 1980

REASON that the existing well cannot effectively and efficiently drain the drill tract is because of the narrow radius of effective stimulation by the shot and low-volume fracture treatments. A high-volume fracture treatment is not feasible at this time due to the possibility of casing rupture. Four wells are shown on the structure map which have been plugged due to casing failure.

INFILL WELL:

Operator: C & E Operators, Inc.

Lease: Fee #12

1595' FSL 1025' FEL Section 12, T30N, R12W Completed: 6/10/81 Location:

Spud: 12/3/79

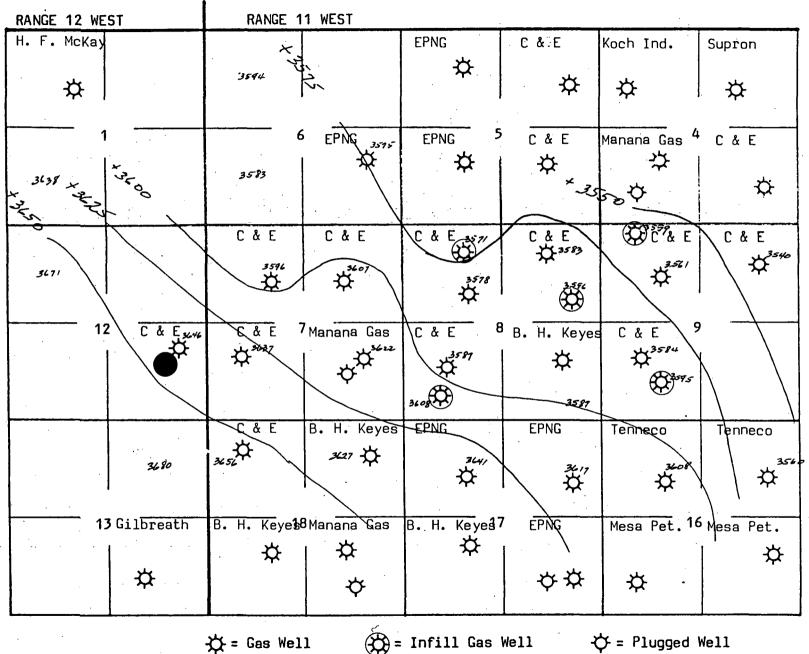
Stimulation: Sand/foam fractured w/ 70 quality foam and 60,000 pounds

of sand

VOLUME of expected additional recovery: 24 MMCF

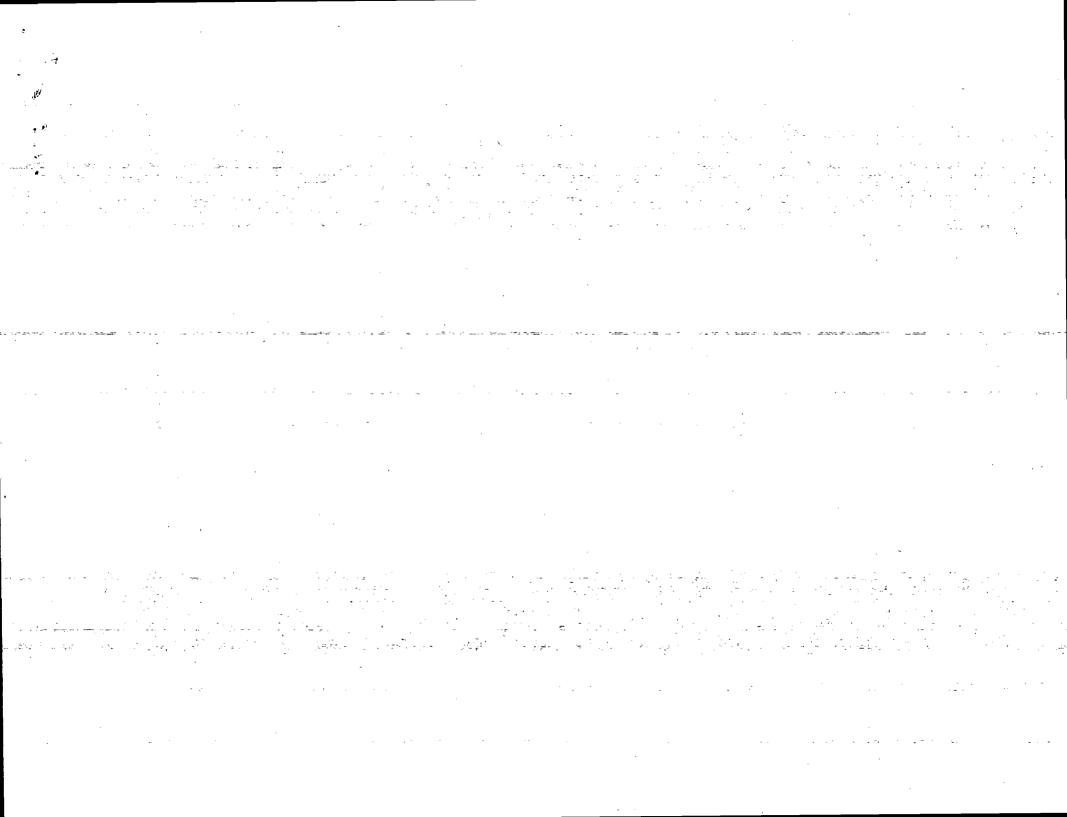
BASED on Boyle's Law, if the initial shut-in pressure of 649 psi represented 100% of the recoverable reserves, and if the shut-in pressure of 249 psi measured 10/19/81 represented the remaining recoverable reserves, and considering the production of 109 MMCF having been produced through 10/31/81; then, the remaining recoverable reserves were 34 MMCD at an abandonment pressure of 50 psi. The shut-in pressure of 335 psi measured 12/2/81 on the infill well indicates recoverable reserves of 8 MMCF at an abandonment pressure of 50 psi. Therefore, the additional recoverable reserves will be 24 MMCF.

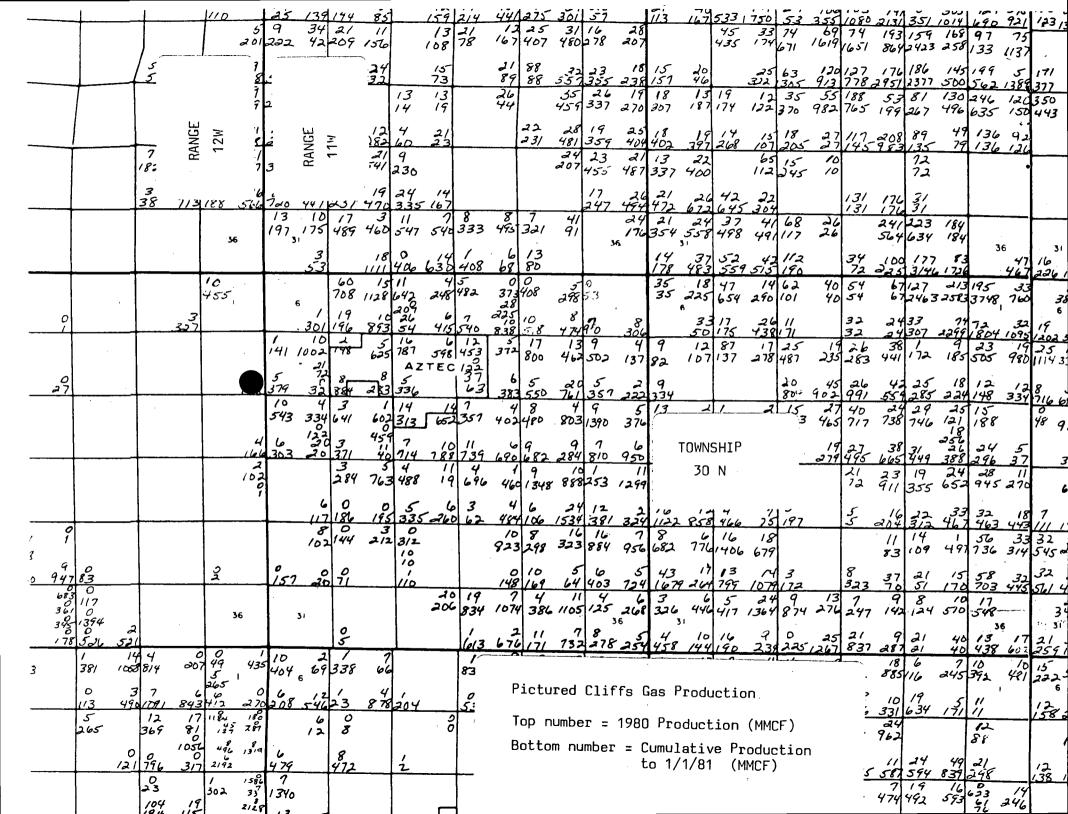
PICTURED CLIFFS STRUCTURE MAP



-☆ = Gas Well

TOWNSHIP 30 NORTH





A. R. "A)" Offselling Jensen Fis Well

Comme = 335,

649psi - 249psi = 400psi, pressure decline

7/649/s: = 109mmer 400/s:

2 = 177 MMCF, Origal Res. @ 649 per

14 Res. @

177 maic F

- 109 mmcF

68 MMCF Remaining Recovers to Bate

- 14 mmex

Symmet Remains Rec. Res.

335 pai / 49,05%

91 MACE

14 MARCE

77 manch Rec. Res. of Infill Well

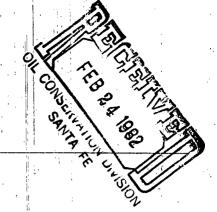
- 54 mmcF

23 mmc F Add'I Res.

١

'n

ત્ર



A. R. "Al" Kendrick

P. O. BOX 516 • AZTEC, NEW MEXICO 87410 • (505) 334-2555

February 22, 1982

Mr. Joe D. Ramey Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

RE: Application for Approval of Infill Well for Gas Pricing

Dear Mr. Ramey:

We respectfully request that the C & E Operators, Inc. Fee #12 well located 1595' FSL 1025' FEL of Section 12, T30N, R12W be approved as a necessary infill well in the Aztec-Pictured Cliffs Pool to effectively and efficiently drain the spacing unit shared with the Jensen #1 well.

The standard spacing unit in the Aztec-Pictured Cliffs Pool is 160 acres.

Enclosed for your consideration are copies of tee Permit to Drill, Acreage Dedication Plat, Data Sheet, Structure Map, and Map showing the cumulative gas production to 1/1/81.

The only developed spacing units offsetting this drill tract are operated by C & E Operators, Inc. Therefore, copies of this application are not being sent to other operators.

If further information is desired, please contact us.

Yours very truly,

A. R. Kendrick

Enclosures

NO. OF COPIES RECEIVED	\leq					Carrie .	2408
DISTRIBUTION		NEW	MEXICO OIL CONS	ERVATION COMMIS!	SION 🔏	2 C - 1040	
SANTA FE	/				•	Professional 1-1-	9 5/1/2
FILE	411				;	SA. Da cat	ex ype of Legas
	2					3/2/3/	
LAND OFFICE			•			.5. Slape (81)	d Gas Loase No.
OPERATOR						inn.	
ADDLICATI	OH 501	D. DED. 44 T. TO	DOUL DEEDEN	00.01.110.01.614			11 <i>38</i> 054111111
APPLICALI	UN FUI	R PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			eement Name
_	_				_	7. Unit Agre	ement ladme
b. Type of Well	X		DEEPEN	PLI	JG BACK 🔲	6. Form of L	ease Name
OIL GAS WELL	a	•		SINGLE [MULTIPLE ZONE	Fee	edse Maine
2. Name of Operator	<u> </u>	OTHER		ZONE	ZONE	9. Well No.	
C t F One		c Inc	•	•		12	
C & E Ope	TECUL	b, Ilic.					nd Pool, or Wildcat
One Energ	ar Con	ore - Suite	#170 - Dalla	e Texas 75	206	Blanc	•
			1595			אונגדערוו	$mm\ddot{m}$
UNIT LET	TER	T	ATED LJJJ	FEET FROM THE	LINE LINE		
AND 1025 FEET FRO	M THE	East in	E OF SEC. 12	TWP. 30N RGE.	12W NMPM		
	1111	immi			VIIIIIII	12. County	
						San Jua	$ $ α E
	1111	7777777			44444	777777	
	77777			19. Proposed Depth	19A. Formation		20. Rotary or C.T.
				4800 '	Mesa Ve	rde	Rotary
21. Elevations (Show whether D	F, RT, etc	.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contracto	OF .	22. Approx	. Date Work will start
5666' GL				Young Drilling	Company	11	12/15/79
23.		Р	ROPOSED CASING AN	D CEMENT PROGRAM	1		
SIZE OF HOLE	6175	OF CASING	·			CD (EVE	
			WEIGHT PER FOOT	T SETTING DEPT			EST. TOP
12-1/4"		9-5/8"	32#		130 Sks		В
9+5/8" 6-3/4"	+	, 1 / 2 !!	20#	2240' 4740'	180 Sks 310 Sks		Poz
6-3/4"	1 '	4-1/2"	10_5#	4740	1310 313	טר זטר די	FOZ
			•		•	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
						ŗ	
·							
10-3/4" API 9	00 Se	ries					
Shaffer Hydra		Double				i.	
Shaller hydra	ui,ic i	Double				1	63.
	•	1			· · · · · · · · · · · · · · · · · · ·	Jos.	E PERSON SE
•						/ ¢.\	
						I file to	
			• • •	PROVAL VALID		-0	13
			FOR S	PO DAYS UNLESS		1 DEC	
		4	التالعود	IG COMMENCED,		1 21	
garn	10	1 · F 1		2-9-80		1000	Lyen
gazn	سالمر اثر	herry	BLITTE -	2 - / - 00			
A DOUT EDIES DESCRIPE D	DODOSE	D BBOCB 4141 15 1	20000041 to TO DEEDEN (DD D1 115 DASK SIME DATA			AND BRODOSED NEW DRODU
IN ABOVE SPACE DESCRIBE P		TAM, IF ANY.	PROPOSAL IS TO DEEPEN C	M PLUG BACK, GIVE DATA	CON PRESENT PROD	,	AND PROPOSED NEW PRODU
hereby certify that the informat	ion above	is true and comp	lete to the best of my k	nowledge and belief.			
Signed L. T. Cunnin	ghan	by wit	Title Agent		D	ate	2/7/79
(This space for	State Us	e) /)				i,	
F 1	7 /	$\neg / /$	DEPLITY	OIL & GAS INSPECTO	UB DIST TS		350 4
APPROVED BY	<u>、). ヒ</u>	Ilong	TITLE	OL G UND MOTEUR	いに いい #3 D	ATE	DEC 1 0 1979
CONDITIONS OF APPROVAL, I	F ANY:	8					
		_					

CONDITIONS OF APPROVAL, IF ANY:

DATA SHEET

ORIGINAL WELL:

Operator:

C & E Operators, Inc.

Lease:

Jensen #1

Location:

1827' FSL 790' FEL Section 12, T30N, R12W

Spud: 7/22/54 Completed: 8/25/54

Stimulation: Shot w/ 176 quarts of solidified nitroglycerin

Mechanical problems: none

Retreatment:

Sand/oil fractured w/ 6832 gallons of oil and 5400 pounds

of sand

Current production rate: 1669 MCF during 1980

REASON that the existing well cannot effectively and efficiently drain the drill tract is because of the narrow radius of effective stimulation by the shot and low-volume fracture treatments. A high-volume fracture treatment is not feasible at this time due to the possibility of casing rupture. Four wells are shown on the structure map which have been plugged due to casing failure.

INFILL WELL:

Operator:

C & E Operators, Inc.

Lease:

Fee #12

Location:

1595' FSL 1025' FEL Section 12, T30N, R12W

Spud: 12/3/79

Completed: 6/10/81

Stimulation: Sand/foam fractured w/ 70 quality foam and 60,000 pounds

of sand

VOLUME of expected additional recovery: 24 MMCF

BASED on Boyle's Law, if the initial shut-in pressure of 649 psi represented 100% of the recoverable reserves, and if the shut-in pressure of 249 psi measured 10/19/81 represented the remaining recoverable reserves, and considering the production of 109 MMCF having been produced through 10/31/81; then, the remaining recoverable reserves were 54 MMCF at an abandonment pressure of 50 psi. The shut-in pressure of 335 psi measured 12/2/81 on the infill well indicates recoverable reserves of 78 MMCF at an abandonment pressure of 50 psi. Therefore, the additional recoverable reserves will be 24 MMCF.

,	•				
RANGE 12 WEST	RANGE 11 WEST				
H. F. McKay	×	EPNG	C &?E	Koch Ind.	Supron
	3594	\ ☆	یر		4
☆			 	*	\
	6 FPNC		5 C&F		4
•	6 EPNG 3575	1 2		Manana Gas ל	4 C&E
3638	3583	*	*	7	*
31.38 ***			3	To the	\
2	C&E C&E	C & E 3571	ſ Å E	(X) C & E	C & E
	\	C & E	C & E → 2583	13.56.1	3540
3471	3594 3407	3578	1	\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \	\ \ \
		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
12\ C & E &	& & E 7 Manana Gas	C & E	8 B. H. Keye	C & E	9
		3589	*	3584	/
				\$575	
		31.08	3587	<u> </u>	
	C & E B. H. Keyes		EPNG	Tenneco	Tenneco
34.80	34.51 34.27	2017	34.17	200	356
		. *	**	☆	\ \ \ \
13 Gilbreath	B. H. Keyes8 Manana Gas	B. H. Keyest	7 EPNG	Mess Pet 1	6 Mesa Pet.
	\$ ☆	⇒ × × × × × × × × × × × × × × × × × × ×		riesa i ec.	
₩			٠, ١	J.	*
	\		*	☆	
			<u> </u>	<u></u>	<u> </u>
•	→ = Gas Well	= Infill Gas	Well -	→ Pluaged	Well

-☆= Gas Well

= Infill Gas Well

abla = Plugged Well

			1		1/	- / D	i	25	139	144	85		159	214	441	275	301	<u> </u>		17/3	76	533	1750	ر به چیخ	355	1080	213/	35/	2014 1014	690	921	/23 /
					T		<i>5</i> 1	9	34 42	21	11		13	1/78	167	407	31	16	28			435	33 174	74 1071	69 1619	74	193	159	168	97	75	
	İ		15				7				٦4		15			1		1		1	,ر -		ک وید	63	120	127	176	186	145	199	1131 T	171
			15				8	:			32	13	73		26	88	3.5	124	18 <u>238</u> 19	1 18	1 40	3 19	3)) /1	305	120 913 55	778	2951 57	2377	500 130	562 246	1389	377 350
							Ŷ	Ĺ				14	19		26 44	l	45	337	270	307	7 18	3 19 7 174	122	370	982	765	199	267		i		•
					RANGE	2M	1	, 2	RANGE	<u>?</u>	182 182	4 60	21			22 23/	28 481	359	25 7 409	18	2 39	9 14 268	15 107	18	7 ہے۔ 7 ہے۔	117	208 983	89 135	49 79	136	42 126	
			18:		RA		\	3	RA!	-	71	9 230					207	1 23	21	1 13	7 40	וג			10			ルル				٠
			3				4	4				24	1					17	ري ،	و م	د 2 67	42		1			176	31	•			
	-		38		/3 /3	<u>88</u> .	566	13	10	17	770 3	335 11 547	(6 /	8	490	7 321	4.	// //	24	17/	2 67 1 2 4 55	264. 437	309	68	26		241	123 634	184			
				•		36	ı	797	7/3										36		יכ	1				[l .		1 3	16 <i>≟</i> ∕7	31 16
			+		+,	0			53	<i>(</i> αΔ	1111 15	400	633 4	408	68	80		10		17	9 48 5 1	3 55 8 47	9 515 14	190	40	72	925 6	177 3/4/	اد7 ا ما 1732 ع	195	467	226
					4	55		•	5	708	1128	11 647 209	248	482	37	408	añ	53		3.	5 22					1		1		195 3748	1	6
	9			3	3				. 301	196	893	54	415	540	8.38	5.8	47	490	.30		5	13/75	439	3 11	·	32 32	۽ ۾ رو	133 1307	19 1996ء	172	1095	19
								141	1002	198	کی ا و د ط	787	598	453	37.	800	1 4	3 9 350:) 13	9	1. L 10	2 87 7 137	- 17	1125	14 235	283	38 441	172	185	23	19 980	25
	0							5	72	l	8	5 336		133					ر مراجع م	2 9				20	902	26	4	25	18	12	/2	8
	7		+		_			10 543	4	3		14	/	47		8 14		4 9		C[]3	3	١ ر		1 15	702	40	23 21	29	<u> </u>	15		716 6
							μ)	10	122	2 2									o 37	- 1	TOW					1		ŀ	18	1		1 '
			+		+		166 2	303	هٔ قر	371	4	714	78	734	î_69	1 9	28	4 8/1	95) //		0 N		-) 9 279	1495		449	388 24	296	<u>37</u>	<u>}</u>
	ļ						102			284	76.	3 488	1	9 69	6 41	9 / 34	8 81	8 25	3 129	9	-	•				12	911	355	65-	2945	270	
_									<u>.</u>	186	19	5 33	5 276	0 62	49	4/106	. 153 153	14 12	ر ازو /3	2/1	6 22 8	8 46	6 2	5 197	,	5	10 209	در درو	33 46	3 32 746	18 3 443	7
,	0	I							103	144	<u>ء</u>	2 3/2		-	82	0 8 3 298	, 32	3 88	4 95	7 8 68	? 32 7	6 16	12 6 67	8			// 83	14	49	136 136	33	32
3	9 947	0		*		2	•	0	1 21			10				1					13 679 2			1		8		1		58		
<u>o</u> _	947 0 683	0	\top					73.7	<u></u>	2 7/		1//0	7	0 19	4 10	7 4			3 72 1 5 24		679 2 3	6 5	107	4 9	/2	3 7	3 70	3 37	77 <u>9</u> 17 160 1	0 103	,	5/e/
	361	0 117 0 1394 0 526		*		. 3	3 6	-	31					83		_ [1	36	מן"	26 7 31	4997	1 136	787	9	1		1		70.48	36	3
_	178	5210	521	, 	0	0		1,5		5		7		lec	3 6	6 17	1 1:	32 2	78 23	44	58 19	14 191	2 2	عداء	5126	83	7 28	7 21				2259
3		38/	1000 81	14	207	49 5 265	<i>43</i> 5	404	6 69	338	6	4		83		D • •				_				٠		,	. 88	5/16	245	342	48	25
		0	3	7	6 843	263 412	270	208	, 12 540	23	_87	8204	,	5:		Pict	ure	d Cl	iffs	Gas	s Pro	duct:	ion.				? 10 ; 33	1634	, 131	11/1		12
_		5 265		/ユ	17	1184	18°0		12	0				20		Тор	numl	ber	= 198	30 F	produ	ctio	n (MM	1CF)			96.	4 1		88		
		ŀ		, ,	027 027 81	496	13,4	6		8 472		,				Bott	om i	numb	er =		nulat 1/1/		Produ (MMCF		n			Ì	49	ſ	_	/2
_		-	ا <i>در</i> د	96	<i>3/</i> 7	1	1586	479		472	<u> </u>	12	 .	+		•			٠	-U	17 17	J 1	(111 116 F	,			7	19	16	21		1/38 1/38
				3 04	19	302	33 ⁷ 212	1340	-																		47	492	59	15%	246	

23 MANCE Add'I Bes 1) wwh9 -17 march Rec. Res. 05 Insill Well 17W4 HI-17WW 16.

335 pu / 649ps: (177 mines) = 91 mines Indill Well Res.

symmit Remains hee. Hes. 11000 HI -68 mack Armanny hisrores to Dote 171WW-601 -2 DIVW LLI

50ps/649psi (177 MMCF) = 14 Res. @ Hosnolemmert " = 177 MANCE, Drigal Acs. @ 649 psi.

126004/ 4110 mpol = 126649/x 649psi - 24ppsi = 400 psis pressure decline

[" 21] [[[1] [2.1.] = 335 ps.

Abandominent Pressure = 50ps. Lummviative Production to dote = 109 more

Colvent S.I.P. = 249psi biven! I.S.I.R = 649851

Osssotting Jensen Well No. 1 in Unit I also. Fie Well No. 12, I-12-T30N-R13W, Sun Juan Co., Mm, A. R. "Al" Hendrick son C+E Operatous, Inc. Insill Well Application

Alishall Strance