Marbob Energy Corporation

P. O. DRAWER 217 ARTESIA, NEW MEXICO 88210

March 12, 1982

- OFFICE PHONE -(505) 748-3303 (505) 746-2422

- NIGHT PHONES -(505) 746-6197 (505) 746-6500

Mr. Michael E. Stogner
Petroleum Engineer
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Re: Infill well applications

Dear Mike:

Please find enclosed two applications for infill well rulings. Although we have several to file with you, I wanted to have you review these before I sent more to see if these were complete, correct, and provided you with enough information to make a ruling. I have tried to closely follow the format you recommended.

When you have had a chance to review these please give me a call. Thanks for your help.

Sincerely,

Raye P. Miller Land Department

RPM

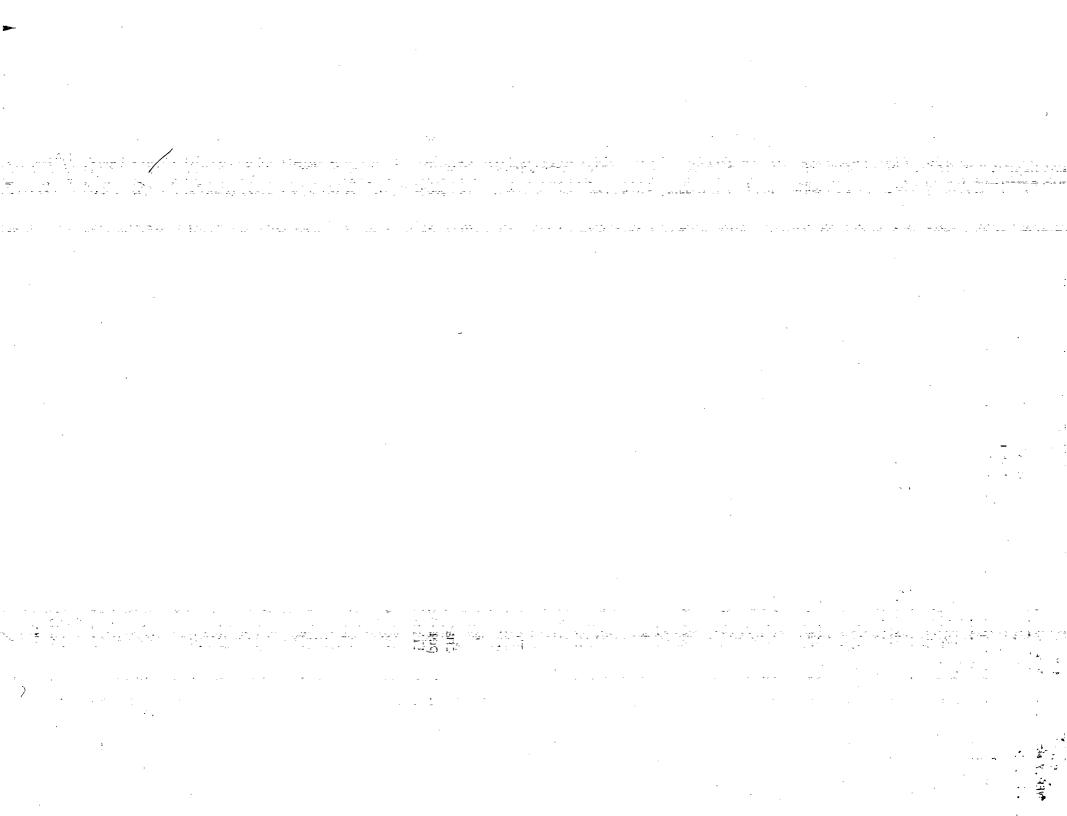
Encl.

Request for Infill Finding on

West Artesia Grayburg Unit, Tr. 2, Well #21

in accordance with Administrative

Procedures Amended February 8, 1980



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Marbob Energy Con	poratio	n ,					21		
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CONDITIONS OF APPROVAL, IF ANYE

NEW EXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

MARBOB	ENERGY	CORP	•	1.00		A GRAYBU!	RG UNIT TRAC	T.2 21	
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Rule 6:

West Artesia Grayburg Unit, Tr. 2, Well #21

Pool: Artesia Queen Grayburg San Andres

Standard spacing unit - 40 acres

Rule 7:

NA

a. West Artesia Grayburg Unit, Tr. 2, Well #21, 1650 FNL, 330 FWL, Sec. 8-T18S-R28E

West Artesia Grayburg Unit, Tr. 2, Well #4, 2310 FNL, 990 FWL, Sec. 8-T185-R28E

b. #21 - 2/3/81

#4 - 1/21/58

c. #21 - 2/25/81

#4 - 2/25/58

d. #21 - none

#4 - none recorded

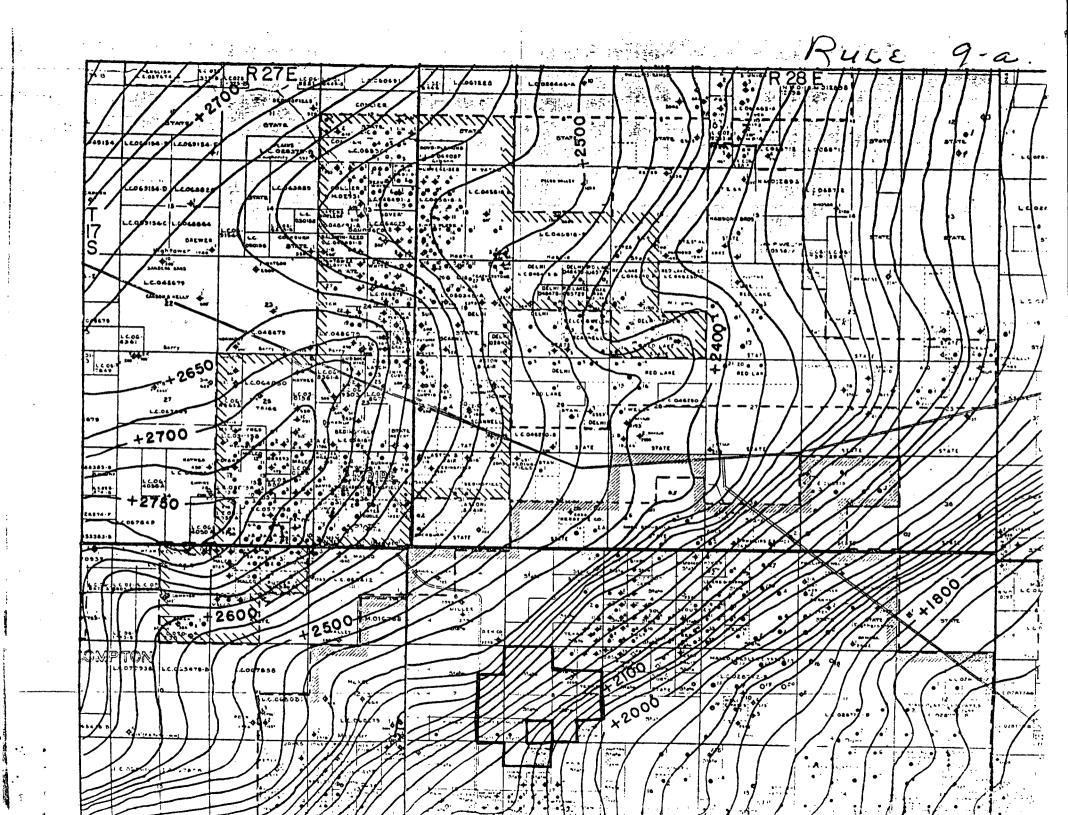
e. #21 - 10 mcf/day, 11.1 bb1/day

#4 - none (injection well since 1968)

f. #21 - NA

#4 - NA

g. Well #4 was placed on injection in 1968 and needs to remain on injection for proper flooding of this unit. Also well #21 was opened in 4 additional zones in the Grayburg formation that had not been treated in well #4, and that possibly could not be properly treated in #4 due to the age of the casing and the old cementing techniques.

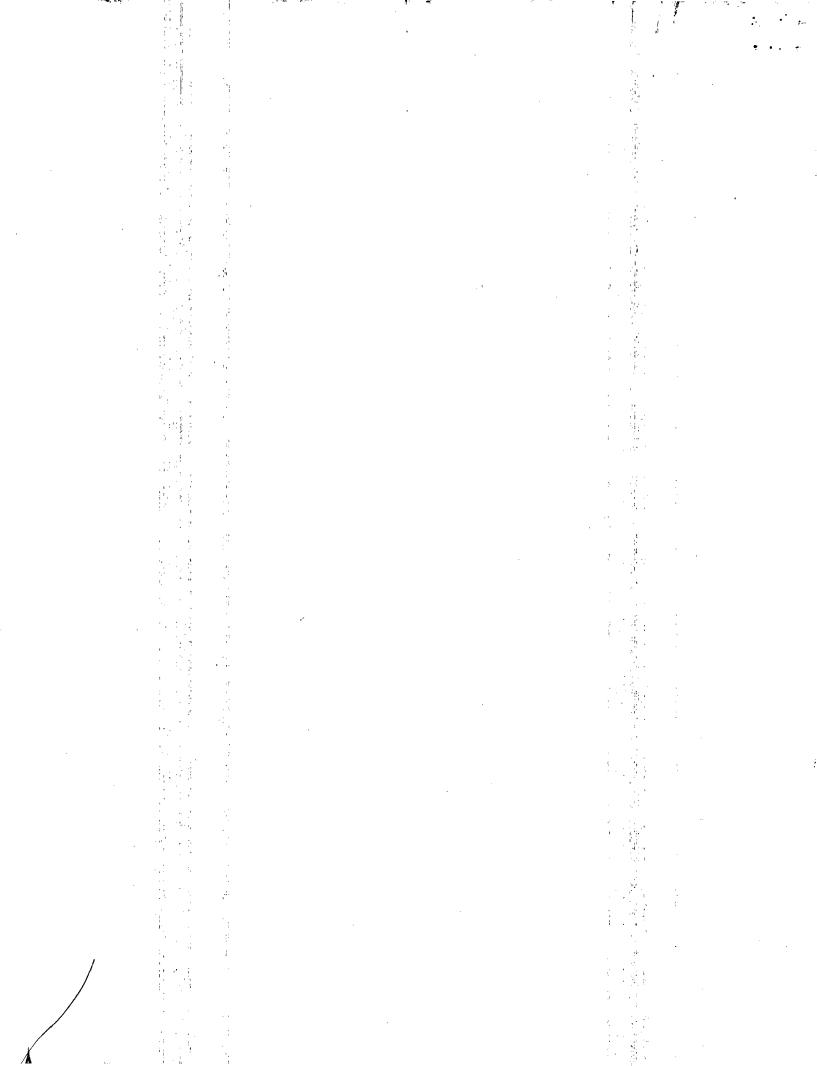


Rule 9:

b. Volume of increased ultimate recovery expected is 14 mmcf based on a 7 year straight decline projection.

Rule 11:

Notice of this infill request has been sent to Sun Production Company, P.O. Box 1861, Midland, Texas, by certified mail, as the only offset operator.



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

April 1, 1982

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 927-2434

Mr. Raye Miller
MARBOB ENERGY CORP.
P.O. Box 304
Artesia, NM 88210

Dear Raye:

ĸe:	Findings Under Provisions of Order No. R-6013-A NG
,	Phillips State # 25, J-27-17S-28E
٠	Eddy County, New Mexico.

Richael E. Stoyner

We may not process the subject application for infill findings until the required information, forms, or plats checked on the reverse side of this letter are submitted.

Sincerely,

Michael E. Stogner, Petroleum Engineer

MES/dp

		:
A conv. of Court C 101 must b	, a submitted	
A copy of Form C-101 must b	e submitted.	
A copy of Form C-102 must b	e submitted.	*3
The pool name must be shown	· · · · · · · · · · · · · · · · · · ·	
The standard spacing unit s	ize for the pool must be s	hown.
Give the Division Order No.	which granted the non-sta	ndard proratio
unit.		# 1
Diana state whether or not	the well has been spudded	and give the
spud date, if any.	•	P · · · · · · · · · · · · · · · · · · ·
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Marbob Energy Corporation

P. O. DRAWER 217 ARTESIA, NEW MEXICO 88210

- OFFICE PHONE --(505) 748-3303 (505) 746-2422

April 13, 1982

- NIGHT PHONES — (505) 746-6197 (505) 746-6500

Mr. Michael E. Stogner
Petroleum Engineer
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Re: Application for NGPA Infill
Well Findings Under Provisions
of Order No. R-6013-A
NG Phillips St. #25-J-27-17S-28E
West Artesia Grayburg Unit, Tr.
Well #21-E-8-18S-28E

Dear Mike:

I have obtained some help from a consulting engineer in preparing the additional information you needed for rule 9b. If you could please substitute these pages for the current page you have, they should complete the application. If there is still not enough information to satisfy rule 9b please contact me.

The production clerk is currently preparing about 6 more infill requests and I will forward them to you as soon as they are completed. Thanks for your help.

Sincerely,

Raye Miller Land Department

RPM/co

Encl.

APR 14 1982

OIL CONSERVATION DIVISION SANTA FE

Marbob Energy Corporation Artesia Queen Grayburg San Andres West Artesia Grayburg Unit Well #21

Pertinent Engineering Data and Conclusions:

Well No 21 was completed in the Artesia Queen Grayburg pool in February 1981. This is an infill well located as per the attached plat.

Effective March 1, 1982, oil reserves recoverable will be 25,956 barrels and gas reserves recoverable will be 13,108 mcf.

Oil reserves were calculated from the attached rate/time curves to an economic limit of approximately 1 BOPD. Gas reserves were estimated using a study of the gas oil ratio performance not only on the specific well but on the entire pool.

My study reveals that as early as 1964 the producing well rate was 3.6 barrels of oil per day per well. The wells in the pool have remained on 40 acre spacing up until the past two years.

From infill well performance it is obvious that well density in this pool has to be increased to recover remaining reserves. The low permeability and low quality solution gas recovery mechanism will required reduced spacing to efficiently produce the reserves.

The daily producing rate for Well No. 21 was 11 BOPD in February 1982. This, of course, indicates that no interference has as yet been experienced from offset wells.

In my opinion the infill wells which increase the density of pattern will produce an amount of oil and gas reserves equal to the older wells in the field.

Therefore, it is my recommendation that well density be increased and it is my conclusion that infill wells will experience new reservoir conditions.

APR 14 1982

SANTA FE

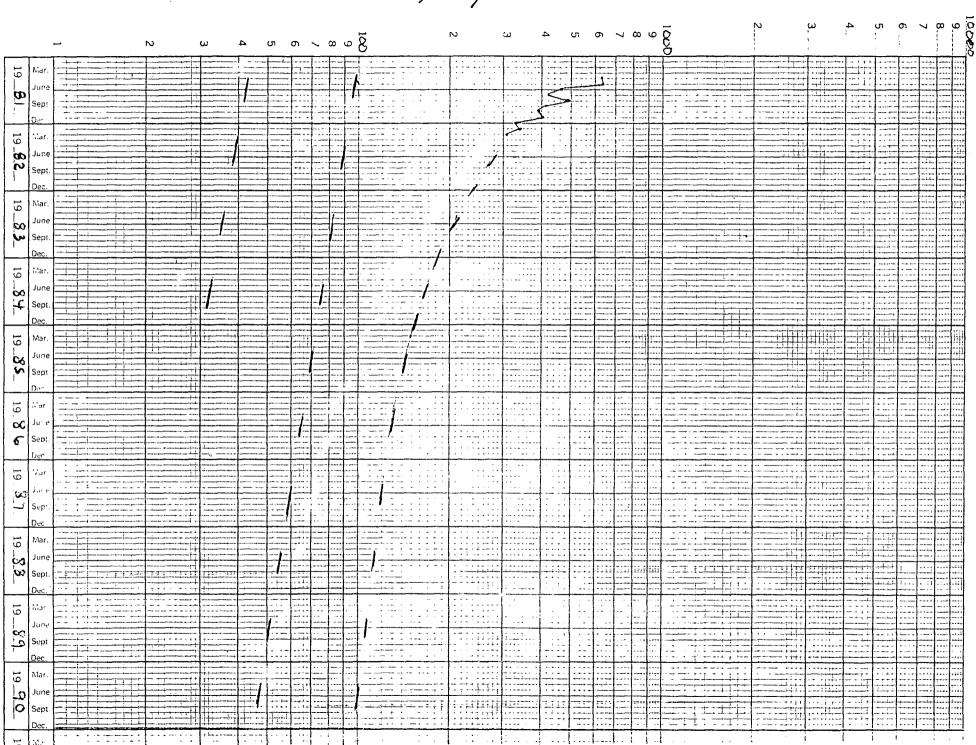
Paul G. White
Petroleum Engineer

4-13-82

Date

PGW/co Encl.

KULE 96.



West Artesia Quein Granba

Rule 11:

Notice of this infill request has been sent to Sun Production Company, P.O. Box 1861, Midland, Texas 79702, by certified mail, as the only offset operator.

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Mr. Raye Miller
Marbob Energy Corporation
P.O. Drawer 217
Artesia, NM 88210

Re: Application for NGPA Infill Well Findings Under Provisions of Order No. R-6013-A NG Phillips

State Well Nos. 25, 27, 28, 29 and

West Artesia Grayburg Unit Well

Nos. 22, 24, and 25.

Dear Raye:

We may not process the subject application for infill findings until the required information, forms, or plats checked on the reverse side of this letter are submitted.

Sincerely,

Michael E. Stogner,

Petroleum Engineer

MES/dp

		A copy of Form C-101 must be submitted.
		A copy of Form C-102 must be submitted.
		The pool name must be shown.
		The standard spacing unit size for the pool must be shown.
		Give the Division Order No. which granted the non-standard proration unit.
		Please state whether or not the well has been spudded and give the spud date, if any.
		Information relative to other wells on the proration unit is incomplete.
	х	The geologic and reservoir data is incomplete or insufficient.
Veri .		All of Paul G. White's reports refer in paragraph three to calculated
• • •		oil reserves, please include this calculations.
	٠	
		Other:

Marbob Energy Corporation

P. O. DRAWER 217 ARTESIA, NEW MEXICO 88210

April 29, 1982



OFFICE PHONE —(505) 748-3303(505) 746-2422

NIGHT PHONES — (505) 746-6197 (505) 746-6500

Mr. Michael Stogner
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Dear Mike:

Per your request, we are enclosing Paul G. White' calculations on the oil reserves for the NG Phillips St. #25, 27, 28 and 29 and the West Artesia Grayburg Unit #22, 24, 21 and 25.

Let us know if you need further information.

Very truly yours,

Carolyn Orris Production Clerk

CO

Encl.

Marbob Energy Corp.
West Artesia Grayburg Unit, Tr. 2, Well #21
1650 FNL 330 FWL Sec. 8-T18S-R28E

·		oss Monthly	Gross Yearly
<u>Year</u>	<u>0i</u>	l - bbls.	Oil - bbls.
1982	i,	260	. 2.260
1983			3,360
	i '	205	2,460
1984	1	165	1,980
1985		142	1,704
1986		128	1,536
1987	•	120	1,440
1988		1·12	1,344
1989		107	1,284
1990	•	100	1,200
1991		96	1,152
1992	•	<i>89</i>	1,068
1993	1	82	984
1994	1	76	912
1995		70 ·	840
1996		65	780
1997		60	720
1998		5 3	636
1999		51	612
2000		47	5 <i>64</i>
2001		42	5 <i>04</i>
2002		38	456
2003	1 1	<i>35</i>	420
· .	Total Oil Ren	naining:	25,956
	Cumulative to) 1/1/82	4,829
	Total Ultimat	e Reserves	30,785

Gas-Oil Ratio Average - 505 to 1

Remaining Gas Reserves - 13,108 MCF

Marbob Energy Corporation

P. O. DRAWER 217 ARTESIA. NEW MEXICO 88210

March 12, 1982

- OFFICE PHONE -(505) 748-3303 (505) 746-2422

- NIGHT PHONES — (505) 746-6197 (505) 746-6500

Mr. Michael E. Stogner Petroleum Engineer Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Infill well applications

Dear Mike:

Please find enclosed two applications for infill well rulings. Although we have several to file with you, I wanted to have you review these before I sent more to see if these were complete, correct, and provided you with enough information to make a ruling. I have tried to closely follow the format you recommended.

When you have had a chance to review these please give me a call. Thanks for your help.

Sincerely,

Raye P. Miller

Land Department

RPM

Encl.

West Artisia Cruybury Unil, Tr. 2, Well # 21

Request for Infill Finding on

West Artesia Grayburg Unit, Tr. 2, Well #21

in accordance with Administrative

Procedures Amended February 8, 1980

NERGY AND MINERALS DEPARTMENT	<u> </u>	<u></u>	1	
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Marbob Energy Corp	oration		West	Artesia Grbg. ut.
P.O. Box 304, Arte	sia, N.M. 88210) 21
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PILJUVEITA YSYHOOM		COMMERCE DRILLING OTHE		FEUG AND ANAHOUNDEN
ILL OR ALTER CASING	CHANGE PLANS	OTHER	<u></u>	
OTHER			1	
Describe Froposed or Completed Operati	ons (Clearly state all pertine	nt details, and give pertinent dat	es, including estima	red date of starting any propose
work) SEE RULE 1103.				
We need to change	our casing progra	m to a 12½" size hole	e, 8-5/8" si	ze casing, and
		Drilling will be dr	illing the w	and will
commence drilling	on 2-3-81.			
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I hereby certify that the information above	e is true and complete to the	best of my knowledge and belief		
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DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION		[] G-101	• • • • • • • • • • • • • • • • • • •
SANTA FE	<u> </u>			Revi	sed 1-1-65	, i
FILE				5A.		Type of Lease
U.S.G.S.			JAN 2019	181	STATE X	FEE
LAND OFFICE					f :	Gas Leuse No.
OPERATOR			O. C. D		B-115	39
			ARTESIA, OFF	ICE		
	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK			
1s. Type of Work	,	1		7.	Init Agree	ment Name
DRILL X	•	DEEPEN	PLUG B	ACK Wes	st Art	esia Grbg. Ut.
b. Type of Well				8. F	um or Le	ase Name Tr. 2
WELL X GAS WELL	OTHER		SINGLE X MULT	ZONE Wes	st Art	esia Grbg. Ut.
2. Hame of Operator				9. W	/ell No.	-,
Marbob Energy Cor	poration ,			l i	21	· ·
3. Address of Operator		010		1 2	1	Pool, or Wildcat
P.O. Box 304, Art	esia, N.M. 88	210] Ar	tesia	Qn. Grbg. SA
4. Location of Well UNIT LETTE	вEoc	ATEO 1650 , C	ET FROM THE North	LINE	HH	
AND 330 PEET FROM	THE West LIN	E OF SEC. 8	, 18S RGE 28E	имри ()	<i>[[]]</i>	
				//////	County	
				////// E	ddy	
					11111	
		4444444), Proposed Depth 19	A. Formation	1227	20. Rotory or C.T.
			2500'	Grayburg 📒	1: 1	Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor	22	. Approx.	Date Work will start
3627.2 GR	Statew	ide active	Yucca Drilling	∞. ∣	1/2	23/81
23.	P	ROPOSED CASING AND	CEMENT PROGRAM	!	!	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CE	MENT	EST. TOP
93"	7" ,518	28#	500'	Circulate		
62''	4 1/2"	10.50#	2500'	Attempt to		ulate
		1			-{. I	
We propose to dr	111 to 500' se	t 7" 28# casing	drill on to 2	500' to te	st the	1
Grayburg formation	m set 4½" 10	50# casing	, GILLI OIL CO L	300 20 20		•
orayburg formack	5ir, 3cc 4-2 10.	Joh cashig.			ļ	
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			•		1'	
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		,		ARERA	J	on 100
•						OR 180 DAYS
	•					7-23-81
				U NLES\$	PRILLI	NG UNDERWAY
				4	1:	1
					1:	
IN ABOVE SOACE-DESCRIBE DO	OPOSED BROCEASE IS	PROPOSAL IS TO DEEDEN AS	PLUG BACK, GIVE DATA ON	PRESENT PRODUCT	ILVE ZONF	AND PROPOSED NEW PRODUC
TIVE ZONE, GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.				1	
I hereby certify that the information	on above is true and com	plete to the best of my kn	owledge and bellef.			
(tank	$\mathcal{A}_{\mathcal{A}}$.	D			1 /1	10.701
Signed Charge	· Whin	Title Proc	luction Clerk	Date	<u> </u>	L9/81
(This space for	State Use)		Carlos Barrers Carlos C		T	
210	6			ş.	1:	•
Wall	Nesset	SUPERI	TSOR. DASTRICT D	·	ا۵۱ الے	N 2 3 1981
APPROVED BY		_ 11168		U 1		
CONDITIONS OF APPROVAL, IF	ANY			d d	11	•

1.103 Amend

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

perator MARROR	ENERGY CORN	,	WEST ARTESIA	GRAYBURG I	UNIT TRACT 2	21
That Letter	Section.	Township	Europe	County		<u> </u>
E	8	18 SOUTH	28 EAST	EDDY C	COUNTY, NEW	MEXICO
Actual Fortage Loca						
1650		VORTH line on:		leet from the	WEST	line
Ground I evel Elev.	Producing Fo		Pool	2.1 64	Ded	ichied Actionage:
3627.2	Graybu	rg	Artesia Qn. (orbg. SA		40 Arres
1. Outline the	acreage dedice	sted to the subject of	vell by colored pencil	or hachure	marks on the p	at below.
. 2 If more that interest and		dedicated to the we	ll, outline each and i	dentify the o	uncrship there	of (both as to working
t .		lifferent ownership is unitization, force-poo		l, have the in	nterests of all	owners been consoli-
Yes	No If a	nswer is "yes!" type	of consolidation			
	s "no," list the necessary.)	owners and tract des	criptions which have	actually bee	n consolidated	A se reverse side of
No allowabl	e will be assign		ll interests have been rd unit, eliminating s			tization, unitization, toved by the Commis-
			1		CE	RTIFICATION
	1		Ì		t hambu a daid	that the information con-
1			ſ	1		s true and complete to the
	1		i	1 1		leage and belief.
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9/	ا <u></u> ــــ				arel	!-
			i		Carolyn Or	ris
330° 11					Production	Clerk
			1		Marbob Ene	rgy Corporation
	© ⁴ {		1		January 19	9, 1981
		· · · · · · · · · · · · · · · · · · ·	1		ì	•)
1	1		1		I heraby cert	fy that the well location
	i				shown on this	plas was piassed from field
1	1		Completely.		notes of octua	surveys made by me or
			16.75.30	2 $ \cdot $	under my supe	vision, and that the same
j	1			(生)	Ji	oriect to the best of my
l	1		10.75		knowledge and	belief.
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	!) 1		Chron	West
PACES PACES CONT			C-810-512-61 F-0-12-7-9		Certificate No	ОНИ И. WEST 876
¢ 330 eec 9	C 1925 1680 19	ec 2311 2645 20	0 1800 1000	000 C		atrick a romero 6668 onoid J. E.C.on. 3239

Rule 6:

West Artesia Grayburg Unit, Tr. 2, Well #21

Pool: Artesia Queen Grayburg San Andres

Standard spacing unit - 40 acres

Rule 7:

NA

a. West Artesia Grayburg Unit, Tr. 2, Well #21, 1650 FNL, 330 FWL, Sec. 8-T18S-R28E

West Artesia Grayburg Unit, Tr. 2, Well #4, 2300 FNL, 990 FWL, Sec. 8-T18S-R28E

b. #21 - 2/3/81

#4 - 1/21/58

c. #21 - 2/25/81

#4 - 2/25/58

d. #21 - none

#4 - none recorded

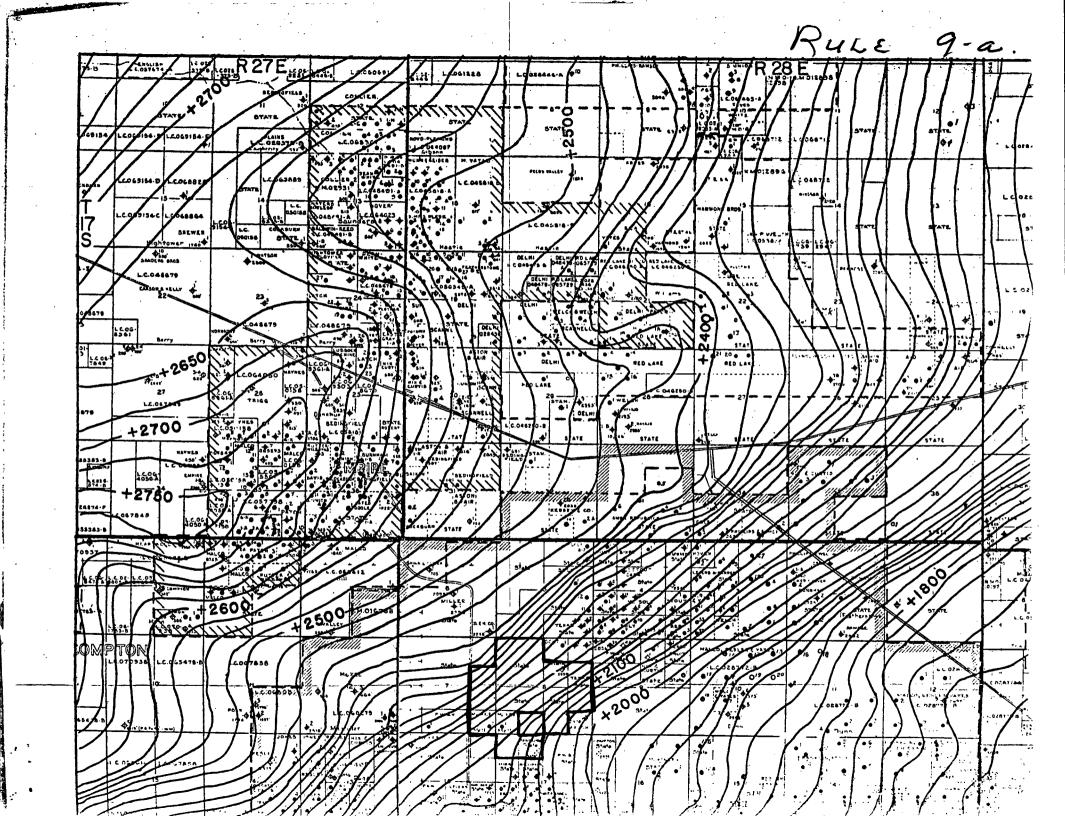
e. #21 - 10 mcf/day, 11.1 bb1/day

#4 - none (injection well since 1968)

f. #21 - NA

#4 - NA

g. Well #4 was placed on injection in 1968 and needs to remain on injection for proper flooding of this unit. Also well #21 was opened in 4 additional zones in the Grayburg formation that had not been treated in well #4, and that possibly could not be properly treated in #4 due to the age of the casing and the old cementing techniques.



Rule 9:

b. Volume of increased ultimate recovery expected is 14 mmcf based on a 7 year straight decline projection.

Rule 11:

Notice of this infill request has been sent to Sun Production Company, P.O. Box 1861, Midland, Texas, by certified mail, as the only offset operator.



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE

April 1, 1982

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Mr. Raye Miller MARBOB ENERGY CORP. P.O. Box 304 Artesia, NM 88210

Dear Raye:

Re: Application for NGPA Infill Well Findings Under Provisions of Order No. R-6013-A NG

hack E. Stogner

Phillips State # 25, J-27-17S-28E,

Eddy County, New Mexico.

We may not process the subject application for infill findings until the required information, forms, or plats checked on the reverse side of this letter are submitted.

Sincerely,

Michael E. Stogner,

Petroleum Engineer

MES/dp

	A copy of Form C-101 must be submitted.	11.
] ,	A copy of Form C-102 must be submitted.	- 1
	The pool name must be shown.	er en en en en en en en en en en en en en
]	The standard spacing unit size for the pool must be sh	own.
	Give the Division Order No. which granted the non-stanunit.	dard proration
	Please state whether or not the well has been spudded spud date, if any.	and give the
	Information relative to other wells on the proration u	nit is
		* · · · · · · · · · · · · · · · · · · ·
		· · · · · · · · · · · · · · · · · · ·
		:
	The geologic and reservoir data is incomplete or insuf	ficient.
	As per our phone conversation on Thursday, April 1, 198	32. please
•	submit a more detailed narrative describing how the vol	
_	recovery expected was obtained. Thank you for an other	wise complete
	and readable NFL application.	-
•		
		7.
(Other:	, Ç
		;
		·.
	•	•

in the second

Marbob Energy Corporation

P. O. DRAWER 217 ARTESIA, NEW MEXICO 88210

April 13, 1982

- OFFICE PHONE -(505) 748-3303 (505) 746-2422

NIGHT PHONES -(505) 746-6197 (505) 746-6500

Mr. Michael E. Stogner Petroleum Engineer Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

> Re: Application for NGPA Infill Well Findings Under Provisions of Order No. R-6013-A NG Phillips St. #25-J-27-17S-28E West Artesia Grayburg Unit, Tr. Well #21-E-8-18S-28E

Dear Mike:

I have obtained some help from a consulting engineer in preparing the additional information you needed for rule 9b. If you could please substitute these pages for the current page you have, they should complete the application. If there is still not enough information to satisfy rule 9b please contact me.

The production clerk is currently preparing about 6 more infill requests and I will forward them to you as soon as they are completed. Thanks for your help.

Sincerely,

Land Department

RPM/co

Encl.



Marbob Energy Corporation
Artesia Queen Grayburg San Andres
West Artesia Grayburg Unit
Well #21

Pertinent Engineering Data and Conclusions:

Well No 21 was completed in the Artesia Queen Grayburg pool in February 1981. This is an infill well located as per the attached plat.

Effective March 1, 1982, oil reserves recoverable will be 25,956 barrels and gas reserves recoverable will be 13,108 mcf.

Oil reserves were calculated from the attached rate/time curves to an economic limit of approximately 1 BOPD. Gas reserves were estimated using a study of the gas oil ratio performance not only on the specific well but on the entire pool.

My study reveals that as early as 1964 the producing well rate was 3.6 barrels of oil per day per well. The wells in the pool have remained on 40 acre spacing up until the past two years.

From infill well performance it is obvious that well density in this pool has to be increased to recover remaining reserves. The low permeability and low quality solution gas recovery mechanism will required reduced spacing to efficiently produce the reserves.

The daily producing rate for Well No. 21 was 11 BOPD in February 1982. This, of course, indicates that no interference has as yet been experienced from offset wells.

In my opinion the infill wells which increase the density of pattern will produce an amount of oil and gas reserves equal to the older wells in the field.

Therefore, it is my recommendation that well density be increased and their my conclusion that infill wells will experience new reservoir conditions.

108 14 188X

CUN CANTA FE

Paul G. White

Petroleum Engineer

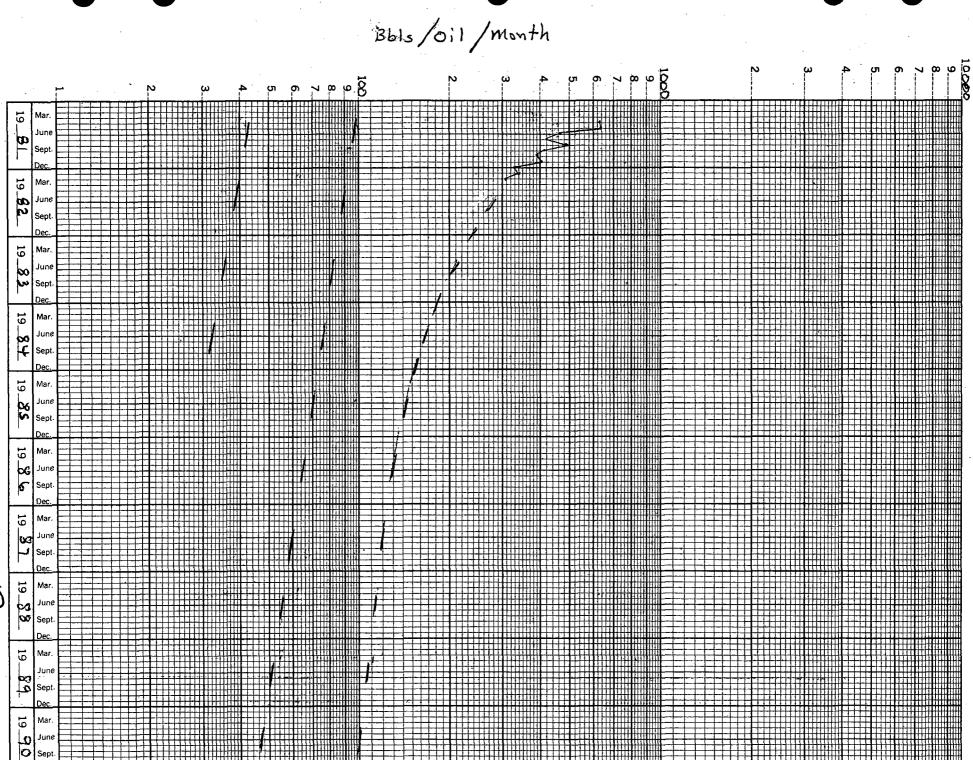
4-13-82

Date

PGW/co Encl.

RULE 96.

West Artesia Queen Granpburg



Rule 11:

Notice of this infill request has been sent to Sun Production Company, P.O. Box 1861, Midland, Texas 79702, by certified mail, as the only offset operator.



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING LARRY KEHOE SECRETARY

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Mr. Raye Miller Marbob Energy Corporation P.O. Drawer 217 Artesia, NM 88210

> Re: Application for NGPA Infill Well Findings Under Provisions of Order No. R-6013-A NG Phillips

> > State Well Nos. 25, 27, 28, 29 and

E. Storne

West Artesia Grayburg Unit Well

Nos. 22, 24, and 25.

Dear Raye:

We may not process the subject application for infill findings until the required information, forms, or plats checked on the reverse side of this letter are submitted.

Sincerely,

Michael E. Stogner,

Petroleum Engineer

MES/dp

A copy of Form C-101 must be submitted. A copy of Form C-102 must be submitted. The pool name must be shown. The standard spacing unit size for the pool must be shown. Give the Division Order No. which granted the non-standard proration unit. Please state whether or not the well has been spudded and give the	
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Give the Division Order No. which granted the non-standard proration unit.	
unit.	
Place state whether or not the well has been shudded and give the	
spud date, if any.	
Information relative to other wells on the proration unit is incomplete.	
	•
The geologic and reservoir data is incomplete or insufficient. All of Paul G. White's reports refer in paragraph three to calculated	•
oil reserves, please include this calculations.	
Other:	

Marbob Energy Corporation

P. O. DRAWER 217 ARTESIA, NEW MEXICO 88210

April 29, 1982

MAY 0 3 1982

OIL CONSERVATION DIVISION SANTA FE

- OFFICE PHONE -

(505) 748-3303 (505) 746-2422

— NIGHT PHONES — (505) 746-6197 (505) 746-6500

Mr. Michael Stogner
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Dear Mike:

Per your request, we are enclosing Paul G. White' calculations on the oil reserves for the NG Phillips St. #25, 27, 28 and 29 and the West Artesia Grayburg Unit #22, 24, 21 and 25.

Let us know if you need further information.

Very truly yours,

Carolyn Orris Production Clerk

co

Encl.

Marbob Energy Corp.
West Artesia Grayburg Unit, Tr. 2, Well #21
1650 FNL 330 FWL Sec. 8-T18S-R28E

<u>Year</u>	Gross Monthly Oil - bbls.	Gross Yearly Oil - bbls.
1982	260	3,360
1983	205	2,460
1984	165	1,980
1985	142	1,704
1986	128	1,536
1987	120	1,440
1988	112	1,344
1989	107	1,284
1990	100	1,200
1991	96	1,152
1992	89	1,068
1993	82	984
1994	76	912
1995	70	840
1996	65	780
1997	60	720
1998	53	636
1999	51	612
2000	47	564
2001	42	504
2002	38	456
2003	35	420
		The state of the s
Total Oi	il Remaining:	25,956
Cumulati	ive to 1/1/82	4,829
Total Ul	ltimate Reserves	30,785

Gas-Oil Ratio Average - 505 to 1

Remaining Gas Reserves - 13,108 MCF