DOYLE HARTMAN

Oil Operator

500 N. MAIN P.O. BOX 10426 MIDLAND, TEXAS 79702

(915) 684.4011 July 24, 1985

State of New Mexico Energy and Minerals Department Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Michael Stogner



Re: Administrative Procedure Infill Finding W. H. King No. 4 990 FSL & 330 FWL (M) Section 6, T-23-S, R-37-E Lea County, New Mexico

Gentlemen:

Pursuant to Section 271.305 of the Final Rules and Regulations of the Federal Energy Regulatory Commission relating to Section 103 of the Natural Gas Policy Act of 1978, and to Order R-6013-A of the New Mexico Oil Conservation Division, we hereby request an infill finding (NFL) for the above captioned W. H. King No. 4 located 990 FSL & 330 FWL (M) Section 6, T-23-S, R-37-E, Lea County, New Mexico.

With regard to our request, and in accordance with Order R-6013-A, we submit the following:

- <u>Rule 5</u> A copy of approved Form C-101 for the infill well and Form C-102 showing the proration unit dedicated to the well are enclosed.
- <u>Rule 6</u> The name of the pool in which the infill well has been drilled is Jalmat (Gas) Pool, and the standard spacing unit therefor is 640 acres.
- <u>Rule 7</u> The numbers of the Administrative Orders approving the non-standard proration unit and simultaneous dedication dedicated to the well is NSP-1247 dated April 27, 1981 and SD-82-5 dated July 15, 1985.
- Rule 8 Table 1 attached to William P. Aycock's letter dated July 24, 1985 shows the following:
 - a. Lease name and well location;
 - b. Spud date;
 - c. completion date;

New Mexico Oil Conservation Division W. H. King No. 4 Page 2

> d. a description of any mechanical problems experienced along with a summary of remedial action(s) taken and the results obtained;

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e. the current rate of production;

f. date of plug and abandonment, if any, and;

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- g. a clear and concise statement indicating why the existing well(s) on the proration unit cannot effectively and efficiently drain the portion of the reservoir covered by the proration.
- Rule 9

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Letter dated July 24, 1985 from William P. Aycock submits geological and engineering information sufficient to support a finding as to the necessity for an infill well including:

- a. formation structure map;
- b. the volume of increased ultimate recovery expected to be obtained and a narrative describing how the increase was determined;
- c. any other supporting data which the applicant deems to be relevant which may include:
 - 1. porosity and permeability factors
 - 2. Production/pressure decline curve
 - 3. effects of secondary recovery or pressure maintenance operations
 - 4. C-104 and C-105 (including Inclination Report)
 - 5. Scout Ticket and Well Log Summary for Doyle Hartman's W. H. King No. 4 (Infill Jalmat (Gas) Well)

6. Scout Ticket and Well Log Summary for Doyle Hartman's W. H. King No. 1 and 3 wells (previously existing Jalmat gas wells).

Rule 10 Th du

This application for infill finding is being filed in duplicate with the Santa Fe office of the Oil Conservation Division.

<u>Rule 11</u> All operators of proration or spacing units offsetting the unit for which this infill finding is sought have been notified of this application by certified or registered mail.

We respectfully request that the Commission grant our request for an infill finding pursuant to Order R-6013-A.

Very truly yours,

DOYLE HARIMAN

Michelle Hembree Administrative Assistant WILLIAM P. AYCOCK & ASSOCIATES A Subsidiary of West Wind Investment Corp. Petroleum Engineering Consultants 1207 W. WALL MIDLAND, TEXAS 79701 PHONE 915/683-5721

July 24, 1985

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New Mexico Department of Energy and Minerals, Oil Conservation P. O. Box 2088 Santa Fe, New Mexico 87501

Attention Mr. Mike Stogner

Subject: Administrative Application for Infill Well Findings for Doyle Hartman W. H. King No. 4 Section 6, Township 23 South, Range 37 East, 990' FSL & 330' FWL Jalmat Pool, Lea County New Mexico

Gentlemen:

Application is hereby made for an administrative infill well finding effective with initial gas deliveries for the described well in accordance with Exhibit "A", Oil Conservation Division, New Mexico Department of Energy and Minerals, Order R-6013-A. The following constitute the requirements of said Order:

Rule 5: Attached are copies of Forms C-101 and C-102.

Rule 6: The name of the pool in which the infill well has been drilled is the Jalmat Pool, and the standard spacing therefor is 640 acres.

- Rule 7: The directional drilling permit was approved administratively by Order No. NSL-2082, a copy of which is attached hereto. This Order was executed July 15, 1985, by Mr. R. L. Stamets, Director of the Oil Conservation Division.
- See attached Table No. 1, "Summary of Required Information, Rule 8, Rule 8: Exhibit "A", Order No. R-6013-A" for requirements of Sections "a." through "f.". Also required by Section "g." is "a clear and concise statement indicating why the existing well(s) on the proration unit cannot effectively and efficiently drain the portion of the reservoir covered by the proration unit." The Jalmat Pool wells to which the present 160-acre proration unit was assigned were the Doyle Hartman W. H. King No. 1 (formerly operated by Dalport Oil and located 330' FSL & 330' FWL, Section 6, T-23-S, R-37-E) and the Doyle Hartman W. H. King No. 3 (located 1980' FSL & 660' FWL, Section 6, T-23-S, R-37-E).

The estimated cumulative gas recovery for both wells can be summarized as follows:

New Mexico Departrment of Energy and Minerals, Oil Conservation July 24, 1985 Page 2.

	D.Hartman WH King#1	D.Hartman WH King#3	
Cum. Gas Recovery at 3-1-85	5,567,050	40,610	5,607,660
Est. Production 3-1-85 to 6-24-85	870	2,544	3,414
Est. Cum. Gas Production at 6-24-85	5,567,920	43,154	5,611,074
Est. Ult. Gas Recovery, MCF			
Mean Value	5,586,178	46,676	5,632,854
Median Value	5,582,140	45,343	5,627,483
Maximum Value	5,629,447	53,474	5,682,921
Est. Rem. Gas Recovery at 6-24-85	•••	• •	
Mean Value	18,258	3,522	21,780
Median Value	14,220	2,189	16,409
Maximum Value	61,527	10,320	71,847

The completion intervals and stimulation volumes for all three wells (including the infill Doyle Hartman W. H. King No. 4) can be summarized as follows:

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New Mexico Department of Energy and Minerals, Oil Conservation July 24, 1985 Page 3.

> Therefore, assuming that the effectiveness of drainage is proportional to the product of net effective pay thickness and stimulation volume, the W. H. King No. 4 has an effective volume of drainage from 3.4 times to 2575 times as great as either the pre-existing Doyle Hartman We. H. King No. 1 and W. H. King No. 3.

> Also, the measured shut-in wellhead pressure for the infill Doyle Hartman W. H. King No. 4 was 140.2 psia on June 22, 1985, while the calculated shut-in wellhead pressure for the pre-existing W. H. King No. 1 was 116.9 psia on the same date, indicating that the efficiency of drainage between these two wells is not as great as would be anticipated for wells completed in the same zones and located only 660 feet apart.

> Therefore, the reason that the pre-existing Doyle Hartman W. H. King No. 1 and W. H. King No. 3 cannot efficiently and effectively drain the portion of the reservoir covered by proration unit can be summarized as follows:

- 1. Both Doyle Hartman W. H. King No. 1 and W. H. King No. 3 were completed in pay less thick and developed than the estimated net effective pay present in the W. H. King No. 4.
- 2. The completion intervals for the pre-existing Doyle Hartman W. H. King No. 1 and W. H. King No. 3 were not nearly as effectively stimulated as was the completion interval of the infill Doyle Hartman W. H. King No. 4.
- 3. The shut-in wellhead pressure difference of 23.3 psia (about 16.6 percent between the pre-existing Doyle Hartman W. H. King No. 1 and the infill Doyle Hartman W. H. King No. 4 on June 22, 1985, indicates a lack of efficient and effective drainage between producing wells completed in the same geologic intervals and located only 660 feet apart.

Rule 9:

- Sec. a. Requires that a formation structure map be submitted; attached is a Yates formation structure map for the area including and surrounding the Doyle Hartman W. H. King Lease.
- Sec. b. Requires that the "volume of increased ultimate recovery expected to be obtained and a narrative decribing how the increase was determined: be submitted. The estimated ultimate gas recovery for the Doyle Hartman W. H. King No. 4 is 406,010 MCF. Since total estimated future recoveries for the pre-existing infill wells is from 16,409 MCF to 71,847 MCF, the increased ultimate recovery is probably between 389,601 MCF and 334,163 MCF. The estimate of increased recovery for the Doyle Hartman W. H. King No. 4 was accomplished as follows:

New Mexico Department of Energy and Minerals, Oil Conservation July 24, 1985 Page 4.

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- 1. Daily well tests for the period June 16, 1985, to June 24, 1985, were analyzed for deliverability coefficient.
- 2. The results of these tests were an estimated deliverability coefficient of 0.086966 MCF/psia².
- 3. This estimated stabilized deliverability coefficient, in combination with the following parameters was used to estimate an effective gas recovery factor as of June 24, 1985 of 0.71015:

Pc: 140.2 psia Initial BHP/Z: 154.2 psia Estimated Delivery Pressure: 38.2 psia Economic Limit of Production: 500 MCF/Month

4. The well logs for the Doyle Hartman W. H. King No. 4 were analyzed, with results that can be summarized as follows:

Mean Porosity, fraction of bulk volume: 0.241 Mean Connted Water Saturation fraction of net effective pore volume: 0.404 Net Effective Pay Thickness, feet: 60

(Since there was no resistivity log available for the Doyle Hartman W. H. King No. 4, the porosity log was interpreted, and the effective connate water saturation was computed from a published Core Laboratories, Inc. empirical correltaion between porosity and connate water saturation for the Yates formation of log SW=2.51341 log 0 - a94545)

5. The well log results, when combined with the initial calculated BHP/Z of 154.2 psia, yielded the following:

Initial Formation Volume Factor, scf/rcf: 9.530 OGIP, MMCF/Acre: 3.573 OGIP, MMCF/160 Acres: 571.724 Est. Ult. Recovery as of June 24, 1985, MMCF: 406.070

Sec. c. Other supporting data submitted include the following:

Summarized completion data with well logs for both of the pre-existing wells and the application well.

Gas Production History Tabulation and Graph for the Doyle Hartman W. H. King Nos. 1 and 3 (the pre-existing wells).

Complete New Mexico Oil Conservation Division (NMOCD) Forms on file for both of the pre-existing wells and the infill Doyle Hartman W. H. King No. 4. New Mexico Department of Energy and Minerals, Oil Conservation July 24, 1985 Page 5.

New Mexico Oil Conservation Division Order No. NSL-2082.

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We believe that the above adequately documents this request and has been prepared in accordance with Exhibit "A", Order R-6013-A; however, we should be pleased to supply anything else which you might require in this connection.

Very truly yours, Wm. P. Aycock, P.E.

WPA/bw

Enclosures

TABLE NO. 1

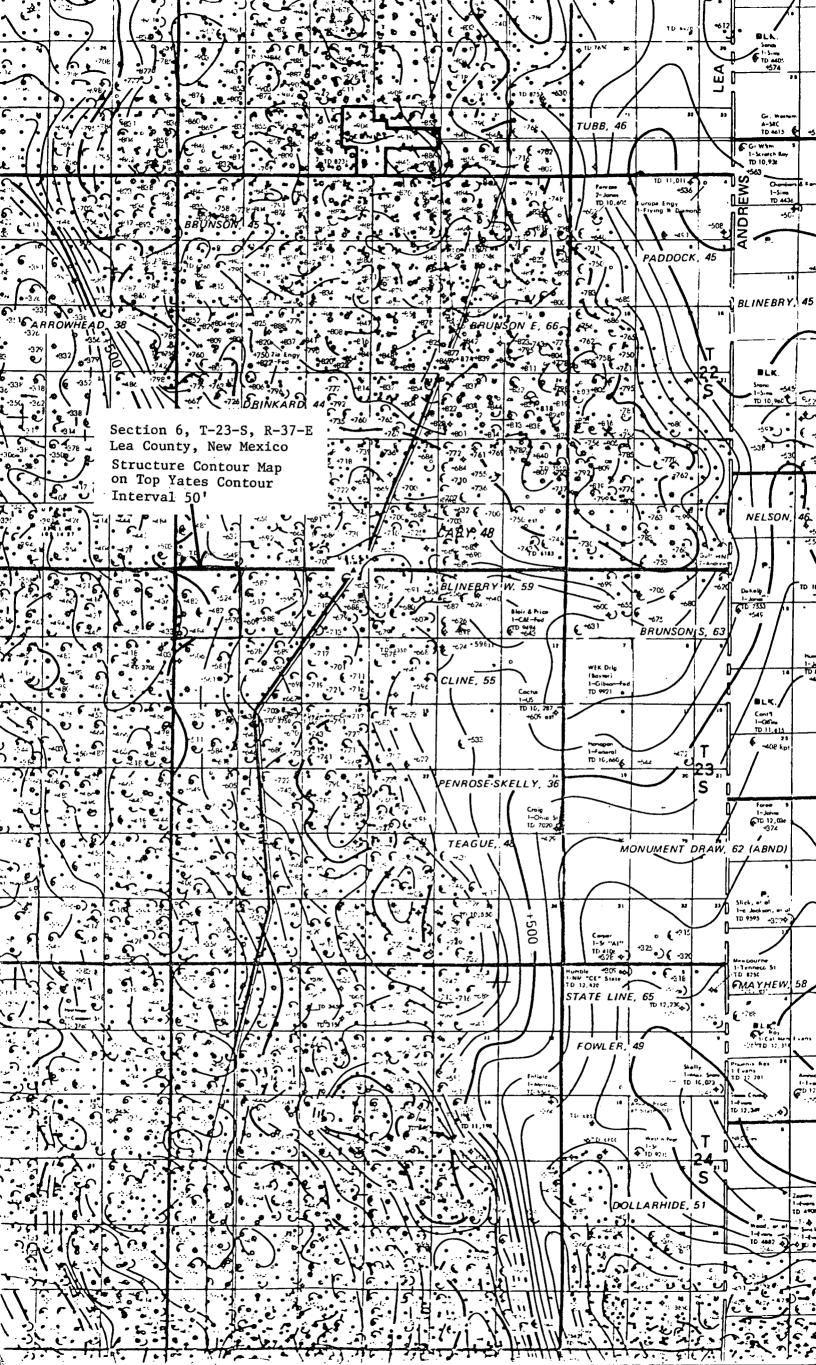
SUMMARY OF REQUIRED INFORMATION, RULE 8, EXHIBIT "A", ORDER R-6013-A (Sections "a." through "f.")

NATURAL GAS POLICY ACT INFILL FINDINGS, ADMINISTRATIVE PROCEDURE

SECTION OF RULE 8 RULE 8 REQUIREMENT		PRE-EXIS DOYLE HARTM	INFILL APPLICATION WELL DOYLE HARTMAN, OPERATOR**	
а.	Lease Name and Well Location	W. H. King No. 1 330' FSL & 330' FWL Unit M	W. H. King No. 3 1980' FSL & 660' FWL Unit L	W. H. King No. 4 990' FSL & 330' FWL - Unit M
b.	Spud Date	October 10, 1949	May 13, 1981	June 13, 1985
с.	Completion Date	November 3, 1949	June 14, 1981	June 18, 1985
d.	Mechanical Problems	Unknown	None	None
е.	Current Rate of Production	Produced 7.8 MCF/day, avg. for JanFeb. 1985	Produced 23 MCF/day, avg. for JanFeb. 1985	Form C-105: 28 MCF/day on June 18, 1985
f.	Date of Plug and Abandonment	Not Plugged	Not Plugged	Not Plugged

*W. H. King No. 1 previously operated by Dalport Oil

**Originally drilled and abandoned by John Yuronka; spud November 7, 1981, and plugged and abandoned January 18, 1985.



STATE OF NEW MEXICO



ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

July 15, 1985

TONEY ANAYA

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800 Fich

Doyle Hartman P.O. Box 10426 Midland, Texas 79702

Attention: Larry A. Nermyr

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Administrative Order SD-85-5

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Gentlemen:

You are hereby authorized to simultaneously dedicate an existing 160 acre Non-standard proration unit comprising the SW/4 of Section 6, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico to the following wells in the Jalmat Gas Pool:

W.H. King No. 1, 330 FSL & 330 FWL, Section 6, T-23S, R-37E.

W.H. King No. 3, 1980 FSL & 660 FWL, Section 6, T-23S, R-37E.

W.H. King No. 4, 990 FSL & 300 FWL, Section 6, T-23S, R-37E.

Further, you are hereby permitted to produce the allowable from any of the wells in the proration unit in any proportion.

Sincerely

Sumeter 1 Mi.S.

R. L. STAMETS Director

cc: Oil Conservation Division - Hobbs Oil and Gas Engineering Committee - Hobbs



JUL 2 2 1985



STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

April 27, 1981

Mr. Larry A. Nermyr

DOYLE HARTMAN OIL OPERATOR

1901

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

BRUCE KING GOVERNOR

LARRY KEHOE SECRETARY

> Doyle Hartman, Oil Operator P. O. Box 10426 Midland, Texas 79702

> > Administrative Order NSP-1247

APR 30

Gentlemen:

Attention:

Reference is made to your application for a 160-acre non-standard proration unit consisting of the following acreage in the Jalmat Gas Pool:

> LEA COUNTY, NEW MEXICO TOWNSHIP 23 SOUTH, RANGE 37 EAST, NMPM Section 6: SW/4

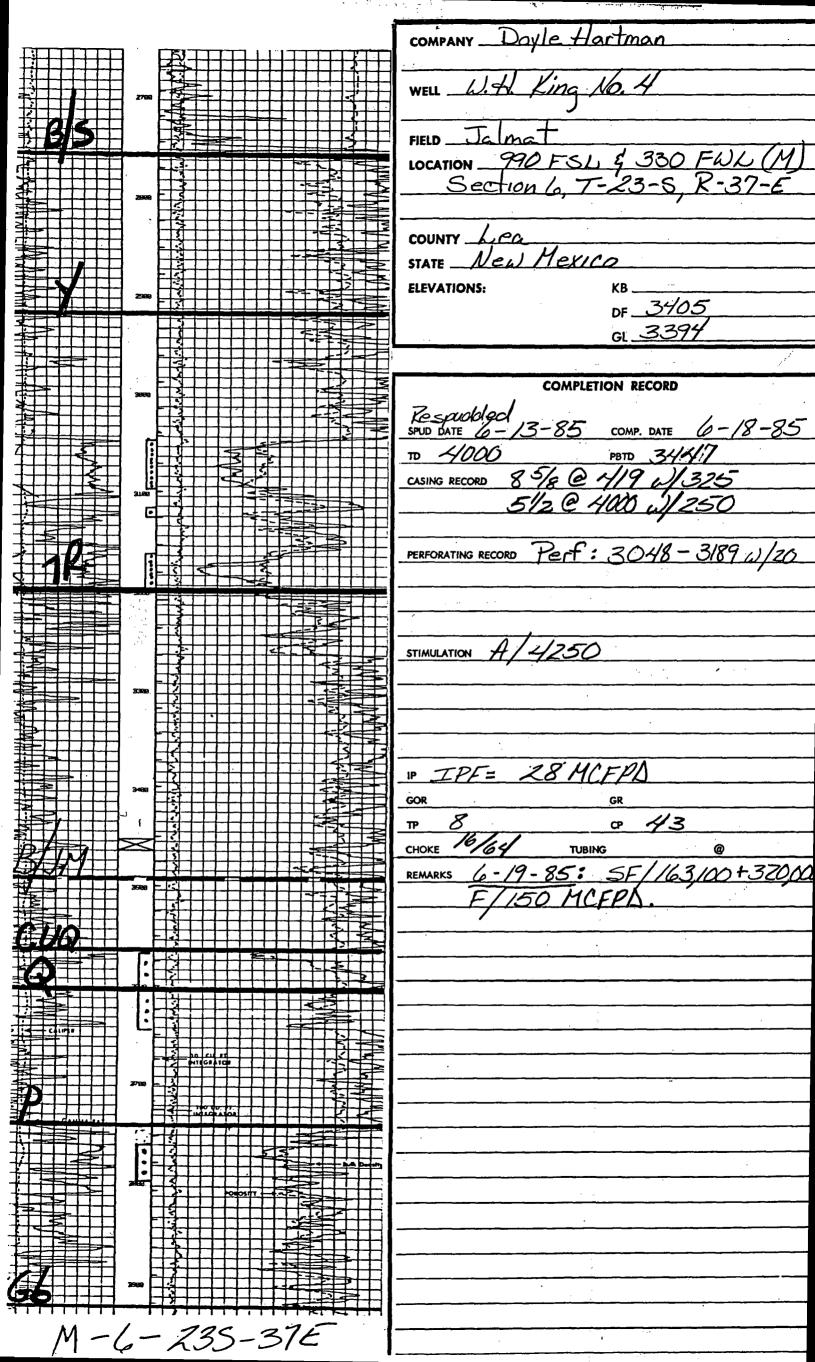
You are hereby authorized to simultaneously dedicate this unit to your W. H. King Well No. 3 located 1880 feet from the South line and 660 feet from the West line and your W. H. King Well No. 1 located 330 feet from the South line and 330 feet from the West line of said Section 6. Further, you are hereby permitted to produce the allowable from any of the wells on the proration unit in any proportion.

By authority granted me under the provisions of Rule 5(c)(3) of Order No. R-1670, the above non-standard proration unit is hereby approved.

Sincerely. SOE D. RAMEY. Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs Oil & Gas Engineering Committee - Hobbs



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* Well formerly John Yuronka Dalport-King No. 1

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This form is to be filed with the approprif "District Office of the Commission not later that" days after the completion of any newly-diffed or deepened well. It shall be accompanied by one copy of all electrical and refloractivity logs rule is the well and a consumity of all special tests conducted, including different tests. All depths reported shall be necessared do the. In the case of directionally different wells, the vertical depths hall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to ar exceed top ali
OIL, WEIL, Date First New Oil Run To Tanks	Date of Tost	Producing Method (Flow, pump, gas	lift, etc.)
			-
Length of Test	Tubing Pressure	Cosing Presewe	Choke Size
Actual Pred: During Tool	Oil-Bble.	Weter-Bbls.	Gas-MCF
Actual Frent Carling Tool	:		
		5	
GAS WELL			Gravity of Condenecte
Actual Fred, Tool-MCF/D	Length of Test 6 hrs	Bbis. Condensale/MMCF	
28 Teating histhed (picor, back pr.)	Tubing Prozence (Shut-Iu)	Cosing Freasure (Shut-14)	Choke Size
Orifice Tester	FTP= 8 psi SITP= 110 ps	FCP= 43 psi SICP= 110	psi 16/64
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION
		APPROVED	
hereby cortify that the rules and	regulations of the Oil Connervation with and that the information given		
bove is true and complete to the	he best of my knowledge and belief.	BY	
		TITLE	· · · · · · · · · · · · · · · · · · ·
P	· · ·		compliance with NULE 1104.
Lang Q. Nom	m	to the ten executed for allo	weble for a newly dilled or deep-ad
(516	nature)	well, this form must be accomp- tests taken on the well in acco	culed by a failuration of two econetic
Engineer		All sections of this form m	urt he filled out completely for allu
•	'ile)	while on new and ter angle test w	ellu. 11. 111, and VI for abridgen of dwar-
June 19, 1985		Jill out only frontions I. I well name or number, or transport	the star with the start of the start of the start of the start with the start with the start of
(1	Jute)		

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Well as 1111

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ND. UT COPIED RECEIVED						
DISTRIBUTION		MEXICO OIL CON	SERVATION COMMISS		Porm C-101	
ANTA FE					Revined 1-1-	
ILC			2.0			te Type of Leose
).S.G.S.					BTATE	
AND OFFICE			te state		.5, Stole Oil	1 & Gus Leane No.
PERATOR			• • • • • • • • • • • • • • • • • • •	1		
	<u> </u>	······································				
	ON FOR PERMIT	TO DRILL, DEEPEN	N, OR PLUG BACK		71111.	
. Type of Work	Re-en	ter P&AWell			7. Unit Agr	eenicht Nome
		veszen X	PLU			
. Type of Well	_				8. Form or 1	Leose Name
OIL CAS WELL X	DUHER -	· · · · · · · · · · · · · · · · · · ·	BINGLE X	JONE	W. H. J	
Name of Operator					9. Well No.	
	e Hartman	- <u> </u>			4	·
Address of Operator				-		nd Pool, or Wildcat
	Office Box 10	0426 Midland,	Texas 79702		Jalmat	(Gas)
Location of Well UNIT LETT	ея <u>М</u>	LDEATED 990	FEET FROM THE SOUL	h	HHHH.	
				31	///////	
<u>1 330 1111 1600</u>	THE West	LINT OF SEL. 6	1WP. 235 PET.		TITT	<u>MMMM</u>
					12. County	
	<i>11111111</i>			IIIIIX	Lea	·///////
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	///////////		N i i i i	19A. Formation		20. Holery or C.T.
Elevations (Show whether DF)	<u>'illilili</u>		3530	Yates-7 R		Rotary
	1	tind & Status Flug. Bond	21B. Drilling Contracto			L Date Work will start
3395 G.L.	Mu J	lti-Well Approved	Not selected		June	1985
		PROPOSED CASING A	ND CEMENT PROGRAM			
SIZE OF HOLE		G WEIGHT PER FOO			CEMENT	EST. TOP
12-1/4	8-5/8	24.0	419	325		Circ
7-7/8	5-1/2	15.5	4000	700	· · · ·	Circ
	İ.					
•	,	•	•	•		· .
This wel	l was formerl	y the Yuronka-Da	lport King No.	1.		
		-				
We propo	se to re-ente	r plugged and ab	andoned well an	d clean out	: to bri	ldge
plug at	3530. Run Ga	mma Ran-Neutron	Correlation log	and select	ively p	perforate
Yates-Se	ven Rivers fo	rmation in the J	almat Gas pool.	Test Yate	s-Seven	Rivers
formatio	n for possibl	e gas production	. Well will be	equipped w	vith a 3	3000 psi
BOP syst	em during wor	kover. Any gas	produced from the	his well is	; dedica	ited
	so Natural Ga		•			
				· · · · ·		
			ü	2		
			-			4
	,		Permit Expire	s 6 Months	From A	pproval
			Date Unless !			
BOVE SPACE DESCRIPE DO	POSED PROCESS	IF PHOPOSAL IS TO DEEPEN	OR PLUE BALE CIVE DATA	ON PRESENT PRODI	CTIVE JONE	AND PROPÓSED NEW PRODUL-
SONL. GIVE BLOWDUT PAIVENTE	PROGRAM, IF ANY.					
by certify that the information	n above is true and c	ompleie to the best of my	knowledge and bellef.			·
Yan n'	h.				₹	7 1095
Jany y.	1 lang			P.	<u>June</u>	7, 1985
(This space for Si	ioie Use)					
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	• • •	 	ID		.\. T F	· · · ·
OVED BY		TITLE		DA	· •	
ITIONS OF APPROVAL, IF	ANY:	• ,				
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JUL 2 4 1985

WELL LOCATION AND ACREAGE DEDICATION PLAT

Supervision C-12 Effective 1-1-65

rialat		∧ 1, 2, 1	sinners must be	from the outer b	eunneries ef	IN. PELLO	n	r	Well No.
	yle Hartman			W. H.	King	•			4
It Letter	Section	Townsh	1p	Hango	 , ,	County		I	<u></u>
M	6		235	27 361	<u> </u>	I	.ea .		
	ocation of Well;	•	_ ·						
990 and Level Files	feet from the	South	line mid	330	110	t from the	West		line Iod Acronyes
3395		s-Seven R:	ivers	Jalmat (C	Sas)			- Desired	160
J. Outline t	he acreage de			·		r hachure	mails on	the plat	below
interest a	than one lease ind royalty). nan one lease d		•						
	communitizatio								•
Yes	No 1		"yes," type o	Leonalidati					
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H. King	No. 3					-	roined h best of r Carry None Larry Postion Engin Compony	ricin is the ny knowled g Q. v A. Ne	ige and complete 1
H. King		 Well				-	toined h best of r Name Larry Position Engin Company Doyle	ricin iş lin ny knowled γ <u>Q.</u> v <u>A. Ne</u> neer e Hartπ	ige and complete 1
H. King	No. 3	 Well					toined h best of r Name Larry Position Engin Company Doyle	ricin is lin ny knowled <u>y 9.</u> v <u>A. Ne</u> neer	ige and complete 1
H. King	No. 3	Well	Dalport Of W. H. King P & A: 10 Proposed F	g No. 2)-75 		~	I hereby shown on notes of under my	erein is the ny knowled <u>7</u> <u>9</u> . <u>v A. Ne</u> <u>neer</u> <u>e Hartm</u> <u>7, 198</u> eensily th this plot - octuol sur supervisio	be and complete 1 lige and belief. Merry ermvr han 15 15 15 15 15 15 15 15 15 15
H. King	No. 3	Well	W. H. King P & A: 10 Proposed F	g No. 2)-75 Re-ent{y		~	I hereby shown on notes of under my ls five c	erein is the ny knowled <u>7</u> <u>9</u> . <u>v A. Ne</u> <u>neer</u> <u>e Hartm</u> <u>7, 198</u> eensily th this plot - octuol sur supervisio	and complete 1 lige and belief. <u>Manup</u> <u>ermvr</u> han 55 hat the well lock was plotted from the was plotted from the was made by min, and that the st i to the best of
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- DISTRIBUTION		IL CONSERVATION CON	1011
SANTA FE	REQUE	ST FOR ALLOWABLE	ION Dirm C+104 Supersedes Uld C+103
FILE		AND	lillertive 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NAT	TURAL GAS
LAND OFFICE			
IRANSPORTER OIL		•	
OPEI./ TOR		•	
PROPATION OFFICE			
Operatur	l	·	
Doyle Hartman			
Address			
Post Office Boy	x 10/26 Midland Towns	70702	•
Reason(s) for filing (Check pro	x 10426 Midland, Texas	0ther (Please exp	Jaint
Sew Well	Change in Transporter of:		
Recompletion		Gas	
Change in Ownership X	Casinghead Gas 🔲 Cor	.densale	
		······································	
If change of ownership give a and address of previous owner	John Yuronka 214 W. Te	exas Suite 807 Mid	land, TX 79701
•			
. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Including		d of Leose Leca
Dalport-King	1 Langlie-Mat	tix Stor	o, Foderal cr Fee Fee
Lecotion	000		
Unit Letter M ;_	990 Feet From The South	Line and 330 Fe	et From The West
	222		
Line of Section 6	Township 235 Pange	36E , NMPM,	Lea co
DESIGNATION OF TRAINING	NODTED OF OW AND MATTINES		
Neme of Authorized Transporter	SPORTER OF OIL AND NATURAL (Address (Give address to whi	ich approved copy of this form is to be sent,
			· · · · · · · · · · · · · · · · · · ·
Name of Authorized Transporter	of Casinghand Gas 📋 or Dry Gas 🗍	Address (Give address to whi	ch opproved copy of this form is to be sent,
Well Plugged &			
If well produces oil or liquida,	Unit Sec. Twp. Rge.	is gas actually connected?	When
give location of tanks.		NO	1
If this production is comminal	ad with that from any other lease or poo		
COMPLETION DATA	ed with that from any other lease or pool	, give comminging order num	
	Oil Well Gos Well	New Well Workover De	epen Plug Back Same Res'v. Difi. I
Designate Type of Com	pletion – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, e	elc. j Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth
L			
Perforations			Depth Cosing Shoe
		AD CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	i		
TEST DATA AND REQUES	T FOR ALLOWARIE	after resources of total volume of 1	oad oil and must be equal to or exceed top a
OH. WELL	able for this d	ep:h or be for full 24 hours	
Date First New Oil Bun To Tenks	s Date of Test	Froducing Kethod (Flow, pump,	, gas lift, etc.)
		<u> </u>	<u></u>
Length of Test	Tubing Pinsauro	Casiry Pressue	Chois Size
Actual Fred, During Test	Cil-BLia.	Water-Bbis.	Gos - MCF
			1
			•
GAS WELL			Grovity of Colder.este
Actual Press, Test-MOF/D	Longth of Test	Bbls. Contenus - AMACF	Grevity di Collerie Ste
		Cosing Pressure (Shot-in)	Choie Size
	Tubing Pressure (Shut-in)	Contra Manuel Chines and	
enting Mothed (pilot, back fr.)			·····
Teating Mained (pitol, back pr.)			
Testing Method (pilot, back pr.)	ANCE	II OIL CONSE	ERVATION COMMISSION
ERTIFICATE OF COMPLI			
ERITHCATE OF COMPLE	and regulations of the Oil Connervation	AFPROVED	
ERITFICATE OF COMPLE	and regulations of the Oil Connervation ad with and that the information given	AFPROVED	
ERITFICATE OF COMPLE	and regulations of the Oil Connervation	AFPROVED	
ERIFICATE OF COMPLE	and regulations of the Oil Connervation ad with and that the information given	AFPROVED	
ERIFICATE OF COMPLE	and regulations of the Oil Connervation ad with and that the information given	AFPROVED	d in compliance with MULE 1104.
ERITFICATE OF COMPLE	and regulations of the Oil Connervation ad with and that the information given	AFPROVED BY TITLE This form is to be file	d in compliance with MULE 1104.
ERITIFICATE OF COMPLE hereby critify that the rules a monission have been complete ave se true and complete to Larry Q: N	and regulations of the Oil Connervation ad with and that the information given	AFPROVED BY TITLE This form is to be file If this is a request for which form must be acc	d in compliance with MULE 1104. siluwable for a newly drilled or desper-
ERIFICATE OF COMPLE hereby certify that the rules a commission have been complie days is true and complete to Larry Q: M	and regulations of the Oil Connervation ad with and that the information given the heat of my knowledge and belief.	AFPROVED BY TITLE If this is a request for well, this form must be acc tests taken on the well in	d in compliance with MULE 1104. siluwable for a newly drilled or desper companied by a tabulation of the desist accordance with MULE 111.
ERIFICATE OF COMPLE hereby certify that the rules a commission have been complia lave is true and complete to Larry Q: M Engineer	and regulations of the Oil Connervation ad with and that the information given the heat of my knowledge and belief.	AFPROVED BY	id in compliance with MULE 1104. allowable for a newly drilled or despen- companied by a tobulation of the deviat accordance with MULE 111. rm must be filled out completely for allo od write.
ERIFICATE OF COMPLE hereby certify that the rules a commission have been complia lave is true and complete to Larry Q: M Engineer	and regulations of the Oil Connervation ed with and that the information given the heat of my knowledge and belief.	APPROVED BY TITLE This form is to be file If this is a request for well, this form must be acc teste taken on the well in All portions of this for while on new and recomplete Solitons only Sections	d in compliance with MULE 1104. siluwable for a newly drilled or despri- companied by a tobulation of the deviat accordance with MULE 111. rm must be filled out completely for all

Separate Forms C.

EVERGY AND MINE PAUS DEPARTMENT	(CONSERVA	TION DIVISION	· · · · · · · · · · · · · · · · · · ·		
DISTNIBUTION SANTA FE	SANTA FE, NGW	2088	<u>.</u>		Form C-103 Revised 10-1-7
U.S.O.S. LANU OFFICE OPERATOR		, t tan i		Lindicule Type of Edule	1'nn (X)
SUNDRY NOT	CES AND REPORTS ON Y	CA TO A DIFFERENT RESERVOIR.			
		PADEDSALD.	7.	Unit Agreement N	inne
John Yuronka			8.	Farm of Lease No Dalport K	
Assistent of Operator 807 Petroleum Bldg., M	idland, TX 79701	·		well 110.	· · · · ·
Location of Well With LETTER 990	South	- LINE AND		Langlie M	
THE LINE, SECTION		5 37-E	_ #MPM.		
	15. Elovation (Show whether D. 3405 ° DF			County Lea	
Check Appropr NOTICE OF INTENTIO	iate Box To Indicate Na N TO:			Data PORT OF:	· · · · · · · · · · · · · · · · · · ·
'LAFOAN REMTDIAL WORK		REMEDIAL WORK		ALTERING	
CLEFORABILY ABANDON		COMMENCE DRILLING OPHS. CASING TEST AND CEMENT JQB		PLUG AND .	A 84 HUOHMENT
C1+E4	D			<u> </u>	L
 Construct Proposed or Completed Operations (work) SEE RULE 1103. 	Clearly state all pertinent detail	s, and give pertinent dates, i	ncluding estin	nated date of star	ting any proposed
The well was plugged and ab	oandoned as follows:	· · · · · · · · · · · · · · · · · · ·			
5. 19 sack plug at su	25 sxs. salt gel per				5.
•	•				
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			•	· ·	•
. I hereby certify that the information above is to	ue and complete to the bast of m	ry knowledge and telief.	<u> </u>	<u></u>	
John yurinha	Aut	horized Agent		1-22-9	25
			i.	DATE	
DADITIONS OF APPROVAL, IF ANY					4
nterne mense sont atte er skul fit on ekse et mensel atte i skul fan de skul	an tan was dagan sa wakabiyo at ay	an a		Frank Market and American	
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DISTRIBUTION	Ч.С.ВО	ATION DIVISION DX 2088 W MEXICO 87501	Form C-103 Revised 19-1-1
U.B.O.B. LAND OFFICE			Sa. Indicate Type of Lease State Fee X
OPERATOR			S. Siale OI, 6 Gas Lease No.
	ICES AND REPORTS ON	BALL TE A DIFFLUENT REBEFUDIR.	7. Unit Agreement Nome
the State or and	[A.		
2. Nome of Operator John Yuronka		· · · · · · · · · · · · · · · · · · ·	8. Form of Leuse Home Dalport King
3. Accress of Operator 807 Petroleum Bldg., N 4. Location of Well	lidland, TX 79701		9. Well No. 1
M 990	South	330	10. Field and Pool, or Wildcol Langlie Mattix
THE LINE, SECTION	6 <u>23</u>	-S	
THUMMUMUMU.	15. Elevation (Show whether 3405' I		12. County Lea
it. Check Approp NOTICE OF INTENTI		Nature of Notice, Report or SUBSEQUE	Other Data ENT REPORT OF:
**** CM # E MEDIAL WOME	PLUS AND ABANDON	REMEDIAL WORK	ALTERI#6 CABING
TEMPORABILY ABANDON PULL OR ALTER CASING	EMANGE PLANS	COMMENCE DRILLING OPHS.	•LUE AND ABANDONMENT
67×E#	0		······································
17. Describe Proposed or Completed Operations work; SEE RULE 1103.	(Clearly state all pertinent dete	ails, and give persinent dates, includ	ling estimated date of starting any proposed
The well was plugged and a	bandoned as follows	5:	
 Set 100 foot ceme Set 100 foot ceme Set 100 foot ceme 10 sack plug at s 5# Brine water w/ 	approximately 3530 ant plug @ approxima ant plug @ approxima surface w/marker. /25 sxs. salt gel pe)' w/100 foot cement pl ately 3050', top of Yat ately 1565', base of Ar er 100 bbls. was insert	es. hydrite.
Nork was performed on Janu	uarv 18, 1985.		
•		. · · ·	2
	•	· ·	
is,] hereby certify that the information above is	true and complete to the bast o	f my knowledge and belief.	
John Yuronho		thorized Anent	<u>1-22-85</u>
•		· · ···	0AYE
CONDITIONS OF APPROVAL, IF ANYI	VIII	,	
· · · ·	· · ·	·	1
والابتيانية المترافية المترابية ويتركن والتربيليون ومعركا والمتراج والمرار			de la sola de la Substancia de la substanci Nome Na substancia de la substancia
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DISTRIBUTION DANYA FE FILE DISTRIBUTION SANTA FE, NEW MEXICO 87501	Fors: C-103 Revised 19-1-1
U.S.O.B. LAND DEFFICE	Sa. Indicaie Type of Lease State Fee X S. State Ol; 6 Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
USE "APPLICATION FOR PLANIT -" IFORM C-1011 FOR SUCH PROPOSALS.) 1. 01. SAD GAD	7. Unit Agreement Name
	0. Fam of Leuse liame Dalport King
807 Petroleum Bldg., Midland, TX 79701	9. Well No. 1
4. Location of Well M 990 FEET FROM THE South 330 FEET FROM	10. Field and Pool, or Wildcon Langlie Mattix
West 6 23-S 37-E	
15. Elevation (Show whether DF, RT, GR, etc.) 3405' DF	12. County Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Othe NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORE	ALTERING CABING
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	PLUE AND ASANDONMENT
ernts	time of station and station
The well was plugged and abandoned as follows:	
 Set 100 foot cement plug @ approximately 3050', top of Yates. Set 100 foot cement plug @ approximately 1565', base of Anhydr 	rite.
 10 sack plug at surface w/marker. 5# Brine water w/25 sxs. salt gel per 100 bbls. was inserted b 10 bbls. was inserted b 10 bbls. was inserted b 	
 10 sack plug at surface w/marker. 5# Brine water w/25 sxs. salt gel per 100 bbls. was inserted b 	·
 10 sack plug at surface w/marker. 5# Brine water w/25 sxs. salt gel per 100 bbls. was inserted b 	
 5. 10 sack plug at surface w/marker. 6. 5# Brine water w/25 sxs. salt gel per 100 bbls. was inserted b Nork was performed on January 18, 1985. 	between plugs.
 10 sack plug at surface w/marker. 5# Brine water w/25 sxs. salt gel per 100 bbls. was inserted b 	
 5. 10 sack plug at surface w/marker. 6. 5# Brine water w/25 sxs. salt gel per 100 bbls. was inserted b Nork was performed on January 18, 1985. 	between plugs.
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5. 10 sack plug at surface w/marker. 6. 5# Brine water w/25 sxs. salt gel per 100 bbls. was inserted b Work was performed on January 18, 1985. 1.1 bereby cently that the information above is true and complete to the best of my knowledge and belief. <u>Authorized Arent</u> <u>Authorized Arent</u> 	between plugs.
 5. 10 sack plug at surface w/marker. 6. 5# Brine water w/25 sxs. salt gel per 100 bbls. was inserted b Nork was performed on January 18, 1985. 	between plugs.

ENERGY AND MINE HALS DEPARTMENT	P. O.	VATION DIV Box 2088 Wew Mexico 87	Ç	Sa. Indicale Type	Foru (-10) Revised 19-1-78 of Loose
U.B.O.B. LAND DFFICE DFERATOR		,		State 3. State OI: 6 Gas	r X
	TICES AND REPORTS		7 AESEPVOIN,	7. Unit Agreement	None
, Name of Operator	nEA.			8. Farm of Lease 1	iame
John Yuronka				Dalport 1 9. Well No.	Kino
807 Petroleum Bldg.,	Midland, TX 7970			10. Field and Pool	
M 990	Sout	h	330	Lanclie I	
THE LINE, BEETION	6 YOWNBHIP	23-S	37-E		
	15. Elevation (Show whe 3405	ther DF. RT. GR. etc.)		12. County Lea	
	opriate Box To Indicat	te Nature of Notic	•	1	
NOTICE OF INTEN	TION TO:		SUBSEQUEN	T REPORT OF:	
PERFORM REMEDIAL WORK	PLUE AND ABANDON	COMMENCE DRILL	INE OPHS.		NE CASINE
PULL OR ALTER CASING	ENANGE PLANS	CASING TEST AND	CEMENT JOB	· ·	
07nEA	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	
17. Describe Proposed or Completed Operation work) SEE RULE 1103.	is (Clearly state all pertinent	Vetails, and give perti	inent dates, including	estimated date of st	arting any proposed
The well was plugged and	abandoned as foll	ows:	,		
5. 10 sack plug at 6. 5# Brine water v Nork was performed on Jar	v/25 sxs. salt gel	per 100 bbls.	was inserted	l between plu	āz•
			·. · ·	х.	
18. I hereby certily that the information above to	e true and complete to the be	Authorized Art	•	DATE 1-22	-85
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CONDITIONS OF APPROVAL, IF ANYI	TITLE	<u></u>	· · ·	DATE	•
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DISTRIBUTION P. O. BOX 2088 SANTA PE SANTA FE, NEW MEXICO 87501	Form C-103 Revised 19-1
U.8.0.8. LAND OFFICE	So. Indicate Type of Lease State Fee X
	5. 51010 OI; 6 Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (00 HOT USE THIS FOR THE FORMER TO FRIEND ON TO DELPTE ON FLUE ON FLUE OF THE ADJOURD THE SECOND IN O THE SECOND IN THE SECOND IN THE SECOND IN THE SECOND IN THE SECOND INTO THE SECOND INTO THE SECOND IN O T	7. Unil Agreement Name
2. Nome of Operator John Yuronka	8. Fam of Lease Home Dalport King
3. Actives of Operator 807 Petroleum Bldg., Midland, TX 79701	9. Well No.
4. Location of Well M 990 South 330	10. Field and Pool, or Wildcan Langlie Mattix
UNIT LETTER FEET FROM THE LINE AND FEET FROM THE FEET FROM THE LINE AND FEET FROM THE LINE AND FEET FROM THE LINE AND FEET FROM THE	
13. Elevation (Show whether DF, RT, CR, etc.) 3405 DF	12. County Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
NOTICE OF INTENTION TO: SUBSEQUEN PERFORM DEMEDIAL WORE	T REPORT OF: ALTERINE CABINE PLUE AND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1903.	estimated date of starting any propos
The well was plugged and abandoned as follows:	
 Set 100 foot cement plug @ approximately 3050', top of Yates Set 100 foot cement plug @ approximately 1565', base of Anhy 10 sack plug at surface w/marker. 5# Brine water w/25 sxs. salt gel per 100 bbls. was inserted Work was performed on January 18, 1985. 	drite.
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	1
18, I hereby certify that the information above is true and complete to the best of my knowledge and belief.	:
	1-22-85
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 	DAYE 1-22-85
John Yuronha Authorized Arrent	DATE
	DATE 1-22-85
John Yuronha Authorized Arrent	DATE
John Yuronha Authorized Arrent	DATE
John Yuronha Authorized Arrent	DATE
Authorized Arent	DATE

	Barn (~ 103
DISTRIBUTION (() P. O. BOX 2088 () BANTA PE '' SANTA FE, NEW MEXICO 87501	Forn (-103 Revised 19-1-)
	Sa. Indicate Type of Lease
LAND OFFICE	Stole Fon XX
OFERATOR	3. State Oli 6 Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO PRILL OR TO DEFFE OR FLUE SEE TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR FERMIT "" (FORM C-101) FOR SU(= FROFOSALS.)].	7, Unit Agreement Nome
2. Non-+ of Operator	8. Farm of Lease liame
John Yuronka J. Address of Operator	Dalport King
807 Petroleum Bldg., Midland, TX 79701	1
4. Location of Well	10. Field and Pool, or Wildcar
WHIT LETTER 990 FEET FROM THE South LINE AND 330 FEET FROM	Länglie Mattix
West LINE, SECTION 6 23-5 RANGE 37-E NUMP.	(λ)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	
	REPORT OF:
	· .
PLUG AND ABANDON PLUG AND ABANDON ABANDON ABANDON ABANDON ABANDON COMMENCE DRILLING OPHS.	ALTERING CASING
ALLE DE ALTER CABING CHANGE PLANE CABING TEST AND CEMENT JOB	
OTHER	
01wt a	1 7
17. Describe Proposed of Completed Operations (Clearly state all pertinent-details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any proposed
	-
The procedure to plug & abandon is as follows:	
9. F# brine water w/25 sxs. salt gel per 100 bbls between plugs. 1. Example 2. Example 2. Second Plance OF 1. Example 2. Second P	_
10 be AFIRCALD	
18, I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
(((((((((((((((((((DATE 12-11-84
John Juronba Authorized Agent	DATE 12-11-04
ARTICANTA DATA TATAN AND AND AND AND AND AND AND AND AND A	
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ENERGY AND MILERALS DEPARTMENT	Form (-103 Revised 19-1-71
/ile U.1.0.1. LAND DIFICE OFERATOR	So, Indicate Type of Levise State Foo X S, State Oli & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
	7. Unit Agreement Nome
John Yuronka	B. Fam or Lease Lame Dalport King
807 Petroleum Bldg., Midland, TX 79701	9. Well No. 1
C. Location of Well Main Letter M 990 rest from the South 1330	10. Field and Pool, or Wildcon Langlie Mattix
West LINE, SECTION 6 23-5 37-E	
3405' DF	12. County Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Ot NOTICE OF INTENTION TO:	her Data T REPORT OF:
PLAFOND REMEDIAL WORK	
TEMPOPARILY ABANDON XX PULL OF ALTER CABINE CHANGE PLANE CASING TEST AND CEMENT JOA	PLUE AND ABANDONMENT
01 NE N	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1903.	estimated date of starting any proposed
Well temporarily abandoned. Proposal to Plug and Abandon will be sub	mitted within 60 days.
	•
18.1 hereby certify that the information above is true and complete to the beat of my knowledge and belief.	
John Guronka Authorized Agent	11-20-84
Catholitoria tatala Adatolitati	DATE
: ONDITIONS OF APPROVAL, IF ANYI Experil 11/26/25	_
	and an an an an and a state of the state

DISTRIBUTION BANTA PE		ATION DIVISION OX 2088 (W MEXICO 87501			Form C-103 Revised 10-1-7
U.S.O.S. LAND OFFICE OPERATOR				Sa. Indicate Type State S. State (1): 6 Ga	r 🏹
100 407 488 7413 POPM	UNDRY NOTICES AND REPORTS O	N WELLS	01a.		
	01418-			7. Unit Agreemen	11 None
John Yuronka	· · · · · · · · · · · · · · · · · · ·			B. Form or Leose Dalport	
	lg., Midland, TX 79071			9. Well No.	
L. Location of Well UNIT LETTER M	990 South	LINE AND 330	- FEET FROM	10. Field und Fo	
The West LINE	BECTION 6 TOWNSHIP 23-	5			
AMMANNAN,	15. Elevation (Show whethe 3405' D			12. County Lea	
	neck Appropriate Box To Indicate	Nature of Notice, Rep		er Data	
NOTICE	OF INTENTION TO:	SUE	SEQUENT	REPORT OF:	_
+t+F04W +tWEDIAL +048	PLUG AND ABANDON	AEMEDIAL WORK COMMENCE DRILLING OPHS.			ING CASING
PULL ON ALTER CABINE	EMANGE PLANS	CABING TEST AND CEMENT J	••		
07H1#			4 N		·
17. Describe Proposed or Comple works SEE RULE 1103.	eled Operations (Clearly state all pertinent de	tails, and give pertinent date	s, including	estimated date of s	tarting any proposed
2/16/83 to 2/22/83:	Ran Tracer Survey and four Could not get below 3833' Pump stuck and had to pull tubing and put well back o	due to bridge. R l rods, pump, and	an tubin	g, rods and	pump.
3/16/83 to 3/18/83:	Could not find bridge at 3 Got to 3901' with packer a at 300# in beginning and t 3883' with Bridge Plug, ar packer. PBID 3866'.	and set it there. then went on vacuu	Pumped n. Wele	in 38BF - p x could not	go below
Before:	OBOPD, 28BWPD & Gas TSIM) , ,		-
After:	Trace of oil, 18BWPD & Gas	TSIM		-	
	· · ·				• • • •
				•	
8. I haveby cartify that the inform	astion above is true and complete to the best	of my knowledge and belief.		<u></u>	
Artin 12	mentro-	thorized Agent	•	March	30, 1983
ORIGINAL SIG	NED BY JERRY SEXTON	· 		DATE HAR	<u>6. 1983 </u>
GADITIONS OF APPROVAL, IF		• • •	2		
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Potroloum Infor LEA YURONKA, JOHN 1 UAN Dalport-King Sec 6, T23S, R37E 990 FSL, 330 FWL of Sec The SU/Funder min Langlie-Mattix NM COUNT AP1 30-025-276 OPR MAP NO COURD 2-3-50 NM 8 mi SW/Eunice мр 11-7-81 смр 1-20-82 WELL CLASS: INIT D FIN DO LSE. CODE c sc 8 5/8-419-325sx DATUM **FORMATION** FURMATION DATUM 5 1/2-4000-700sx 2 - 3772 10 4000 (QUEN) рыз 3950 IP (Seven Rivers-Queen) Perfs 3564-3793 P 10 BOPD + 3 BW. Pot based on 24 hr test. GOR 356; gty 36 Amostats 1395 GL 10NUR Kenai #18 sub-s-10 F.R. 11-2-81 PD 4000 RT (Seven Rivers-Queen) 11-17-81 Drlg 3845 TD 4000; WOCU TD 4000; PBD 3950; POP 12-1-81 12-15-81 Porf (Seven Rivers-Queen) 3564-3793 w/12 shots (overall) Acid (3564-3793) 4150 gals TD-4000; PBD 3950; Complete 2~15-82 LOG TOPS: Rustler 1373, Salt 1567, Base-Salt 2766, Seven Revers 3256, Queen 3600 2-20-82 COMPLETION ISSUED 2 3-50 NM IC 30-025-70598-81

. OF COPILS ALCOT			a ser	es es	و به الم	· . •	e		-		
DISTRIBUTION		(6		ć			62		Form (Revis	C-105 Jed 1-1-65	
SANTA FE		NE		יי און כס	NSERVATIO			4 7	5a. Indica	to Type of Lease	
FILE		WELL COMP						ID LOG	State		• <u>X</u>
J.S.G.S.				• •					5, 51010 0	al 6 Gas Lease Nò.	
PERATOR		1	* *		2. 2. <u>2.</u>			•	<u>MIIII</u>	mmm	m
			·		· ·						1111
J. TYPE OF WELL			, ,	~ ~					7. Unit Aq	reement Nome	
1 TYPE OF COMPLI	TION		l. 🗖	DRY L_	OTHER_				8. Farmon	r Lease Name	
WELL X W				5VR.	OTHER					port King	1
of Operator	•••	· · · · · · · · · · · · · · · · · · ·							9. Well No).	
John Yuron	ka	·····	. <u> </u>							and Pool, or Wildcat	
102 Petrol		ding Mid	land [Povo	s 797(01				lie Mattix	
. Location of Well	Com Dull	dine, mu	Lanu,	ICAA	5 1210		· • • • • • • • • • • • • • • • • • • •				\overline{m}
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-IT LETTERM	LOCATED	<u>990</u>	FROM THE SC	outh.	LINE AND	<u></u>	<u>30 rei</u>	T FROM	12, County		$\eta\eta$
West Line of	w. 6	235				\mathcal{M}	XXIIIIX				
West LINE OF	16. Date T.D. 1	Reached 17. Dat	te Compl. (Re	ady to 1	Prod.) 18. E	leva	tions (DF, RK	B, RT, C	R, etc./19	Elev. Cashinghead	
11-7-81	11-18-	-81	12-12-8	31		34	05' DF			3394' GL	
4000 *	21. Ph	3950 ¹	22. 11 M	f Multipl Iany	le Compl., How	'	23. Intervals Drilled By	1		Coble Tools	
4. i reducing Interval(s			oni, Nanie		<u></u>			0-4		25. Was Directional S	Survey
3564 ' - 37	ים ד יצם	ware f O								Made	
F. Type Liectric and (·					No	
<u>Compensated</u>	•	Dual Sna	cod Nou	tror	S. Cuar	-d-	Forvo		27. (Was Well Cored	
i.	Density				ort all strings			····	· · · · · · · · · · · · · · · · · · ·	No	
CASING SIZE	WEIGHT LB.	./FT. DEPT	THSET		ESIZE		CEMENTI			AMOUNT PULL	ED
<u>8-5/8"</u>	23#	41			2-1/4" 3						
5-1/2"	14#	400	0'		<u>7/8" 2</u>					· · · · · · · · · · · · · · · · · · ·	{
	···						mix <u>A &</u> nolite	_4.10	SXS.		·{
	1	INER RECORD					30.	TI	JBING REC	ORD	
SIZE	ТОР	BOTTOM	SACKS CE	MENT	SCREEN	_+	SIZE		TH SET	PACKER SE	<u>r</u>
		·				-+	2"	37	72'		
. Externation Record (Interval, size and	d number)			32. A		, SHOT, FRAC	TURE, C	EMENT SO	UEEZE, ETC.	{
5564 356	1 36361	37601	27611		DEPTH					ND MATERIAL USED	
5564', 3567 5768', 3771 5789' & 379	· 3774'	, 3778',	3782'.		3564					15% MCA Aci	
3789 & 379)3' w/1 S	PF	,	/	3564		3793'2	<u>500 g</u>	als	<u>15% NE Acid</u>	
										<u> </u>	
· · · · · · · · · · · · · · · · · · ·					UCTION						
ate First Production		uction Method (Fla	owing, gäs lif	t, pumpi	ing - Size and	type	pump)			ns (Prod. or Shut-in)	
1-12-02	Hows Tested	Umping Choke Size	Prod'n. F	or	Oil - Bbl.	,	Gas - MCF	Water	<u>_ Prodi</u>	Gos-Oil Patio	
1-20-82	24	2"	Test Peri	od	10.46		3.4	2',	76	356	
and a day franks	Custing Plansa	en e feste feitenten f 32 feitin featen	4- 141 1814		Cience - Mi		1.	111.1.	101	Ganviny Ald (Corr.	1
: ; obilion of Gas (10.4	<u>6</u>	3.	4	2	. 76	Witnessed L	<u>36</u>	
	sola, usea jor jue	ci, venica, cic.)								L. Armstro	nø
S. List of Attachments								<u> </u>	<u></u>	<u></u>	
Compensated	Density	Dual Spa	ced Neu	itro	n & Guar	rd	-Forxo				
6. I hereby certify that	the information s	ihoun on both-sid A	es,of this form	n is tru	and complete	6 1	he dest oj my i	(nowieag)	e and belles	•	
()oh	mlly	ronta		- Au	thorized	d A	Agent		DATE _1-	-29-82	
SIGNED											
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UISTRIBUTION			
SANTA FE	REQUES	T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE		AND	Effective 1-1-65
L ND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
I ANSPORTER OIL GAS		and the second second	
Ú ERATOR	-	· · · · · · ·	· · · · ·
I. PRORATION OFFICE	1		
John Yuronka		CARLOHNA PLANNELAN	D GAS LUST NOT DE
A dress	1	UNLAUX AN	EXCLUTION TO EAGO
Reason(s) for filing (Check proper bos	ding, Midland, Texas */	S79701	
New Well X	Change in Transporter of:	APPROVAL VAL	
Change in Ownership	Oil Dry G Casinghead Gas Conde		KES LING UNDERWAY
If change of ownership give name	······································	UNEL 13 JUN	
and address of previous owner			··· · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AND		· · · · · · · · · · · · · · · · · · ·	
Dalport King	Well No. Pool Name, Including I 1 Langlie Mat		
Location		···	JJJJ
Unit Letter <u>M</u> ; 990	OFeet From The <u>SOuth</u> t.r	ray and 330 Feet From	The West
Line of Section 6 To	wnship 23-S Range	37-Е , ммрм,	Lea County
DESIGNATION OF TRANSDOR	TER OF OIL AND NATURAL G	A.S.	:
None of Authorized Transporter of Oil	X or Condensate	AS Address to which appr	oved copy of this form 79701 ent)
Scurlock Oil Compar		1723 Western Unite	Life Bldg, Midland, T
		I Add. S. (1011 - Marcs's to which appr	oved copy of this form 12 to be sentf
if well produces oil or liquids,	Unit Sec. Twp. P.ge.		hen
' çive location of tanks.	<u>L 6 23-S 37-E</u>		
. COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completio	on - (X) Oil Well Gas Well	Now Tell Workover Deepen	Plug Back Same Firsty, Diff. Resty,
Date Spudded	Date Compl. Ready to Prod.	Tolui Logii	P.B.T.D.
11-7-81 Elevations (DF, RKB, RT, GR, etc.)	12-12-81	4000 ·	3950 Tubing Depth
3405' DF		.3564'	3772 '
Feriorations 3564' - 3793' w	/1 CDF	· · · · · · · · · · · · · · · · · · ·	Depth Casing Snum 4000 ¹
		CEMMENTS PECCAS	4000
ноце size	CASING & TUBING SIZE	0.201H SET	SACKE CEMENT
7-7/8"	5-1/2"	419'	325
······			· · · · · · · · · · · · · · · · · · ·
TEST DATA AND REQUEST FO	RALLOWABLE (Test must be al	Letter of the set of t	and must be equal to an increasing allows
OIL WELL	uble for this d	pth or to a start tooms)	
Cuto First New Oil Run To Tanks 1-12-82	Dute of Test 1-20-82		,, , , , , , , , , , , , , , , , , , ,
Length of Test	Tubing Pressure	Pumping	Choke Size
24 hrs. Actual Prod. During Test	 Oli-Bble.	Watu: - 1:0:0	
13.22 Bbls.	10.46	2.76	3.4
GAS WELL			
	Length of Test	Ebin. Condena Giu/MMCF	Gravity of Condenent
Testing Method (pilot, back pr.)	Tubing Presews (Simt-in)	Contag - 102701: (Saut-14)	Choke Size
CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION
hereby certify that the rules and re	gulations of the Oil Conservation	APP.OVED	(mad by)
Commission have been complied wi bove is true and complete to the	ith and that the information siven	JYS	igned by
	9	TITLE Dies L	Suge
$\int dx + dx$	0		compliance with RULE 1104,
John yuri	mkcoi	to all a convert for allon	vable for a newly drilled or despended nied by a tabulation of the deviation
(Signation of Signation		tosta taken on the well in accor	GANCE WITH MULE ITT.
Authorized Age		able on how and recompleted we	st be filled out completely for Allow-
		The second the final can T T	III, and VI for then set of owner, er, or other such thanks of condition.
(Dote		· · · · · · · · · · · · · · · · · · ·	
4 , se		· · · · · · · · · · · · · · · · · · ·	

HELL NAME & NUMERA	Dalpor jing No. 1	4	
1000710N /990'	FSL & 330' FWL, Sec. Section, To-railp and	6, T-23-S, R-37-E	

CP:RATOR John Yuronka, 102 Petroleum Bldg., Midland, Texas 79701

DETING CONTRATOR Kenai Drilling of Texas, Inc., P.O. Box 6725, Odessa, Texas 79762

The undersigned herby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>کھی جرد ا</u>	: 8 Depth	1	Degrees 8 Depth	ב	egrees (Dep	th ·	Decree	s ? Depth
_1/4	420	-			:		····	
1/2	928	•				• •	•	· · ·
3.:4	1400	•	•	_		· · ·	· · ·	
1 1/4	. 2200	•	•	-		•		
1 1/2	2680	•	•	- ·		 		· · ·
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		· ·	ווווש	ing Lontra		Drilling	UI TEYAS	, inc.
		•	ווויזע	ing Contra	1.	1	UI IEXas,	<u> </u>
			•		ву	. Smith, A		·
	<u>.</u>	•	•		By Robert A	. Smith, A		g. Mgr.
Sibser	ibed and	5	before me this		By Robert A	. Smith, A		g. Mgr.
Subscr	ibet ant	anotu to j	•		By Robert A	. Smith, A		g. Mgr.
Sibser	ibed and	sworn to l	•		By Robert A	. Smith, A	ldm. & Eng	, Mgr. . 19 81
· · ·		• •	cfore me this		By Robert A of Notary	Public B	Adm. & Eng Jarbara J.	, Mgr. , 19 81 LaGrone
· · ·	mission F	• •	•		By Robert A	Public B	dm. & Eng arbara J.	, Mgr. . 19 81
· · ·		• •	cfore me this		By Robert A of Notary	Public B	Adm. & Eng Jarbara J.	, Mgr. , 19 81 LaGrone
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· · ·		• •	cfore me this		By Robert A of Notary	Public B	Adm. & Eng Jarbara J.	, Mgr. , 19 81 LaGrone

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INTE I NHEDR	· Dalpurt ing No. 1	Alexand Marine	ť, (
00-TON \$990'			
(Give Unit, S	FSL & 330' FWL, Sec. 6,	1-23-5, <u>R-37-E</u>	
FINDR John Yuron	ika, 102 Petroleum Bldg.	, Midland, Texas 79701	•
HELING CONTRACTOR	· · ·	s, Inc., P.O. Box 6725,	Odessa, Texas 79762
he intersigned herby	certifies that he is as	n authorized representat	ive of the drilling
and attained the folio	the above-described w using results:	ell and that he has cond	ucted deviation tests
Heres ? Depth	Degrees & Depth	Decrees ? Depth	Decrees ? Death
1/4 420		:	
1/2 928	·	•	
3/4 1400	• •		
1/4 2200	•		······································
1/2 2680		· · · ·	
·	·	· · · · · · · · · · · · · · · · · · ·	
1/4 3050			•
3/4 3550			
. 1/4 4000	······································	••••••••••	••••••••••••••••••••••••••••••••••••••
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· ·	Drilling	Contractor Kenai Dril	ling of Texas, Inc.
•		By (11 how	4
	•		th, Adm. & Eng. Mgr.
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Staribet and som	to before me this 2	5th cay of November	, 19 81
		7	1. Aller
· · · · · · · · · · · · · · · · · · ·			IC Barbara J. LaGrone
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Hy Comission Depired	9-18-85	Ector	County Jexas
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TO. OF COPIES RECEIVED	(@)	• 63	Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSER	VATION COMMISSION	Effective 1-1-65
FILE			5g. Indicate Type of Lease
U.S.G.S.			State Fee X
OPERATOR			5. State Oil 6 Gas Lease No.
	· · · · · ·	, •	
SUNDRY NO	DTICES AND REPORTS ON WE	=115	
(DO NOT USE THIS FORM FOR PROPOSAL USE "APPLICATION FOR	S TO DRILL OR TO DEEPEN OR PLUG BACK	TO A DIFFERENT RESERVOIR, Ropobals.)	
	· •		7. Unit Agreement Name
WELL WELL OT	THER-	-	-
2. Home of Operator	,		8. Farm or Lease Name
John Yuronka	· · · · · · · · · · · · · · · · · · ·		Dalport King
	a Midland Texas	79701	
102 Petroleum Building	g, Miulanu, lexas	////	10. Field and Pool, or Wildcat
UNIT LETTER M	South	330 .	Ianalia Mattix
THE West LINE, BECTION	6 23-S	37-Е	
THELINE, BECTION	TOWNSHIP	RANGE NMPM.	
	15. Elevation (Show whether DF,	RT, GR, esc.)	12. County
	3405' DF		Lea
If. Check Appro	opriate Box To Indicate Natu	te of Notice, Report or Oth	er Data
NOTICE OF INTEN	-		REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	MEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	co	DAMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	SING TEST AND CEMENT JQB	
-		OTHER	
OTHER	····································	· · · · · · · · · · · · · · · · · · ·	•
.7. Describe Proposed or Completed Operation	ns (Clearly state all pertinent details,	and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.			• •
Total Depth 4000'.			
$\mathbf{D}_{\mathrm{exc}} = \mathbf{O} \mathbf{O} + \mathbf{O} \mathbf{O} + \mathbf{O} \mathbf{O} + \mathbf{O} \mathbf{O} \mathbf{O} + \mathbf{O} \mathbf{O} \mathbf{O} + \mathbf{O} \mathbf{O} \mathbf{O} \mathbf{O} + \mathbf{O} \mathbf{O} \mathbf{O} \mathbf{O} \mathbf{O} + \mathbf{O} \mathbf{O} \mathbf{O} \mathbf{O} \mathbf{O} + \mathbf{O} \mathbf{O} \mathbf{O} \mathbf{O} \mathbf{O} \mathbf{O} \mathbf{O} \mathbf{O}$	I _ of 5-1/2" 1/# V	-55 S T & C cea	and set at TD.
Ran 98 joints - 3990' Cemented w/250 sxs. ($= 01 J^{-1/2} I^{+} \pi$	2% Cel w/9# salt a	nd 450 sxs. Class C
cemented w/2JU SXS. C	# Flocele Determi		as and added 25%
Econolito 39 Col u/21		ned from callper 1	
Econolite 3% Gel w/2#	firculated 185 sx	s 43' of cement 1	eft in pipe. Plug
Econolite 3% Gel w/%	Girculated 185 sx	s. 43' of cement 1	eft in pipe. Plug
excess to Econolite. down at 12:40 AM on 1	11-19-81. Tested c	s. 43' of cement 1	eft in pipe. Plug
Econolite 3% Gel w/%	11-19-81. Tested c	s. 43' of cement 1	eft in pipe. Plug
excess to Econolite. down at 12:40 AM on 1	11-19-81. Tested c	s. 43' of cement 1	eft in pipe. Plug
excess to Econolite. down at 12:40 AM on 1	11-19-81. Tested c	s. 43' of cement 1	eft in pipe. Plug
excess to Econolite. down at 12:40 AM on 1	11-19-81. Tested c	s. 43' of cement 1	eft in pipe. Plug
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excess to Econolite. down at 12:40 AM on 1	11-19-81. Tested c	s. 43' of cement 1	eft in pipe. Plug
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excess to Econolite. down at 12:40 AM on 1	11-19-81. Tested c	s. 43' of cement 1	eft in pipe. Plug
excess to Econolite. down at 12:40 AM on 1 after 18 hours and he	eld OK.	s. 43' of cement 1 sg. and cement w/1	eft in pipe. Plug
excess to Econolite. down at 12:40 AM on 1	eld OK.	s. 43' of cement 1 sg. and cement w/1	eft in pipe. Plug
excess to Econolite. down at 12:40 AM on 1 after 18 hours and he	11-19-81. Tested C eld OK.	knowledge and bellef.	eft in pipe. Plug 000# for 30 mins.
excess to Econolite. down at 12:40 AM on 1 after 18 hours and he	11-19-81. Tested C eld OK.	s. 43' of cement 1 sg. and cement w/1	eft in pipe. Plug
excess to Econolite. down at 12:40 AM on 1 after 18 hours and he	11-19-81. Tested C eld OK.	knowledge and bellef.	DATE <u>11-23-81</u>
Econolite 3% Gel W/2 excess to Econolite. down at 12:40 AM on 1 after 18 hours and he sets	II-19-81. Tested c eld OK.	knowledge and bellef.	DATE <u>11-23-81</u>
excess to Econolite. down at 12:40 AM on 1 after 18 hours and he	II-19-81. Tested c eld OK. Is true and complete to the best of my 	knowledge and bellef.	eft in pipe. Plug 000# for 30 mins.
B. I hereby certify that the information above interesting the information above interesting that the information above interesting that the information above interesting that the information above interesting the interesting the information ab	II-19-81. Tested C eld OK. Is true and complete to the best of my	knowledge and bellef.	DATE <u>11-23-81</u>
Econolite 3% Gel w/% excess to Econolite. down at 12:40 AM on 1 after 18 hours and he safter 18 hours and he between the information above texts	II-19-81. Tested C eld OK. Is true and complete to the best of my	knowledge and bellef.	DATE <u>11-23-81</u>
B. I hereby certify that the information above interesting the information above interesting that the information above interesting the informa	II-19-81. Tested C eld OK. Is true and complete to the best of my	knowledge and bellef.	DATE <u>11-23-81</u>
Econolite 3% Gel W/% excess to Econolite. down at 12:40 AM on 1 after 18 hours and he safter 18 hours and he e. I hereby certify that the information above in texco	II-19-81. Tested C eld OK. Is true and complete to the best of my	knowledge and bellef.	DATE <u>11-23-81</u>
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DISTRIBUTION			Form C+103 Supersedes Old C+102 and C+103
SANTA FE	NEW MEXICO OIL C	ONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE U.S.G.S.	- I		Sa. Indicate Type of Lease
LAND OFFICE		• •	State Fee X
OPERATOR]		5, State Oll & Gas Lease No.
SUNDR	RY NOTICES AND REPORTS	ON WELLS LUG BACK TO A DIFFERENT REBERVOIR. A BUCH PROPOSALS.)	
1. OIL X CAS WELL X WELL 2. Nome of Operator	OTHER-		7. Unit Agreement Name 8. Farm or Lease Name
John Yuronka			Dalport King
3. Address of Operator <u>102 Petroleum Buil</u> 4. Location of Well	ding, Midland, Tex	as 79701	9. Well No. 1 10. Field and Pool, or Wildcat
UNIT LEYTERM	990 FEET FROM THE SOUT		Langlie Mattix
THE West LINE, SECTION	10N 6 TOWNSHIP 23		
	15. Elevation (Show when 3405'	DF	12. County Lea
	Appropriate Box To Indicat NTENTION TO:	e Nature of Notice, Report or subseque	Other Data ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		ALTERING CASING
TEMPORARILY ABANDON	·	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CABING TEST AND CEMENT JOB	
OTHER	[······································
17. Describe Proposed or Completed Op workj SEE RULE 1103.	perations (Clearly state all pertinent	details, and give pertinent dates, includ	ling estimated date of starting any proposed
www.ny ====	1		
Spudded well	1 at 3:30 PM on 11	/7/81	· · · · · ·
at 419'. To	- 403' of 8-5/8" otal depth 420'.	Cemented w/325 sxs.	Class "C"
cement w/2% pipe. Plug	CaCl ₂ . Circulate down at 4:30 AM or	d 75 sxs. 41' of cem n 11-8-81. Tested p w/800# and held OK.	ent left in ipe and cement
cement w/2% pipe. Plug for 30 minut	CaCl ₂ . Circulate down at 4:30 AM or	d 75 sxs. 41' of cem n 11-8-81. Tested p	ent left in ipe and cement
cement w/2% pipe. Plug for 30 minut	CaCl ₂ . Circulate down at 4:30 AM or	d 75 sxs. 41' of cem n 11-8-81. Tested p	ent left in ipe and cement
cement w/2% pipe. Plug for 30 minut	CaCl ₂ . Circulate down at 4:30 AM or	d 75 sxs. 41' of cem n 11-8-81. Tested p	ent left in ipe and cement
cement w/2% pipe. Plug for 30 minut	CaCl ₂ . Circulate down at 4:30 AM or	d 75 sxs. 41' of cem n 11-8-81. Tested p	ent left in ipe and cement
cement w/2% pipe. Plug for 30 minut	CaCl ₂ . Circulate down at 4:30 AM or	d 75 sxs. 41' of cem n 11-8-81. Tested p	ent left in ipe and cement
cement w/2% pipe. Plug for 30 minut	CaCl2. Circulated down at 4:30 AM of tes after 18 hrs. v	d 75 sxs. 41' of cem n 11-8-81. Tested p w/800# and held OK.	ent left in ipe and cement
cement w/2% pipe. Plug for 30 minut cement.	CaCl2. Circulated down at 4:30 AM of tes after 18 hrs. v	d 75 sxs. 41' of cem n 11-8-81. Tested p w/800# and held OK.	ent left in ipe and cement Drilled out
cement w/2% pipe. Plug for 30 minut cement.	CaCl2. Circulated down at 4:30 AM of tes after 18 hrs. w above is true and complete to the be on Pan Tirke	d 75 sxs. 41' of cem n 11-8-81. Tested p w/800# and held OK.	ent left in ipe and cement
cement w/2% pipe. Plug for 30 minut cement.	CaCl2. Circulated down at 4:30 AM of tes after 18 hrs. v	d 75 sxs. 41' of cem n 11-8-81. Tested p w/800# and held OK.	ent left in ipe and cement Drilled out
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cement w/2% pipe. Plug for 30 minut cement.	CaCl2. Circulated down at 4:30 AM of tes after 18 hrs. w above is true and complete to the be only true	d 75 sxs. 41' of cem n 11-8-81. Tested p w/800# and held OK.	ent left in ipe and cement Drilled out
cement w/2% pipe. Plug for 30 minut cement.	CaCl2. Circulated down at 4:30 AM of tes after 18 hrs. w above is true and complete to the be only true	d 75 sxs. 41' of cem n 11-8-81. Tested p w/800# and held OK.	ent left in ipe and cement Drilled out
cement w/2% pipe. Plug for 30 minut cement.	CaCl2. Circulated down at 4:30 AM of tes after 18 hrs. w above is true and complete to the be only true	d 75 sxs. 41' of cem n 11-8-81. Tested p w/800# and held OK.	ent left in ipe and cement Drilled out
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cement w/2% pipe. Plug for 30 minut cement.	CaCl2. Circulated down at 4:30 AM of tes after 18 hrs. w above is true and complete to the be only true	d 75 sxs. 41' of cem n 11-8-81. Tested p w/800# and held OK.	ent left in ipe and cement Drilled out
cement w/2% pipe. Plug for 30 minut cement.	CaCl2. Circulated down at 4:30 AM of tes after 18 hrs. w above is true and complete to the be only true	d 75 sxs. 41' of cem n 11-8-81. Tested p w/800# and held OK.	ent left in ipe and cement Drilled out
cement w/2% pipe. Plug for 30 minut cement.	CaCl2. Circulated down at 4:30 AM of tes after 18 hrs. w above is true and complete to the be only true	d 75 sxs. 41' of cem n 11-8-81. Tested p w/800# and held OK.	ent left in ipe and cement Drilled out
cement w/2% pipe. Plug for 30 minut cement.	CaCl2. Circulated down at 4:30 AM of tes after 18 hrs. w above is true and complete to the be only true	d 75 sxs. 41' of cem n 11-8-81. Tested p w/800# and held OK.	ent left in ipe and cement Drilled out
cement w/2% pipe. Plug for 30 minut cement.	CaCl2. Circulated down at 4:30 AM of tes after 18 hrs. w above is true and complete to the be only true	d 75 sxs. 41' of cem n 11-8-81. Tested p w/800# and held OK.	ent left in ipe and cement Drilled out
cement w/2% pipe. Plug for 30 minut cement. 16. 1 hereby certify that the information sienco	CaCl2. Circulated down at 4:30 AM of tes after 18 hrs. w above is true and complete to the be only true	d 75 sxs. 41' of cem n 11-8-81. Tested p w/800# and held OK.	ent left in ipe and cement Drilled out
cement w/2% pipe. Plug for 30 minut cement. 16. 1 hereby certify that the information sienco	CaCl2. Circulated down at 4:30 AM of tes after 18 hrs. w above is true and complete to the be only true	d 75 sxs. 41' of cem n 11-8-81. Tested p w/800# and held OK.	ent left in ipe and cement Drilled out

LE CLENCE VI	·	~	ad ta i Alerta Ali engli. A	· · · 위전 명원 상 평 · · · ·		20-0	163-67661
DISTRIBUTION		K	MEXICO OIL CON	SERVATION CO	DMMISSION	Form C - 101	· · · · · ·
JANTA FE			· ·			Revised 1-1-	
- ILE J.S.G.S.			•	· ·	·.	SA. Indicat	e Type of Lease
-AND OFFICE							6 Gus Leane No.
PERATOR							
						$\Lambda \Pi \Pi \Pi$	
APPLICATI	ON FOR PE	ERMIT TO	DRILL, DEEPEN	, OR PLUG B	ACK		eement Name
					-	7. Unit Agr	eement Name
. Type of Well DRILL	۵		DEEPEN		PLUG BACK	8. Farm or L	.ease Name
MELL X GAS WELL		(CR		SINGLE	MULTIPLE	Dalpo	rt King
Hame of Operator						9, Well No.	
John Yuronka							nd Pool, or Wildcat
102 Petroleum	n Buildi	no. M	idland. Texa	s 79701		1	lie Mattix
			CATED 990				
	· · · ·				•		
	MTHE WER	t	NE OF BEC. 6	<u>, TWP. 23-S</u>	RGE. 37-E NMPM	12. County	<u>indillillilli</u>
						Lea	$\sim \Lambda () () () () () () () () () () () () () $
<i>:::::::::::::::::::::::::::::::::::::</i>	HHHHH	<i>H:H:H:</i>	********	*******		Lea	HHHHHAM
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	<u> </u>		MIMINI	4000'			Rotary
3394.5' GL	F, KT, etc.)	21A. Kind Fil	6 Status Plug. Bond		Drilling		15-81
<u> </u>		<u> </u>		Kenar I		<u>+ +</u>	
•		F	PROPOSED CASING AN	D CEMENT PRO	GRAM		
SIZE OF HOLE		CASING			DEPTH SACKS OF		EST. TOP
12-1/4"	8-5/		23#	400		SXS.	Arc.
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WELL SCATION AND ACREAGE DEDICATION

Rim C+17. Supriseden C+128 Elle sive 1-1-68

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JOHN YURON			DALPORT KIN	C	1
M Sec	6 Tiswaahi	3 SOUTH	37 EAST	LEA	
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	1 1 1 1			shown on	reitify that the well location this plat was plotted from field
				under my is true o	ortual surveys made by me or supervision, and that the same nd correct to the best of my and belief.
Dalport W.H. King #J Jalmat Gas	Le transformation de la companya de			La time (up very	10-8-81
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	DIL CONSERVATION DIVISI HOBBS DISTRICT OFFICE January 25, 1985		•
DNEY ANAYA DOVEHION		•	FOST OFFICE BOX 196 HOBDS NIW MCA196 HOBDS NIW MCA196 HOBDS X004
John Yuronka		·	*• *
807 Petroleum Bldg.	•		•
Midland, Texas 79701	•		
Gentlemen:	·		•
Form C-103, Report of Pluggi cannot be approved until a D	LEASE ivision representative has m	WELL ade an inspecti	6-23-37 NO. UNIT S-T-R on of the locatic
and-found-it-to-be-cleared to each item in the space provi	o-comply-with Division-Rules- ded to indicate that the worl	and-kegutation k has been done	s. Prease check
() 1. All pits have been :	filled and levelled.		•
) 2. Rat hole and cellar	have been filled and levelle	:d.	· · · ·
been set in concrete tion, section, towns or welded on the mar		quarter-section have been permission	n or unit designa manently stenciled
) 4. The location has bee tour and has been cl	n levelled as nearly as poss eared of all junk and equipm	ible to origina ent.	1] top ground con
) 5. The dead men and tie	downs have been cut and rem	oved.	• • •
) 6 If a one well lease locations have been	or-last-remaining well on lea levelled and cleared of all	ase, the batter junk and equipm	y and burn pit · ent.
ions for plugged and abandond ll of the work outlined above	ments and no plugging bond wi ed wells have been inspected e has been done, please notif g this letter to us so that o the location.	and Forms C-10 y this office l	3 approved. When by filling in the
L CONSERVATION DIVISION			•
adin Jean			•

Oil & Gas Inspector

FILL IN BELOW AND RETURN .

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I certify that the above work has been done and the Unit Lease Well No.

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is ready for your inspection and approval." . .

Operator

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			MUDDI	ING AND CEMENTI	NG RECORI	N.2≫ ▶	· · ·
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]	RECORD OF S	HOOTING OR CHE	MICAL TRE	ATMENT	
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drill-st	em or othe	er special tests		veys were made, subm	•	9 Ú	l attach hereto.
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	·* .		•••••	EMPLOYEES	~)()	- Drill
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FORMATION RECORD

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	0	358	358	Calions and red bed
	558	450	92	Red bed
	450	795	345	Red bed, red rock and streaks of salt
	795	995	200	Red Rock and sand
	995	1256	261	Streaks of sand & red rock-Streaks of Anhydrite
	1256	1325	69	Anhydrite
	1325	1451	126	Anhydrite
	1451	1669	218	Anhydrite & Red Rock, Salt Streaks
	1669	1793	124	Salt & Anhydrite
	1793	2031	238	Salt & Anhydrite
	2031	2349	518	Anhydrite, Salt and potash
	2349	2552	203	
	2552	2740	188	Salt and anhydrite
¥16.9	2740	2799	59	Anhydrite
Ne.	2799	, 2816	18 anter	Anhydrite and Lime Shells
	2815	2835	20	Line
	1	2847	12	Line
	2835		28	Line
• . • . • . •	2847	2885		Lime and Anhydrite
	2885	3110	225	Line and Antiguiico sector de contra
	3110	3129	19	Lime and Anhydrite
	3129	5179	50	
	3179	8322	143	Line
	3322	8332	10	Lime and Cyp
•	\$332	3382 -	50	Lime
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	3428	5450	22	Lime T. D.
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COMPANY Doyle Hartman W.H. King No.3 WELL FIELD Jalmat (Gas) LOCATION 1880 FSL & 660 FWL (L) Sec. (0, T-23-5, R-37-E COUNTY Leg STATE NewMexico 2500 KB 3407 ELEVATIONS: 6 DF ____ 3397 GL 2000 COMPLETION RECORD SPUD DATE 5-13-8/ COMP. DATE 6-4-81 3425 PBTD 3349 דס 2700 CASING RECORD 8 5/80 416 W/300 512 e 3425 w/450 PERFORATING RECORD 2800 A/1500 SWF/60,000 STIMULATION IP = 104MCFPD ğ IP : GOR 46 TP 23/8 @ 332 20/04 TUBING CHOKE REMARKS 7-8-81: Pipeline connection. First sales at 110 MEFPD ON a 32/64 choke. FCP.44psi. 3 0 C C Avo 1984 Prod: 22 MCFPD 12-031-84 Cum: 39.3MMCF 50 L-6-235-37E

MELL LOCATION	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	ATION PLAT
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Doyle Ha				. King				3	
	Section	Township		ongo 27 Esst	County	۰.			
L Ivol Locatory Locat	6	23 Sout	n	37 East	Lea	·			
1880	-	outh		60		West	•.		
aund Level Flev.	Freducing F	·	line mid Pool		feet from the		Dedicated		<u> </u>
3397	Yates			at (Gas)			160		- ; • • 5 •
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2. If more that interest and	n one leuse i Froyalty), /	s dedicated to (the well, outlin	ne cach and i	identify the	ownership (hcreof (bo	th as to worki	
		different owners unitization, forc			II, have the	interests of	all owne	rs been conso	oli-
Yes [lidation		:			
	NoI	answer is "yes;"	type of conso	noation	<u> </u>	<u></u> , <u></u> , <u>_</u> _, <u>_</u> , <u>_</u> _, <u>_</u> , <u>_</u> , <u>_</u> _, <u>_</u> , <u>_</u> _, <u>_</u> , <u>_</u> _, <u>_</u> , <u>_</u> _, <u>_</u> _, <u>_</u> , <u>_</u> , <u>_</u> _, <u>_</u> _, <u>_</u> _, <u>_</u> , <u>_</u> _, <u>_</u> _, <u>_</u> _, <u>_</u> _, <u>_</u> _, <u>_</u> _, <u>_</u> ,			<u> </u>
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yle Hartman	- t	SW/	mat Gas Pro: 4 Section 6	1	.t.	Position Administ	rative A	ssistant	
H. King No.	. 3		3-S, R-37-E			Cculion à			
80 FSL & 660	0 FWL (L)	160	acresNSP	1 247		Doyle Har	rtman		-
lmat Gas We	11			1		July 19,	1985		
		/	/			L JULY 121			
*		W. H 990 Jalm	e Hartman . King No. FSL & 330 F at Gas Well merly Yuron	WL (M)	- <u>King</u> ∦1)	shown on 1 notes pla under my s	ihis plat was actual <u>s</u> uive; aupervision, ad correct t	the well location plotted from free ys mode by me a and that the som a the best of m	or me
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DE PIDUTION		EXICO OIL CUNS	ERVATION COMMI		Dam C+101 Revised 1-1-6	
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La. Type of Work	IN FURNIT TO D		OK PLUG BACI	<u> </u>	7. Unit Agree	oment Name
	l. r					
b. Type of Well					8, Farm or L	
OHL GAS WELL X	O.HER		SINGLE ZONE	MULTIPLE	<u>W. H. I</u>	King
Doyle Hartman					9, Well No. 2	
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·				10, Field and	d Poel, er Wildom
P. O. Box 10426	, Midland, Texa	s 79702	•		Jalmat	(Gas)
4. Locali and Well UNIT LETTE		<u>1880</u>	FEET FROM THE	uth LINE	<u>IIIII</u>	
660	Maat	c	0.00	275	illili	iillillili.
AND 660 FETT FINOL	THE West LINE A		<u>1WP23S 86L</u>	37E	ANN County	
					Lea	
AMMANIA MARK					<u>IIIII</u>	MIMMM.
			19. Frogesed Depth	19A, Etrmation	inni'	Litherey or C.T.
AHHHHHHHHH			3500	Yates		Rotary
41. cles rs(show whether DF,	(<i>RT</i> , etc.) (21A, Rind 4	Status Flug, Bond	21B. Drilling Contra		22. Approx.	. Date Work will stort
3397 GL	Multi-We	11 approved	Kenai Drilli	ng Co. of T	X Apri	<u>1 10, 1981</u>
13.	PRC	POSED CASING AN	D CEMENT PROGRA	A M		
SIZE OF HOLE	SIZE OF CASING V	EIGHT PER FOO	T SETTING DE	PTH SACKS OF		EST. TOP
12 1/4	8 5/8	28	400			Surface
7 7/8	5 1/2		3500	600		Surface
						•
The proposed we	ell will be drill	ed to a tota	l denth of 35	00 feet and	will	
	s a Jalmat (Yates					2
pipe through th	ne running of pro-	duction casir	ng, the well	will be equ	ipped	
with a 3000-psi	i double ram BOP	system.				
Note: (1) Any	gas produced from	m the propose	ed well has p	reviously be	en	
	icated to El Paso			,		
(2) The		11			_	· · ·
	proposed well wi ration unit consis					
	ré an allowable w					
				APPROVAL V		180 DAYS
•				PERMITE		10/1/81
			· · · ·	UNLESS I	DRILLING L	JNDÉRWAY
1. ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF PHO	POSAL IS TO DEEPEN	OR PLUG BACK, GIVE DA	ATA ON PRESENT PHO	DUCTIVE ZONE	AND PROPOSED NEW PHS
I hereby certify that the informatic	ER PROGRÀM, IF ANY.	to the hert of my	mowledge and hellof	·····		
	in above is true and compare	ie to the beat of high				
Signed Darry Q. Yt.	emer 1	rule <u>Engin</u>	<u>2 </u>		Date <u>117/11-2</u>	1, 30 1751
(This space for S	itate yseyn A			<u>k</u>		
In.I	If I have be	Citrain	GAS INSP		~ 10	1 [96]
APPROVED BY	1 Kending	ITLE		t	DATE	
CONDITIONS OF APPROVAL, IF	ANY:					
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NEXICO OIL CONSERVATION COMMISS

1.1.1

Porm C-102 Supersedes C-128 Effective 1-1-85

		All distances must be fi	on the outer hound	laries of the Sect	flon.		-
· perator Davle	Hartman		Lease II H	King			Well No.
Thit Letter	Section	Township	Range	County	· 	·	3
L	_6	23 South	37 Ea		Lea		
Actual Footage Loc 1880	tion of Well: feet from the SOU	th line and	660	feet from th	West		line
Ground Lyvel Elev. 3397.0			Jalmat (G	as)		Dedico	nted Acrimite: 160 Acres.
	. –	ted to the subject we	ll by colored p	encil or hach	*		below.
interest an	nd royalty).	dedicated to the well					
dated by e	ommunitization, u	ifferent ownership is c initization, force-pooli	ng. etc?	well, have ti	he interests	içotallo.	wners been consoli-
[] Yes	No If an	nswer is "yes," type of	consolidation	······································			
	is "no," list the f necessary.)	owners and tract desci	iptions which	nave actually	been conso	lidated. (Use reverse side of
	••	ed to the well until all or until a non-standard		•			
				· · ·		CER	TIFICATION
	·		ENGINEER &	AND	11		hat the information con- true and complete to the
· · · ·		East 1	ATE O	SURVE	best	of my knowl	edge ond belief.
	+ I		876 2	- <u> </u> §	- Jan Festilo	/	Nermy
Proposed Lo			OHN ILV W	57	Compan	ncer Hartma	
W. H. King Infill Jalm	No. 3 hat (Gas) Well	Skelly Oi W. H. King Non-Produc	JNo. 1		Date	rh 24,	
/			•				that the well location
V	-4	Dalport (shown	on this pla	that the well location of was plotted from field surveys made by me or
		W. H. Kir P & A Oct		•	is tru		sion, and that the same ect to the best of my lief.
			·				
88 87	1	Dalport (•	Date Su	2-24-	
☆ 😽	 	W. H. Kir Existing in SW/4 S	Jalmati (Gas	;) Well		and Protess	or
	90 1320 1880 198	0 231C 2647 2000	100 100	0 800	Certilic	PAT	11 1 000. in W. WEST 576 RICK A. RONERO 6668 ald J. Eidson 3239

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10 of Carton Hickory		7		é.	£		$\overline{\mathbb{C}}$	•	Dia C.	105	
DESTRUCTION		N							Heylerd 		
SANTA FE					SERVATIO		m 1/ 12		on Indiano Baro [1. e. 1. e. [X]
0.5.6.5.		ELL COMPLI	ETION C	OR RECO	MPLETIC	1			<u>staatsii</u>		···· ·
LAND OFFICE						: L		SENVI	管田		
OPERATOR							-				<u> </u>
14. TYPE OF WELL									Lillint Aaro	eneral Some	TTTTTT
	OIL	GA 5	เพ				JUN		<u>)</u>		
D. TYPE OF COMPLE					OTHER_			-	-, Parm et 1.	e-me Name	
WELL X	ак векрен	04.00 BACK		5V4.	OTHER	· ·			W. H.	King	· · · · · · · · · · · · · · · · · · ·
Doyle Hartma	n	`						· ·	5, well No 9		
z. Addrena of a pointer			·		·				3 E. Field in	s Pool, er W	aldzat
P. 0. Box 10)426 Midland	d, Texas	79702						Jalma	t (Gas)	
4. Location of Well	:	· · · · · · · · · · · · · · · · · · ·							UIIII.	<u>IIIII</u>	IIIIIi
	100	~		C	4 L		•				HHHH
SNIT LETTER	LOCATED 188(РЕСТ И 	NON THE _	500		<u>00</u> /7//7	U 333177			777777	111111
West Line or	sec. 6	23-S 🔐	. 37-1	EE			HHH.		Lea		
15. Date Cytuded	16, Date 710, Bee	izbeli 17, Euro	20: .; !. (R	endy to P.	rod.) [12,]	lleviti	enn (DF, 1	(KB, RT, GR)	ere. / 19. 1	liev. Cashi	nghend
5-13-81 20. Total Porth	5-19-81	back T.D.	<u>6-4-81</u>	16 1 1 1 2 1		397			L	<u>3397 G</u>	
3425 RKB	334			Mony-	e Compl., He -	* .	Drilled	lic Freetary ' By → 0-34	•	, Cable Te	
24. Producinej intervei(a), et this completion	n Top, heiton	, Nome							5. With Dires	tional Survey
2056 2200			. 、					•		h)ule	- <u>-</u>
3056 - 3200		es-Seven R	ivers)				<u> </u>			Noll Cere	
CNL-DSN-GR		nxo								No	
1 28.			ING RECO)RD (Repo	ort all strings	s set in	well)		<u> </u>	<u>NU</u>	<u></u>
CASING SIZE	WEIGHT LB. F	T. DEPTH	SET.	HOL	ESIZE		CEMEN	TING RECOP	20	AMOUN	T PULLED
8 5/8	24	416	· ·	12	2 1/4	· · · · · · · · · · · · · · · · · · ·	300	(Circ)	··· -···· ·····	Non	
5 1/2	17		<u> </u>	7	7/8		450	(Circ)		None	2
	· · · ·			······································							
1.2.3.	LIN	ER RECORD		:		3	e	TU	BING RECO	RU	
SIZE	тор	BOILEOM	SACKS C	EMENT	SCREEN		SIZE		HSET	PAC	KERSET
				i			2 3/	<u> </u>	21	· · · · · · · · · · · · · · · · · · ·	<u> </u>
11, Perforation Report (Interval, size and n	umber)		<u> </u>	3.:.	AĊID,	SHOT, FE	AC FURE; CI	MENT SOU	GEZE, ET(
16 holes with	one shot ea	ch at: 30	56, 306	50,	ОЕРТН	INTER	IVAL	AMOUN	ΤΛΝΟΚΙΝ	DMATERIA	L. USED
3064, 3068, 3	072, 3076, 3	1080, 3090	, 3094,	3172					<u>15% M(</u>		
3176, 3180, 3	104, 3100, 3	192, 3200			3056-	3200		<u></u>	,000 + 1	29,000	
				·				··			
23.				PRODL							
Date Drift Freduction		en Metios (Elog I ping	ing, gas l	tir, pampi	ng _i = 8120 ou	a type i	pump)		well offens Shut-i	-	au-14)
Frite of Test	Hours Touted	Thuke the	E zosiłu.		u = icbl.		10 – 1.1 ji	Witter		Gus Cil P	l-itlo
6-14-81	24	20/64	Post Pe	-rie.l			104	3			
Flow Tubing Press.	Contact Freesoure	Schedung 14 Hour Bote	- 01 – 13 	ы.	Gas 1		Wa I	ter Piel.	oite	Stority A	`\ (Cen.)
54. Disposition of Gus (FCP= 46 Sold, used for fael,	pented. etc.)			10	4	L	J Tert 4	itionned Hy		
Vented							•		rold Sv		
35, List of Attachments										······································	
None											• • ·· ··-
vů, l hereby certify that	the information sho	un on both side.	s of this fe	ona is true	and complet	te to th	e best of i	ny knowledge	and belief.		
SIGNED Rany	a. Manu	~			ngineer				DATE JUL	00 15 1	981
510/1ED 2 7				LE	<u></u>					• •• •• •• •• •• •• •• •• •• •• •• •• •	
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interrection of

This boyn in to be filed with the approache District Office of the Computation not later the 20 days after the completion of any newly-diffed or "despects, well, it shall be accompanded ("a) and copy of all electrical and radio-activity loga (a) in the well and a summary of all special tests congates, including drift from tests. All draws reported that be accounted depths. In the case definetionally drifted wells, true vertical depths shall also be reported. For multiple completions, from 30, through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception where six ceptes are required. See Fully 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico 1320 Ojo Atamo ____ _____T. Penn. ''B'' Т. Anhy ___ T. Canyon ___ т 1405 T. Kirtland Fruitland _____ T. Penn. "C" . т. Salt _____T. Strawn _ 2752 T. Fictured Cliffs _____ T. Penn. "D" _____ B. Salt. _____ T. Atoka _ _____ T. 2930 Cliff House _____ T. Leadville _ Т. Yates. _ T. Miss . 3195 _____ T. Menefee _____ T. т. 7 Rivers Devonian Madison _____ T. Silurian _ _____Т. Point Lookout _____ _____ T. Elbert . Т. Queen _____ T. Т. Grayburg _____ т. Mancos ____ _. T. McCracken Montova ... _____ T. Gallup __ ____ T. Τ. Sun Andres _ Simpson _ _____Т. Base Greenhorn _____ T. Т. Glorieta. McKee _ Granite _ _____ T. Ellenburger _____ T. T. Paddock Dakota _____Т. _____ T. Gr. Wash ____ _____ Т. __ Т. Morrison ____ Blinebry _ Todilto _____ T. _ _____ T. Т. Tubb. Granite_ _____ T. _____ T. Delaware Sand _____ T. Entrada . . _____ T. _ т. Drinkard . _____ т. ___ т. Abo _ T. Bone Springs _____ T. Wingate ____ Т. Wolfcamp_ .____ Т. _ _____ T. Chinle_ _____ T. ——— T. – _____ T. _ Permian -Т. Penn. _ _____T. Penn. "A"_____ T. ____ T. ____ T Cisco (Bough C) _____ T. _ OIL OR GAS SANDS OR ZONES **.** . No. 1, from <u>3056</u> to <u>3200</u> No. 4, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. _____

, FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1320	1405	85	Rustler				
1405	2752	1347	Salado Salt				
2752	2930	178	Tansil				
29 30	3195	265	Yates				-
3195	3415	220	Seven Rivers				
			• · · · · · · · · · · · · · · · · · · ·				14 1 -

I HO. OF LOTIFS SECTIVED	``1		-
DISTRIBUTION SANTA FE	REQUEST	CONSURVATION COME JON	Dim C-104 Supersodes Old C-108 and C-1 Effective 1-1-65
U.5.G.5.		AND	
LAND OFFICE IRANSPORTER OIL		tin an Arrit	
OPERATOR			·
Doyle Hartman			ş
P. O. Box 10426 Mi	idland, Texas 79702	······	
Reason(s) for filing (Check proper box, New Woll X	Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership	OII Dry Ga Casinghead Gas Conder		· · · · · · · · · · · · · · · · · · ·
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	LEASE Well No.; Pool Name, Including Fo	Formation Kind of Lease	· · ·
W. H. King	3 Jalmat (Gas		Leuse
Unit Letter;1886	30 Foot From The <u>South</u> Lin	ne and <u>660</u> . Feet From	The West
		<u>37Е , мири, Lea</u>	· · · · · · · · · · · · · · · · · · ·
. DESIGNATION OF TRANSPORT			· · · · · · · · · · · · · · · · · · ·
Name of Authorized Transporter of Oil		Address (Cive oddress to which approx	ved copy of this form is to be sent)
Neme of Authorized Transforter of Cas El Paso Natural Gas		Address (Give address to which approv P. O. Box 1384 Jal, 1s gds actually connected?	New Mexico 88230
If well produces oil or liquida, give location of tanks.	· · · · · · · · · · · · · · · · · · ·	No	6-18-81
If this production is commingled with COMPLETION DATA	th that from any other lease or pool, p	· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion		Now Well Workover Deepen	Plug Back Same fies'v. Diff. Res'v.
Date Spudded 5-13-81	Date Compl. Ready to Pred. 6-4-81	Total Depth 3425 RKB	Р.В.Т.D. 3349
Elovations (DF, RKB, RT, GR, etc.) 3397 GL	Nume of Producing Formation Yates-Seven Rivers	Top O:1/Gas Pay 3056	Tubing Depth 3321
Perforations	ates-Seven Rivers)		Depth Casing Shoo 3425 RKB
HOLE SIZE		D CEMENTING RECORD	SACKS CEMENT
12 1/4	8 5/8, 24 lb/ft	416	300 (Circ)
7 7/8	<u>5 1/2. 17 lb/ft</u>	3425	450 (Circ)
TEST DATA AND REQUEST FO	CD AT Y OILATET IS (Test must be a)	fer recovery of total volume of load oil a	
OIL WELL Date First New Off Run To Tanks	Dato of Tops	Preducing Method (Flow, pump, gas life	· · · · · · · · · · · · · · · · · · ·
Length of Toot	Tubing Prossuro	Casing Pressure	Chuke Size
Actual Fied. During Tool	Oll-Bbis.	Water-Bbls.	Gas-MCF
ļ	l]	<u> </u>	
GAS WELL Actual Field, Tool-MCF/D	Length of Test	Bble. Centersote/MMCF	Gravity of Condenacte
104	24 hours		
Teoling Mothed (pitot, back pr.)	Tubing Procowo (Shut-111)	Casing Freesure (Shut-11)	Cheke Size 20/64
Orfice Tester . CERTIFICATE OF COMPLIANC	FTP= 46 psi	FCP= 46 psi OIL CONSERVA	20/64
I hereby cortify that the rules and re		· · · ·	981
I hereby confiny that the rules and re Commission have been complied we above is true and complete to the	uth and that the information given	BY	DISTRICI &
Lang Q. Name		This form is to be filed in c.	compliance with HULE 1104,
Engineer	iuro)	well, this form must be recomponed to the television on the woll in account	aled by a tablinthing of the Constants -
June 15, 1981	()	while on new and its on-pleted-wed with out only for those 1. 11.	diu. 1. ill. and VI for chico an of ovides.
(Dule 13, 1981 (Dule	•••	well name or number, or transporte	er, or other such theory of condition
		· · · · · · · · · · · · · · · · · · ·	

ENERGY MO MINURALS DEPARTMENT		
	CONSERVATION DIVISIC	Form 5, 103
	Р. О. ВОХ 2088 ЧТА ГЕ, NEW МЕХІСО 87501	Form C-103 Revised 10-1
V 0. 2 U. 3. 0. 3.		Su. Innicute Type of Lesise
LAND OFFICE		Star [] Fun []
07 C 4 A 7 O 1		5. State Off 6 Gas Lease No.
SUNDRY NO LICES AND	REPORTS ON WELLS	TUININ INTERNET
958.************************************	DAM C-1011 FOR BUCH PROPOSALS.)	Allilli Agreement Name
OIL GAS X OTHER.		· · · · · · · · · · · · · · · · · · ·
Numa of Operator		(), Form or Lease Name
Doyle Hartman		<u>W. H. King</u> 9. Well No.
P. O Box 10426, Midland, Texas	79702	3
	South Line A660	10. Field and Pool, or Wildcat Jalmat (Gas)
THE West LINE, SECTION 6	OWNSHIP 23-S NANGE 37-E	- ^{вырм} . ())))))))))))))))))))))))))))))))))))
[]]][][]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]	tion (Show whether DF, RT, GR, etc.)	12. County
<u>, </u>	7.G.L.	Lea
Check Appropriate Box NOTICE OF INTENTION TO:	To Indicate Nature of Notice, Report	or Other Data QUENT REPORT OF:
HOTICE OF INTENTION TO:	30836	QUENT REPORT OF:
Ē ·	AND ADANDON	ALTERING CASING
EMPORANILY ABANDON	GE PLANS CASING TEST AND CEMENT KLA	PLUG AND ADANDONMENT
	OTHER	
OTHER	OTHER	
OTHER 7. Describe Froponed of Completed Operations (Clearly state work) SEE RULE 1103.		ncluding estimated date of starting any propos
	3415'. Logged well with CNL-D (3429') of 5 1/2" OD, 17 1b/ft, th 300 sx of Class C cement, co al, followed by 150 sx of API C 1 9 1b/sx salt. Plug down at 1	SN-GR log and J-55, ST&C casing. ontaining lass C
<pre>work) see note 1103. Drilled well to a total depth of Guard-Forxo log. Ran 84 joints (Landed at 3425' RKB. Cemented wi 3% economite and 1/4 lb/sx flosea 50-50 poz, 1/4 lb/sx floseal, and</pre>	3415'. Logged well with CNL-D (3429') of 5 1/2" OD, 17 1b/ft, th 300 sx of Class C cement, co al, followed by 150 sx of API C 1 9 1b/sx salt. Plug down at 1	SN-GR log and J-55, ST&C casing. ontaining lass C 2:00 noon
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· · · ·					t _{0.116} <u>Ma</u>	y 14, 1981
· · · ·	has the information shows i	Fire and constants to the	te best of my knowled	ive and belief.		
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416'. Ra at 416' R 2% CaCl a CDT 5-13-	n ll joints (419 KB. Cemented with and 150 sx of Clas 71. Circulated & sing to 700 psi.	') of 8 5/8" OD th 150 sx of C1 ss C cement con 80 sx of excess), 24 lb/ft, S ass C cement taining 2% Ca cement to pi	T&C casing a containing 4 Cl. Plug do	nd landed % gel and wn at 1:40 p.	m. re
Spudded w	vell at 1:45 a.m.	05-13-81 CDT.	Drilled well	to a total	depth of	r of starting any prop
OTHER]			
MPORATILY ABANGO	1.9-5	CHANGE FLANS	CASING LES	DRILLING OPNA X T AND CEMENT JUS X		UG AND NONHDOWHERT
RFÉRM PENEDIAL V	NOTICE OF INTENT	TON TO:		- -	UENT REPORT	DF:
		3397 G. L. priate Box Vo Indi	ente Nature of f		•	
THE	LINT. 371108	- N 15, Elayatten (il.ou			икона 	
West	L 1880	FEET P.(054 THE) ,	Jalmat (Gas)
P. O BOX	10426, Midland,					f Flool, or Wilden
Doyle Har	es				W. H. Ki	ing
NIL		La-	· ·		B. Fremores.	en le Danie
(00 NCT US7	unt l'Autor Autor roma	ICCS AND REPOR	TS ON WELLS Proto base no Anto- Listen nucle internation	EDENT NESERVOID,	T. Unit Law	ne nt Hone
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		1. S.A.			1.246 BU 16-26-	Type of Levels
			О. 998-2000 , СНОУ БЕХІСК - 2	0 97501		Ruylyed 19-

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1 State Sections President		OL OPERATOR	L. Ch	30	-025	-27335
PISTRIBUTION	NEW NEW	MECOLUTION	WITION COMMISSION	l Der	un C-101	
SANTA : L					vised 1-1-65	
				57	A. Indicate: Py STATE [7]	
LAND OFFICE			ч. И	5.	· · · · · · · · · · · · · · · · · · ·	in Lease No.
OPERATOR		APR 3 1981	•			
					THIM.	illifilli
APPLICATIC	ON FOR PERMIT TO	DRILL, DEEPEN, C	DR PLUG BACK		الاللالا	<u>illililll</u>
		·			Unit Agreeme	101 Name
b. Type of Well DRILL	J	DEEPEN	PLUG B	ACK - 8.	Farm or Leas	e Nome
OIL GAS WELL	0.7HKR		SINGLE X MULT	ZONE	W. H. Kir	ng
2. Nome of Operator	· · · ·	· · · ·	· · · · · · · · · · · · · · · · · · ·	9.	Well No.	
Doyle Hartman	·				3	oel, or Wildout
P. O. Box 10426	. Midland, Tex	cas 79702	÷		Jalmat ((
			ET FROM THE South	LINE		ummini.
UNIT LETT		FE			illilli	
	THE West	1 25 1EC. 6	235	NUP I	<u>illlli</u> li	MMMM
					County	
				HHHH	Lea	tirttittitti
MANNAN AN A						iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
		())))))))))))))))))))))))))))))))))))		A. Fermition		, i.e.tary or C.T.
1. Elevations (Show whether DF		\$ Status Plug, Bond 21	3500	Yates	20) J anuar I);	Rotary ne Work will stort
3397 GL		lell approved K				10, 1981
23.		·				
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	ROPOSED CASING AND	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·
SIZE OF HOLE		WEIGHT PER FOOT			·	EST. TOP
<u>12 1/4</u> 7 7/8	<u>8 5/8</u> 5 1/2	28	400 3500	<u> </u>		Surface Surface
<u> </u>	<u> </u>]	<u> </u>			201_1000
			· · · · · · ·	1	1	
	ell will be dril					
De Completed a	s a Jalmat (Yate he running of pr	es) gas producer	r. From the bas (the well will	be equip	surtace ned	
with a 3000-ps	i double ram BOP	svstem.		be equip	peu	
-					·	·
	gas produced fr			ously been	n	
ded	icated to El Pas	o Natural Gas C	ompany.	•		
(2) The	proposed well w	ill be the seco	ond well on the	existing		
	ration unit cons			and will		
sha	ré an allowable	with the W. H.	King No. I.	•	_	110 -000
		. ,		APPROVAL	VALID FOR	180 DAYS
				DEDMIT H	• X PIRES	UNDERWAY
• • •			· · ·			
HABOVE SPACE DESCRIBE PE IVS ZGNE. GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: IF I	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PRODUC	TIVE ZONE AND	HROPOSED NEW PHA
hereby certify that the informati	on above is true and comp	lete to the best of my kny	pwledge and bellef.	;	····	
signal same Q. M.	Imer	Tille Engine	er	: Date	e Murch	30, 1981
(This space for	State Usel N					
(This space with	State Over	4	né k ny zkyzymyznych	2. •*•••*	自己很	1 1981
APPROVED BY Alsho	Mr (lements	, τίτιε <u>()(), (χ (</u>	GAS INSPECT	ULS DAT	רב <u>ר</u> וע וו <i>ע</i> רב	ei:-
CONDITIONS OF APPROVAL, I	F ANYI		· · ·			•
						•
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	·		ار. این می رواند این می از میمواند این مید	· · · · · · · · · · · · · · · · · · ·		المريا والمعصر ومعيد معدومات الو

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N MEXICO OIL CONSERVATION COMMISS

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Porm C - 102 Supersedes C-128 Effective 1-1-65

		All distances must be f	rom the outer boa	inderies of t	he Section				
Operator Doullo			Lease					Well No.	-)
	Hartman		· · · · · · · · · · · · · · · · · · ·	I. King	<u> </u>			3	
Unit Létter L	Section 6	Township 23 South	Range 37 E	ast	County	Lea	•		
Actual Footage Loco 1880	tion of Well: feet from the SOU	th line and	660	feet	from the	West		line	
Ground Level Elev. 3397.0	Froducing For Yates		Jalmat (•	Dedico	ited Acreage: 160 Acre	
	an one lease is	ted to the subject we dedicated to the wel	ell by colored	pencil or			•	below.	
	ommunitization, u	ifferent ownership is o nitization, force-pooli nswer is "yes?' type o	ng. etc?		ave the	interests of	all ov	vnerv been consoli	-
this form if No allowab	necessary.) le will be assigne	owners and tract desc ed to the well until all or until a non-standar	interests hav	e been co	onsolidat	ed (hy com	muniti	zation, unitization	-
Proposed Lo W. H. King Infill Jalm		Skelly Oi W. H. Kin Non-Produ	1 g No. 1	LIND SURVEYOR)	tained he	erily il rein la t y knowle Q. <u>er</u> artma		
			ng No. 2 t. 1975 	as) Well	·	shown on notes of under-my is true o knowledge Date Survey	this pla actual s supervisi nd corre- and be ed 2-24-1 Professi	81 onal Engliseer	d ,,
G 330 662			<u>_</u>			Certificale	PATI	RICK A ROMERO OF	76

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M-6-23-37 700 ELEVATIONS: GOR TP
 A. D. 34525'.

 J. J. D. 34595'.

 DA: FCBT DI.

 COPE

 J. J. SKELLY PESPORE
 PBTDesiso M-6-23-37

COMPANY ______ DAL.PORT____ WELL W.H. KING No. 1 FIELD JALMAT (GAS) LOCATION 330 FSL & 330 FEL (M)SECTION 6 T-23-5 R-37-E COUNTY LEA STATE NEW MEXICO кв_<u>3394</u> DF _ GL 3384 COMPLETION RECORD SPUD DATE 10-10-49 COMP. DATE 11-3-49 PBTD 3450 TO 3450 CASING RECORD 1034 @ 307 W/200 51/2 C 2845 W/400 PERFORATING RECORD OH: 2845-3450 (VATES PAY: 3050-3180) STIMULATION NATURAL IP TPF = 8200 MCFPD · 1250 CHOKE 64/64 TUBING @ REMARKS 10-30-50: CADE = 15,200 MCFPD SICP = 1/81 psia 10-5-51: CAOF = 13,850 MCFPD SICP = 1092 psia 6-19-64: CAOF = 4300 MCFPD SICP = 567 psia 23/8" Hbg @ 3209 10-16-76: Fished stuck the SET 23/2 @ 3.390. F/250/MCFPD. NOTE: 16 month average FCP = 175 psi.

I round .		All ille pe must be l	inin the outer tounda	eles of the Sec.	s. , 14. ,	·
Doyle Hartma	an		Leone M. M. Kine	•		With Ho.
hill Letter Secti		Township	W. H. King	County		
м	6	23 South	37 East	Lea		
rivel 1'estugy Lacotion a	d Well;	•				·
330 feet	from the Sout	h ling mid	330	Incl. from the	West	line
round Level Fley.	Freducing Form		Post			Dedicated Acien jeg
3386	Yates		Jalmat (Gas)			160
•	• . no loase is d	d to the subject we edicated to the well				e plat helow. creaf (both as to working
3. If more than one dated by commun	lease of diff nitization, uni	crent ownership is d tization, force-poolin wer is "yes," type of	ig. ctc?	vell, have the	interests of	all owners been consoli-
No allowable wil	ssary.) I be assigned	to the well until all	interests have be	en consolida	ted (by comm	unitization, unitization, approved by the Commis-
yle Hartman H. King No. 3 80 FSL & 660 Fw Imat Gas Well		SW/4 Sect T-23-S, R		nit	toined here best of my Michelle Position	ative Assistant
		Jalmat Gas (formerly Doyle Harts W. H. King	No. 4 330 FWL (M) Well! Yuronka Dalpo: nan	rt-King #1)	shown on thi notes of oct under my sup is true and knowledge an Date Surveyed Henjistered Fro un. for Land Su	lesstand Enginera
330 000 00 1320	107.0 1081/ 23	0005 0145 01	1300 1000		Centificate Do.	

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WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersoides C-128 Filigeive 1-1-65

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Cperolor Doyle Ha	ntman	<u>-</u>	1.00	и. н.	King			Well Ho.
Unit Letters	Section	Township	I	W. H.	KIIIg	County	· · · · · · · · · · · · · · · · · · ·	I
М	6	23 South	· · .•	37 E	ast	Lea		
Actual Footage Loc 330				220			11 t	
Ground Level Flev.	Icet from the SOU		e and Pos	<u>330</u> 1	free	from the	West	line Dedicated Acreoge:
3386	Yates			Jalmat	(Gas)			160
1. Outline th	e acreage dedica	ted to the subje	ct well h	y colored	pencil o	hachure	marks on th	e plat below.
interest an 3. If more that	id royalty). in one lease of di	illerent ownershi	ip is dedi	cated to t		·	4 1 1	nercof (both as to working all owners been consoli-
Yes If answer i this form if No allowab	s "no," list the o necessary.) le will be assigned	swer is "yes," t owners and tract	ype of con descripti	nsolidatio ons which rests hav	have ac e been c	onsolidat	ed (by com	nunitization, unitization, approved by the Commis-
sion.						- merest	s, has been	approved by the commis-
	l . 1		•		· · · · · · · · · · · · · · · · · · ·	·	l hereby c	CERTIFICATION ertify that the information con-
					. ·		toined her	ein is true and complete to the knowledge and belief.
	· · 		·		· · · · · · · · · · · · · · · · · · ·		Name	a. Nerman
Doyle Hart					• .			e Hartman
W. H. King 1880 FSL & Jalmat (Ga	66d FWL			 			July	14, 1981
×			÷.		· · ·		shown on notes of a under my s	certily that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same ad correct to the best of my
	· +		, 	 	·,	•		and belief.
	1		a Hantm	 	•		Revi Date Surveyo	sed C-102
☆ ←		W.H 330	e Hartma . King ! FSL & 3 at (Gas	10.11 30 FWL			Registered F and/or Land	Professional Engineer Surveyor
330 660 9	0 1320 1610 1904	2310 2643	2000	1:00 10	-co - 50		Contilficate N	in.

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	UISTRIBUTION		CONSURVATION CONTACTION	Ibrm C +104 Supersedes Old C+104 and C+
	TILE.	and the second s	AND	Effective 1-1-65
	LAND OFFICE	- AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
	GAS			
i.	OPEILATON PROFATION OFFICE			
•	Doyle Hartman			
	P. O. Box 10426	Midland, Texas 79702		
	Reason(s) for filing (Check proper box Now We!l	Change in Transporter of:	Other (Please explain)	
	Recompletion	Cil Dry Ga	ias 🔲	···· · · ·
	Change in Ownership X	Casinghead Gas Conder	ensate 🔲	
	If change of ownership give name and address of previous owner	Dalport Oil Corporation	3471_First_National_Ba	ank Bldg. Dallas,TX 752
t.	DESCRIPTION OF WELL AND	Vell No.: Pool Name, Including F	Formation Kind of Lease	· · · ·
	W. H. King	J Jalmat (Gas)		Lease No.
	Unit Letter M ; 330	Feel From The South Lin	no and <u>330</u> Feet From 1	The West
	Line of Section 6 Tov	ownship 23 South Range 37	7 East , NMPM, Lea	County
٢,	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Address (Give address to which approv	ved capy of this form is to be sent)
	Name of Authorized Transporter of Cas El Paso Natural Gas		Address (Give address to which approv P. O. Box 1384, Jal, N	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is sas actually connected? Whe Yes	
	If this production is commingled wit	ith that from any other lease or pool,		
•	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Some Hes's. Dill. Res's
	Designate Type of Completio	Dute Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth
	Perforations		l	Depth Casing Shoe
	[D CEMENTING RECORD	<u>}</u>
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
}				
, i	TEST DATA AND REQUEST FO	OR ATTOWARTE Trest must be a	fter recovery of icial volume of load oil a	i to or exceed top allo:
	Date First New Oil Bun To Tanks	Date of Toot	Producing Mothod (Flow, pump, gas lift	•
ł	Length of Trat	Tubing Pressure	Casing Pressure	Choke Size
				Gas-MCF
	Actual Fird, During Test	Oll - Bbls.	Water-Eble.	Gas-Mur
	GAG WELL			
ſ	Astual Find, Test-MCF/D	Longth of Test	Bble. Condensate/MMCF	Gravity of Condensate
Ì	Texting kinthod (pitet, back pr.)	Tubing Freesule (Shut-In)	Cosing Pressure (Shut-in)	Chuke Size
1. (1. (CERTIFICATE OF COMPLIANC	CE .	OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and re Commission have been complied wi	with and that the information given [APPHOVEDMAR 26 198 Orig. Signed 1	ι.
,	Commutation have been complete with above is time and complete to the	best of my knowledge and belief.	DYJerry Souton	
	•		TITLE Diel L Aupe	- with HULE 1104.
_	Farry a. nor	~	the state to a convert for allored	eble for a newly drilled or deepenr
	(Signal		well, this form must be accomponed to taken on the woll in accord	Sence with RULE III.
•	Engineer (Tul	le)	able on new and recompleted wel	t be filled out completely for allowing
-	Nicr. 1, 24, 1981		well name or number, or transporte	III, and VI for changes of owners or, or other such change of condition
			Separate Forma C-104 must	be filed for each pool in multipl

1. OF COPIES RECEIVED			
DISTRIBUTION		$\cdot ()$	Form C-103 Supersedes Old
SANTA FE			C-102 and C-103
		XICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	╉━╾╉┉┈┥		To Indiana Theo of Lance
U.S.G.S.	+	· ·	5a. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR		$(a, b) \in \mathcal{F}_{a}$, where $(a, b) \in \mathcal{F}_{a}$	5. State Oil & Gas Lease No.
~~ ~~~~	······································	·	
	SUNDRY NOTICES AND	REPORTS ON WELLS	
	ORM FOR PROPOSALS TO DRILL OR TO	DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. RM C-101) FOR SUCH PROPOSALS.)	
1.			7. Unit Agreement Name
OIL GAS WELL WEL	L X OTHER-		
2. Name of Operator			8. Farm or Lease Name
Dalport Of	l Corporation		W.H. King
3. Address of Operator			9. Well No.
2471 Bimet			
J4/1 FIIST	National Bank Bl	dg., Dallas, Texas 75202	10, Field and Pool, or Wildcat
			Jalmat-Yates
UNIT LETTER M		THE SouthLINE AND330 FEET FROM	- 7. Rivers
•			
THE West	LINE, SECTION 6 TO	WNSHIP 23-S RANGE 37-E NMPM	
mmmmmm	15. Elevation	on (Show whether DF, RT, GR, etc.)	12. County
	11111111111 220	4 GR	
$\frac{1}{6}$			
	Check Appropriate Box 7	To Indicate Nature of Notice, Report or Ot	her Data
NOTI	CE OF INTENTION TO:	SUBSEQUEN	T REPORT OF:
	- · · ·		
PERFORM REMEDIAL WORK		AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	1	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	Т снаны	E PLANS CASING TEST AND CEMENT JOB	
			······································
OTHER	······································		·
17. Describe Proposed or Co	mpleted Operations (Clearly state	all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
17. Describe Proposed or Co work) SEE RULE 1103.	empleted Operations (Clearly state	e all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1403.			estimated date of starting any proposed
10/11/76 -	Tubing stuck @ 2	871' - cut off at 2750'.	estimated date of starting any proposed
10/11/76 - 10/12/76 -	Tubing stuck @ 20 Washing over tub	871' - cut off at 2750'. ing.	
10/11/76 - 10/12/76 - 10/13/76 -	Tubing stuck @ 20 Washing over tub Finished washing	871' - cut off at 2750'. ing. over tubing and recovered f	
10/11/76 - 10/12/76 - 10/13/76 -	Tubing stuck @ 20 Washing over tub	871' - cut off at 2750'. ing. over tubing and recovered f	
10/11/76 - 10/12/76 - 10/13/76 - 10/13/76 -	Tubing stuck @ 20 Washing over tub Finished washing Cleaned out to be	871' - cut off at 2750'. ing. over tubing and recovered f ottom.	ish.
10/11/76 - 10/12/76 - 10/13/76 - 10/13/76 - 10/14/76 - 10/15/76 -	Tubing stuck @ 24 Washing over tub Finished washing Cleaned out to be Layed down drill	871' - cut off at 2750'. ing. over tubing and recovered f ottom. pipe and reran tubing to 33	ish. 90'.
10/11/76 - 10/12/76 - 10/13/76 - 10/13/76 - 10/14/76 - 10/15/76 -	Tubing stuck @ 24 Washing over tub Finished washing Cleaned out to be Layed down drill	871' - cut off at 2750'. ing. over tubing and recovered f ottom.	ish. 90'.
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Work) SEE RULE 1403. 10/11/76 - 10/13/76 - 10/14/76 - 10/15/76 - 10/16/76 -	Tubing stuck @ 24 Washing over tub Finished washing Cleaned out to bo Layed down drill Swabbed well in	871' - cut off at 2750'. ing. over tubing and recovered f ottom. pipe and reran tubing to 33 - Estimated production 250 M	ish. 90'.
work) SEE RULE 1403. 10/11/76 - 10/13/76 - 10/14/76 - 10/15/76 - 10/16/76 -	Tubing stuck @ 24 Washing over tub Finished washing Cleaned out to bo Layed down drill Swabbed well in	871' - cut off at 2750'. ing. over tubing and recovered f ottom. pipe and reran tubing to 33	ish. 90'.
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Work) SEE RULE 1403. 10/11/76 - 10/13/76 - 10/14/76 - 10/15/76 - 10/16/76 -	Tubing stuck @ 24 Washing over tub Finished washing Cleaned out to be Layed down drill Swabbed well in -	871' - cut off at 2750'. ing. over tubing and recovered f ottom. pipe and reran tubing to 33 - Estimated production 250 M	ish. 90'. CFPD.
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	15. Elevati	on (Show whether DF, F	T, GR, etc.)		12. County	
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347k First Nationa Location of Well					Jo. Field and Poo Ja Imat-Ya	
Address of Operator					9. Well No.	
Dalport Oil Corpor	ation				8. Farm or Lease W.H. Ki	
OIL GAS WELL X	OTHER-		· · · · · · · · · · · · · · · · · · ·			
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OPERATOR			· · ·		5a. Indicate Type State	of Lease Fee
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CIL CONSERVATION COMMISSION

December 16, 1953

Dalport Oil Corporation 930 Fidelity Union Life Building Dallas, Texas

> Re: W. H. King No. 1, SW/4 Section 6, Township 23S, Range 37 East, Lea County.

Gentlemen:

This will acknowledge receipt of your letter of December 9, 1953 requesting approval of an unorthodox location to be located 330' from the South and west lines Section 6, Township 23 South, Range 37 East, Lea County, New Mexico.

Under authority granted to me by Rule 104 of the Rules and Regulations of the Commission, this will constitute your permission to drill and produce the unorthodox well as you have set it out in your letter.

A copy of this letter is being sent to our Hobbs office in whose district the location will be produced.

R. K. Sursies

R. R SFURRIER Secretary and Director

RRS:vc cc: OCC, Hobbs U.S.G.S., Roswell

NEW MEXICO OIL CONSERVATION COMMISSION BOX 2045 HOBBS, NEW MEXICO

DATE December 7, 1953

TO: Dalport Oil Corporation

930 Fidelity Union Life Bldg, Dallas, Texas

GENTLEMEN:

Form C-104 for y	our <u>W. H. King</u>	<u> </u>	6-23-37	Langmat
	LEASE	WELL	S.T.R.	POOL

has been approved, however, since this well is:

 (\mathbf{X}) An unorthodox location,

() Located on an unorthodox proration unit,

() Outside the boundaries of a designated pool,

it will be necessary for you to;

(X) Comply with the provisions of Rule 4 of Commission Order R 369 A

() Comply with the provisions of Rule 7 of Commission Order_

() File Form C-123

Pending further Commission action this unit will be assigned an <u>160</u> acre allowable.

Stanley J. Stanley

A. L. Porter, Jr. Proration Manager

ALP/pb

cc/ Transporter El Paso Natural Gas Co.

				•	Dallas, (Place)			(Date)
					R A WELL KI		SV	SM
(Co	mpany or C	Operator)	000	(Lease)	, Well No.	1 , ir	n	
M (Unit)	, Se	ec,	T. 238	, R. 37E	, NMPM.,	Lengmat		Pool
• •	ea		County. Da	ate Spudded	10-10-49	, Date Compl	eted)-49
Pleas		location:		- 		•	· · · ·	• . •
			Elevati	3384	Total D	epth	PR	
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						Top of Prod.		
			Casing	Perforations :	Open ho	le		or
			Depth	to Casing shoe	of Prod String	2845	· · ·	ı
0			Natura	Prod. Test				BOPD
			based o	n	bbls. Oil	in	Hrs	Mins.
			Test afi	ter acid or shot.	Nati	ural well		BOPD
Casing	and Cemen	ting Record	• •					
Size	Feet	Sax	Based o	n	(in		
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		400	Size ch	oke in inches	1"		· ·	· · · · ·
1/2	2845	2 staged					•	
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					· · · · · · · · · · · · · · · · · · ·			•••••••
I hereby	v certify th N	FC 7 195.	ation given.	above is true a	and complete to	the best of my kno DALPORT OI	owledge. L CORPORATI	ON
roved			•••••	, 19		(Company or	Sperator)	
OII	CONSE	RVATION CO	OMMISSIO	N	By: U	<u>), L 1</u>	a d	$\lambda \lambda$
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еЕ	n//incer	District V				Communications		· . • ·
• •••••••		••••••••••••••••••••••••••••••••••••••				Todd, Jr.		
					020 1	Fidelity Unio	n Life Bldg	. Dallas.To

	ERVATION COMMISSION RECEIVED
It is necessary that Form C-104 be approved before this form can be a well. Submit this form	
	NCE AND AUTHORIZATION
Company or Operator. Dalport Oil Corporation	Lease
Address 507 West Storey, Midland, Texas	.930 Fidelity Union Bife Bldg. Dallas, Texas
(Local or Field Unice)	(Principal Piece of Business) , T. 23S, R. 37E, Pool Langmat
Lea County	
If Oil well Location of Tanks	
	np eny
	El Paso, Texas
(Local or Field Office)	(Principal Place of Business)
	Other Transporters authorized to transport Oil or Natural Gas
from this unit areNone	
	%
REASON FOR FILING: (Please check proper box)	n an
NEW WELL	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
Form not previously filed	
Form mor breatonary iffed	
The undersigned certifies that the Rules and Regulations	of the Oil Conservation Commission have been complied with.
Executed this the 19th day of	
	DALPORT OIL CORPORATION
Approved	\sim
OIL CONSERVATION COMMISSION	By W. Manny
By J. J. Anley	Title
Engineer Distric / 1 Title	
(See Instructions	on Roverse Side)

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OIL CONSERVATION COMMISSION

Gas Well Plat

port Oil Corporation Operator	W. H. King	Date <u>10-12-53</u> <u>1</u> Well No.
e of Producing Format	ion Tates- 7 Rivers	Pool Languat
Acres Dedicated to the	•	MENAND MARKS
ECTION 6	TOWNSHIP 238	RANGE 37E
oill goilworks bors	est be flod for and secondary a and well par wells oil and ga	
aditanti server s	oille aire ife all a	entro (1997) Alter Anna Antol (1997)
*		

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Vice-President Representing Dalport Oil Corporation Address 930 Fidelity Union Life Bldg. Dallas, Tex

(over)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

Form 0-103

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days a is completed. It should be signed and filed as a report on beginning drilling operations, restrict and filed as a of casing shut off, result of plugging of well, and other important operations, even though the words BBSs Officiated by a agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate nature of rep	ort by checking b	elow.		•
REPORT ON BEGINNING DRILLING OPERATIONS	· · · · · · · · · · · · · · · · · · ·	REPORT O	N REPAIRING WEL	L	
REPORT ON RESULT OF SHOOTING CHEMICAL TREATMENT OF WE			N PULLING OR OTH	IERWISE	
REPORT ON RESULT OF TEST OF C SHUT-OFF	ASING	REPORT O	N DEEPENING WEI	L	
REPORT ON RESULT OF PLUGGING	OF WELL	Report on	Rule 402		
		<u> </u>			·
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	10-19-51 Date	Dallas, Te	Place	·····
	. -			- • •	
Following is a report on the work done a					
Dalport Oil Corporatio Company or Operator	n. W. H	Lease	Well No	1	in the
517/4	of Sec	, т. 238	, R. 575	, N. M.	р . м.,
Langlie-Mattix		Lea	Lea	C	ounty.
The dates of this work were as follows:]	0-5-51			· · ·
DETAILED A Well shut-in 24 hours and taken by El Paso Natural	,	re was 1092 P	SIA. Pressure		
	: · ·	· .		-	
Witnessed byName		Сотралу		Title	•••••••••
APPROVED: OIL CONSERVATION COMM MALL GUIL CONSERVATION COMM OIL SONSERVATION COMM OIL SONSERVATION COMM OIL CONSERVATION COMM	MISSION Name Title	is true and correr Nanitan M Position VI Representing)	ORFORATION Perator	
OFT 2 4 1951 Date	Title	Representing	DALPORT OIL C	perator	

DIL CONSERVATION COMMINTE ON BANTA FE NEW MEXICO Miscellaneous Reports on Wiells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ter days efter the work specified is completed. It should be signed and sworn to before a notary public for reports on be full in the properties of the properties of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING OPERATIONS	DRILLING		REPORT	ON REP	AIRING WEL	 Lø `	1
REPORT ON RESULT OF CHEMICAL TREATMEN				r on pull ering ca	LING OR OTH	ERWISE	
REPORT ON RESULT OF ' SHUT-OFF	TEST OF CASING		REPORT	ON DEE	PENING WEI	L	
REPORT ON RESULT OF	PLUGGING OF WELL		Report	on 401	· · · · ·	·	
		•	6-12-51		Dalle	R. TATA	· ·
			Date			Place	
OIL CONSERVATION COM SANTA FE, NEW MEXICO. Gentlemen:							•
Following is a report on the	work done and the resul	ts obtaine	ed under the	heading n	oted above at t	.he	*********
Dalport Oil (Corporation	₩,	H. King			1	
	of Sec6	, <u>T</u> .		,]	<u>τ 075</u>		М. Р. М.,
Langlie-Mattix	Field		8				County.
The dates of this work were	as follows:	6-1-5	1	, 			
Notice of intention to do the		-	/	02 on			. 19
and approval of the propose	d nien wes (wes not) o	btained	(Cross out i	ncorrect w	orde)	•:	
• •		•					
DE	TAILED ACCOUNT OF	WORK L	ONE AND	RESULTS	OBTAINED		
			· · · ·				
(healute from Blan			Ć	1	a se a se la se		.)
Absolute Open Flow	•	•		13,000	<u>MCF/24</u>	nours	
			. 7	<u> </u>			· .
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		-					•
	>		;				
Witnessed by	Name			Company		Title	******
		·			•		
······································	1242	· ·	I hereby sw	ear or mu	rm that the inf	ormation gf	ven above
Subscribed and sworn bef	ore me this	*******	is true and	correct.	Alter	 -	\mathbf{N}
*			Name	\mathcal{N} .	4 Ta	do	R
day of Jur	19.5					0	4
	et a	.*	Position	Vice	President		*******************
Winne M	callenger.			D-1			
	Notary Public		Representin	g parp	Company or Ope		
- -			•				• •
My commission expires	6-1-53		Address 1	304 Magi	nolia Bldg	Dallas,	Texas
							/
WINNIB McGAUC	JR	•		1	A. M.	IN LANI	ilin
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ل لد .	···· √EL	-			This & c	as Inspec	tor
Dete	JUN 1 4 1951						- .

heofelone LIC RECHAILY WAR MAY 26 1951 Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten dark after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning defining operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below. **ONSERVATION COMMIS** .ON

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REPORT ON BEGINNING I OPERATIONS	DRILLING		REPORT ON	REPAIRING WELL	
REPORT ON RESULT OF S CHEMICAL TREATMEN			REPORT ON ALTERING	PULLING OR OTHERW G CASING	ISE
EPORT ON RESULT OF T SHUT-OFF	TEST OF CASING		REPORT ON	DEEPENING WELL	
EPORT ON RESULT OF I	PLUGGING OF WEL	J.	Report on	Rule 402	
and a start of a start	• ••••		5-14-51 Date	Dalles,	
IL CONSERVATION COMM ANTA FE, NEW MEXICO. entlemen:			•		
ollowing is a report on the	work done and the re	sults obtain	d under the head	ing noted above at the	
	Corporation			Well No	
STI/4	of Sec	5т.	23-8	, R. 37-B	, N. M. P. M.
Langlie-Mattix					
he dates of this work were a			4-9-51		
otice of intention to do the	work was (was not)	submitted o	n Form C-102 on		19
UY MI IBOU MA	tural Gas Compa	m arm	unan merene	Brando e	. ·
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itnessed by	Name	** *** *****	· · · · · · · · · · · · · · · · · · ·		
			Compan	y	Title
Subscribed and sworn befo					
	ore me this 14t	th.		r affirn: that the informat	
THI THE THE MAN		th 19 51	I hereby swear of	r affirn: that the informat	
			I hereby swear on is true and correct Name	r affirn: that the informat	
WINNIE McGAU	Mey ne flaugh	<u>19 51</u>	I hereby swear on is true and correct Name	ct. To do	tion given above
WINNIE McGAI	Mey ne flaugh	<u>19 51</u>	I hereby swear or is true and correct Name	ice-President	RATION
My commission expires	<u>May</u> , 1 <u>Ne J cu al</u> UGH <u>Notar</u> o Put 6-1-51	<u>19 51</u>	I hereby swear or is true and correct Name	100-President DALPORT OIL CORPO Company or Operator	Hon given above
My commission expires emarks: APPR(May 1 <u>Ne J cu al</u> Notary Put 6-1-51 OVED	<u>19 51</u>	I hereby swear or is true and correct Name	Ace-President DALPORT OIL CORPO Company or Operator	RATION las, Texas
My commission expires lemarks: APPR(<u>May</u> , 1 <u>Ne J cu al</u> UGH <u>Notar</u> o Put 6-1-51	<u>19 51</u>	I hereby swear or is true and correct Name	100-President DALPORT OIL CORPO Company or Operator	RATION las, Texas

Form C-108		
SANTA FE, NEW MEXICO		NOV 2 - 1990
Miscellaneous Reports on V	Well	OIL CONSERVATION COMMISSION HOBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

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REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	Report on Rule 401	X
	10-30-50 Dallas, Ter Date Place	[8.8
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:		
Following is a report on the work done and the results ob		
Dalport Oil Corporsition N. Company or Operator	Ile King Well No.	in the
SW/4of Sec6	<u>, T. 238 R. 578 N.</u>	M. P. M.
Langlie Mattix Field	Lon	-
The dates of this work were as follows:	7-20-50	
Notice of intention to do the work was (was not) submitt		
and approval of the proposed plan was (was not) obtain	•	
	RK DONE AND RESULTS OBTAINED	
Absolute open flow	15,200 M. C. F.	
		· .
Witnessed by	Company Title	*****
······································	I hereby swear or aithrs that the information gi	wan above
Subscribed and sworn before me this Soth	is true and correct.	
Ostober 50	Name W. C. Jada	\mathbf{M}
day of 0ctober 19.50		
Maria ma Hand	Position Vice-President	*** **** * * ***** *** ***
WINDER COMPOSE Notary Public	Representing Dalport Oil Corporati	lon ·
	Company or Operator	
My commission expires 8-1-51	Address 1304 Magnolia Bldg. Dallas,	, Texas
	Rolland	dill
Remarks:	1. YH MARANA	<u>Y UJ P</u>
APP	ROVED	
	NOV 3 - 1950 / Off & Gas Insp	
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Form C-108	TION COMMISSINCEIVED
DANIA FE,	0CT 24 1950
Miscellaneous k	Reports on Wells
Submit this report in triplicate to the Oil Conservation Co specified is completed. It should be signed and sworn to tions, results of shooting well, results of test of casing sh tions, even though the work was witnessed by an agent of signed and sworn to before a notary public. See additional	mmission or its proper agent within ten days after the work before a notary public for reports on beginning drilling opera- ut off, result of plugging of well, and other important opera- the Commission. Reports on minor operations need not be i instructions in the Rules and Regulations of the Commission.
	port by checking below.
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	Report on Rule 402
	Date Place
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	
Following is a report on the work done and the results obt Dalport Oil Corporation	ained under the heading noted above at thein thein thein the
Company or Operator	
Langlie-Mattix Field	
The dates of this work were as follows:	
Notice of intention to do the work was (was not) submitte	4
and approval of the proposed plan was (was not) obtained	
DETAILED ACCOUNT OF WOR	K DONE AND RESULTS OBTAINED
Well shut in for 24 hours and shutin pre	ssure was 1181.8 PSIA. Pressures
were taken by El Paso Natural Gas Company	with dead weight gauge.
	•
	$\sim 10^{-1}$
Witnessed by	
Name	Company Title
Subscribed and sworn before me this	I hereby swear on affirn that the information given above is true and correct.
day of October 19 50	Name W. Z. add
The mine metauch	Position Vice-President
WENRIE MEGAUGH	Representing Dalport 011 Corporation Company or Operator
My commission expires	Address 1304 Magnolia Bldg. Dallas, Texas
Remarks;	All nach Earlie h

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	OIL CONSERVATIO	W MEXICO		110 ///*
	of COMPLIANCE and AU			r EU
Company or Operator _I	plport 011 Corporation	Lease No Ho I	ting HOBBS OF	FICE
Address 507 West Store	ey, Midland, Texas	1304 Magnolia Buildin (Principal Place	og, Dollas, Texas	B *
Unit Wells No]	-	• •	•	
Kind of Lease Patente	a Land 2001000 Lo	cation of Tanks	anks	
Transporter Kl Paso Net	ural Gas Co. A	dress of Transporter _	al, N. Mez	
HOUSTON, TEXES	Percent of 33 to liness)	be transported_ <u>100</u> 0th	l Office) er transporters auth	1 0r-
ized to transport oil from t REMARKS:	this unit are some			_%

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Dry Gas Tell

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Exec	uted this the 28th	day of	November 10 111	. 194 9
· · ·		•	DALPORT_OIL CORPORATION	$\overline{\bigcirc}$
· · · ·		unged or al by the Commission.	(Constany of Operator)	
	atton Com-	ausaoD HO add ha arei	Title Vice-President	
State of _	•			•
County of	[<pre>Prove Pitcheral view mailBainst Pitcheral and the base we pail the Pitcheral Pitcheral Pitcheral Pitcheral Potcheral Pitc</pre>	•
•	pe time main	nd let dana datas at i	after and the two respects to the part of the	

Before me, the undersigned authority, on this day personally appeared **H**. **L.Todd**, **Jr**... known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to	o before me, this	theday	of Rovember	, 194_9_
	- - -	Lena	morin	LENA MORRIS

Notary Public in and for_Delles ___ County, Texes ._ 1945 Approved: OIL CONSERVATION COMMISSION By ROUCH Garlys EIL AUAS IND

(See Instructions on Reverse Side)

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Dealport Oil Corporation 1804 Magnolia Building, Delles, Fexas Outputy or Operator In SW/4 of SW/4t Sec. N. H. King well No. In SW/4. of SW/4t Sec. T. 253 R. STE N. M. P. M Fenrose-Skelly. Field Less R. STE N. M. P. M Fenrose-Skelly. Field Kest Well is 330 feer must of the South Thine and 530 If state land the oil and gas lease is No. Assignment No. If patented land the owner is N. H. King Address Address If optimized land the owner is N. H. King Address Address If optimized land the owner is N. H. King Address Address The Lessee is Dalport Oil Corporation, et al Drilling commenced 10-20 Drilling company Address Out state Incentroted Name of drilling contractor Permian Drilling Company Address Out SANDS OR ZONES No. 1, from 2870 to S450 No. 2, from No 6 from	AREA 640 AORES	it with (?). SUBMIT IN TRIPL	CATE. FORM C-110 WILL	NOT BE APPROVED	
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Lesse R. 572, N. M. P. M.FSMTOSSE-SkellyField, LeaCounty. Well is. 550, feel soft of the South ine and .530					
Well is 330 feetback feetback fleetback fleetback <thf< th=""><th>Lease</th><th></th><th></th><th>· · ·</th><th>1</th></thf<>	Lease			· · ·	1
If State land the oil and gas lease is No. - Assignment No. - If patented land the owner is. No. H. King Address. Hot. Springs, New Mexico If Government land the permittee is. - Address. - The Lessee is. Dalport. Oil Corporation. at al Address. - - Drilling commenced. 10-10 19.49 Drilling was completed. 10-30 19.49 Name of drilling contractor. Permian Drilling. Company. Address. Odessa, Taxas - Elevation above sea level at top of casing. 5384 feet. - - - No. 1, from 2870 to. 5190 Yates No. 4, from to. -	Well is \$50 fastorth of the Soll	h East	West	Seation 8	County.
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Box 1545 Hobbs, New Mexico October 28, 1949

Mr. W. L. Todd, Jr. Dalport ^Oil Corporation 1304 Magnolia Bldg. Dallas, Texas

Dear Mr. Todd:

We have Form C-103, Report on Result of Test of Casing Shut-Off, which we cannot approve. Please refer to Rule 27, Rules and Regulations of the Oil Conservation Commission, which reads as follows:

"A report on the result of test of casing shut-off shall be filed with the Commission in triplicate within ten days after the completion of work on Form C-103, "Miscellaneous Reports on Wells." It shall indicate any changes made in the approved plan outlined previously on Form C-102. It shall also give a detailed report of the method used and of the results obtained and any other pertinent information. Name of the witness shall be given on the report, and it shall be signed and sworn to before a notary public."

Will you please file another Form C-103 according to this rule.

Also, on checking the file we find that you did not file a notice of intention to test casing shut-off on the surface casing, nor the report on results obtained. We must have this report immediately.

Very truly yours,

Oil Conservation Commission

By:

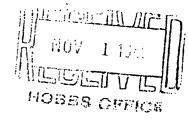
Secretary - Hobbs Office

cg

OIL CONSERVATION COMMISSION

(, -

Form C-103



MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of vasing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature	of report by	checking bel	low.		· · · · · · · · · · · · · · · · · · ·
REPORT ON BEGINNING DRILLING OPERA-	F	EPORT ON	REPAIRING	WELL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	R		PULLING O	R OTHERWI	SE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	x R	EPORT ON I	DEEPENING	WELL	
REPORT ON RESULT OF PLUGGING OF WELL			and the second s	ť	
	10-24-49		Dall	as, Texas	·
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:		ate		Pla	
Following is a report on the work done and the results	s obtained u	nder the head	ling noted al	oove at the	
					in the
Company or Operator		Lease		-	
Panrose-SkallyField,				Loa	County.
The dates of this work were as follows:	10-21-4)		<u>.</u>	
Notice of intention to do the work was (mescaget) su	ubmitted on	Form C-102	on	10-19	19 49
Before drilling plug out of 5_2^{1n} O. 1 blow-out preventors and pressured up Drilled plug from 5_2^{1n} O. D. Casing of Test O. K. Commenced Drilling.	p to 1500	Xfe. Held	pressure	for 1 hr	Test 0. K.
Witnessed by George G. Todd Name	1	Dalport Oi Compan	-	tion	Superintendent Title
Subscribed and sworn before me this <u>31st</u> day of <u>October</u> 19 4	—— is tru	and correct.	affirm that t	be informatio	n given above
V. The March Har P	Positi	on	Vice-Pro	aldent	<u> </u>
WINNIE MeGAUGH Jotary Public	Repre			1 Corporat Operator	ion
My commission expires 6-1-51	Addre	ess 1304 1 4	agnolia B	ldg. Dalle	B. Texas
Remarks:)	•	Doy	yarlina	Mame
			oil al	LIAS INSPE	Title

	state in the second		15 m
Form C-102			
/ NEW ME2	ICO OLL CONSERVATION	COMMISSION //	OCT .
	/ SANTA FE, NEW MEXICO	4	
<u>Ц</u> [<u>М</u>	ISCELL'ANEOUS NO)TICES	HOBBS
Submit this notice in triplicate to the O begin. A copy will be returned to the advisable, or the rejection by the Comm and work should not begin until appro-	ission or agent. of the plan submit	proper agent before t e approval, with any m tted. The plan as appro	he work specified is to nodifications considered ved should be followed,
the Commission.			· ·

		• •		
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	x	NOTICE OF INTENTIC CHEMICALLY TR		
NOTICE OF INTENTION TO CHANGE PLANS	•	NOTICE OF INTENTI OTHERWISE AL		· · · · ·
NOTICE OF INTENTION TO REPAIR WELL	ŀ	NOTICE OF INTENTI	ON TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL				
	D	allas, Texas Place	<u>10-19-49</u> Date	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.				
Gentlemen:				
Following is a notice of intention to do certain we				
- Dalport Oil Corporation W. H. K. Company or Operator	ing ease		Well Noin_S	11/4 of 511/4
of Sec, T238, R578	, N	. M. P. M., Penrose	Skelly	Field.
County	•			
••••••••••••••••••••••••••••••••••••••		POSED PLAN OF WO	ORK	
••••••••••••••••••••••••••••••••••••••	F PRO			
FULL DETAILS O	F PRO	ND REGULATIONS OF	THE COMMISSION	burton -
FULL DETAILS O FOLLOW INSTRUCTIONS IN THE R	DF PRO	ND REGULATIONS OF ented @ 2845' with	THE COMMISSION 400 sacks - Halli	

Approved OCT 2 0 1949, 19	DASPORT OIL CORPORATION
except as follows:	Company or Operator
- · · · · · · · · · · · · · · · · · · ·	By Position Send Communications regarding well to
OIL CONSERVATION COMMISSION,	Name
By PADY yarbyoufto	Address 1304 Magnolia Bldg
Title	Dallas, Texas
SIL & CALLINSPECTOR	

OIL CONSERVATION COMMISSION

 $\mathbb{C}\mathbb{Z}$

Santa Fe, New Mexico

Form C-103

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of vasing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLING OPERA-			
TIONS	REPORT ON	REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL		PULLING OR OTHE G CASING	RWISE
REPORT ON RESULT OF TEST OF CASING X	REPORT ON I	DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			· · · ·
	10-14-49	Dellas	Texas
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date		Place
Following is a report on the work done and the results ob	tained under the head	ing noted above at th	ie
Dalport Oil Corporation Company or Operator	W. H. King Lease	Well No	in the
SW/4 SW/4 of Sec. 4	_, T23S	, R 37E	, N. M. P. M.,
-Ponrose-SkellyField,		Lea	County.
The dates of this work were as follows:	10-13-49		
Notice of intention to do the work was (west net) subm	itted on Form C-102	on10-1	2 19 49
alagad blog out measuring and measur		a drill pipe in	
closed blow out preventors, and pressur 1 hour and drilled plug. Pressured up w	ed up with 600#.	. Held pressure	e for
	ed up with 600#.	. Held pressure	e for
1 hour and drilled plug. Pressured up w	ed up with 600# ith 600# after d	. Held pressure Arilling plug fo L Corporation	e for
1 hour and drilled plug. Pressured up w Both tests O. K. Witnessed byGeorge G. Todd Name Subscribed and sworn before me this31st	ed up with 600# ith 600# after d 	. Held pressure Arilling plug fo L Corporation	e for or 1 hour. <u>Superintend</u> Title
1 hour and drilled plug. Pressured up w Both tests 0. K. Witnessed by <u>George G. Todd</u> Name	ed up with 600# ith 600# after d 	Held pressure Irilling plug for <u>Corporation</u> y ffirm that the inform	e for or 1 hour. <u>Superintend</u> Title nation given above
1 hour and drilled plug. Pressured up w Both tests 0. K. Witnessed byGeorge G. Todd Name Subscribed and sworn before me thisIst day ofOctober19_49. W.M. Mc Haugh	ed up with 600# ith 600# after d 	Held pressure Irilling plug for Corporation y ffirm that the inform). Vice=Presider	s for or 1 hour. <u>Superintend</u> Title mation given above
1 hour and drilled plug. Pressured up w Both tests O. K. Witnessed byGeorge G. Todd Name Subscribed and sworn before me this31st	ed up with 600# ith 600# after d 	Held pressure Irilling plug for <u>Corporation</u> y ffirm that the inform	s for or 1 hour. <u>Superintend</u> Title mation given above
1 hour and drilled plug. Pressured up w Both tests 0. K. Witnessed byGeorge G. Todd Name Subscribed and sworn before me thisIst day ofOctober19_49. W.M. Mc Haugh	ed up with 600# ith 600# after d 	Held pressure Irilling plug for Corporation y ffirm that the inform). Vice=Presider Delport Oil Corp	s for or 1 hour. <u>Superintend</u> Title nation given above
1 hour and drilled plug. Pressured up w Both tests 0. K. Witnessed by <u>George G. Todd</u> Name Subscribed and sworn before me this <u>31st</u> day of <u>October</u> 19 49. WICHNIE McGAUGH Notary Public	ed up with 600# ith 600# after d 	Held pressure Irilling plug for Corporation y ffirm that the inform). Vice=Presider Dalport Oil Corp Company or Operator	s for or 1 hour. <u>Superintend</u> Title nation given above

en.

<u>5 1</u> NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102

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	.!]	VБ	IJ

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to E begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

•		
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		
	Dallas, Texas 10-12-49 Place Date	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.		•
Gentlemen:		
Following is a notice of intention to do certain work as	s described below at the	
Dalport Oil Corporation W. H. Company or Operator Lease	King Well No. 1 in SW/	4
of Sec6, T238, R87	N. M. P. M., Penrosa-Skally	Field.
County.		
•	ROPOSED PLAN OF WORK	
	S AND REGULATIONS OF THE COMMISSION	
307-511 - 105 0. D. 32-754 Seemless Co	asing Cemented with 200 Sacks by Halliburt	-
	TOTHE COMPLICA WINI DOC DECED BY HAILFOUL	юще
Cement circulated. Will test W/ 600# b	before and after drilling plug from pipe.	
· · · · · · · · · · · · · · · · · · ·		
Will test pipe 8 P. M. 10-13-49	· · · · · · · · · · · · · · · · · · ·	
	4 A A	

Approved	<u>19</u> , 19	DALPORT OIL CORPORATION
except as follows:	•	Company or Operator
· · ·		By W. C. Jada Sc.
		Position <u>Vice-President</u> Send Communications regarding well to
		Send Communications regarding wen to
OIL CON	SERVATION COMMISSION,	Name W.L. OOD, JR
Maria.	. Louis	
By LUCI 41	urbrough	Address 1304 Magnolia Bldg.
Title	<u> </u>	Dallas, Texas
		-

IL CONSERVATION COMMISSION

Form

117:4-

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santa Fo, Now Moxico LANEOUS REPORTS ON

WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work a specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of test of rasing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate natur	e of repor	rt by checking bel	ow.		
REPORT ON BEGINNING DRILLING OPERA- TIONS	x	REPORT ON	REPAIRING WE	LL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL			PULLING OR OT G CASING	HERWISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON I	DEEPENING WEI	L	
REPORT ON RESULT OF PLUGGING OF WELL		-	•		
	Octobe	r 5, 1949 Date	Dallas	Teras Place	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:				1 1000	
Following is a report on the work done and the resu	lts obtain	ed under the head	ing noted above a	t the	
Dalport 011 Corporation					in the
Company or Operator		Lèase		-	
	8 , '	T23S	, R 37E _	, N.	M. P. M.,
Penrose Skelly Field,		Les	· · · · · · · · · · · · · · · · · · ·		_ County.
The dates of this work were as follows:O	atober_	5th			
Notice of intention to do the work mas (was not)	submitte	d on Form C-102	on		_19
and approval of the proposed plan mes (was not)		•	•	-	
DETAILED ACCOUNT OF					
DETRIEED ACCOUNT OF	WORK D				•
Roads are being built today and to start drilling operations.	will mo	ve in rig tom	orrow or the	next day	
			ь		·.
				•	
· ·		-			

wrenessed by	Name	Company	Title
Subscribed and sworn	before me this 5th	I hereby swear of affirm that the in is true and correct.	nformation given above
day of	Ontober 19 49	Name $\underline{\mathcal{W}}$ $\underline{\mathcal{C}}$ $\underline{\mathcal{C}}$	an XI-
Tuinnie	motquel	PositionVica=Presid	lent
WINNIE Mo	Notary Public	Representing <u>DALPORT OIL</u> Company or Open	CORPORATION
My commission expin	es6-1-51	Address _1304 Magnolia Bldg	. Dallas, Texas
Remarks:	на станование и стан При станование и стан	Koy 1	webrough.
	ALCKOVED		Name NAR INSPECTOR
		\mathbf{v}	Title
	Dete opt	<u>†</u> 3.19	

Notice must be given to begins. If changes in the returned to the sender. Instructions in Rules and	s proposed plan are Submit this notice	in triplicate. One c e Commission.	e. a copy of th	rned followi	ng approva	. Changes will De
OIL CONSERVATION C anta Fe, New Mexico,		Pla			ï	Date
entlemen:						
You are hereby	notified that it is o	our intention to con	nmence the dril	ling of a wel	ll to be kn	own as
W. H. K1	ng			Vell No.	1	in SW2
Compa					2	
Sec6, T2	3 <u>8</u> , <u>r. 37</u> E	, N. M., P. M.P	enrose-Skel	ly Field,	Lea	County.
N	The well is	<u>. 330 feet (</u>	N.) (353) of th	e South	line and	<u>330</u> feet
	(E.) (2033)	of the West	line of 8	ection 8		
	(Give	location from secti	on or other leg	al subdivisio	on lines.	Cross out wrong
╏ ╾╷╷╾╎╾╎╾ ┠ ╺┟╺┠╸╎╴	directions.)					
					••	
	If state lan	d the oil and gas le			ignment N	
	If state lan If patented	d the oil and gas le l land the owner is	William H	. King	ignment N	·
	If state lan If patented	d the oil and gas le	William H	. King	ignment N	·
	If state lan If patented Address H	d the oil and gas le l land the owner is	William H Mexico	• King	ignment N	·
	If state lan If patented Address H	d the oil and gas le l land the owner is ot Springs, New	William H Mexico	• King	signment N	
	If state lan If patented Address He If governm Address	d the oil and gas le l land the owner is ot Springs, New	William H Mexico	• King	signment N	
<u>, , , , , , , , , , , , , , , , , , , </u>	If state lan If patented Address H If governm Address The lessee i	d the oil and gas le l land the owner is ot Springs, Ner ent land the permi- s Dalport Of	William H Mexico ittee is Ll Corporat	. King	signment N	
AREA 640 ACRES	If state lan If patented Address Hi If governm Address The lessee i Address	id the oil and gas le l land the owner is ot Springs, New ment land the permi- s Dalport Of 1304 Magnoli	William H Mexico Htee is Ll Corporat	• King ion • Dallas,	ignment N Texns	
AREA 640 ACRES	If state lan If patented Address Hi If governm Address The lessee i Address	d the oil and gas le l land the owner is ot Springs, Ner ent land the permi- s Dalport Of	William H Mexico Htee is Ll Corporat	• King ion • Dallas,	ignment N Texns	
AREA 640 ACRES OCATE WELL COBBECT: Rotary	If state lan If patented Address He If governm Address The lessee i Address Ly We propose	id the oil and gas le l land the owner is ot Springs. New ment land the permi- s	William H Mexico ittee is L Corporat a Building rilling equipmen	. King ion Dallas, at as follows	ignment N Texns	
AREA 640 ACRES OCATE WELL CORRECT: Rotary ne status of a bond fo	If state lan If patented Address H If governm Address The lessee i Address Ly We propose	id the oil and gas le l land the owner is ot Springs, Ner ment land the permi- s Dalport Of 1304 Magnolf to drill well with d	William H Mexico ittee is L Corporat a Building rilling equipmen	. King ion Dallas, at as follows	ignment N Texns	
AREA 640 ACRES OCATE WELL COBRECT: Rotary he status of a bond for commission is as follows	If state lan If patented Address Hi If governm Address The lessee i Address Ly We propose or this well in con	ad the oil and gas le l land the owner is ot Springs, New ment land the permi- s Dalport O: 1304 Magnol to drill well with d formance with Rul anclosed	William H Mexico ittee is Corporat a Building rilling equipment le 39 of the G	. King ion Dallas, nt as follows ceneral Rule	ignment N Texns : s and Reg	
AREA 640 ACRES OCATE WELL COBBECT Rotary ne status of a bond for commission is as follows 's propose to use the fol	If state lan If patented Address Hi If governm Address The lessee i Address Ly We propose or this well in con	id the oil and gas le l land the owner is ot Springs, New ment land the permi- s Dalport Of 1304 Magnolf to drill well with d formance with Rul anolosed using and to land or	William H Mexico ittee is Corporat a Building rilling equipment le 39 of the G	• King ion • Dallas, • Dallas, • tas follows • eneral Rule • indicated:	Texas : s and Reg	gulations of the
AREA 640 ACRES OCATE WELL COBRECT: Rotary he status of a bond for commission is as follows	If state lan If patented Address Hi If governm Address The lessee i Address Ly We propose or this well in con	ad the oil and gas le l land the owner is ot Springs, New ment land the permi- s Dalport O: 1304 Magnol to drill well with d formance with Rul anclosed	William H Mexico ittee is Corporat a Building rilling equipment le 39 of the G	. King ion Dallas, nt as follows ceneral Rule	ignment N Texns : s and Reg	
AREA 640 ACRES COCATE WELL CORRECT: Rotary he status of a bond for ommission is as follows /e propose to use the fol Size of Size of	If state lan If patented Address He If governm Address The lessee i Address Ly We propose or this well in con :Bond_f llowing strings of cs	d the oil and gas le l land the owner is ot Springs, New ent land the permi- s Dalport O: 1304 Magnol to drill well with d formance with Rul anclosed sing and to land or New or	William H Mexico ittee is L Corporat. La Building rilling equipment le 39 of the G cement them s	ion Dallas, nt as follows ceneral Rule as indicated:	Texns :	gulations of the
AREA 640 AOBES LOCATE WELL COBRECT: Rotary the status of a bond for ommission is as follows We propose to use the fol Size of Size of Hole Casing	If state lan If patented Address Hi If governm Address The lessee i Address Ly We propose or this well in con :Bond llowing strings of cs	d the oil and gas le l land the owner is ot Springs, Ner ent land the permi- s Dalport Of 1304 Magnolf to drill well with d formance with Rul anclosed using and to land or New or Becond Hand	William H Mexico ittee is L Corporat: La Building rilling equipment le 39 of the G cement them s	ion Dallasy at as follows ceneral Rule is indicated:	Texns :	gulations of the Eacks Comment

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about __________feet. Additional information:

EP 1 9 1944 Approved Sincerely yours, except as follows: DALPORT OIL CORPORATION Company or Operator By Vice-President Position_ OIL CONSERVATION COMMISSIO Send communications regarding well to ř; Ĵ Name W. L. Todd, Jr. By. Address 1304 Magnolia Bldg, Dallas, Texas Titl

OIL CONSERVATION DIVISION P. O. Box 2088 SANTA FE, NEW MEXICO 87501

ADMINISTRATIVE ORDER

NFL_130

INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER MADE PURSUANT TO SECTION 271.305(b) OF THE FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION ORDER NO. R-6013

*•	• • • •	at the second	· 1 ·	• •		
Operator_	DOYLE HARTMAN	· · · ·	Well Name and No.	W.H. KING WELL	NO. 4	
Location:	Unit <u>M</u> Sec. <u>6</u>	Twp.23 South	_Rng. <u>37 East</u> Cty	LEA		
11.		. .				
THE DIVIS	ION FINDS:	· · ·	1 4	e te		
(1)						

(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.

(2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary. - - -

(3)	That.	the	well	for	which a	a finding	is sough	nt is	to be	completed in	the	JALMAT GAS	
				1	Pool, a	nd the st	andard sp	pacing	g unit	in said pool	is	640	acres.
(4)	That	a _	1.6	0	a	cre prora	tion unit	: comj	prising	the <u>SW/4</u>			
of s	Sec.	6	!	Twp.	23 South	_, Rng.	37 East	is	current	ly dedicated	to	the APPLICANT'S W.I	I. KING
WE	LLS NOS	. 1 /	AND 3			-located	'in Units	MeT	of sa	id section."	· . ·		

(5) That this proration unit is () standard (x) nonstandard; if nonstandard, said unit was previously approved by Order Nos.R-520 and NSP-1247

(6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.

(7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 406,010 MCF of gas from the proration unit which would not otherwise be recovered.

(8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.

(9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

IT IS THEREFORE ORDERED:

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

(1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.

That jurisdiction of this cause is retained for the entry of such further orders as the (2) Division may deem necessary.

DONE at Santa Fe, New Mexico, on this 13

day of MARCH , 19<u>86</u> MET EXAMINER X

Remarks: Other Orders concerning this Unit includes: NFL-34 (1/6/82) SD-85-5 (7/15/85)

DIVISION DIRECTOR

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. C. Box 2088 SANTA FE, NEW MEXICO 87501

ADMINISTRATIVE: ORDER

NFL 130

New York Contraction

INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER. MADE PURSUANT TO SECTION 271.305(b) OF THE FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION. ORDER NO. R-6013

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Operator	DOYLE	HARTM	AN	- :		4. .	We	11 Name	and No.	W.H.	. KING	WELL	NO.	4			•
1									· • • • •		•	1	•				
Location:	Unit_	м	_Sec	6		South	Rng.	37 East	Cty.	1	LEA	· ·		•		1.5	
· · · · ·															· · ·		•

II.

THE DIVISION FINDS:

(1) That Section 271.305(b). of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing. requirements. 1 . mts .

(2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.

(3) That the well for which a finding is sought is to be completed in the JALMAT GAS Pool, and the standard spacing unit in said pool is 640 acres

160 -acre proration unit comprising the (4) That a SW/4

الاستان المسارية والمراجع المسارين المتابعة والمتعينان والمصحية والمراجع المستعمر المعارية المعاجزة المعالم المحار العار

, Twp. 23 South , Rng. 37 Bast , is currently dedicated to the APPLICANT'S W.H. KING 6 ' of Sec. WELLS NOS. 1 AND 3 -located in Units H & L of said section.

(5) That this proration unit is () standard (x) nonstandard; if nonstandard, said unit was previously approved by Order Nos.R-520 and NSP-1247

(6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.

(7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 406,010 MCF of gas from the proration unit which would not otherwise be recovered.

(8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.

That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

IT IS THEREFORE ORDERED:

(1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.

That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on this 13

, 19<u>86</u> day of MARCH EXAMINER X

Remarks: Other Orders concerning this Unit includes: NFL-34 (1/6/82) SD-85-5 (7/15/85)

DIVISION DIRECTOR

	OIL CONSERVATION DIVISION Release 3/13/86
	OIL CONSERVATION DIVISION DIVI
	STATE OF NEW MEXICOSANTA FE, NEW MEXICOADMINISTRATIVE ORDERENERGY AND MINERALS DEPARTMENT87501NFL /30
	INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER
	MADE PURSUANT TO SECTION 271.305(b) OF THE
	FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION
	ORDER NO. R-6013
	Operator Doyle Hartman () Well Name and No. W. H. King Well No. 4
-	Location: Unit <u>M</u> Sec. 6 Twp. <u>23 South</u> Rng. <u>37 East</u> Cty. <u>hea</u>
	п.
	THE DIVISION FINDS:
	(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill
	well to qualify as a new onshore production well under Section 103 of said Act, the Division must
	find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so
	drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.
	(2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative
•	procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.
	(3) That the well for which a finding is sought is to be completed in the <u>Jalmat Gas</u>
	Pool, and the standard spacing unit in said pool is <u>640</u> acres (4) That a <u>160</u> –acre proration unit comprising the $5\omega/4$
	of Sec, Twp. 23 South, Rng. 37 East, is currently dedicated to the applicant's W.H. King
,	Wills Mos. [and 3 located in Units Mond] of said section.
	(5) That this proration unit is () standard (\checkmark) nonstandard; if nonstandard, said unit was
	previously approved by Order No. <u>A-520 and NSP-1247</u> .
	(6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.
	(7) That the drilling and completion of the well for which a finding is sought should result in
	the production of an additional $4/06,0/0$ MCF of gas from the proration unit which would not otherwise be recovered.
	(8) That all the requirements of Order No. R-6013 have been complied with, and that the well
	for which a finding is sought is necessary to effectively and efficiently drain a portion of the
	reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
	(9) That in order to permit effective and efficient drainage of said proration unit, the subject
	application should be approved as an exception to the standard well spacing requirements for the pool.
•	IT IS THEREFORE ORDERED:
•	(1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization
۹	for infill drilling granted by this order is an exception to applicable well spacing requirements
• •	
	and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
· ·	unit which cannot be effectively and efficiently drained by any existing well thereon. (2) That jurisdiction of this cause is retained for the entry of such further orders as the
	unit which cannot be effectively and efficiently drained by any existing well thereon. (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.
·	unit which cannot be effectively and efficiently drained by any existing well thereon. (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary. DONE at Santa Fe, New Mexico, on this 13 day of $March$, 19 36 .
· · ·	unit which cannot be effectively and efficiently drained by any existing well thereon. (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary. DONE at Santa Fe, New Mexico, on this 13 day of $March$, 19 36 .
	unit which cannot be effectively and efficiently drained by any existing well thereon. (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary. DONE at Santa Fe, New Mexico, on this 13 day of March , 19 36 .
	unit which cannot be effectively and efficiently drained by any existing well thereon. (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE

87501

GOVERNOR BRUCE KING CHAIRMAN

LAND COMMISSIONER ALEX J. ARMIJO MEMBER

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY – DIRECTOR

• •

OIL CONSERVATION DIVISION P. O. Box 2088 SANTA FE, NEW MEXICO 87501

ADMINISTRATIVE ORDER NFL 130

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INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER MADE PURSUANT TO SECTION 271.305(b) OF THE FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION ORDER NO. R-6013

I.

Operator	Doyle_	Hartman			Well	Name	and	No	<u> </u>	н.	King	Well	#4
Location:	Unit <u>M</u>	Śec	¢Twp	•• <u>235</u>	_Rng3	87E	c	ty	Lea				

ÍI.

THE DIVISION FINDS:

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.

(2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.

(3) That the well for which a finding is sought is to be completed in the <u>Jalmat Gas</u> Pool, and the standard spacing unit in said pool is <u>640</u> acres.

(4) That a 160 —acre provide a model of the SW/4

of	Sec.	_6,	Twp.	<u>235</u>	_, Rng.	<u>37E</u>	/	is cu	urrently	dedicated	to	the	<u>appl</u>	<u>icant's</u>	W	H.	Κi
	Wells	Nos.	<u>l an</u>	<u>d 3</u>	located	in Unu	its Ma	nd I	of said	section.							

(5) That this proration unit is () standard (X) nonstandard; if nonstandard, said unit was previously approved by Order No. \bar{R} -520 and NSP -1.247

(6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.

(7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 406,010 MCF of gas from the proration unit which would not otherwise be recovered.

(8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.

(9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

IT IS THEREFORE ORDERED:

(1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on this 13 day of <u>March</u>, 19<u>86</u>.

Remarks: Others Orders Concerning this unit include: NFL-34 (1-6-82) SD-85-5 (7-15-85)

DIVISION DIRECTOR _____ EXAMINER _____

Section 6, Township 23 South, Range 37 East, NMPM,

Lea County, New Moxico.

Deyle Hartman With King Well No. 3 1880'FSÍ-160'FWL Spad: 5413/84 Jalmat Gas Completion 160-acre dedication pusseent to NSP-1247 Asted 4/27/81 which authorized the simpleonicus declication of the No. 1 + No 3 Wells Cummulative Production as as 12/71/84 Gas - 39271 MCF (BF2-34, 1/6/82) 1.0. Oil -0 Doyle Histman W. H. King Well No. 4 Dalport Oil Corp. 990'FSL - 330'FWG W. H. King Well No. 2 Spudi 11/7/81 by John Yuronka 1650' FSL- 330'FUL AS the Dalport King Well No. 1 originally completed in the Longlie Lunglie - Mattix Mattic Pool PtA'ed: 1/18/85 Completion Re-intered : #119 July 1985 Jalmat Fas Completion * 50-85-5 1000 500 660 80 1320 1650 1980 2310 2640 2000 1300 330

Doyle Hardman. With King Well No. 1 330'FS+WL Spud: 10/10/49 Jalmat Completion 160-Acre dedicated by virtue of R-520 50 - 85 - 5 authorized the simpleanious dedication of the Nos. 1, 3, and 4 wells Commutation Production as of 12/31/84: Gus - 5566599 MIF 0;1 - 0 BLIS.

Spud: 2/2/60

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTM		2088	ADMINISTRATIVE	ORDER
COMMISS	INFILL DRILLING FINDIN DN 271.305(b) OF THE FEDE ION REGULATIONS, NATURAL IL CONSERVATION DIVISION	RAL ENERGY REGULATORY GAS POLICY ACT OF 1975		
I. Operator Doyle Hartman	Well Nam	e and No. W. H. K	ing Well No. 3	
Location: UnitSec	#6 Twp. 235 Rng.	37ELe	8	
II. THE DIVISION FINDS:				
 (1) That Section 271.305(b) pursuant to the Natural Gas as a new onshore production infill well is necessary to by the proration unit which (2) That by Order No. R-601 procedure whereby the Divisi Division and find that an in 	well under Section 103 of effectively and efficient cannot be so drained by a 3-A, dated February 8, 19 on Director and the Divis	said Act, in order for said Act, the Divisi tly drain a portion of any existing well with	an infill well to on must find that t the reservoir cove in that unit.	qualify the pred
(3) That the well for which Pool, and the	a finding is sought is c standard spacing unit in	sompleted in the Ja		
$(4) \text{That a} \underline{160}$	-acre proration unit com	prising the SW	/4	acres.
of Sec. 6, Twp. 235 Well No. 1	, Rng, i located in Unit	s currently dedicated of said section.	to the W. H. Kir	<u>ig</u>
(5) That this proration uni approved by Order No.		standard; if nonstand	ard, said unit was	previous
(6) That said proration university well(s) on the unit.	t is not being effectivel	Same of the state	C. C. M. Rost of Electric Later Strategier	
(7) That the drilling and control the production of an addition otherwise be recovered.	na) 52,500 were	which a finding is so of gas from the process	ought should result	in
 (8) That all the requirement for which a finding is sough reservoir covered by said pro- unit. 	ts of Order No. R-6013-A	have been complied with	th, and that the we	11
(9) That in order to permit application should be approve	effective and efficient	drainage of said prora	tion unit, the sub	ject
IT IS THEREFORE ORDERED:				
(1) That the applicant is he infill well on the existing p for infill drilling granted b reservoir covered by said pro any existing well thereon.	ov this order is necessary	In Section II(4) above	. The authorizatio	n
(2) That jurisdiction of this Division may deem necessary.	s cause is retained for t	the entry of such furt	her orders as the	
DONE at Santa Fe, New Mexico,	on this 6th day of	January	19_82	
	Chil	al all		
	DIVISION I	DIRECTOR A EXAMI		
			• • •	
イト Taylor Place New JAN TAR STREET, LADAR HER AL TAR		and the second s	بالمكرسية الأسمية الديابلة الانكاسة مايطه عادا فاستخدت استند	-

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DOYLE HARTMAN

Oil Operator 500 N. MAIN P.O. BOX 10426 MIDLAND, TEXAS 79702

(915) 684-4011

June 19, 1985

Mr. Richard L. Stamets New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

> Re: W. H. King No. 4 SW/4 Section 6 T-23-S, R-37-E Lea County, New Mexico 1) Non-standard Location 2) Simultaneous Dedication 3) Notice of Section 103

> > Infill Application

Gentlemen:

We recently re-entered and recompleted as a Jalmat (Gas) producer for the rate of 28 MCFPD on a 16/64" choke the previously plugged and abandoned John Yuronka Dalport-King No. 1 (now Doyle Hartman-W. H. King No. 4). The newly completed well will be classified as a Jalmat gas well and will be simultaneously dedicated to the 160-acre tract consisting of the SW/4 Section 6, T-23-S, R-37-E along with the presently producing W. H. King No. 1 (37 MCFPD) and the W. H. King No. 3 (22 MCFPD). The current proration unit was approved under Administrative Order NSP-1247 dated April 27, 1981.

Because we have re-entered an existing wellbore situated 990 FSL & 330 FWL (M) Section 6, the recently completed W. H. King No. 4 will be situated at a non-standard Jalmat (Gas) location consisting of 990' FSL and 330' FWL Section 6, T-23-S, R-37-E, Lea County, New Mexico. Therefore, we also respectfully request administrative approval of a non-standard Jalmat gas location for our W. H. King No. 4.

Furthermore, in compliance with the Natural Gas Policy Act of 1978, a separate application will also be submitted to the New Mexico Oil Conservation Division to obtain administrative approval for the well as a Section 103 infill well.

The copy of a plat showing the location of the existing wells on the 160-acre proration unit plus the location of the newly completed well are enclosed.

Copies of the enclosed application have also been sent by certified mail to all offsetting parties owning Jalmat gas rights. The following is a list of the offsetting Jalmat gas owners:

New Mexico Oil Conservation Division June 19, 1985 Page 2

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Maralo, Inc. Post Office Box 832 Midland, Texas 79702

Attention: Mr. R. A. Lowery

Sun Exploration and Production Company One Petroleum Center, Suite 204 Building 8, North "A" at Wadley Midland, Texas 79705

Attention: Mr. J. T. Power Conservation Consultant

Conoco, Inc. Post Office Box 1959 Midland, Texas 79702

Attention: David M. Goodfellow

Texaco, Inc. Post Office Box 3109 Midland, Texas 79702

Attention: Mr. Webb McDaniel

Thank you for your consideration.

Very truly yours, DOYLE HARIMAN

Michelle Hemlerer

Michelle Hembree Administrative Assistant

MH/csh

Enclosure

cc: New Mexico Oil Conservation Division District I Office Post Office Box 1980 Hobbs, New Mexico 88240 Attn: Mr. Jerry Sexton

> Mr. William F. Carr Campbell & Black Post Office Box 2208 Santa Fe, New Mexico 87501

New Mexico Oil Conservation Division June 19, 1985 Page 3

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Mr. William P. Aycock 1207 West Wall Midland, Texas 79701

Mr. James A. Davidson Post Office Box 494 Midland, Texas 79702

El Paso Natural Gas Company Post Office Box 1492 El Paso, Texas 79978 Attn: Mr. Mike Wiseman

El Paso Natural Gas Company 2 Petroleum Center, #200 North A at Wadley Midland, Texas 79703 Attn: Mr. Clovis Moore

Mr. Daniel S. Nutter 105 E. Alicante Santa Fe, New Mexico 87501

DOYLE HARTMAN

Oil Operator 500 N. MAIN P.O. BOX 10426 MIDLAND, TEXAS 79702

(915) 684-4011

June 19, 1985

Offset Jalmat (Gas) Operators Doyle Hartman W. H. King No. 4 990 FSL & 330 FWL (M) Section 6, T-23-S, R-37-E Lea County, New Mexico

Gentlemen:

Please find enclosed a copy of our administrative application before the New Mexico Oil Conservation Division requesting the following:

- Simultaneous dedication of the SW/4 Section 6, T-23-S, R-37-E, Lea County, New Mexico to the currently producing W. H. King No. 1, W. H. King No. 3, and the recently completed W. H. King No. 4.
- Unorthodox Jalmat Gas location for the recently completed W. H. King No. 4 consisting of 990 FSL & 330 FWL, Section 6, T-23-S, R-37-E, Lea County, New Mexico.
- 3) Notice of Section 103 Infill Application.

If you have no objection to our administrative requests, please execute one copy of this letter and return in the enclosed self-addressed stamped envelope. If you have any additional questions, please do not hesitate to give us a call.

Thank you for your cooperation in this matter.

Very truly yours,

DOYLE HARIMAN

Michelle Nemer

Michelle Hembree Administrative Assistant

MH/ch Enclosure W. H. King No. 4 June 19, 1985 Page 2

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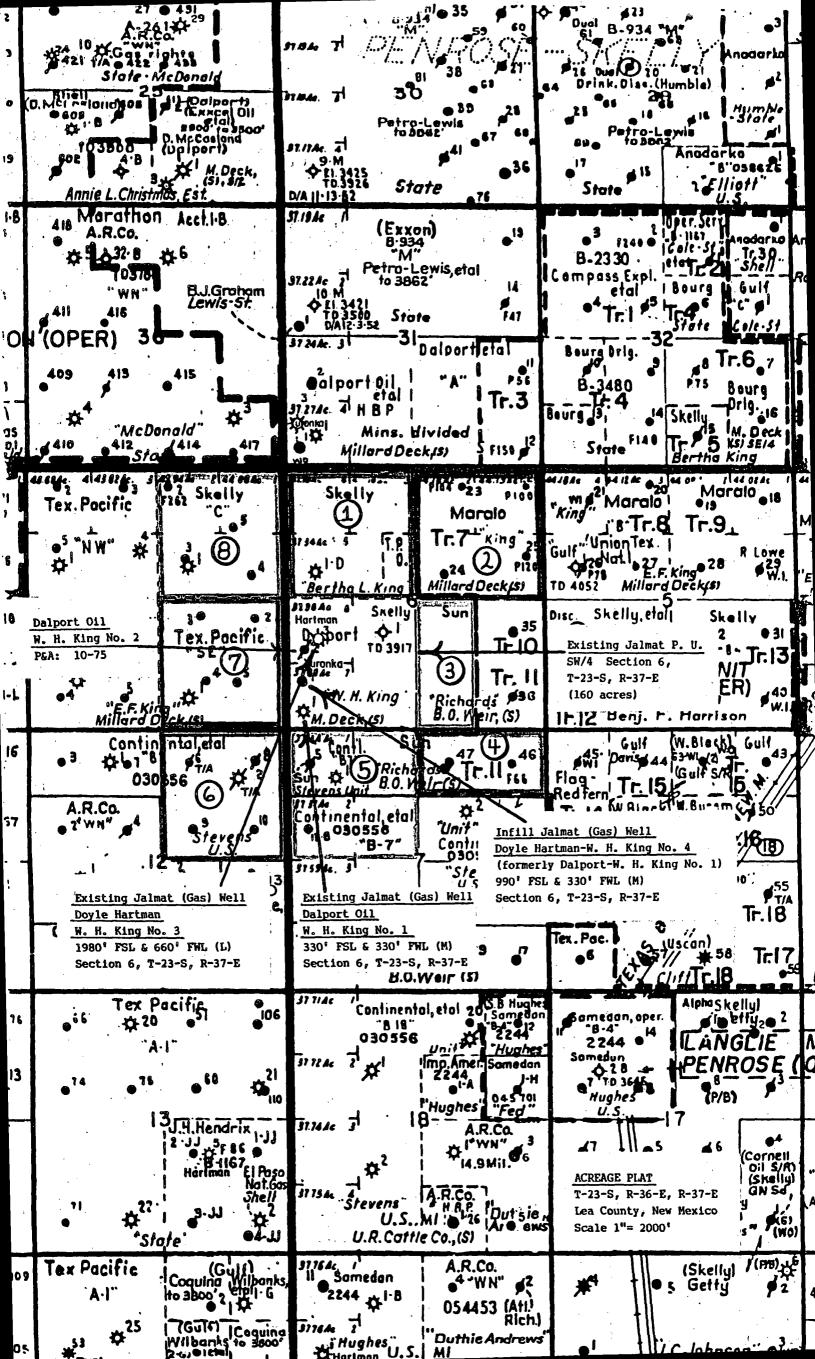
Approved this day of	/	1985.
Texaco, Inc.	1 a - 1	
By:		
Title:		
Maralo, Inc.		
Ву:		
Title:		
Sun Exploration & Production (Company	
Ву:		
Title:	<u>.</u>	
Conoco, Inc.	• • • • •	
Ву:	•	
Title:		

Offset Jalmat (Gas) Operators Doyle Hartman W. H. King No. 4 SW/4 Section 6, T-23-S, R-37-E Lea County, New Mexico (160 acres)

TRACT NO.	OPERATOR	WELL NAME	WELL LOCATION	P. U. DESCRIPTION	1984 AVG. PRODUCTION (mcfpd)	CUM RECOVERY THRU 12-31-84 (mcf/acre)
1	Texaco, Inc.	King "D" No. 1	E-6-23S-37E	NW/4 Section 6 T-23-S, R-37-E (163 acres)	7	26,629
2	Maralo, Inc.	King Lease	Non-producing Non-dedicated	NE/4 Section 6 T-23-S, R-37-E (168.38 acres)	Ο	0
3	Sun Exploration & Production Co.	Richards Lease	Non-producing Non-dedicated	W/2 SE/4 Section 6 T-23-S, R-37-E (80 acres)	0	0
4	Sun Exploration & Production Co.	Richards Lease	Non-producing Non-dedicated	N/2 NE/4 Section 6 T-23-S, R-37-E (80 acres)	0	0
5	Conoco, Inc.	Stevens B 7 Com No. 1	D-7-23S-37E	NW/4 Section 7 T-23~S, R-37-E (160 acres)	25	28,899
6	Conoco, Inc.	Stevens B No. 2	A-12-23S-36E	NE/4 Section 12 T-23-S, R-36-E (160 acres)	28	35,786
7	Sun Exploration & Production Co.	Emery King SE No. 1	0-1-23S-36E	SE/4 Section 1 T-23-S, R-36-E (160 acres)	9	
8	Texaco, Inc.	King C No. 1	G-1-23S-36E	NE/4 Section 1 T-23-S, R-36-E (160 acres)	175	42,868

- 43

*Average producing rate equals 12-31-84 year to date production divided by number of producing days.



DOYLE HARTMAN

Oil Operator

500 N. MAIN P.O. BOX 10426 MIDLAND. TEXAS 79702

(915) 684-4011 July 24, 1985

JUL 3 0 1985 OIL CONSERVATION DIVISION GINTA FE

State of New Mexico Energy and Minerals Department Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Michael Stogner

Re: Administrative Procedure Infill Finding W. H. King No. 4 990 FSL & 330 FWL (M) Section 6, T-23-S, R-37-E Lea County, New Mexico

Gentlemen:

Pursuant to Section 271.305 of the Final Rules and Regulations of the Federal Energy Regulatory Commission relating to Section 103 of the Natural Gas Policy Act of 1978, and to Order R-6013-A of the New Mexico Oil Conservation Division, we hereby request an infill finding (NFL) for the above captioned W. H. King No. 4 located 990 FSL & 330 FWL (M) Section 6, T-23-S, R-37-E, Lea County, New Mexico.

With regard to our request, and in accordance with Order R-6013-A, we submit the following:

- Rule 5 A copy of approved Form C-101 for the infill well and Form C-102 showing the proration unit dedicated to the well are enclosed.
- <u>Rule 6</u> The name of the pool in which the infill well has been drilled is Jalmat (Gas) Pool, and the standard spacing unit therefor is 640 acres.
- <u>Rule 7</u> The numbers of the Administrative Orders approving the non-standard proration unit and simultaneous dedication dedicated to the well is NSP-1247 dated April 27, 1981 and SD-82-5 dated July 15, 1985.
- Rule 8 Table 1 attached to William P. Aycock's letter dated July 24, 1985 shows the following:
 - a. Lease name and well location;
 - b. Spud date;
 - c. completion date;

New Mexico Oil Conservation Division W. H. King No. 4 Page 2

- d. a description of any mechanical problems experienced along with a summary of remedial action(s) taken and the results obtained;
- e. the current rate of production;
- f. date of plug and abandonment, if any, and;
- g. a clear and concise statement indicating why the existing well(s) on the proration unit cannot effectively and efficiently drain the portion of the reservoir covered by the proration.

Rule 9

Letter dated July 24, 1985 from William P. Aycock submits geological and engineering information sufficient to support a finding as to the necessity for an infill well including:

- a. formation structure map;
- b. the volume of increased ultimate recovery expected to be obtained and a narrative describing how the increase was determined;
- c. any other supporting data which the applicant deems to be relevant which may include:
 - 1. porosity and permeability factors
 - 2. Production/pressure decline curve
 - 3. effects of secondary recovery or pressure maintenance operations
 - 4. C-104 and C-105 (including Inclination Report)
 - 5. Scout Ticket and Well Log Summary for Doyle Hartman's W. H. King No. 4 (Infill Jalmat (Gas) Well)
 - 6. Scout Ticket and Well Log Summary for Doyle Hartman's W. H. King No. 1 and 3 wells (previously existing Jalmat gas wells).
- Rule 10

This application for infill finding is being filed in duplicate with the Santa Fe office of the Oil Conservation Division.

<u>Rule 11</u> All operators of proration or spacing units offsetting the unit for which this infill finding is sought have been notified of this application by certified or registered mail.

We respectfully request that the Commission grant our request for an infill finding pursuant to Order R-6013-A.

Very truly yours,

DOYLE HARIMAN Michelle Hen Michelle Hembree Administrative Assistant

WILLIAM P. AYCOCK & ASSOCIATES A Subsidiary of West Wind Investment Corp. Petroleum Engineering Consultants 1207 W. WALL MIDLAND, TEXAS 79701 PHONE 915/683 5721

July 24, 1985

New Mexico Department of Energy and Minerals, Oil Conservation P. O. Box 2088 Santa Fe, New Mexico 87501

Attention Mr. Mike Stogner

Subject: Administrative Application for Infill Well Findings for 🕡 Doyle Hartman W. H. King No. 4 Section 6, Township 23 South, Range 37 East, 990' FSL & 330' FWL Jalmat Pool, Lea County New Mexico

Gentlemen:

Application is hereby made for an administrative infill well finding effective with initial gas deliveries for the described well in accordance with Exhibit "A", Oil Conservation Division, New Mexico Department of Energy and Minerals, Order R-6013-A. The following constitute the requirements of said Order:

Rule 5: Attached are copies of Forms C-101 and C-102.

- Rule 6: The name of the pool in which the infill well has been drilled is the Jalmat Pool, and the standard spacing therefor is 640 acres.
- The directional drilling permit was approved administratively by Rule 7: Order No. NSL-2082, a copy of which is attached hereto. This Order was executed July 15, 1985, by Mr. R. L. Stamets, Director of the Oil Conservation Division.
- See attached Table No. 1, "Summary of Required Information, Rule 8, Rule 8: Exhibit "A", Order No. R-6013-A" for requirements of Sections "a." Also required by Section "g." is "a clear and through "f.". concise statement indicating why the existing well(s) on the proration unit cannot effectively and efficiently drain the portion of the reservoir covered by the proration unit." The Jalmat Pool wells to which the present 160-acre proration unit was assigned were the Doyle Hartman W. H. King No. 1 (formerly operated by Dalport Oil and located 330' FSL & 330' FWL, Section 6, T-23-S, R-37-E) and the Doyle Hartman W. H. King No. 3 (located 1980' FSL & 660' FWL, Section 6, T-23-S, R-37-E).

The estimated cumulative gas recovery for both wells can be summarized as follows:

New Mexico Departrment of Energy and Minerals, Oil Conservation July 24, 1985 Page 2.

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	D.Hartman WH King#1	D.Hartman WH King#3	Total
Cum. Gas Recovery at 3-1-85	5,567,050	40,610	5,607,660
Est. Production 3-1-85 to 6-24-85	870	2,544	3,414
Est. Cum. Gas Production at 6-24-85	5,567,920	43,154	5,611,074
Est. Ult. Gas Recovery, MCF		•	
Mean Value	5,586,178	46,676	5,632,854
Median Value	5,582,140	45,343	5,627,483
Maximum Value	5,629,447	53,474	5,682,921
Est. Rem. Gas Recovery at 6-24-85		· · · · · · · · · · · · · · · · · · ·	
Mean Value	18,258	3,522	21,780
Median Value	14,220	2,189	16,409
Maximum Value	61,527	10,320	71,847

The completion intervals and stimulation volumes for all three wells (including the infill Doyle Hartman W. H. King No. 4) can be summarized as follows:

	Pre-Ex	isting	Infill
	D.Hartman WH King#1	D.Hartman WH King#3	D.Hartman WH King#4
Completion Interval	3050-3180	3056-3094 3172-3200	3048-3089 3161-3189
Gross Pay Interval, Feet	75	70	69
Est. Net Eff. Pay Interval, Feet	65	38	60
Stimulation Volume		. 1	-
Gallons	None	A/ 5,000 F/60,000	A/ 4,250 F/163,100
Gallons/Foot NEP			70.0
Acid Hydraulic Fracture	-	131.6 1,579.0	70.8 2,718.3
Total	-	1,710.6	2,789.1

3

New Mexico Department of Energy and Minerals, Oil Conservation July 24, 1985 Page 3.

> Therefore, assuming that the effectiveness of drainage is proportional to the product of net effective pay thickness and stimulation volume, the W. H. King No. 4 has an effective volume of drainage from 3.4 times to 2575 times as great as either the pre-existing Doyle Hartman We. H. King No. 1 and W. H. King No. 3.

> Also, the measured shut-in wellhead pressure for the infill Doyle Hartman W. H. King No. 4 was 140.2 psia on June 22, 1985, while the calculated shut-in wellhead pressure for the pre-existing W. H. King No. 1 was 116.9 psia on the same date, indicating that the efficiency of drainage between these two wells is not as great as would be anticipated for wells completed in the same zones and located only 660 feet apart.

> Therefore, the reason that the pre-existing Doyle Hartman W. H. King No. 1 and W. H. King No. 3 cannot efficiently and effectively drain the portion of the reservoir covered by proration unit can be summarized as follows:

- 1. Both Doyle Hartman W. H. King No. 1 and W. H. King No. 3 were completed in pay less thick and developed than the estimated net effective pay present in the W. H. King No. 4.
- 2. The completion intervals for the pre-existing Doyle Hartman W. H. King No. 1 and W. H. King No. 3 were not nearly as effectively stimulated as was the completion interval of the infill Doyle Hartman W. H. King No. 4.
- 3. The shut-in wellhead pressure difference of 23.3 psia (about 16.6 percent between the pre-existing Doyle Hartman W. H. King No. 1 and the infill Doyle Hartman W. H. King No. 4 on June 22, 1985, indicates a lack of efficient and effective drainage between producing wells completed in the same geologic intervals and located only 660 feet apart.

Rule 9:

- Sec. a. Requires that a formation structure map be submitted; attached is a Yates formation structure map for the area including and surrounding the Doyle Hartman W. H. King Lease.
- Sec. b. Requires that the "volume of increased ultimate recovery expected to be obtained and a narrative decribing how the increase was determined: be submitted. The estimated ultimate gas recovery for the Doyle Hartman W. H. King No. 4 is 406,010 MCF. Since total estimated future recoveries for the pre-existing infill wells is from 16,409 MCF to 71,847 MCF, the increased ultimate recovery is probably between 389,601 MCF and 334,163 MCF. The estimate of increased recovery for the Doyle Hartman W. H. King No. 4 was accomplished as follows:

New Mexico Department of Energy and Minerals, Oil Conservation July 24, 1985 Page 4.

- 1. Daily well tests for the period June 16, 1985, to June 24, 1985, were analyzed for deliverability coefficient.
- 2. The results of these tests were an estimated deliverability coefficient of 0.086966 MCF/psia².
- 3. This estimated stabilized deliverability coefficient, in combination with the following parameters was used to estimate an effective gas recovery factor as of June 24, 1985 of 0.71015:

Pc: 140.2 psia Initial BHP/2: 154.2 psia Estimated Delivery Pressure: 38.2 psia Economic Limit of Production: 500 MCF/Month

4. The well logs for the Doyle Hartman W. H. King No. 4 were analyzed, with results that can be summarized as follows:

Mean Porosity, fraction of bulk volume: 0.241 Mean Connted Water Saturation fraction of net effective pore volume: 0.404 Net Effective Pay Thickness, feet: 60

(Since there was no resistivity log available for the Doyle Hartman W. H. King No. 4, the porosity log was interpreted, and the effective connate water saturation was computed from a published Core Laboratories, Inc. empirical correltaion between porosity and connate water saturation for the Yates formation of log SW=2.51341 log O - a94545)

5. The well log results, when combined with the initial calculated BHP/Z of 154.2 psia, yielded the following:

Initial Formation Volume Factor, scf/rcf: 9.530
OGIP, MMCF/Acre: 3.573
OGIP, MMCF/160 Acres: 571.724
Est. Ult. Recovery as of June 24, 1985, MMCF: 406.070

Sec. c. Other supporting data submitted include the following:

Summarized completion data with well logs for both of the pre-existing wells and the application well.

Gas Production History Tabulation and Graph for the Doyle Hartman W. H. King Nos. 1 and 3 (the pre-existing wells).

Complete New Mexico Oil Conservation Division (NMOCD) Forms on file for both of the pre-existing wells and the infill Doyle Hartman W. H. King No. 4.

a.

New Mexico Department of Energy and Minerals, Oil Conservation July 24, 1985 Page 5.

New Mexico Oil Conservation Division Order No. NSL-2082.

We believe that the above adequately documents this request and has been prepared in accordance with Exhibit "A", Order R-6013-A; however, we should be pleased to supply anything else which you might require in this connection.

Very truly yours,

Wm. P. Aycock, P.E.

WPA/bw

Enclosures

TABLE NO. 1

SUMMARY OF REQUIRED INFORMATION, RULE 8, EXHIBIT "A", ORDER R-6013-A (Sections "a." through "f.")

NATURAL GAS POLICY ACT INFILL FINDINGS, ADMINISTRATIVE PROCEDURE

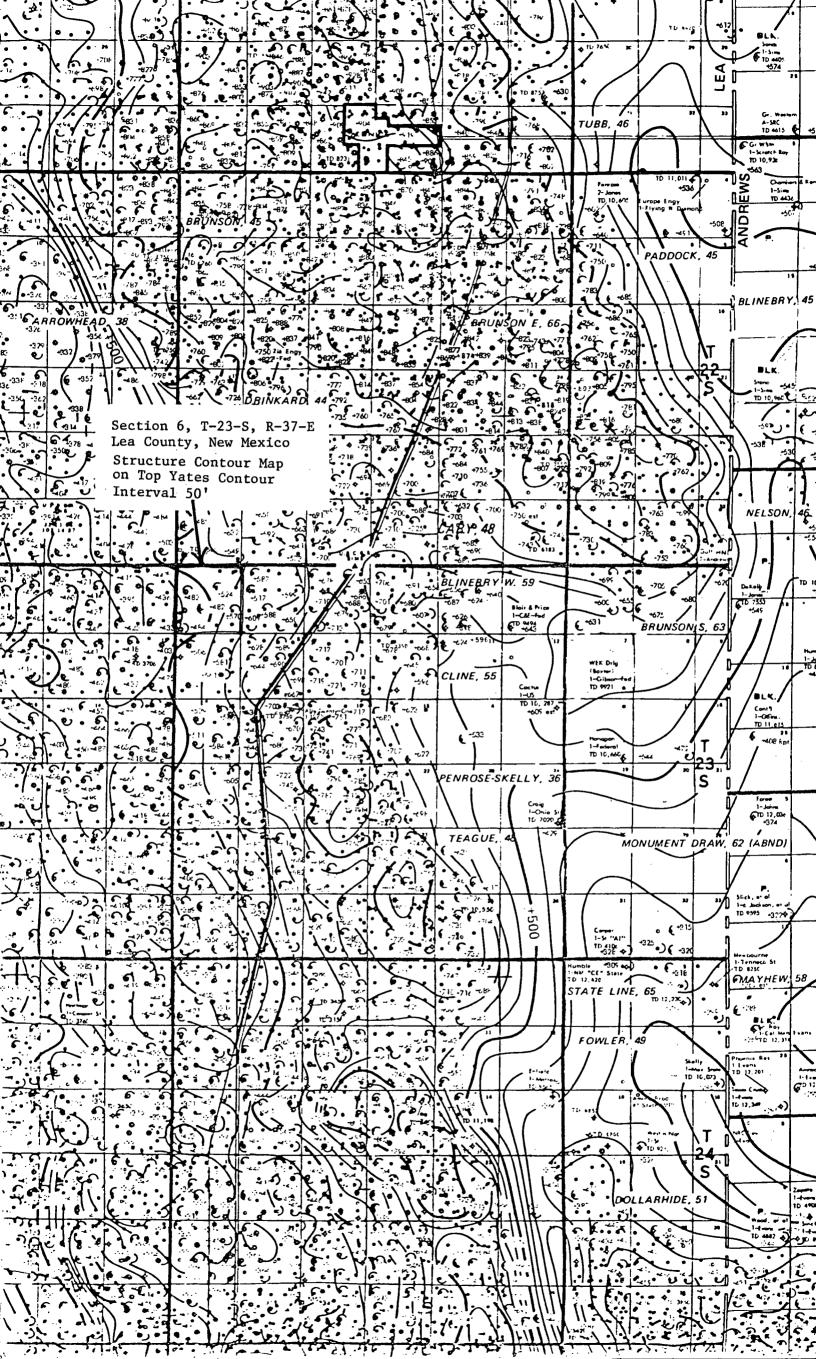
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SECTION OF RULE 8	RULE 8 REQUIREMENT		TING WELLS AN, OPERATOR*	INFILL APPLICATION WELL DOYLE HARTMAN, OPERATOR**		
а.	Lease Name and Well Location	W. H. King No. l 330' FSL & 330' FWL Unit M	W. H. King No. 3 1980' FSL & 660' FWL Unit L	W. H. King No. 4 990' FSL & 330' FWL Unit M *		
b.	Spud Date	October 10, 1949	May 13, 1981	June 13, 1985		
с.	Completion Date	November 3, 1949	June 14, 1981	June 18, 1985		
d.	Mechanical Problems	Unknown	None	None		
е.	Current Rate of Production	Produced 7.8 MCF/day, avg. for JanFeb. 1985	Produced 23 MCF/day, avg. for JanFeb. 1985	Form C-105: 28 MCF/day on June 18, 1985		
f.	Date of Plug and Abandonment	Not Plugged	Not Plugged	Not Plugged		

*W. H. King No. 1 previously operated by Dalport Oil

**Originally drilled and abandoned by John Yuronka; spud November 7, 1981, and plugged and abandoned January 18, 1985.

1 ¹ 1

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 \bigcirc STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT **OIL CONSERVATION DIVISION**

July 15, 1985

TONEY ANAYA GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

FEC

Doyle Hartman P.O. Box 10426 Midland, Texas 79702

Attention: Larry A. Nermyr

()

Administrative Order SD-85-5

Gentlemen:

You are hereby authorized to simultaneously dedicate an existing 160 acre Non-standard proration unit comprising the SW/4 of Section 6, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico to the following wells in the Jalmat Gas Pool:

W.H. King No. 1, 330 FSL & 330 FWL, Section 6, T-23S, R-37E.

W.H. King No. 3, 1980 FSL & 660 FWL, Section 6, T-23S, R-37E.

W.H. King No. 4, 990 FSL & 300 FWL, Section 6, T-23S, R-37E.

Further, you are hereby permitted to produce the allowable from any of the wells in the proration unit in any proportion.

Sincerely ·

Sumeta 1 mis.

R. L. STAMETS Director

cc: Oil Conservation Division - Hobbs Oil and Gas Engineering Committee - Hobbs



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

April 27, 1981

DOYLE HARTMAN OIL OPERATOR POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

> Doyle Hartman, Oil Operator P. O. Box 10426 Midland, Texas 79702

· · ·

APR 30

1901

Attention: Mr. Larry A. Nermyr

Administrative Order NSP-1247

Gentlemen:

Reference is made to your application for a 160-acre non-standard proration unit consisting of the following acreage in the Jalmat Gas Pool:

> LEA COUNTY, NEW MEXICO TOWNSHIP 23 SOUTH, RANGE 37 EAST, NMPM Section 6: SW/4

You are hereby authorized to simultaneously dedicate this unit to your W. H. King Well No. 3 located 1880 feet from the South line and 660 feet from the West line and your W. H. King Well No. 1 located 330 feet from the South line and 330 feet from the West line of said Section 6. Further, you are hereby permitted to produce the allowable from any of the wells on the proration unit in any proportion.

By authority granted me under the provisions of Rule 5(c)(3) of Order No. R-1670, the above non-standard proration unit is hereby approved.

Sincerely. JOE D. RÁMEY. Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs Oil & Gas Engineering Committee - Hobbs

company Dayle Hartman WELL W.H. King No. 4 FIELD Jalmat LOCATION _ 990 FSL & 330 FWL (M) Section 6, T-23-5, R-37-E COUNTY Lea STATE New Mexico ELEVATIONS: КΒ _ DF_3405 GL <u>3394</u> COMPLETION RECORD Respublied SPUD DATE 6-13-85 COMP. DATE 6-18-85 TD 4000 PBTD 34417 CASING RECORD 8 5/8 @ 4/19 2/325 5/2 @ 4/00 2/250 ē PERFORATING RECORD Perf: 3048-3189 W/20 STIMULATION A 4250 IP IPF= 28 MCFPS GOR тр 8 ср 43 сноке 16/64 тивінд REMARKS 6-19-85: 5F/163,100+320,00 F/150 MCFPL. C LO : M-6-235-37E .

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SIGNED Jun	7-1. 10		TITL	E	gineer					

* Well formerly John Yuronka Dalport-King No. 1

INSTRUCTIONS

This form is to be filed with the approprise District Office of the Commission not later the Chybrid and a summary of any newly-trilled or despend well. It shall be accompanied by one copy of all electrical and right-activity logs rise is the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured don this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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Northwestern New Mexico

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Supersodes C-12

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Doyle Har	tman		W. H. King	•		4
al Lotter Section	TOWNS	իկը	Hango	County		_
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	reflocing Connection Yates-Seven H	livers	Pool Jalmat (Gas)		Dedi	noted Anten pro 160
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 If more than one interest and royalt If more than one had been as a second /li>	ly). case of different	Lownership is d	ledicated to the we			
dated by communit 		s "yes," type of		· · · · · · · · · · · · · · · · · · ·		
If answer is "no," this form if necess No allowable will f forced-pooling, or o sion.	ary.) be assigned to th	e well until all	interests have bee	en consolidated	l (by communit	lization, unitizatio
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H. King No. 9			 		Engineer	
oyle Hartman . H. King No. S xisting Jalmat (G					Engineer Compony Doyle Har	tman
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. H. King No. S	Gas) Well		No. 2		Position Engineer Compony Dovle Har June 7, 1 I hereby certify shown on this pla notes of octual	tman 985 that the well location at was plotted from lief surveys made by nie o
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SANTA FE		L CONSERVATION CON SION	Porm C-104 Supersedes Uld C-101 and
FILE U.S.G.S.		AND	Ellective 1-1-65
LAND OFFICE		TRANSPORT OIL AND NATURAL	LGAS
TRANSPOHTER OIL GAS		•	
OPEI. / 1 OR			Ň
J. PROFATION OFFICE			
Doyle Hartman			
Post Office Box 1	0426 Midland, Texas	79702	· .
Reason(s) for filing (Check proper i New Well	box)	Other (Please esplain)	·····
Recompletion	Cil Circle Dry	Cos	
Change in Ownership X	Casinghead Gas Con	densate	
If change of ownership give name and address of previous owner	John Yuronka 214 W. Te	exas Suite 807 Midland,	TX 79701
II. DESCRIPTION OF WELL AN	D LEASE	· · · · · · · · · · · · · · · · · · ·	
Lesse Name Dalport-King	Vell No. Pool Nome, Including		
Lecalion	l Langlie-Mat		Fee
Unit Letter M ; 9	90 Feet From The South	ine and330 Feet From	The West
Line of Section 6	Fownship 23S Pange	36E , NMPM, Le	a County
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (TAS Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas 🔲 or Dry Gas 📶	Address (Give address to which oppr	oved copy of this form is to be sent)
Well Plugged & Aba			·
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	is cas actually connected? Wi NO	hen
If this production is commingled w IV. COMPLETION DATA	with that from any other lease or pool	l, give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Difi. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TURING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUEST F	DOD ALLOWARLE (Test must be	t	and must be equal to at exceed top allo
Oil, WELL Doie First New Oil Bun To Tonks	i Date of Test	epih or be for full 24 hours) Froducing Kielnod (Flow, pump, cas lif	
Lote Filet New OIL Hon 10 Tones			
Length of Test	Tubing Pressure	Castrig Pressure	Choke Size
Actual Fred. During Test	Cil-BLin.	Water-Bbls.	Gae - MCF
)		<u></u>	·
GAS WELL Actual Fras. Test-MOF/D	Longth of Tost	BELS, Contenue (AMACF	Grevity of Condernate
Tenting Method (pitnt, back pr.)	Tuting Presews (Shut-in)	Cosing Finnauto (Abut-in)	Cheke Site
T. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
I hereby critify that the rules and r	egulations of the Oil Conservation	AFPROVED	
Commission have been complied w stays is true and complete to the	(ith and that the information given)	BY	
		TITL!	· · · · · · · · · · · · · · · · · · ·
		This form is to be filed in co	mpliance with MULE 1104,
Larry Y. Ner		If this is a request for allows	the for a newly drilled or deepen ted by a tabulation of the deviation
(Nigno Engineer	(U**)	tests taken on the well in accord	anco with NULE 111. I be filled out completely for alls
Engineer (10)	le j	able on new and recompleted well	ie.
June 7, 1985	e)	well name or number, or transporter	111, and VI for changes of own r, or other such change of condition
- · · ·		Separate Forms C-104 must - completed wells.	be filed for each pool in multi-

ELLIGY AND MILLE PALS DEPARTMENT	N	ATION DIVISION		
DISTNINUTION BANTA PE	P. O. BO	>x 2088× \. V MEXICO 87501	•	Form C-103 Revised 19-1-1
U.B.D.S.		, •		idicule Type of Lease
DERATOR				ale (III & Gas Leuse No.
SUNDRY NOTICES	AND REPORTS ON	I WELLS BACK TO A DIFFLELAT REDERVO CH PROPOSALE.]	11a.	THUMMAN (1997)
				11 Agreement Nome
John Yuronka		· · · · · · · · · · · · · · · · · · ·	1	am or Leuse Lame Dalport King
Actives of Operator 807 Petroleum Bldg., Midla	and, TX 79701	· · · · · · · · · · · · · · · · · · ·		11 No. 1
i.ocation of Well M 990	South	330		Langlie Mattix
		-S 37-E		ANN
	Elevation (Show whether		#UPU. 	
	3405' I	DF	Le	ea <u>())))))</u>
Check Appropriate		Nature of Notice, Repo	ort or Other Da SEQUENT REPO	
	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
LUFDRARILY ABANDON		COMMENCE DRILLING OPHS.	Ц	ALTERING CASING
-ULL OR ALTER CABING	CHANGE PLANS	CASING TEST AND CEMENT JQ OTHER	_	
CTHER				
7. L'escrite Proposed or Completed Operations (Clear) work) SEE RULE 1103.	ly state all pertinent det	ails, and give pertinent dates	, including estimat	ed date of starting any proposed
The well was plugged and aband	loned as follows	3:		
1. Pulled rods, pump, an	tubing.	10 A		
 Set bridge plug @ app Set 100 foot cement p Set 100 foot cement p Set 100 foot cement p 10 sack plug at surfa 	oluq (approxima oluq (approxima ace w/marker.	atelv 3050', top of atelv 1565', base o	f Yates. of Anhvdrite	2.
6. 5# Erine water w/25 s		er 100 bbls. was in	nserted betw	een pluas.
Nork was performed on Januarv	18, 1985.		- 4	I
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5. I hereby certify that the information above is true an	id complete to the best o	I my knowledge and telies.		· · · ·
Jein Gurenha	<u><u>Au</u></u>	thorized Agent	DAT	1-22-95
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ONDITIONS OF APPROVAL, IF ANYI				4
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DIL CONSERVATION DIVISION DISTRIBUTION SANTA FE FILE SANTA FE, NEW MEXICO 87501	Form C-103 Revised 19-1-7
U.S.O.S. LAND OFFICE OPERATOR	Sa. Indicate Type at Lease State Fee X S. State Ol; 6 Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Unit Agreement Name
ON CASE OTHER.	8, Farm or Leuse liame
John Yuronka 3. Actives al Operator 807 Petroleum Bldg., Midland, TX 79701	9. Well No.
4. Location of Well	1 10. Field and Pool, or Wildcar Langlie Mattix
M 990 South 330 Inte Mest Inte 6 23-5 84452 37-E	
15. Elevation (Show whether DF, RT, GR, etc.) 3405' DF	12. County Lea
It. Check Appropriate Box To Indicate Nature of Notice, Report or Ot	
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORABILY ABANDON PULL OR ALTER CASING COMMENCE DRILLING OPHS. CASING TEST AND CEMENT JOB OTHER	
ernts	- relimoned data of energies and proposed
The well was plugged and abandoned as follows:	
 Set bridge plug @ approximately 3530' w/100 foot cement plug Set 100 foot cement plug @ approximately 3050', top of Yates Set 100 foot cement plug @ approximately 1565', base of Anhy 10 sack plug at surface w/marker. 5# Brine water w/25 sxs. salt gel per 100 bbls. was inserted Work was performed on January 18, 1985. 	s. vdrite.
• • • • • • • • • • • • • • • • • • •	
18. I hereby certify that the information above is true and complete to the bast of my knowledge and belief. Authorized Arrent	DATE 1-22-85
ONDITIONS OF APPROVAL, IF ANYI	BATTC

THUT THU MARTHALS DE	PARINENI					
DISTRIBUTION	· (CONSERVAT	E .		For	4 6-103
SANTA PE		SANTA FE, NEW N	• · · · · · · · · · · · · · · · · · · ·	:		sed 19-1-
FILE U.B.O.S.				Sa. Indi	cole Type of Lea	••
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(DD +07 USL THIS 70** VSE **		ES AND REPORTS ON W	CLLJ TO A DIFFEMENT RESERVOIR ROPOSALS.	· []]]		
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John Yuronk	a				alport Kino	
ddress al Operator				9, Well		
	um Bldg., Mid	lland, TX 79701			1	
ocation of Well M	990	South	330		and Pool, or Wi	
UNIT LETTER			LINE AND 7			
West	6	5 23-S	37-Е			
Tat Lin	E, BECTION	TOWNSHIP	RANGE	— # MP M.		
		15. Elevation (Show whether DF	RT, GR. esc.)	12. Cou	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	ШШ
	711111111	3405' DF		Lea		IIIII
		te Box To Indicate Nati	•			
NOTICE	OF INTENTION	1 TO:	SUBSE	QUENT REPO	RT OF:	
MM REMEDIAL WORK		PLUE AND ABANDON	MEDIAL WORK		ALTERING CABI	
			MMENCE DRILLING OPHS.	$\overline{\mathbf{Q}}$	PLUE AND ABANG	5
DA ALYER CADING		CHANES PLANS	SING TEST AND CEMENT JOB			
			07#ER	· · · · · · · · · · · · · · · · · · ·		L
A) SEE RULE 1103.						
1. Pulled 2. Set bri 3. Set 100 4. Set 100 5. 10 sack) foot cement) foot cement : plug at sur	pproximately 3530 plug @ approximate plug @ approximate face w/marker.	ly 3050', top of ly 1565', base of	Yates. Anhydrite.	•	
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	CONSE	RVATION DI 0. 110x 2088 , NEW MEXICO 1	Constant and Anna and		Form C-303 Revised 19-1-
U.S.O.B. LAND OFFICE				Sa. Indicale Type State	r., X
OFEAATOA				5, 51010 (1); & Gas	Lease No.
SUNDRY	NOTICES AND REPOR	TS ON WELLS		7. Unit Agreement	Nome
HILL X HELL	01#ER-	······		8. Farm of Lease	liame
John Yuronka	<u> </u>	<u></u>		Dalport	
807 Petroleum Bldg.	., Midland, TX 79	9701	····-	10. Field and Paol	
M 990) FEET FROM THE	outh	330	Landie	
THE LINE, BEETIDN_			37-E		
		whether DF. RT. GR. et 105' DF	(c.)	12. County Lea	
Check App	propriate Box To Indi ENTION TO:	cate Nature of No		ther Data	
+ C + F OM W = E WEDIAL W OA K	PLUS AND ABAND	DON REMEDIAL WOR			
TEMPORANILY ABANDON	CHANGE PLANS	COMMENCE DAI	ILLING OPHS.	PLUE A	ND ABANDOWMENY
		отися		. <u></u>	C
17. Describe Proposed or Completed Opera	nions (Clearly state all perti	ment details, and give po	ersinens dases, includin,	g estimated date of s	latting any propose
work) BEE RULE 1103.					
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DISTRIBUTION DISTRIBUTION DANTA FE FILE DISTRIBUTION SANTA FE, NEW MEXICO 87501	Form C-103 Revised 19-
U.S.O.S. LAND OFFICE OFERATOR	Sa. Indicate Type Al Lease State 5. Fee 5. S. State Cil: 6 Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
3. "IL X SAP WELL OTHER-	7. Unit Agreement Nome
2. None of Operator John Yuronka 3. Address of Operator	8. Fam of Lease Home Dalport Kino 9. Well No.
807 Petroleum Bldg., Midland, TX 79701	10. Field and Pool, or Wildcat
M 990 FEET FROM THE South 330	Langlie Mattix
THE EST LINE, SECTION 6 70WNSHIP 23-S RANGE 37-E	<u>~ ())))))))))))))))))))))))))))))))))))</u>
16. It is a set of the	I2. County Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Contract of Interview Provide Subseque	Uther Data INT REPORT OF:
PERFORM BEMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ASANDON COMMENCE DRILLING OPHS. PULL OR ALTER CASING CMANGE PLANS	ALTERING CABING Plug and Abandonment
DTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includ works SEE RULE 1903.	ing estimated date of starting any propo
The well was plugged and abandoned as follows:	. · · · ·
6. 5# Brine water w/25 sxs. salt cel per 100 bbls. was insert Work was performed on January 18, 1985.	ed between pruos.
10. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Authorized Arrent	1-22-85
John yuronha Autorized Allenc	DATR
** ØY []]]]]]]]]]]]]]]]]]	BATE
DADITIONS OF APPROVAL, IF ANTI	
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SANTA PE SAT	CONSERVATION DIVISIO	· · · · · · · · · · · · · · · · · · ·	orn C-103 levised 10-1-78
U.S.O.S. LAND OFFICE DFERATOR		Sa. Indicate Type of 1 State	r••XX
SUNDRY NOTICES AND	REPORTS ON WELLS		
2, Hone of Operator		7. Unit Agreement tia 8. Farm of Lease tian	
John Yuronka	· · · · · · · · · · · · · · · · · · ·	Dalport 9. Well No.	
807 Petroleum Bldg., Midl	and, TX 79701	10, Field and Pool, or	Wildom
	THE South LINE AND 330 PEET	Länglie	
West LINE, BECTION 6	OWNENIE 23-5 RANGE 37-E	~ ())))))))))	
	tion (Show whether DF, RT, GR; etc.) 3405' DF	12. County Lea	
Check Appropriate Box NOTICE OF INTENTION TO:	To Indicate Nature of Notice, Report or		
	AND ABANDON XX REMEDIAL WORK	ALTERINE C	
YE P DA B ILY A BAND DN	COMMENCE DRILLING OPHS.	PLUE AND A	
e7 + f a	отибя	·	
17. Describe Proposed or Completed Operations (Clearly stat wpk) SEE RULE 1703.	e all persinent details, and give persinent dates, includ	ing estimated date of starti	ng any proposed
The procedure to plug & a	bandon is as follows:	••	
1. Pull rods, pump,	and tubing. @ approximately 3530' w/100		
4. Set 100 foot cem 5. 10 sack plug at	ent plug @ approximately 305 ent plug @ approximately 156 surface w/marker. /25 sxs. salt gel per 100 bb	5', base of Ar	hydrite.
			; ;;
LE AFRO		·	
	RABELS FOR THE C-103 NEW		
18. I hereby certify that the information above is true and com	RABCES ICK THE C-103 VID. plete to the best of my knowledge and belief.		· · · · · · · · · · · · · · · · · · ·
18. I hereby centry that the information above is true and com	NADERS FOR THE C-103	DATE12-1	1-84
18. I hereby certify that the information above is true and com 	RABCES ICK THE C-103 VID. plete to the best of my knowledge and belief.	DATE12-1	1-84
John Yuronba	RABCES ICK THE C-103 VID. plete to the best of my knowledge and belief.	<u>12-1</u> 	
John Yuronba	RABCES ICK THE C-103 VID. plete to the best of my knowledge and belief.	BAYE	
John Yuronba	RABCES ICK THE C-103 VID. plete to the best of my knowledge and belief.	BAYE	
DEMANSION STRUCTURE	RABCES ICK THE C-103 VID. plete to the best of my knowledge and belief.	JUN 1 0 13	25

ENERGY AND MILERALS DEPARTMENT	
	from C 102
	Form C-103 Revised 10-1-78
SANTA FE, NEW MEXICO 87501	
U.S.O.S.	so, Indicate Type of Louise
LAND OFFICE	5101# 🗍 F++ 🕅
OPERATOR	S, State Cili & Gas Leass No.
SUNDRY NOTICES AND REPORTS ON WELLS	
1. 014 • (1) 00 640 • (1) 07mEn.	7. Unit Agreement Nome
2. Name of Operator	8. Farm or Lease liame
John Yuronka	Dalport King
3, Address of Operator	9. Well No.
807 Petroleum Bldg., Midland, TX 79701	1
4, Location of Well	10. Field and Pool, or Wildcot
M 990 rest from the South Line and 330	Langlie Mattix
The LINE, SECTION FORWASHIP RANGE 70000000000000000000000000000000	
11111111111111111111111111111111111111	12. Courty
11111111111111111111111111111111111111	Iea
^{16.} Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
	T REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPOPARILY ABANDON XX COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL DA ALTER CASING	
07 MER	
01hfh	
	· ****
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
works see rule 1903.	

Well temporarily abandoned. Proposal to Plug and Abandon will be submitted within 60 days.

18. I hereby certify that the information above is true and complete to the beat of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the beat of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the beat of my knowledge and belief. 19. I hereby certify that the information above is true and complete to the beat of my knowledge and belief. 19. I hereby certify that the information above is true and complete to the beat of my knowledge and belief. 19. I hereby certify that the information above is true and complete to the beat of my knowledge and belief. 19. I hereby certify that the information above is true and complete to the beat of my knowledge and belief. 19. I hereby certify that the information above is true and complete to the beat of my knowledge and belief. 19. I hereby certify that the information above is true and complete to the beat of my knowledge and belief. 19. I hereby certify the information above is true and complete to the beat of my knowledge and belief. 19. I hereby certify the information above is true and complete to the beat of my knowledge and belief. 19. I hereby certify the information above is true and complete to the beat of my knowledge and belief. 19. I hereby certify the information above is true and complete to the beat of my knowledge and belief. 19. I hereby certify the information above is true and complete to the beat of my knowledge and belief. 19. I hereby certify the information above is true and complete to the beat of my knowledge and belief. 19. I hereby certify the information above is true and complete to the beat of my knowledge and belief. 19. I hereby certify the information above is true and complete to the beat of my knowledge and belief. 19. I hereby certify the information above is true and complete to the beat of my knowledge and belief. 19. I hereby certify the information above is true and complete to the beat of my knowledge and belief. 19. I

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DISTRIBUTION		P. O. UO	TION DIVISI × 2088 MEXICO 8750			Form C-103 Revised 10-1-71
FILE U.S.O.S. LAND OFFICE OPERATOR				•	So. Indicate Type State 3 S, State (1); 6 Gas	r., X
OFFRATOR					5, 5101e (3), 6 Gos	
100 NDT USE THIS FORM	UNDRY NOTICES AND	REPORTSON		• E + V D I A .	7. Unit Agreement	
:: £	07+ta-				, Onit Agreentan	NUNE
John Yuronka	· · ·				8. 1 am or Lease 1	
Address of Operator				<u></u>	Dalport K 9. Well No.	ung
102 Petroleum Bld	g., Midland, TX	79071			10. Field und Fool	
	990	South	LINE AND 330	FEET FROM	1	-
The West	- BEETION 70	23-S	BANGE _37-E			
illillillillilli.	15. Elevali	on (Show whether 3405' DF	DF. RT. GR. esc.)		12. County Lea	
it. Ch	eck Appropriate Box		ature of Notice,	Report or Oth		<i></i>
	OF INTENTION TO:			•	REPORT OF:	
+847 04 # 46 MEDIAL WORK	PLUG (REMEDIAL WORK			6 CASING
YEWPOPARILY ABANDON Pull of Alter Cabing	EMANG		COMMENCE DRILLING O Casing test and cemi		PLUG AND	D A
DT HL R		́ п	0THER		·····	
17. Describe Proposed or Comple	Ned Overations (Clearly state	all pertinent deta	ils, and give pertinent	dates, including	estimated date of su	arting any proposed
work) SEE RULE 1103.			· ·		-	
2/16/83 to 2/22/83:	Ran Tracer Surve Could not get be Pump stuck and h tubing and put w	low 3833' d ad to pull	lue to bridge. rods, pump, ar	Ran tubin	ng, rods and p	pump.
3/16/83 to 3/18/83:	Could not find b Got to 3901' wit at 300# in begin 3883' with Bridg packer. PBTD 38	h packer ar ning and th e Plug, and	nd set it there went on vac	e. Pumped ruum. Wele	in 38BF - pre	essure go below
Before:	OBOPD, 28BWPD &	Gas TSTM				
After:	Trace of oil, 18	BWPD & Gas	TSIM	• • ,	-	
				· .		1
·						. E
6. I hereby certify that the inform	eilon above is true and comp	lete to the best of	my knowledge and beli	ief.	· · · · · · · · · · · · · · · · · · ·	
Goton Ve	inentes_	Mine Aut	horized Agent		March	30, 1983
OPIGINAL SIG	NED BY JERRY SEXTON	•	•			
DISTRIC	TT SUPERVISOR	TITLE	· <u>·······················</u>		DATE HAR 6	<u> 1983 </u>
ONDITIONS OF APPROVAL, IF	ARTI	· .				
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A second se Second second s	i da la companya de l			<u>n kungu nekula kirku keri</u>	n a tron i dia si da la data data da di	
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COUNTY LEA		anglie-Matt.h	x	LAN NM	
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	M Dalport-King			MAP	
	1235, R37E			COURD	
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8 m1 SV	17Eunice	<u></u>			<u>)-82</u>
(sc 8 5/8-419-	105	WELL CLASS: IN	IT D FIN	DO LSE CODE	
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				A	
	Rivers-Queen) P				
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	F.R. 11-2-81				•
	PD 4000 ST (S	even Rivers-	-Queen)		-
11-17-81	Drlg 3845			· · · ·	
12-J-81	TD 4000; WOCU	1			
12-15-81	TD 4000; PBD		,		
	Porf (Seven R	livers-Queen)	3564-1	3793 _. w/12	
	shots (overal				
	Acid (3564-37				
	TD 4000; PBD	3950; Comple	ete -		
2-15-82	LOG TOPS: Rus	tler 1373, S			
2-15-82			5256. Qu	ieen 3600	
	Salt 2766, Sc				
2-15-82 2-20-82				· .	
	Salt 2766, Sc		2 3-50	· .	

. OF COPILS ALCE								Form C	-105
DISTRIBUTIO	N			• .	· • · · •			Revise	d 1-1-65
FILE					SERVATIO			Sino [• Type of Lease Fee X
J.S.G.5.		WELL CO	MPLETION	OR REC	OMPLETIO	N REPORT	AND LOG		1 6 Gan Lease No.
AND OFFICE						۱. <u>ـ</u> ـــــــــــــــــــــــــــــــــــ		! 	
DPERATOR						·		111/1/	
I. TYPE OF WELL				<u> </u>			·	7. Unii Agi	reement Name
	011		WELL	··· []	OTHER		•	·	
1 TYPE OF COMPL	ETION				01 MER				Lease Name
weil W o			PLUG BACK	DIFF.	OTHER				ort King
John Yuron	nka.							7	
. Adaress of Operato	r	· · ·						10. Field a	nd Pool, or Wildcat
102 Petro	<u>eum Buil</u>	<u>ding, N</u>	lidland	<u>, Texas</u>	<u> </u>	01		Lang	<u>lie Mattix</u>
-IT LETTERM	LOCATED	990	 FEET FROM TH	South	LINE AND	330	_ FEET FROM		
		•			α	IIIIII		12; County	
- West Time o	sec. 6	TWP. 235	RGE. 3	7E NMPM				Lea	Elev. Cashinghead
11-7-81	11-18-				18, E	340.5 ¹		•	3394' GL
a Tet ii Depth		ug Back T.D		22. If Multipl	e Compl., How	22 1.101	vale liotar	Tools	, Cable Tools
4000	· .	<u>3950'</u>		Many	··				· · · ·
4. 1 re juring Interval									25. Was Directional Survey Made
`3564 ' - 37	'93 ' 7 Ri	ivers &	Queen						No
1. Type Electric and								27. 1	as Well Cored
<u>Compensated</u>	Density	Dual S					<u> </u>		No
CASING SIZE	WEIGHT LB	/		·	F SIZE				ANOUNT PULLED
8-5/8"	23#		419 ¹		E SIZE		Class		AMOUNT PULLED
5-1/2"	14#		000'				Class		
							<u> & 450</u>	SXS.	
	<u>l</u>	LINER RECO		_		conoli		UBING REC	
SIZE	тор	BOTTO		SCEMENT	SCREEN	SIZE		PTH SET	PACKER SET
						2''	3	772'	
., i enteration Record				<u>, </u>				CENENT SO	
		,	• • • • • •			NTERVAL	FRACTURE,		ND MATERIAL USED
3768 377	/', 3636' 1' 377/'	, 3/60	, 3764			- 3793	1650	gals.]	5% MCA Acid
3564', 356 3768', 377 3789' & 37	93' w/1's	PF	, 5762	• •	3564	- 3793	2500	gals.]	5% NE Acid
	•	-							
÷.	· · · · · · · · · · · · · · · · · · ·	* <u></u>		PRODL	ICTION				· · · · · · · · · · · · · · · · · · ·
un First Production			i (Flowing, go	s lift, pumpi	ng - Size and	type pump)		1	s (Prod. or Shut-in)
1-12-82	Hows Tested	Umping	ize Prod	n. i or ()іі — Вы.	Gas – Má	F Water	<u>Produ</u>	CINS Gas-Oil Hatio
1-20-82	24	2"		Period I	10.46	3.4	· 1	76	356
	Control Plennant	a riprode	1.6.1 (2.4- 1.13) -		Gom - M		/utor 1961.		Gonvity Alt (Corr.)
			$\rightarrow 10$.46	3.	4	2.76	Witnessed B	36
Vented	(Sola, used for fu	ci, venicu, ci	(C+)						L. Armstrong
, List of Attachments	• · · · · · · · · · · · · · · · · · · ·		·		· · · · · ·				
Compensate	<u>l_Density</u>	Dual	Spaced	Neutron	<u>n & Gua</u>	rd-Forx	0		· · · · · · · · · · · · · · · · · · ·
6. I hereby certify the	the information s	shoun on boti A	h sides of this	form is truc	and complete	to the best o	f my knowledg	e and belief.	
	mllu	ronk	2		horize	d Agent		DATE _1-	29-82
SIGNED	- Ju		. <u></u> 1				· · · · · · · · · · · · · · · · · · ·		
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ŕ	SANTA FE		CONSERVATION COLSION	Form C-104
	FILE		T FOR ALLOWABLE	Supersedes Old C-104 and C-1 Elloctive 1-1-65
	U.S.G.S.		AND RANSPORT OIL AND NATURAL	
	L ND OFFICE		RANSFORT OIL AND NATURAL	GAS
	IAANSPORTER OIL			·
	GAS			· · · · ·
	Ú ERATOR		·	
1.				
		-	CAELNOHUAE	GAS KURT HON DE
	John Yuronka		17, 12, 37, 13, 14, 14, 14, 14, 14, 14, 14, 14, 14, 14	
	102 Potroloum Buil	dime Widland Mars	- 70701	EXCLUTION TO \$4670
	Reason(s) for filing (Check proper box	ding, Midland, Texa	S79701 (Clease explain)	· · · · · · · · · · · · · · · · · · ·
	New Well	Change in Transporter of:	APPROVAL VAL	DAYS
	Recompletion	Oil Dry		
	Change in Ownership	Casinghead Gas 🔲 Cont		LING UNDERWAY
		<u>,</u>		<u> </u>
	If change of ownership give name and address of previous owner		· · · ·	
۰۱.	DESCRIPTION OF WELL AND	Well No.; Poel Name, Including	Formation Kind of Leas	
				Ecolo inter
	Dalport King	1 Langlie Ma]
	Unit Letter M : 99		220	
	Unit Letter 11 ; 22	V Feet From The SOULD 1.	ine and 330 Feet From	The West
	Line of Section 6 To	waship 23-5 Range	37-е , ммрм,	
•			<u> </u>	
•	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
	None of Authorized Transporter of Oil		Additions (Give address to which appro	ved copy of this form 79701 ent;
	Scurlock Oil Company		723 Western_Unite_L	ife Bldg. Midland, T
•	Name of Authorized Transporter of Ca	singhead Gas 🚺 or Dry Gas 🛄 🦯	Aud: fin address to which appro	ved copy of this form is to be sent)
	······································			
· i	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.go.	Is gau actually connected? Whe	en
1		<u>L 6 23-S 37-E</u>		·
		th that from any other lease or pool	, give commingling order number	•
	COMPLETION DATA	Oil Well Gas Well	Nuw Yell Workover Deepen	1 Plug Back 1 Same Bosty, 1 Diff. Reafy,
-	Designate Type of Completion	n - (X) X	X	
i	Date Spudded	Date Compl. Ready to Frou.	Total Legis	P.B.T.D
	11-7-81	12-12-81	4000	3950'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top	Tubing Depth
-	3405' DF	7 Rivers & Queen	3564	37.72 Depth Casing Snur
	Perforations	(1 000	-	
	<u> </u>		D CEMHIAN C PECCES	4000'
	HOLE SIZE	CASING & TUBING SIZE	DUTH SET	SACKECTMENT
1-	12-1/4"	8-5/8"	419'	- 325
1 -	7-7/8"	5-1/2"	4000'	700
1.				/00
1.				
1 7	EST DATA AND REQUEST FO		ther received and and use of loud off a	nd must be equal to as a constray allows
; 1	ML WEIL	uble for this d		
	ate First New Oil Run To Tanks		irac Notice in tow, punce, sas life	, elc.j
! -	1-12-82	1-20-82	Pumping	Choke Size
	Length of Test	Tubing Pressure		2"
-	24 hrs. Actual Prod. During Test	Oli-Bble.	Value - 110/2	
1 '	13.22 Bbls.	10.46	2.76	3.4
1 -	DUIS.	1		
10	AS WELL	·		
	Actuai Prod. Test-MCF/D	Length of Test	Bbig. Condenaco/MSACF	Gravity of Condenents
•			3	
1 -	Feiling Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Caused areasus (Shut-12)	Choke Size
_			1	
1 =	ERTIFICATE OF COMPLIANC	E	if	TION COMMISSION
1				1.2.36
1	hereby certify that the rules and re	gulations of the Oil Conservation ith and that the information given	OH Sk	med by
1.5	ommission have been compiled wi hove is true and complete to the	best of my knowledge and belief.	I aySu	111
1			TITLE Diel L	Suge
1		•		······································
ł		V.,	This form is to be filed in co	bin for a newly delited or decourted
-	John yuri	mica	I want the form must be accompany	ble for a newly drilled or despend ied by a tabulation of the deviation
1			tosta taken on the well in accord	ance with RUCE III.
-	Authorized Age		All acctions of this form must able on the well recompleted well	t be filled out completely for allow-
ł			I to the country frontens T. T.	III. and VI for changes of owner,
, -	January 29, 19		well imme or inmiber, or transporte	r, or other auch change of condition.
		-		
	•			

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STIL &	NHEIR · Dalpury ing No. 1		1-
KOLTON	1990' FSL & 330' FWL, Sec. 6, T-23-S. R-37-E		· ·
<u> </u>	we Unit, Section, To-manip and Range)		
FERIOR	John Yuronka, 102 Petroleum Bldg., Midland, Texas	s 79701	

FING CONTAINE Kenai Drilling of Texas, Inc., P.O. Box 6725, Odessa, Texas 79762

The undersigned herby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and chtained the following results:

	? Depth		Degrees & Depth		Decrees (Depth	•	Des	rees	? Jesth
1/4	420				•					
1/2	928		•			•	•			· ·
3/4	1400		•					 	· · ·	· ·
1/4	2200		•				•			
. 1/2	2680		•				•			
1/4	3050									
3/4	3550		·							,
. 1/4	4000							· · · .		
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Kenai Drilling of Texas, Inc. Drilling Contractor

Ector

By Robert A. Smith, Adm. & Eng. Mgr.

Staribet and soom to be	fore me this 25	th cay of Novem	ber	, 19 81
			7	

1.- 11 1-1-1 1. 55/1-1-Notary Public Barbara J. LaGrone

County Jexas

Hy Comission Doires 9-18-85

WELL N	HE.	5 N	HEZR
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LOCATION 1990' FSL & 330' FWL, Sec. 6, T-23-S, R-37-E (Give Unit, Section, To-mail and Range)

Dalpor

CFERATOR John Yuronka, 102 Petroleum Bldg., Midland, Texas 79701

Ying No. 1

DRILING CONTRATOR Kenai Drilling of Texas, Inc., P.O. Box 6725, Odessa, Texas 79762

م و ا بر ایکوره می موجود در ایک م

The undersigned herby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Deres & Dept	<u>h</u>	Degrees 8 Dept	<u>1</u>	Degrees & De	<u>eth</u>	Decrees ?	Depth
1/4 420				•		····	
1/2 928	•		_		••••		
<i>₹</i> 3.14 1400		•				· · ·	
1 1/4 2200	 	•	-		· ·		
1 1/2 2680		•	-	· · · · ·		· · · · · · · · · · · · · · · · · · ·	
1/4 3050			-	· ·		<u></u>	
1 3/4 3550		· · · · · · · · · · · · · · · · · · ·					·
1 1/4 4000	 ',			<u> </u>		. <u> </u>	• <u> </u>
;	_		-	<u></u>	······		
	 •	· · ·				<u></u>	·
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•		· <u></u>	-	· 		· <u>• • • • • • • • • • • • • • • • • • •</u>	<u> </u>
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				,			
	•	Dri	lling Contr	actor Ken	ai Drilling	of Texas, Ir	
	•	Dri	lling Contr		aj Drjiling	of Texas, Ir	ic.
		Dri	lling Contr	ву	1 milt	of Texas, Ir Adm. & Eng. M	
	•	•		ByRobert	A. Smith,		lgr.
Subscribed and	ತೆ ತಾರುಗಾ ಕುರ	Dri before me this		ByRobert	A. Smith,		
Subscribed and	ತೆ ಕಾರಿದಾ ಹರಿ	•		By Robert	A. Smith,		lgr.
Subscribed and		•		By Robert	A. Smith,		lgr. . 19 <u>81</u>
	• •	before me this		By Robert	A. Smith,	Adm. & Eng. M Barbara J. La	lgr. _, 19 _81 Grone
Subscribed and My Commission	• •	•		By Robert	A. Smith,	Adm. & Eng. M Barbara J. La	lgr. . 19 <u>81</u>
	• •	before me this		By Robert	A. Smith,	Adm. & Eng. M Barbara J. La	lgr. _, 19 _81 Grone
	• •	before me this		By Robert	A. Smith,	Adm. & Eng. M Barbara J. La	lgr. _, 19 _81 Grone
	• •	before me this		By Robert	A. Smith,	Adm. & Eng. M Barbara J. La	lgr. _, 19 _81 Grone
	• •	before me this		By Robert	A. Smith,	Adm. & Eng. M Barbara J. La	lgr. _, 19 _81 Grone
	• •	before me this		By Robert	A. Smith,	Adm. & Eng. M Barbara J. La	lgr. _, 19 _81 Grone

DISTRIBUTION			SSION	Form C - 103 Supersedes Old C-102 and C-103 Elfective 1-1-65
FILE U.S.G.S. LAND OFFICE OPERATOR			[a. Indicate Type of Lease State - Fee X 5, State Oil & Gas Lease No.
SUNDRY I (DO NOT USE THIS FORM FOR PROPOS USE "APPLICATION	NOTICES AND REPORTS	ON WELLS	ESERVOIR.	
· OIL A GAB CAB	OTHER-			7. Unit Agreement Name
2. Hame of Operator John Yuronka 3. Address of Operator				Dalport King
102 Petroleum Buildi	ng, Midland, Te	as 79701), Well No. / 1 0. Field and Pool, or Wildcat
UNIT LETTERM,990	FEET FROM THE _SOUT	h	1	Langlie Mattix
THEWest LINE, SECTION	623	B-S RANGE 37-E	нмрм.	
	15. Elevation (Show whe 3405	DF		2. County Lea
Check App NOTICE OF INTE	propriate Box To Indica ENTION TO:	e Nature of Notice,	Report or Other SUBSEQUENT F	
PERFORM REMEDIAL WORK	PLUG AND ABANDON Change plans	COMMENCE DRILLING		ALTERING CASING
	· · · · · · ·	OTHER		L
7. Describe Proposed or Completed Operat work) SEE RULE 1103.	ions (Clearly state all pertinent	details, and give pertinen	t dates, including es	timated date of starting any proposed
Total Depth 4000'.				· · ·
Ran 98 joints - 399 Cemented w/250 sxs. Econolite 3% Gel w/ excess to Econolite down at 12:40 AM on after 18 hours and	Class C Pozmix ½# Flocele. Det . Girculated 18 11-19-81. Test	"A" 2% Gel w/ cermined from 15 sxs, 43' of	9# salt an caliper lo cement le	d 450 sxs. Class C g and added 35% ft in pipe. Plug
	•	•		
			•	:
		· · ·		
8. I hereby certify that the information above	ve is true and complete to the b	est of my knowledge and be	lief.	
1000 John yuron	ha- TITLE	Authorized Ag	ent	DATE 11-23-81
PPA OVED BY	igned by true		· · · · · · · · · · · · · · · · · · ·	NOV 25 1981
ONDITIONS OF APPROVAL, IF ANVI				

	Form C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Supersedes Old C-102 and C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
LAND OFFICE	5a. Indicate Type of Lease State Fee X
OPERATOR	5, State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DECEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. DIL CAB OTHER-	7. Unit Agreement Name
2. Name of Operator	8, Farm or Lease Name
John Yuronka 3. Address of Operator	Dalport King
102 Petroleum Building, Midland, Texas 79701	/ 1
4. LOCATION OF WEIL UNIT LETTER M 990 FEET FROM THE South LINE AND 330 FEET FROM	10. Field and Pool, or Wildcat Langlie Mattix
THE West LINE, BECTION 6 TOWNSHIP 23-S RANGE 37-E HMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3405' DF	12. County Lea
16. Check Appropriate Box To Indicate Nature of Notice, Report or Othe	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e work) SEE RULE 1703.	stimated date of starting any proposed
Spudded well at 3:30 PM on 11/7/81	•
Spudded well at 5.50 FM off 11/7/61	
Ran 10 jts 403' of 8-5/8" 23# K-55 S.T. & C. casi	ing and set
at 419'. Total depth 420'. Cemented w/325 sxs. Cla cement w/2% CaCl ₂ . Circulated 75 sxs. 41' of cement	. left in
pipe. Plug down at 4:30 AM on 11-8-81. Tested pipe	and coment
for 30 minutes after 18 hrs. w/800# and held OK. Dr	
cement.	cilled out
cement.	cilled out
cement.	cilled out
cement.	-
16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	-
16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED	DATE <u>11-19-81</u>
16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	-
16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. elseso	-
16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED	-
16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. BIGHED	-
16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. elseso	
16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. elseso	
16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. elseso	
16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. elseso	
16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. elseso <u>John Jumpa</u> virus <u>Authorized Agent</u>	
16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. elseso <u>John Jumpa</u> virus <u>Authorized Agent</u>	-
16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. elseso <u>John Jumpa</u> virus <u>Authorized Agent</u>	
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16. I hereby certify that the information above is true and complete to the best of my knowledge and belief. elseso	
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DIST RIBUTION		CO OIL CONSERV	ATION COMMISSIO	K _	Form C-101 Revised 1-1-65	
FILE		· .				Type of Lease
J.S.G.S.			·		87ATE	
AND OFFICE					5, State Oil 6	Gus Leane No.
PERATOR	·					
	FOR PERMIT TO DRIL					
Type of Work	FOR FERMIT TO DRIL	L, DEEFEN, OK	FLUG DACK		7. Unit Agree	ment Name
DRILL	bre	PEN		васк 🗍	-	
Type of Well	DEE			_	8. Farm or Le	ase Name
MELL A GAS WELL	0.1468	5IN (2 (GLE MUL	ZONE	Dalpor	t King
liance of Operator	· · · ·		• .		9. Well No.	
John Yuronka	· <u> </u>				1 10 Field and	Pool, or Wildcat
102 Petroleum B	uilding, Midla	nd. Texas	79701			ie Mattix
	M LOCATED			h LINE	innin in the second	<u>uuuuuuu</u>
				·]		
330 PEET FROM THI	West Line or se	6. 6. TWP.	<u>23-5 37</u> .	-E NMPM		THHHH
				//////3	12. County	F ())))))))
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		*********	<i>+++++++++++</i> +++++++++++++++++++++++++	HHHH	Lea	HHHHAM
MMMMMMMM				9A. Formation		20. Rotary or C.T.
				7Rivers	-Queen	
C.evations (Show whether DF, RT			Drilling Contractor		22. Approx. 11-1	Date Work will start
3394.5' GL	Filed	<u>K</u>	enai Drilli	ing		5-01
	PROPOS	ED CASING AND CE	MENT PROGRAM			
			ETTING DEPTH			EST. TOP
12-1/4"		3#	400	$\frac{350}{675}$		Arc.
	5-1/2" 15	5.5#	4000	675	SXS.	Arc.
	•			•		
			;			
	•					
						:
					L VALID FO	R / Ser DAYS
		×				G UNDERWAY
OVE SPACE DESCRIBE PROP	DSED PROGRAM: IF PROPOSA	L IS TO DEEPEN OR PLU	IG BACK, GIVE DATA ON	PRESENT PROD	UCTIVE ZONE A	ND PAOPOSED NEW PRODUC
	ROGRAM, IF ANY. 	the liest of my barrowle		<u> </u>		
$\langle N \rangle \langle I \rangle \rangle \langle I \rangle$	0	Authorized	•		ate 10/2	27/81
(This space for State				<i>U</i>	ale	
(This space for sign of the sign of the sign of the sign of the second s	und by	• , •	معید و م معام معام معام معام	· · · · ·	: ر. () ۲۳	1001
DITIONS OF APPROVAL, IF AN		•	· · · · · · · · · · · · · · · · · · ·			~
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WELL SCATION AND ACREAGE DEDICATION

12 im 12-17, Superiedes C-128 1 11- live 1-1-65

	All dista	nces must be from	the outer boundaries o	the Section	
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			STRICT OFFICE 25, 1985			•
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Midland, Texas	·····	- ··				
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#### FORMATION RECORD

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795 995	995 1256	200 261	Red Rock and sand Streaks of sand & red rock-Streaks of Anhydrite
1256 1325 1451	1325 1451 1669	69 126 218	Anhydrite Anhydrite Anhydrite & Red Rock, Salt Streaks
1669 ; 1793 2031	1793 2031 2349	124 238 318	Salt & Anhydrite Salt & Anhydrite Anhydrite, Salt and potash
2349 2552	2552 2740 2799	203 billio 20 188	Salt and anhydrite Salt and anhydrite Anhydrite
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2835 2847 2885	2847 2885 3110		Lime Lime and Anhydrite
3110 3129 3179	3129 5179 8322	19 50 143	Lime and Anhydrite Lime
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COMPANY Doyle Hartman W.H. King No.3 WELL Jalmat (Gas) FIELD ..... LOCATION 1880 FSL & GGO FWL (L) Sec. 6, T-23-5, R.37-E Leg COUNTY ..... STATE New Mexico 2500 KB 3407 ELEVATIONS: 6 DF ... 3397 GL ___ 200 COMPLETION RECORD SPUD. DATE 5-13-81 COMP. DATE 6-4-81 TD 3425 PBTD 3349 CASING RECORD 85/8C 416 ω/300 542 C 3425 ω/450 2700 PERFORATING RECORD 2800 A/1500 SWF/60,000 STIMULATION IP= 104 MCFPD ğ IP · GOR 46 TP 23/8 @ 332 20/04 TUBING CHOKE REMARKS 7-8-81: Pipeline connection. First sales at 110 HEFPD ON a 32/64 choke, FCP. 44psi, 000 A.10 1984 Prod: 22 MCFPD 12-031-84 Cum: 39.3MMCF ŝ Stand Stand L-6-235-37E

#### WELL EOCATION AND ACREAGE DEDICATION PLAT . • Encourt DESCRIPTION

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Doyle Hartm	an			I. King	•		3	
I Latter Sect		Township		and a	County			
L	6	23 South		37 East	Lea			
tual l'astugy Location	of Well;		I:	<u></u>				
1880 (~~	threather Sou	th II-	na mud 6	660	ret from the	West	line	2
and Level files.	Freducing Form		Posl	•			Dedicated Acres pa	
3397	Yates		Jalm	nat (Gas)			160	<b>* -</b> ;
<ol> <li>Outline the ac</li> <li>If more than a interest and ro</li> </ol>	ne lease is							workin
	unitization, ur	fferent ownershi nitization, force- swer is "yes," t	pooling. ctc	?	, have the	interests of	all owners been	consoli
this form if nec No allowable wi	o," list the o cssary.) 11 be assigned	d to the well unt or until a non-sta	descriptions	s which have a sts have been	consolidat	ed (by com	nunitization, uni	tization
	       		· · · ·			toined her	CERTIFICATION extile that the inform ein is true and comp knowledge and belie welle Nerm	lete ie the
				-  orption Unit		Michelle		
H. King No. 3 30 FSL & 660 F		т-23-	Section 6 -S, R-37-E acresNSP	3		Administr Ccmpomy Doyle Har Doute July 19,		
yle Hartman H. King No. 3 80 FSL & 660 F Imat Gas Well		T-23- 160 a Doyle W. H. 990 FS Jalman	-S, R-37-E acresNSP Hartman King No. SL & 330 F t Gas Well	2-11247 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-King #1)	Composity Doyle Har Date July 19, I hereby a shown on t notes pf or under my s	tman <u>1985</u> ertily that the wel his plat was platted ctual <u>s</u> urveys mode upervision, and that d correct to the be	l locution from field by me or the some

	1 728				30-02	5-27335
PRUTION	NEW	MEXICO OIL CONSE	RVATION COMMISS		Perio C -101 Designa E 1 - 21	
						Type of Lost in
0.9.6.5						] <u>[X]</u>
OPERALOR					5, 9008 041 2	, Gon Lionae No. 🧠
· · · · · · · · · · · · · · · · · · ·			·		<u>IIIIII</u>	HIIIIII
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		7. Unit Aaree	Manant Name
DRILL X			DI U	G ВАСК		
b. Type of Well					8, Farm or Le	
OIL CAS WELL X	0."HER		SINGLE X	ZONE	W. H. K	ling
Doyle Hartman	· · ·	· ·			3	•
3, Address of Operator D. D. Poy 10426	Midland To				•	Poel, cr Wildout
P. 0. Box 10426,			LET FROM THE SOUT	h	Jalmat	
UNIT LETTE	R L LOC	ATED 1000 F	LET FROM THE	<u></u> LINE		HHHHHH
AND 660 FRET FROM	THE West LIN	COFSEC 6	NP23S PAL.37		17. County	
					Lea	illilli (
					<u>IIIII</u>	
			9. Fragosed Depth	19A, Formutier	IIIII'	Additional and the second s
			3500	Yates	.	Rotary
21. Liby Cost Show whether DF,		4 Status Flug, Bond 2				Date Work will stort
3397 GL	Multi-k	lell approved	Kenai Drilling	j Co. of 12	( April	10, 1981
····	P	ROPOSED CASING AND	CEMENT PROGRAM			
SITE OF HOLE	- <u> </u>	WEIGHT PER FOOT	· · · · · · · · · · · · · · · · · · ·		CEMENT	EST. TOP
<u>12 1/4</u> 7 7/8	<u>85/8</u> 51/2	28	<u>400</u> 3500	<u> </u>		Surface
/_/0		1/	5500	000		<u></u>
		lled to a total es) gas producen				
pipe through th	e running of pr	roduction casing				
with a 3000-psi	double ram BOF	'system.			•	
Note: (1) Any	gas produced fr	om the proposed	i well has pre	viously be	en	
		so Natural Gas (				
(2) The	proposed well w	vill be the seco	ond well on th	e existin	1	
	ation unit cons	sisting of the S	SW/4 Section 6	i, and will		•
pror						
pror shar	é an allowable	with the W. H.				100 000
pror shar	é an allowable	with the W. H.		APPROVAL V	ALID FOR	180 DAYS
pror shar	é an allowable	with the W. H.		PERMIT EX	PIRES	180 DAYS
shar	é an allowable		· · ·	PERMIT EX UNLESS [	PIRES DRILLING U	NDÉRWAY
ABOVE SPACE DESCRIBE PR	e an allowable	PHOPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA	PERMIT EX UNLESS [	PIRES DRILLING U	NDÉRWAY
THE ABOVE SPACE DESCRIBE PR THE ZONE, GIVE BLOWOUT PREVENT Thereby certify that the informatio	é an allowable procham: IF I R PROGRAM, IF ANY.	PHOPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA pwledge and belief.	PERMIT EX UNLESS [	PIRES DRILLING U	NDERWAY
shar A HOVE SPACE DESCRIBE PR THE 20NE. GIVE BLOWOUT PREVENTE Thereby certify that the information Signed _ 26 May Q. M.	e an allowable proceed proceases if a r process, if any. n above is true and comp	PHOPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA pwledge and belief.	PERMIT EX UNLESS [	PIRES DRILLING U	NDÉRWAY
Thereby certify that the informatio	e an allowable proceed proceases if a r process, if any. n above is true and comp	PHOPOSAL IS TO DEEPEN OF sinte to the best of my kn Tinle	PLUG BACK, GIVE DATA pwledge and belief. £ f	PERMIT EX UNLESS [ ON PRESENT PHO	PIRES DRILLING U	1. 3. 1751
shar A HOVE SPACE DESCRIBE PR THE ZONE. GIVE BLOWOUT PREVENTO Thereby certify that the information Signed _ 2 (1. 214) (2. M (This space for S	e an allowable proceed proceases if a r process, if any. n above is true and comp	PHOPOSAL IS TO DEEPEN OF sinte to the best of my kn Tinle	PLUG BACK, GIVE DATA pwledge and belief.	PERMIT EX UNLESS [ ON PRESENT PHO	PIRES DRILLING U	1. 3. 1751
shar A HOVE SPACE DESCRIBE PR The Zone, give Blowour Prevente Thereby certify that the Information Signed _ 26 ray Q. M.	e an allowable	PHOPOSAL IS TO DEEPEN OF sinte to the best of my kn Tinle	PLUG BACK, GIVE DATA pwledge and belief. £ f	PERMIT EX UNLESS [ ON PRESENT PHO	PIRES DRILLING U	1. 3. 1751

### NEXICO OIL CONSERVATION COMMISS

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Form C-102 Supersedes C-128 Effective 1-1-65

la esta egita

		All distances must be fr	on the outer houndarie	of the Section	1	<b>.</b>
permore Dovle	Hartman		Ungen W.H. K	ina		Well No.
Solt Letter	Section	Township	Range	County		3
L	6	23 South	37 East		Lea	
Actual Contage Loc 1880	tion of Well: feet from the SOUT	h line and	660	leet from the	West	
Ground Lyvel Clev.	Froducing For		Pool	leet trom the		line Dedicated Acresse:
.3397.0	Yates	l	Jalmat (Gas)	)		160 Acres.
1. Outline th	e acreage dedica	ted to the subject we	ll by colored penc	il or hachure	marks on th	ie plat below.
	nan one lease is nd royalty).	dedicated to the well	, outline each and	identify the	ownership tl	hereof (both as to working
		fferent ownership is d nitization, force-poolir		ell, have the	interests of	all owners been consoli-
[] Yes	No If an	swer is "yes!" type of	consolidation			·
this form i	f necessary.)					aied. (Use reverse side of munitization, unitization,'
forced-pon sion.	ling, or otherwise)	or until a non-standard	unit, eliminating	such interes	ts, has been	approved by the Commis-
Proposed Lo W. H. King Infill Jalm		Skelly Oil N. H. King Non-Produc Dalport C W. H. Kin P & A Oct	No. 1 er 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 1 1 1 1	SURVEYOR	to ined her best of my Name Lang Dang Doyle H Date March I hereby shown on notes of under my	· · · · · · · · · · · · · · · · · · ·
		Dalport O W. H. Kin Existing in SW/4 S	g No. 1 Jalmati (Gas)	Well	Date Survey	2-24-81 Professional Engineer Surveyor

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DESTRUCTION		1. iu?		•	8. 		· · · · · · · · · · · · · · · · · · ·			ype of Lest e
FILE	WE	NEW M			SERVATIO MPLETIC			O L OGA	bute 🗍	100 [X
0.5.6.5.				• •		티었			1	Gas Leane 110.
OPERATOR	• • • •				• •	[1][1	ISL	EIVE		
· · · · · · · · · · · · · · · · · · ·	!								illii	
IN TYPE OF WILL	· · · · · · · · · · · · · · · · · · ·								at Aarees	end pleane
B. TYPE OF COMPLET	01L WELL	GAS WELL	XI	DHY	OTHER_	J.	UN 1	-	ins or Les	ne Muie
NEW X WOR		DACE		FF.	OTHER			- W.	H. Ki	ing
1. Nume et a perstar		· ·							-ll Eo.	······································
Doyle Hartma	n			··			·	3	internet	Pool, or Wildzat
P. O. Box 10	426 Midland	. Texas 7	9702					1	lalmat	
4. Legation of Well		<u> </u>			· <b> · ·</b>	· · ·		///		<u>illillilli</u>
	2000			c		6.60			())))	HHHHH
VNIT LETTER	LOCATED _1880	FERT FRO	DM THE	<u>Sou</u>	<u>th</u> Leve we	660 11/11		ا ، بلا سلامیطاد و . بو . بو .	(1)	
West Une or s	arc. 6 1wP.	23-S RGE.	37-1	E Kirk			IIII		.ea	
15, Dute By saled	16, Fane T.D. E.g.	she i [17, Done C	long !. <i>(R</i>	cady to P.	rod. [17.]	ca a NNA. Hev-ttionn	(DF, RKB			w. Cashinghead
5-13-81	5-19-81	6 <u>ack T.D.</u>	-4-81	11 . 1.1.1.	Compl., ite	<u>397 GL</u>	atomate	, Rebary Tool		3397 GL Cuble Tools
3425 RKB	334			Many	- Congar, ne	.3.1	brilled By	0-3425		
24. Producing interval(a)	, et this completion	Top, leetton,	Nome	<u> </u>	· · · · · · · · · · · · · · · · · · ·					Wan Directional Eary- Made
3056 - 3200	W/16 (Vato	r Souch Di						. · · ·		
3056 - 3200		s-seven kr	versj			··				No Well Cered
CNL-DSN-GR		rxo								No
28,	· · · · · · · · · · · · · · · · · · ·		IG RECO	)RD (Repo	rt all strings	set in we	l) .	·····	L	
CASING SIZE	WEIGHT LB./ FI		SET		ESIZE	c		G RECORD		ANOUNT PULLED
<u> </u>	24	416		<u>                                      </u>	<u>2 1/4</u> 7/8		_300_(( _450_((			NoneNone
					//0		400 11	e 1 1 Se /		
	·									
SIZE		BOILTOM S	ACKS C	ENENT	SCREEN	30.	120	DEPTH S	S RECORD	PACKER SET
				ENENT			2 3/8	3321		
					· · · · · · · · · · · · · · · · · · ·					
11. Perforation Report // 16 holes with			= 204	0				FURE, CEME		
3064, 3068, 30			•	-		INTERVAL			• • • •	MATERIAL USED
3176, 3180, 3					3056-			WF/60,00		
								·		
23. 1				PRODL	ICTION	•	L	•		· · · · · · · · · · · · · · · · · · ·
Date First i reduction		n Method (Flowi	ng, gas l			l type pum	r)		-	rod, or Shut-in)
6-4-81	Pum	Ding Frikke titte					1 4	S Water - Bi	hut-in	us Çil Rutio
6-14-81	Hours Testell 24	20/64	Erseitu Feat Pe		.146i — 16. 	901 - 	- Mari 104	3		
Flow Tubing Press.	Contract resource s FCP= 46		01 – B	ы.	Gas - 1		Water -	l	CH Cro	wity Ai I (Con.)
54. Disposition of Gus (S	-	rented; etc.)			104	t 	L	<b>3</b> Test Withe	nned Ity	
Vented									ld Swa	in
35, List of Attochments										
None	the information of a	n an hack at las	of the of t		and amount of	a to the he	st of my h	maladaa and	Julio (	
s, i hereby certify that	ue injormation show	a on both stars	oj aŭs fe	nn 18 třic	ana comptei	с њ <i>гие</i> от	∃i∪jm}K	maccage and	or a cy.	
SIGNED Facy	A. Many	-	Tir	Le F	ngineer				June	15, 1981
				<u>-</u>					·	
•				• .		<i>,</i>		<u>-</u>		

this been in to be filed with the approache District Office of the Commission not later the So days after the completion of any newly-dilled or despected well. It shall be accompanied (2) are copy of all electrical and ratio-metivity loga (22) in the well and a summary of all special tests conducted, including dull atom tests. All defails reported shall be measured depths. In the case of Crectionally dulled wells, true vertical depths shall also be reported. For multiple completions, from 30, through 34 shall be reported for each zone. The form in to be filed in quintuplicate exception state i and, where six ceptes are required, See Bule 1165.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	ieastern New Mexico	Northwei	stem New Mexico
T.       Anhy       1320         T.       Salt       1405         B.       Salt       2752         T.       Yates       2930         T.       Yates       2930         T.       Yates       2930         T.       Yates       3195         T.       Queen	T. Canyon T. Strawn T. Atoka T. Atoka T. Miss T. Devonian T. Silurian T. Silurian T. Montoya T. Simpson T. Simpson T. Simpson T. Mokee T. Ellenburger T. Ellenburger T. Granite T. Granite T. Bone Springs	T. Ojo Alamo         T. Kirtland-Fruitland         T. Fictured Cliffs         T. Cliff House         T. Ojo Alamo         T. Fictured Cliffs         T. Cliff House         T. Menefee         T. Point Lookout         T. Mancos         T. Gallup         Base Greenhorn         T. Dakota         T. Todilto         T. Entrada         T. Wingate	T. Penn. "C"
T. Penn	т	T. Chinle T. Permian T. Penn. ''A''	т
No. 1, from	01L 0 3200	R GAS SANDS OR ZONES	to
		ORTANT WATER SANDS	·
No. 1, from	to	feet,	**************************************
		feet.	
		feet.	
· · · · ·	to	fcct.	

From	То	Thickness in Feet	Formation		From	To	Thickness in Feet	Formation
1320	1405	85	Rustler					
1405	2752	1347	Salado Salt	·				•
2752	2930	178	Tansil	-				_
2930	3195	265	Yates					
3195	3415	220	Seven Rivers			,		
						-		
			• • • •					

	U.S.G.S. LAND OFFICE SHANSPORTER OFERATOR	REQUEST	CONSERVATION COMMINION FFOR ALLOWABLE AND RANSPORT OIL AND NATURAL (	Ibim C-104 Supersoder Old C-101 and C-1 Effective 1-1-65 GAS
ι.	PROBATION OFFICE		· · · · · · · · · · · · · · · · · · ·	
·	Doyle Hartman	····	· · · · · · · · · · · · · · · · · · ·	·
	P. 0. Box 10426 Mi	idland, Texas 79702	· · · · ·	······································
	Reason(s) Tur filing (Check proper box New Well X) Recompletion Change in Ownership			
	If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	<u></u>
1.	DESCRIPTION OF WELL AND Lease Name W. H. King Location Unit Letter;188	LEASE. Vell No. Pool Name, Including F 3 Jalmat (Gas 30 Foot From The South Lin	S) State, Federal	ler Fee Fee
	Line of Section 6 Tov	ownship 235 Range	37Е , мири, Lea	County
<b>;</b> .	Name of Authorized Transporter of Oil		had:ess (Give address to which approv	
	Neme of Authorized Transporter of Cas El Paso Natural Gas			ed copy of this form is to be sent) New Mexico 88230
	If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	
	If this production is commingled wit COMPLETION DATA	ith that from any other lense or pool,	give commingling order number:	
	Designate Type of Completio	on - (X) Oil Woll Cas Well X	New Well Workover Deepen	Plug Back Sume fiesty, Diff. Resty,
	Date Spudded 5-13-81	Date Compl. Ready to Prod. 6-4-81	Total Depth 3425 RKB	Р.в.т.р. 3349
	5-13-01 Elovations (DF, RKB, RT, GR, etc.) 3397 GL	Name of Producing Formation Yates-Seven Rivers	3425 RNB Top 011/Gas Pay 3056	Tubing Depth 3321
	Perforations	(ates-Seven Rivers)		Depth Casing Shoe 3425 RKB
		TUBING, CASING, AND	D CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
	HOLE SIZE	CASING & TUBING SIZE	0EPTH SET	SACKS CEMENT
}	7 7/8	8 5/8, 24 lb/ft 5 1/2, 17 lb/ft	416 3425	300 (Circ) 450 (Circ)
İ	1110			
Į				
	TEST DATA AND REQUEST FO OIL WHALL Date First New Oil Bun To Tanks		ifter recovery of total volume of load oil a spih or be for full 24 hours) Producing Method (Flow, pump, gas lift	
ľ	Length of Tool	Tubing Pressure	Casing Pressue	Choke Size
ŀ	Actual Fred. During Test	Oil-Bbie.	Water - Bbis.	Gas+MCF
ļ		J	l	L
٢	GAS WELL Actual Fred. Tool-MCF/D	Length of Test	Bbls. Condensate/MMACF	Gravity of Condensitie
l	104	24 hours		
	Tealing Mothed (pilot, back pr.)	Tubing Processo (Shuu-111)	Casing Fromouro (Shut-12) FCD= 16 pcj	Cheke Size 20/64
. L	Orfice Tester	FTP= 46 psi	FCP= 46 psi OIL CONSERVA	20/64 TION COMMISSION
1.	CERTIFICATE OF COMPLIANC	36		001.
(	I hereby certify that the rules and re Commission have been complied w above is true and complete to the	with and that the information given	BY SUPERVISOR	
		•		······································
	Lanna norm		This form is to be filed in co If this is a sequest for shows	the for a newly dilled or despense
	Engineer (Signal	ilwa)	well, this form must be recompen- touts taken on the woll in accord	h i hy a tabelation of the Cevintles
	(Ful	10)	able on new and is outpleted yet	llu.
	June 15, 1981	(10)	Fill out only Sections 1, 19, well name or number, or transporte	II, and VI for these an of condition more other such change of condition.

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011. 11	SUGURY NO		7 JEXICO 97501	[50. In Berne 4776 of Leone Brate [1] - P

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		I OIL OPERATOR			0-02.	5-27333
SALLA L	NEW		WITTON COMMISSION		51m C -101 (ovided 1-1-6	
11LF				ſ	5A, Indicate	Type of Louise
0.5.G.S.					STATE [	
OPERATOR		APR <b>3</b> 1981		· · · ·	5. State Off	& Gon Leane No.
		1			7/17/7	11111111111
	N FOR PERMIT TO	DRILL, DEEPEN, C	DR PLUG BACK		<u> IIIII</u>	
la. Type of Work	· ·				7. Unit Agre	ement Name
b. Type of Well DRILL		DEEPEN	PLUG B	аск 🔲 🔤	8. Farm or L	euse Name
OIL GAS WELL	0 THER	•••	SINGLE X MULT		W. H.	
2. Name of Operator		······································			9, Well No.	
Doyle Hartman			· · · · · · · · · · · · · · · · · · ·		3	
P. 0. Box 10426	Midland To	vas 70702			Jalmat	H Poel, er Wildeut
4. Location of Well	· · · · · · · · · · · · · · · · · · ·		ET FROM THE South			11/11/11/1
UNIT LETTE	Loc	ATED FE	ET FROM THEOUUCIT	LINE		
AND 660 FRET FROM	THE West	1. 25 LEG. 6	1235	NUP	711111	UNNIN
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1. Elevations (Show whether DF,		& Status Plug. Bond 21	3500	Yates	22 40000	Rotary
3397 GL		lell approved k			1	
13.					L.,	
		ROPOSED CASING AND	·	·		
SIZE OF HOLE	· · · · · · · · · · · · · · · · · · ·	WEIGHT PER FOOT			CEMENT	EST. TOP
<u>    12 1/4                              </u>	<u>85/8</u> 51/2	28	<u>400</u> 3500	<u> </u>		Surface Surface
	<u></u>					<u></u>
<b></b> , ,	l 	l 				
		lled to a total es) gas producer				<b>D</b> .
		roduction casing				
	i double ram BOF			•	· •	
Netos (1) Anu						
		rom the proposed so Natural Gas C		ously be	en	
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		vill be the seco				
		sisting of the S with the W. H.		and will		
51101		with the w. II.	King to. I.			OD 180 DAY
				APPROVA	EXPIRES	OR 180 DAY
		-	· · ·	UNLES	S DRILLI	NG UNDERWAY
ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON			
IVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.		<u> </u>	<u> </u>		·····
hereby certify that the information	on above is true and comp	plete to the best of my kn	pwledge and belief.			
igned sarry Q. No	1meg	Tule Engine	er	D	ate _174+	1, 30, 1981
(This space for	State Uge)	······································				. AM 5 -
- I	N. 11/2 -	A CNERC	TAS INSPECT	OE	AP AP	R L RUSS
PPROVED BY	Al" ( Mements	TITLE	AATAN SETERE BOULS	<i>مَكْرُخْ</i> D	ATE	
ONDITIONS OF APPROVAL, IF	ANYI		•			

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# N MEXICO OIL CONSERVATION COMMISS

Form C-102 Supersedes C-128 Effective 1-1-85

		All distances must be f	rom the outer bounds	ries of the Section	<b>.</b> .	
Doyle	Hartman		Locoo W.H.	King	. ·	Well No. 3
Unit Letter L	Section 1 6	ownship 23 South	. Range 37 Eas	t	Lea	
Actual Footage Loca 1880	tion of Well: feet from the South	line and	660	feet from the	West	line
Ground Level Elev. 3397.0	Froducing Forma Yates		P∞i Jalmat (Ga		•	Dedicated Acreage:
1. Outline the		d to the subject we			e marks on th	
2. If more the interest an		edicated to the well	l, outline each ar	nd identify the	e ownership t	hereof (both as to working
		erent ownership is o tization, force-pooli		well, have the	e interests of	all owners been consoli-
[_] Yes	No If answ	wer is "yes!" type o	f consolidation _			······
	s "no," list the ow necessary.)	mers and tract desc	riptions which he	ive actually b	een consolid	ated. (Use reverse side of
No allowab	le will be assigned				•	munitization, unitization, approved by the Commis-
Proposed Log W. H. King I Infill Jalma		Skelly Oi W. H. Kin Non-Produc	g No. Ti cer i l	AD SURVEYOP	toined her best of my Name Fany Position Engine Company Doyle H Date March I heraby shown on	artman 24,1981 certify that the well location this plat was platted from field
	-+	W. H. Kin P & A Oc	ng No. 12		under my is true o	octual surveys made by me or supervision, and that the some nd correct to the best of my and belief.
☆ -				.Well	Registered I and/or Land	2-24-81 Professional Engineer Surveyor
C 330 647 8	0 1320 1680 1980	231C 2640 2000	1800 1000	B00	Certificate t	Jo' JOHN W. WEST 578 PATRICK A. ROMERO 6088 Ronald J. Eidson 3239

42 4 S. 197 7.

M-6-23-37 TP PBTDESHSO 

COMPANY DAL. PORT WELL W. H. KING NO. 1 FIELD ____ JALMAT (GAS) LOCATION 330 FSL & 330 FEL (M) SECTION 6, T-23-5 R-37-E COUNTY LEA STATE NEW MEXICO кв_<u>3394</u> ELEVATIONS: DF_ GL <u>3384</u> COMPLETION RECORD SPUD DATE 10-10-49 COMP. DATE 11-3-49 PBTD 3450 10 3450 CASING RECORD 1034 @ 307 W/200 51/2 C 2845 W/400 PERFORATING RECORD OH: 2845-3450 (VATES PAY: 3050-3180) STIMULATION NATURAL IP TPF = 8200 MCFPD GOR · 1250 64/64 TUBING CHOKE @ REMARKS 10-30-50: CAOF = 15,200 MCFPD SICP = 1/81 psia 10-5-51: CAOF = 13,850 MCFPD SICP = 1092 psia 6-19-64: CAOF = 4300 MCFAD SICP = 567 posia 23/8" Hbg @ 3209 10-16-76: Fished stuck they SET 23/8 @ 3.390. F/250/HCFPD. NoTE: 16 month average. FCP = 175 psi.

M-6-23-37

ALLE LOCATION AND ACKENDEDICATION FEAT

1.110 CHAP 1-1-63	-1.1	lective	1.1.1	13
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		All dia 🖓 en munt he f	inin the outer hounder	les of the Sec	<u>}.</u>	
Leader .			1,		⁻ ⁻ ي	Well 110,
Doyle Ha		,	W. H. King			1
M	Section 6	Township 22 Courth	Hongo	County		
rivel l'estuzy lance	-	23 South	37 East	Lea		
330	feet trea the Sou	th line mid	330	fret from the	West	line
3386	Producing For Yates		Pool Jalmat (Gas)	1.61.11211.111	<u> </u>	Dedicated Aricage: 160 + free
1. Outline the	e acreage dedicat	ed to the subject we	ll by colored pen	cil or hachur	e marks on th	
2. If more the interest and	nn one leuse is d royalty).	dedicated to the well	, outline each and	l identify the	ownership tl	nercol (both as to working
3. If more that dated by co	n one lease of di mmunitization, ur	fferent ownership is d nitization, force-poolin	ledicated to the w 1g. etc?	ell, have the	interests of	all owners been consoli-
Yes	No Ifan:	swer is "yes," type of	consolidation		· · · · · · · · · · · · · · · · · · ·	<b>_</b>
No allowabl	occessary.) c will be assigned	to the well until all	interests have been	en consolida	led (by com	nunitization, unitization, approved by the Commis-
					toined here	
yle Hartman H. King No 80 FSL & 66 lmat Gas We	. 3 0 FWL (L)	SW/4 Sect T-23-S, R	-	it	Position	ative Assistant tman
*		Jalmat Gas	No. 4 330 FWL (M)	<u>t-King #</u> 1)	shown on th notes of oc under my so	ertily that the well locution sis plat was plotted from held tual surveys mode by me or spervision, and that the some f correct to the best of my and belief.
₩		Doyle Hartı W. H. King 330 FSL &	· · ·		unitor Land C	ntesatonal finalmeni urveyor ***
00 000 00	1320 IFT.0 108/1 2		100 1000	•00 0	Cettificane Ho.	

			AND ACREAGE DED			Supersoides C-128 Ellipetive 1-1-65
Cycrotos Doulo H			Leave	~~~~	,	Well Ho.
Doyle Hi	Section	Township	W. H. Kin	y County	<u>,,,</u>	<u>}</u>
M	6	23 South	37 East	Lea	<b>1</b>	• • •
Actual Footage Loc 330	feet from the SO	ith line of	nid 330	feet from the	West	нен. Мак
Ground Level Flev.	Freducting Fo		Pool			Hne atéd Auréage:
3386	Yates		Jalmat (Ga			160
<ol> <li>If more the interest and</li> <li>If more the</li> </ol>	nan one lease is ad royalty). an one lease of d	dedicated to the v	well by colored peac well, outline each and is dedicated to the we oling. etc?	identify the	ownership thereof	(both as to working
this form i No allowat	is "no," list the f necessary.) ple will be assign	owners and tract de ed to the well until	e of consolidation escriptions which have all interests have bee lard unit, eliminating :	n consolidat	ed (by communiti	zation, unitization,
Doyle Hart W. H. King 1880 FSL & Jalmat (Ga	J No. 3 & 660 FWL				I hereby certify t tained herein is t best of my knowle Name Zang Q. Position <u>Engineer</u> Company Doyle Ha Date July 14, I hereby certify shown on this pla notes of actual s under my supervise	Manna rtman 1981 that the well location it was platted from field surveys made by me or sion, and that the same ect to the best of my
☆ ←		W. H. 330 FS	Hartman   King No. 1 L & 330 AWL (Gas) Well		Revised Date Surveyed Registered Professi and/or Land Surveye	onal Engineer
0 330 660 F	00 1370 1610 190	2310 2640 20	000 1:00 1000	500 0	Certificate No.	· · · · · · · · · · · · · · · · · · ·

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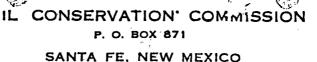
ND. DF ERFIES ALCEIVED		· · ·		
DISTRIBUTION	NEW MEXICO OL	CONSCRVATION COMM. JON	Form C-104	
TILE	- REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and (	
U.S.G.S.		AND AND AND MATHE	Elfective 1-1-65	
LAND OFFICE		ANSPORT OIL AND NATURAL	GAS	
IRANSPORTER OIL	-	· · ·	•	
OPEL+TOR	-			
PROPATION OFFICE	-1			
Operator	,	······································	·	
Doyle Hartman	······································	·····	а 	
P. O. Box 10426	Midland, Texas 79702			
Reason(s) for filing (Check proper bo		Other (Please explain)	······	
New Well	Change in Transporter of:			
Change in Ownership	Cil Dry G Casinghead Gas C	ensate	<i></i>	
If change of ownership give name and address of previous owner	Dalport Oil Corporation	3471 First National F	ank Bldg. Dallas, TX 752	
L DESCRIPTION OF WELL AND	TEASE	and the second second second second second second second second second second second second second second second	· · ·	
Lesse Name	Well No. Pool Name, Including F	Formution Kind of Leas	Lease No.	
W. H. King	l Jalmat (Gas)	State, Feder	al or Fee Fee	
Location M 220	Carall	222		
Unit Letter <u>M</u> ; <u>330</u>	Fect From The SouthLi	no and <u>330</u> Feet From	The West	
Line of Section 6 To	winship 23 South Range 3	7 East , NMPM, Lea	County	
			· · · · · · · · · · · · · · · · · · ·	
DESIGNATION OF TRANSPOR		AS Address (Give address to which appro	wed copy of this form is to be sent)	
-			· · · · ·	
None of Authorized Transporter of Ca		Address (Give address to which appro	ved cony of this form is to be sent)	
El Paso Natural Ga		P. O. Box 1384, Jal, Is gas octually connected?	New Mexico	
If well produces oil or liquids, give location of tarks.	Unit Sec. Twp. P.ge.	Yes	en	
If this production is commingled wi	ith that from any other lease or pool,		***	
· COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Bock Some Hesty, Dill, Resty	
Date Spudded	Dute Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth	
Perforations	.L	-	Depth Casing Shoe	
	· · · · · · · · · · · · · · · · · · ·			
		D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACES CEMERT	
		· · · · · · · · · · · · · · · · · · ·		
<ul> <li>TEST DATA AND REQUEST F OIL WELL</li> </ul>	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil epth or be for full 24 hours)	· · · · · · · · · · · · · · · · · · ·	
Date First New Oil Run To Tanks	Dute of Test	Producing Nothod (Flow, pump, gas li	(t. etc.)	
Length of Tes:	Tubing Pressus	Casing Pressure	Choke Size	
Lengui of lest	I UDING PTEBBCO			
Actual Fred, During Test	Oil-Bble.	Water - Hble.	Gas-MCF	
l				
GAC WELL				
GAR WELL Actual Frod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
Testing Stated (pitot, back pr.)	Tubing Freesure (Ghut-in)	Cosing Pressure (Bhut-In)	Chule Size	
CERTIFICATE OF COMPLIAN			TION COMMISSION	
CHAIN ICHT OF COMPLIANC	in En	APPROVEDMAR 26 198		
I hereby couldy that the rules and r	egulations of the Oil Conservation	APPROVEDWIAR 20 100		
Commitmion have been compiled w above in true and complete to the	ith and that the information given beat of my knowledge and belief.	Orig. Signed DYJerry Sector	DY	
· · · ·		TITLE Diet L Supe	· · · · · · · · · · · · · · · · · · ·	
	· ·	Title form is to be filed in a		
Farry G. Himy	~	to the last request for ellor	able for a newly drilled or deepenr	
Signal	iture)	well, this farm must be accompa- terte taken on the well in accor	nled by a tabulation of the Caviation	
Engineer	ها به به بین از دارد به بین میروند. بین میرون و بین استان استان استان استان از دارد .	All sociloan of this form ton	et be filled out completely for ellow	
(Tir	le)	able on new and recompleted we	116.	
Niu, h 24, 1981	ie)	well need or number, or transport	, III, and VI for changes of owner- er, or other such change of condition	
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Separate Forms C-104 must	be filed for each pool in multip!	
		H connected welles		

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I S. OF COPIES RECEIVED	
	Form C-103 Supersedes Old
	C-102 and C-103
NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE STATE	
J.S.G.S.	Sa. Indicate Type of Lease
LAND OFFICE	State Fee 🗶
DPERATOR	5. State Oil & Gas Lease No.
	<u>mmmmmm</u>
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DAIL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICATION FOR PERMIT _" (FORM C+101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
	7. Onit Agreement Name
OIL GAS WELL WELL OTHER-	
Nume of Operator	8, Farm or Lease Name
Dalport Oil Corporation	W.H. King
Address of Operator	9. Well No.
3471 First National Bank Bldg., Dallas, Texas 75202	
Location of Well	10 Field and Pool, or Wildcat
M 200 0.11 000	Jalmat-Yates
URIT LETTER M	ROM . 7. Rivers
	ΔΗΠΗΠΗΠΗΜ
THE West LINE, SECTION 6 TOWNSHIP 23-S RANGE 37-E NM	.em. Д\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
15. Elevation (Show whether DF, RT, GR, etc.)	- 12. County
11111111111111111111111111111111111111	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or	
NOTICE OF INTENTION TO: SUBSEQUE	INT REPORT OF:
ERFORM REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
JLL OR ALTER CASING CASING TEST AND CEMENT JQB	
	<u>٦</u>
OTHER	
DTHER Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includ work) SEE RULE 1603. 10/11/76 - Tubing stuck @ 2871' - cut off at 2750'.	ling estimated date of starting any propose
DTHER Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includ work) see RULE 1603. 10/11/76 - Tubing stuck @ 2871' - cut off at 2750'. 10/12/76 - Washing over tubing. 10/13/76 - Finished washing over tubing and recovered 10/14/76 - Cleaned out to bottom.	fish.
DTHER Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includ work) SEE RULE 1603. 10/11/76 - Tubing stuck @ 2871' - cut off at 2750'. 10/12/76 - Washing over tubing. 10/13/76 - Finished washing over tubing and recovered 10/14/76 - Cleaned out to bottom. 10/15/76 - Layed down drill pipe and reran tubing to 3	fish. 390'.
DESCRIBE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includ work) SEE RULE 1603. 10/11/76 - Tubing stuck @ 2871' - cut off at 2750'. 10/12/76 - Washing over tubing. 10/13/76 - Finished washing over tubing and recovered 10/14/76 - Cleaned out to bottom. 10/15/76 - Layed down drill pipe and reran tubing to 3	fish. 390'.
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DESCRIBE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includ work) SEE RULE 1703. 10/11/76 - Tubing stuck @ 2871' - cut off at 2750'. 10/12/76 - Washing over tubing. 10/13/76 - Finished washing over tubing and recovered 10/14/76 - Cleaned out to bottom. 10/15/76 - Layed down drill pipe and reran tubing to 3	fish. 390'.
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8. 1 hereby certify	that the I	nformation abov	ve is true spid cym	plete to the be	st of my knowled	lge and belief.		-	
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THE Wes	<u>st</u>	LINE, SECTION	бт	WNSHIP	<u>-S</u> RANGE	<u>37-e</u>			
UNIT LETTER	<u>M</u>	330	FEET FROM	THE SOUL	h LINE AND	_330	FEET FROM	mm	7 Rivers
4. Location of we			Bank Bld					Jalmat-	d Pool, or Wildcat Yates-
3. Address of Ope	rator							9. Well No.	<b>U</b>
Dalport	t Oil	Corpora	tion					W.H.	King
OIL WELL 2. Name of Operat	GAB WEL		OTHER-	·· · · ·				8, Form or L	egse ljome
1			FOR PERMIT _** (F	DRM C-1013 POR	SUCH PROPOSALS	.)	····••	7. Unit Agre	emenit Name
(D.0 N.0T )		SUNDRY	NOTICES AND	REPORTS	ON WELLS				<u>IIIIIIIII</u>
	<u></u>							5. State Oil	6 Gas Lease No.
OPERATOR				et a				State	]Fee.
LAND OFFICE		+-+	•		•.				Type of Lease
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DEC 18 1953 OIL CONSERVATION CONVINISSION MOBBS OFFICE

December 16, 1953

Dalport Oil Corporation 930 Fidelity Union Life Building Dallas, Texas

> Re: W. H. King No. 1, SW/4 Section 6, Township 23S, Range 37 East, Lea County.

Gentlemen:

This will acknowledge receipt of your letter of December 9, 1953 requesting approval of an unorthodox location to be located 330' from the South and west lines Section 6, Township 23 South, Range 37 East, Lea County, New Mexico.

Under authority granted to me by Rule 104 of the Rules and Regulations of the Commission, this will constitute your permission to drill and produce the unorthodox well as you have set it out in your letter.

A copy of this letter is being sent to our Hobbs office in whose district the location will be produced.

Very truly/yours. sier

R. R STURRIER Secretary and Director

RRS:vc cc: OCC, Hobbs U.S.G.S., Roswell

#### NEW MEXICO OIL CONSERVATION COMMISSION BOX 2045 HOBBS, NEW MEXICO

DATE December 7, 1953

TO: Dalport Oil Corporation

930 Fidelity Union Life Bldg, Dallas, Texas

GENTLEMEN:

Form C-104 for your	W. H. King	1	6-23-37	- Langmat	
	LEASE	WELL	S.T.R.	POOL	

has been approved, however, since this well is:

 $(\mathbf{X})$  An unorthodox location,

() Located on an unorthodox proration unit,

( ) Outside the boundaries of a designated pool,

it will be necessary for you to;

(X) Comply with the provisions of Rule 4 of Commission Order R 369 A

( ) Comply with the provisions of Rule 7 of Commission Order____

( ) File Form C-123

Pending further Commission action this unit will be assigned an <u>160</u> acre allowable.

> Stanley J. Stanley A. L. Porter, Jr. Proration Manager

#### ALP/pb

cc/ Transporter El Paso Natural Gas Co.

_	·					(Horm C.104)
	JPL	ILAI™	EW (SXICO OIL C Santa	ONSERVATION C Fe, New Mexico		BREAK
		REO	UEST FOR 40	把子-(GAS) A	ALLOWABLE	NOV 20 1953 Well
This fo	rm shall b		y the operator before ar			Recompletion
Form C-104	is to be s	ubmitted in Q	UADRUPLICATE to	the same District O	ffice to which Form	CHOBRESSERVEThe allow-
						orm is filed during calendar bil well when oil is delivered
into the stor	k tanks. C	Bas must be re	eported on 15.025 psia a	at 60° Fahrenheit.		
				Dallas,	Техав	November 19th, 1953
WR ADE L	IEDEBV	DEATIESTIN	NG AN ALLOWABLE	(Place)	NOWN AS	(Date)
Dalport	011 Cor	poration	W. H. Ki		. 1 .	SW 1/4 SW 1/4,
(Co	mpany or C	Operator)	(L	ease)	,, III	•••••••/4
<u>M</u> (Unit)	Se	ec <b>0</b>	, T238 , R3	<u>(Έ</u> , ΝΜΡΜ.,	Langmat	'⁄4
· · ·						ed
Pleas		location:		·	, Duce complet	
			33	3u	3/150	, P.B
			Elevation	Total D	)epth	, P.B
			Top oil/gas pay.	2870	Top of Prod. Fo	Yates-7 Rivers
	.					or
			-		•	
			Depth to Casing	shoe of Prod. String.	2045	
			Natural Prod. Te	st		BOPD
0						
I			based on	bbls. Oil	in	HrsMins.
	••••••		Test after acid or	shotNat	vral well	BOPD
Casing	and Cemen	ting Record	Based on	hhla 01	in	HrsMins.
Size	Feet	Sax	based on	(		
10-3/4	307	200	Gas Well Potenti	al	<u>),000</u> /	·
		400	Size choke in inc	hes		
5 1/2	2845	2 staged	· ·			
			Date first oil run	to tanks or gas to Ti	ransmission system:	Dec. 20th, 1949
	<u></u>		Transporter takin	g Oil or Gas:	L Paso Natural	Gas Co
1			- · · •	-		,
emarks:				<u>.</u>		
\-	•		·····			
	certify t	hat the inform	mation given above is $3$	true and complete to	the best of my know <u>DALPORT</u> OTL	vledge. CORPORATION
pproved	<u> </u>		3, 19		(Company or Or	perator)
זוס	CONSE	RVATION	COMMISSION	Ву:	$) \downarrow 1$	edal
	$l \cap$	V,		•	(Signature	
y:	Y.L	1 Tanlu	<i>f</i>	Title	Vice-President	t
itleE	n//ineer	District V	-		d Communications re	
					•	
			· · · ·	Address	Fidelity Union	Life Bldg. Dallas, Texa

	SERVATION COMMISSION RECEIVED
It is necessary that Form C-104 be approved before this form can be well. Submit this form	approved an an initial allowable be assigned to any completed Qil or Gas in QUADRUPLICATE.
	ANCE AND AUTHORIZATION
Company or Operator. Dalport Oil Corporation	Lease
Address 507 West Storey, Midland, Texas	
Unit	
County	
If Oil well Location of Tanks	
	mpany
(Local or Field Office)	El Paso, Texas (Principal Place of Business)
Per cent of Short Natural Gas to be Transported 100%	. Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
-	%
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
an an an an an an an an an an an an an a	
Form not previously filed	
The undersigned certifies that the Rules and Regulation	s of the Oil Conservation Commission have been complied with.
Executed this the. 19th day of	November 1953
Approved	DALPORT OIL CORPORATION
OIL CONSERVATION COMMISSION	By W. L. Tank
By A. O. Stanley	Title
Ergineer District	
	s on Roverse Side)

OIL CONSERVATION COMMISSION

Gas Well Piat

Date 10-12-Dalport Oil Corporation W. H. King 名 Lease 通道是位 Well No. Operator Name of Producing Formation Yates- 7 Rivers _Pool_Langmat J. Receive new set a dual completion? Yes No y No. Acres Dedicated to the Well H. 15h. The design of the second second in State is offered wells within the didnessed v Baub 19440 RANGE_ TOWNSHIP 238 37E SECTION staspart is platered by Lot for each gue with out-Bill gniwe lasters llaw dous a fistenties of a di princ -ine privation (and privative out and gas) which the out-And burns where an explorate so the difference of the total state of the

I hereby certify that the information given above is true and complete to the best of my knowledge. Name W. L. O. N

> Position Vice-President Representing Dalport Oil Corporation Address 930 Fidelity Union Life Bldg. Dallas, Tex

(over)

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, res of a signed with result of the signed and filed as a report on beginning drilling operations, res of a signed with result of the signed and filed as a report on beginning drilling operations, res of a signed with result of the signed and filed as a report on beginning drilling operations, even though the work signed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

NEW MEXICO OIL CONSERVATION COMMISSION

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	<u></u>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	·
REPORT ON RESULT OF PLUGGING OF WELL	Report on Rule 402	

10-19-5 Dallas, Texas Date Place

Form O-103

Following is a report on the work done and the results obtained under the heading noted above at the.....

Dalport Oil	Corporation	W. H. King			
<b>A</b>		*			
SW/4	of Sec	6, T	, R	<u>\$78</u>	, N. M. P. M.,
		Lea			
	····	·			
The dates of this work we	ere as follows:	10-5-51			

Well shut-in 24 hours and shut-in pressure was 1092 PSIA. Pressure

taken by El Paso Natural Gas Company with dead weight gauge.

Witnessed by	Name	Company	Title
APPROVED:		I hereby swear er affirm	n that the information given above
OIL CONSERVATION	COMMISSION	is true and correct.	The O
Day Gulleha	UGR	Nanie Nanie	1 odd X
	Name	The second second second second second second second second second second second second second second second s	
OF& Gas Inspector	· · · · · · · · · · · · · · · · · · ·	PositionVice Pr	981dent
ACT 2 4 1951	Title	Representing DALP	ORT OIL CORPORATION
6.91 L 1		1804 Mam	olia Bldg. Dallas, Texas

# ONSERVATION COMMIN

### Miscellaneous Reports on

L L L P

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Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ter days after the work specified is completed. It should be signed and sworn to before a notary public for reports on bes the provided of the propertions, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

1111

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING	
OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	Report on 401
	6-12-51 Dallas, Texas
	Date Place
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO.	
Gentlemen:	
Following is a report on the work done and the results of	obtained under the heading noted above at the
Dalport Oil Corporation	W. H. King
SW/4 Company or Operator 6	Lease T
Langlie-Mattix Field	
The dates of this work were as follows	
Notice of intention to do the work was (was not) submit	ltted on Form C-102 on
and approval of the proposed plan was (was not) obta	lined. (Cross out incorrect words.)
DETAILED ACCOUNT OF WO	ORK DONE AND RESULTS OBTAINED
Absolute Open Flow	13,850 M C F/24-hours
Witnessed by	
Witnessed by	Company Tills
Name	
Witnessed by	Company Title I hereby swear or saferr that the information given above is true and correct.
Name Subscribed and sworn before me this 12th	I hereby swear or settirm that the information given above is true and correct.
Name	I hereby swear or settirm that the information given above is true and correct.
Name Subscribed and sworn before me this 12th	I hereby swear or safirm that the information given above is true and correct. Name
Subscribed and sworn before me this 12th day of June 19.51	I hereby swear or stirm that the information given above is true and correct. Name Position Vice-President
Name Subscribed and sworn before me this 12th	I hereby swear or stirm that the information given above is true and correct. Name Position Representing Dalport 011 Corporation
Subscribed and sworn before me this 12th day of June 19.51	I hereby swear or stirm that the information given above is true and correct. Name Position Representing Dalport Oil Corporation Company or Operator
Subscribed and sworn before me this 12th day of June 19.51	I hereby swear or stirm that the information given above is true and correct. Name Position Representing Dalport 011 Corporation
Subscribed and sworn before me this 12th day or June , 19.51 Winne Mo Haugh Notiry Public My commission expires 6-1-55	I hereby swear or stirm that the information given above is true and correct. Name Position Representing Dalport Oil Corporation Company or Operator
Subscribed and sworn before me this 12th day of June 19.51 Winne Modern Notery Public	I hereby swear or stirm that the information given above is true and correct. Name Position Representing Dalport Oil Corporation Company or Operator
Name Subscribed and sworn before me this 12th 	I hereby swear or stirm that the information given above is true and correct. Name Position Vice-President Representing Address 1304 Magnolia Bldg Dallas, Texas Address Magnolia Bldg Dallas, Texas
Name Subscribed and sworn before me this 12th day of June 19.51 Winne Mo House Noticery Public My commission expires 6-1-58	I hereby swear or stirm that the information given above is true and correct. Name Position Vice-President Representing Address 1804 Magnolia Bldg Dallas, Texas Address Magnolia Bldg Dallas, Texas

	SANTA 11	FE, NEW MEXICO	RECENT 16 1951
Mis	cellaneous	Reports on Well	S CONSERVATION OFF
bmit this report in triplicat scified is completed. It sho ns, results of shooting well ns, even though the work w med and sworn to before a	te to the Oil Conservatio puld be signed and sworr , results of test of casin was witnessed by an age notary public. See addit Indicate nature	ATION, COMMISSION FE, NEW MEXICO Reports on Well on Commission or its proper agent within a to before a notary public for reports on ag shut off, result of plugging of well, and nt of the Commission. Reports on minor tional instructions in the Rules and Regulat of report by checking below.	ten days after the work beginning detiling opera- other important opera- operations need not be ions of the Commission.
LPORT ON BEGINNING D OPERATIONS	DRILLING	REPORT ON REPAIRING WE	LL
PORT ON RESULT OF S CHEMICAL TREATMENT		REPORT ON PULLING OR OT ALTERING CASING	HERWISE
PORT ON RESULT OF T SHUT-OFF	EST OF CASING	REPORT ON DEEPENING WI	ELL
PORT ON RESULT OF P	LUGGING OF WELL	Report on Rule 402	
		<b>5-14-51</b> Da	lles, Texas
L CONSERVATION COMM NTA FE, NEW MEXICO. ntlemen:			
Delport Oil	Corporation	s obtained under the heading noted above a W. H. King Well No Lease	in the
	of Son 6		
anglie-Mattix	TR- 1.3		S, N. M. P. M.,
anglie-Mattix	Field	lea	County
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APPROVED MAY 1 6 1951 Date

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Engineer District 1 Title

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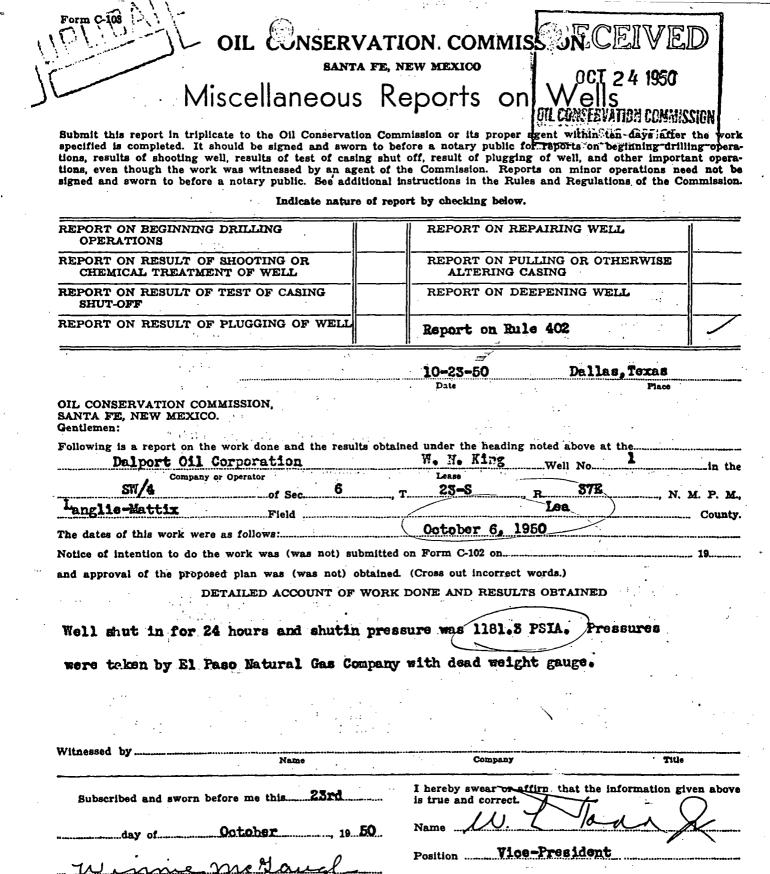
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Form C-108			•	
THPLICAT OIL ONSERV		1MIS	Nر ،د	NOV 2 = 1997
SANTA	FE, NEW MEXICO			
Miscellaneous	Reports	on	Well	CIL CONSERVATION CUMMISSION HOBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling opera-tions, results of shooting well, results of test of casing shut off, result of plugging of well, and other important opera-tions, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	Report on Rule 401	5
	The second second second second second second second second second second second second second second second se	
	10-30-50 Dallas, Texas	******
	Date Place	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	en en esta de la companya de la comp	
Following is a report on the work done and the results	obtained under the heading noted above at the	
Dalport 011 Corporation	Le King Well No.	n the
Company or Operator SW/4 of Sec. 8		
	, T233, R37E, N. M. I	
Long116 Matt11 Field	Loa Co	ounty.
	7=20=50	
Notice of intention to do the work was (was not) subm	nitted on Form C-102 on	
and approval of the proposed plan was (was not) obt	ained. (Cross out incorrect words.)	
DETAILED ACCOUNT OF W	ORK DONE AND RESULTS OBTAINED	
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and the second second second second second second second second second second second second second second second		
Absolute open flow	15,200 M. C. F.	
whenterg ober 110m		
	- 	
	•	
Witnessed by		
Name	Company Title	
Subscribed and sworn before me this 30th	I hereby swear or affire that the information given	above
		above
Astatas 50	is true and correct.	above
day of October , 19 50	is true and correct.	above
day of October 19.50	is true and correct.	above
winne me yough	is true and correct. Name Position Name Name Name Name Name Name Name Name	above
day of Ootober 10.50 <u>CUINE Me Gaugh</u> Netropy Notar Public	is true and correct. Name Position Representing Dalport Oil Corporation	above
WINDLE MANY Notar Public	is true and correct Name Position Representing Dalport Oil Corporation Company or Operator	<u>}</u>
winne me yough	is true and correct. Name Position Representing Dalport Oil Corporation	<u>}</u>
Winder and Mary Rotar Public	is true and correct. Name Position Representing Dalport Oil Corporation Company or Operator ISOM Mampile Bidg. Dollar. To	<u>}</u>
WINDER MARKEN Notary Public WINDER MARKEN Notary Public My commission expires 8-1-51	is true and correct. Name Position Representing Address 1304 Magnolia Bldg. Dallas, To Name Nov Z - 1950 OH & Gas Inspect	ZAS Alb



Dalport Oil Corporation Representing Company or Operator

WENRIE MAGAUGH Address 1304 Magnolia Bldg. Dallas. Remarks: 11 1115616101

Notate

Public

THIS

OIL CONSERVATION COMMISSION	
	C 1 194:
CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT VIL	
Hóp	
Company or Operator _ Delport 011 Corporation Lease H. H. King	JO OFFICE
Address 507 West Storey, Midland, Texas 1504 Magnolia Suilding, Dollas (Local or Field Office) (Principal Place of Business)	, Texas
Unit _ Wells No. 1 Sec. 6 T 23S R 57E Field Penrozo-Skelly County Les	
Kind of Lease Patented Land EMONTOLISTIC Location of Tanks No tanks	·
Transporter XI Paso Natural Gas Co. Address of Transporter Jal, N. Mex	
iune , thus a likely well to be the first (Local or Field Office)	
Houston, Texes Percent of 55 to be transported 100% Other transport	ers author-
(Principal Place of Business)	
ized to transport oil from this unit are None	%
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Dry Gas Kell	•

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

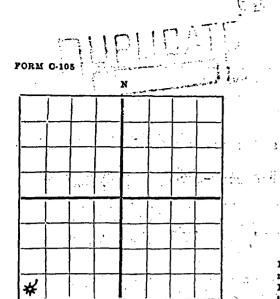
Execute	this the 28th day of the November Station 1	94.9
	DALPORT OIL CORPORATION	
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County of 2.	A compact reprise of all be filled to eaver and matching unit as	

Before me, the undersigned authority, on this day personally appeared **W. L.Todd, Ir.** known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn	to before me.	this the 28th day	of Rovenber , 194.	9
Subscribed and Sworn				
		Tinn.	marin LENA MORRIS	e .
				i

Notary Public in and for_Dalles ___ County, Texes. ._ 1949 Approved: . OIL CONSERVATION COMMISSION By NOU. 4 GARDON ILLA OIL ALIAS INDELLI

(See Instructions on Reverse Side)



NEW MEXICO OIL CONSERVATION COMMISSION OFFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexice, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Santa Fe. New Mexico

WELL RECORD



AREA 640 AORES LOCATE WELL CORRECTLY

Dalport Oil Corporation 1304 Magnolia Building, Dellas, Texas Company or Operator Address in SW/4 of Stills sec. 6 T. 238 Lesse R. S78. N. M. P. M. Penrose-Skelly Field. TAA Well is 330 feet store of the south ine and 530 feet wast of the Bost line of Section 6 Assignment No...... If State land the oil and gas lease is No.. Address..... -If Government land the permittee is..... The Lessee is Dalport Oil Corporation. et al Address Dallas. Teras **OIL SANDS OR ZONES** No. 1, from 2870 to 3190 Yates No. 4, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from feet. .feet. .....

No. 3. from ______feet. _____

#### CASING RECORD

CUT & FILLED FROM WEIGHT PER FOOT PERFORATED THREADS PER INCH KIND OF SHOE PURPOSE AMOUNT SIZE MAKE FROM TÒ ounga 0.0 507 . 51 \$2.75 Guide 8581 Surface 53 011_String Ħ 28471 14 2845 Float

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	·	<u></u>	<u>'</u>	PLUGS AND ADAP	TERS		······
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Adapters	— Mater		·····		Size		······································
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f drill-st	em or oth	er special tests		veys were made, subn			l attach hereto.
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### FORMATION RECORD

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Box 1545 Hobbs, New Mexico October 28, 1949

Mr. W. L. Todd, Jr. Dalport Oil Corporation 1304 Magnolia Bldg. Dallas, Texas

Dear Mr. Todd:

We have Form C-103, Report on Result of Test of Casing Shut-Off, which we cannot approve. Please refer to Rule 27, Rules and Regulations of the Oil Conservation Commission, which reads as follows:

"A report on the result of test of casing shut-off shall be filed with the Commission in triplicate within ten days after the completion of work on Form C-103, "Miscellaneous Reports on Wells." It shall indicate any changes made in the approved plan outlined previously on Form C-102. It shall also give a detailed report of the method used and of the results obtained and any other pertinent information. Name of the witness shall be given on the report, and it shall be signed and sworn to before a notary public."

Will you please file another Form C-103 according to this rule.

Also, on checking the file we find that you did not file a notice of intention to test casing shut-off on the surface casing, nor the report on results obtained. We must have this report immediately.

Very truly yours,

Oil Conservation Commission

By:

Secretary - Hobbs Office

cg

#### **CONSERVATION COMMISSION** anta Fo, New Mexico REPORTS ON **WELLS**

OIL

Form C-103

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of vasing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary nublic. See additional instructions in the Rules and Regulations of the Commission

Indicate nature o	of report by checking belo		
REPORT ON BEGINNING DRILLING OPERA-	REPORT ON	REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL		ULLING OR OTHERWI G CASING	SE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON L	EEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			
	10-24-49	Dallas, Texas	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date		ACE
Following is a report on the work done and the results	obtained under the headi	ng noted above at the	
Dalport Oil Corporation	W. H. King	Well No1	in the
SVI/4 of SVI/4 of Sec. 6	Lease		
Panrose-SkallyField,			County.
The dates of this work were as follows:	10-21-49		•
Notice of intention to do the work was ( <b>xorscore</b> t) su	bmitted on Form C-102	on 10-19	19 49
blow-out preventors and pressured up Drilled plug from 52" O. D. Casing a			
Test O. K. Commenced Drilling.			·.
Witnessed by George Ge Todd Name	Dalport Oil Company	Corporation	Superintené Title
Subscribed and sworn before me this <b>31st</b>	is true and correct.	firm that the information	on given above
The make we that he	Position	Vice-President	
WENTILE MCGAUGH		lport 011 Corpora	
		ompany or Operator	tion
My commission expires6=1=51	Address Address	ompany or Operator	

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Form C-102		MEORA AN
	NEW MEXICO OIL CONSERVATION COMMISSION	OCT20 10
	A SANTA FE, NEW MEXICO	1155151515
·	MISCELLANEOUS NOTICES	HOBBS

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		TION TO SHOOT OR TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTER OTHERWISE	NTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTER	NTION TO PLUG WI	ELL
NOTICE OF INTENTION TO DEEPEN WELL			
	Dallas, Texas Place	<u>10-19-</u> Date	19
	Place -	Date	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.	· · ·		
Gentlemen:			
Following is a notice of intention to do certain work	as described below at the		
- Dalport Oil Corporation W. H. Kin Company or Operator Lea	۲	Well No1	_in_SW/4 of SW/4
of Sec. 6			
-	IN . MI. F. MI., <u>FBILED</u>	HO-OKHILY	Field.
	PROPOSED PLAN OF	WORK	
FOLLOW INSTRUCTIONS IN THE RUI			N
plug and 1500# after drilling pl	ug. If test 0. K. w	ill commence dr:	lling.
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Approved OCT 2 0 1949 19		•	
except as follows:	<b>TAT</b> -507.6		
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OIL CONSERVATION COMMISSION, By PLOY YUNGUITO	ByY PositionY Send Comm NameNe L	ice-President nunications regarding	R
	ByY PositionY Send Comm NameI Address1304	ics-President nunications regarding Todd, Jr	R

SHE & GREETINGPERTON

OIL CONSERVATION COMMISSION

12

Santa Fe, New Mexico

1200

Form C-103

### MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of vasing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature o	of report by checking	below.	
REPORT ON BEGINNING DRILLING OPERA-	REPORT O	ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL		N PULLING OR OTHERW RING CASING	ISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	x REPORT O	N DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	1	4	
	10-14-49	Dellas,	Texes
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date	Pl	ACO
Following is a report on the work done and the results	obtained under the he	eading noted above at the	
- Dalport Cil Corporation Company or Operator	W. H. King Lease	Well No1	in the
SN/4 SW/4 of Sec. 4	, T238	, R <u>37E</u>	, N. M. P. M.,
_Penrose=SkellyField,		Lea	County.
The dates of this work were as follows:	10-13-49		·
Notice of intention to do the work was (was net) su	bmitted on Form C-1	102 on <u>10-12</u>	19 49
DETAILED ACCOUNT OF WO Before drilling plug in $10\frac{5\pi}{4}$ O. D. closed blow out preventors, and press	Surface pipe,	ran drill pips in ho	
1 hour and drilled plug. Pressured up Both tests 0. K.	with 600# after	r drilling plug for	1 hour.
Witnessed by <u>George Ge Todd</u> Name	Dalport ( Comp	a di 🏟 na sina ang si si si si si si si si si si si si si	<u>Superinten</u> dent Title
Subscribed and sworn before me this	is true and corre	or affirm that the information of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of	on given above
Yes inner marting	Position	Vice-President	<u> </u>
WINNIE MOGAUGE Notary Public	 Representing	Dalport Oil Corpor Company or Operator	etion
My commission expires <u>6=1=51</u>	Address <b>130</b>	4 Magnolia Bldg. Dal	las, fexes
Remarks:		Nec: yurkeray	Mame

Form C-102	Uplication and the march
NEW MEXICO OIL CONSERVATION COMMISSION	$\mathbf{I} = \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I \end{bmatrix} \begin{bmatrix} I \\ I 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SANTA FE, NEW MEXICO	
MISCELLANEOUS NOTICES	

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to B begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	x	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

	Dallas. T	etas	10-12-49	
	Place		Date	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.		. <del>.</del> .	х х х	
Gentlemen:				,
Following is a notice of intention to do certain	work as described below at the	e	· · ·	
Dalport Oil Corporation Company or Operator	N. H. King Lease	Well No.	in	_511/4
of Sec	<b>7</b> , N. M. P. M., <u>Pe</u>	nrose-Skelly	<b>y</b>	Field.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

 $307.51^{\circ} - 10\frac{G_{0}}{4}^{\circ}$  O. D. 32.75# Seemless Casing Cemented with 200 Sacks by Halliburton. Cement circulated. Will test W/ 600# before and after drilling plug from pipe.

Will test pipe 8 P. M. 10-13-49

Approved	NO 2011 10	DALPORT_OIL_CORPORATION
except as follows:		Company or Operator
		By W. Cladd
		Position <u>Vice-President</u> Send Communications regarding well to
OIL CONS	ERVATION COMMISSION,	Name W. L. Todd, JR
By ROLL 410	hrough	Address
Title	<u> </u>	Dallas, Texas

CONSERVATION COMMISSION

Form

Santa Fe, New Mexico

### REPORTS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work R specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. nature of report by checking below . . .

indicate natur	e of repor	t by enecking belo	w		
REPORT ON BEGINNING DRILLING OPERA- TIONS	x	REPORT ON F	REPAIRING WEL	L	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL		REPORT ON PL ALTERING	ULLING OR OTH CASING	ERWISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON D	EEPENING WEL	L	
REPORT ON RESULT OF PLUGGING OF WELL					
····	Octobe	r 5, 1949	Dallas,		
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:		Date		Place	·.
Following is a report on the work done and the resu	lts obtain	ed under the heading	ng noted above at	. the	·
Dalport Oil Corporation Company or Operator	W	• He King Lease	Well No		in the
	<b>6</b> , '	T235			I. M. P. M., County.
The dates of this work were as follows:O	otober_				
Notice of intention to do the work mas (was not) and approval of the proposed plan mass (was not) DETAILED ACCOUNT OF	obtained.	(Cross out incorre	ect words.)		19
• ,					•

Roads are being built today and will move in rig tomorrow or the next day to start drilling operations.

Witnessed by			
Withessed by	Name	Company	Title
Subscribed and sworn before me this 5th 		PositionVice-Pres	Ident CORPORATION
My commission ex	pires6 <b>-1-51</b>	Address -1304 Magnolia Bl	dg. Dallas, Texas
Remarks:	ALEXOVED	noy J ^{zu}	Title
	Dete	a 1949	· ·

entlemen:         You are hereby notified that it is our intention to commence the drilling of a well to be known as         Well No		NOTICE OF INTE	New Mexico	DRILL		SEP1 9 1949
Place       Date         Place       Date         Place       Date         Place       Date         Place       Date         Tou are hereby notified that it is our intention to commence the drilling of a well to be known as	begins. If changes in the propo returned to the sender. Submit	sed plan'a <del>ic</del> considered as this notice in triplicate. lations of the Commission	dvisable, a copy o One copy will be	of this notice st	lowing s	uch changes will b oval. See additions
You are hereby notified that it is our intention to commence the drilling of a well to be known as         Well No	Santa Fe, New Mexico,			<u> </u>	· · · ·	Date
Weil No.       in       SW2         Company or Operator       Lease         Sec.       G., T.23S., R.S7E., N. M., P. M.Penrosse-Skelly Field,       Less         N       The well is       S30       feet (N.) (SS) of the South line and 330       feet         N       The well is       S30       feet (N.) (SS) of the South line and 330       feet         (E.) (SS) of the West       Line of       Section 6       (E.) (SS) of the West       Section 6         (Give location from section or other legal subdivision lines. Cross out wrong directions.)       If state land the oil and gas lease is No.       Assignment No.         If patented land the owner is       William H. King       Address       Address         Address       Dalport Oil Corporation       Address       Address         Address       1304 Magnolia Building, Dallas, Texas       We propose to drill well with drilling equipment as follows:		d that it is our intention	to commence the	drilling of a w	ell to be	known as
Sec6, T_23S, R_37E, N. M., P. M.Penross-Skelly Field,LeaCounty.         N       The well isS30feet (N.) (SR of the Southline and330feet         N       The well isS30feet (N.) (SR of the Southline and330feet         (E.) (SR) of the Westline ofSection 6         (Give location from section or other legal subdivision lines. Cross out wrong directions.)         If state land the oil and gas lease is No Assignment No         If patented land the owner is         Nddress Hot Springs, New Mexicoo         If government land the permittee is         Address       Dalport_Oil Corporation         Address       Magnolia Building, Dallas, Texas         We propose to drill well with drilling equipment as follows:	W. H. King			-		•
	N         Image: Constraint of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	The well is <u>330</u> (E.) (E.) (E.) of the <u>West</u> (Give location from directions.) If state land the oil and If patented land the ow Address <u>Hot Springs</u> If government land the Address <u>Dalpo</u> Address <u>1304 Ma</u>	feet (N.) (55) o line of section or other gas lease is No mer is Willia New Mexico permittee is rt Oil Corpor gnolia Build	the South Section for legal subdivis M H. King Cation	line a ion lines ssignmen	and 330 feet

Size of Hole	Size of Casing	Weight Per Foot	New or Becond Hand	Depth	Landed or Cemented	Backs Orment
13"	$10\frac{3}{4}$	82.75	New	3001	Cemented	200 Sacks
83	53	14.00	New	2900*	tt -	400 .8acks
	· .					

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about______SOOO_____feet. Additional information:

Approved EP. 1 9 1949	, 19 Sincerely yours,
except as follows:	DALPORT OIL CORPORATION
	By LU. Ladd
	PositionVice-President
OIL CONSERVATION COMMISSI	
By Well Water Chill	Name W. L. Todd, Jr.
Title J ain Mar	Address 1304 Magnolia Bldg. Dallas, Texas