

DOYLE HARTMAN

Oil Operator

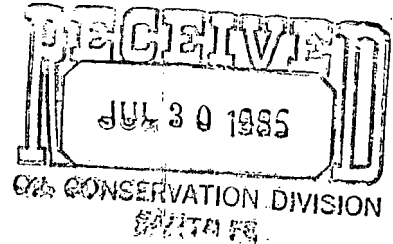
500 N. MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

July 24, 1985



State of New Mexico
Energy and Minerals Department
Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Michael Stogner

Re: Administrative Procedure
Infill Finding
W. H. King No. 4
990 FSL & 330 FWL (M)
Section 6, T-23-S, R-37-E
Lea County, New Mexico

Gentlemen:

Pursuant to Section 271.305 of the Final Rules and Regulations of the Federal Energy Regulatory Commission relating to Section 103 of the Natural Gas Policy Act of 1978, and to Order R-6013-A of the New Mexico Oil Conservation Division, we hereby request an infill finding (NFL) for the above captioned W. H. King No. 4 located 990 FSL & 330 FWL (M) Section 6, T-23-S, R-37-E, Lea County, New Mexico.

With regard to our request, and in accordance with Order R-6013-A, we submit the following:

- Rule 5 A copy of approved Form C-101 for the infill well and Form C-102 showing the proration unit dedicated to the well are enclosed.
- Rule 6 The name of the pool in which the infill well has been drilled is Jalmat (Gas) Pool, and the standard spacing unit therefor is 640 acres.
- Rule 7 The numbers of the Administrative Orders approving the non-standard proration unit and simultaneous dedication dedicated to the well is NSP-1247 dated April 27, 1981 and SD-82-5 dated July 15, 1985.
- Rule 8 Table 1 attached to William P. Aycock's letter dated July 24, 1985 shows the following:
- a. Lease name and well location;
 - b. Spud date;
 - c. completion date;

- d. a description of any mechanical problems experienced along with a summary of remedial action(s) taken and the results obtained;
- e. the current rate of production;
- f. date of plug and abandonment, if any, and;
- g. a clear and concise statement indicating why the existing well(s) on the proration unit cannot effectively and efficiently drain the portion of the reservoir covered by the proration.

Rule 9

Letter dated July 24, 1985 from William P. Aycock submits geological and engineering information sufficient to support a finding as to the necessity for an infill well including:

- a. formation structure map;
- b. the volume of increased ultimate recovery expected to be obtained and a narrative describing how the increase was determined;
- c. any other supporting data which the applicant deems to be relevant which may include:
 - 1. porosity and permeability factors
 - 2. Production/pressure decline curve
 - 3. effects of secondary recovery or pressure maintenance operations
 - 4. C-104 and C-105 (including Inclination Report)
 - 5. Scout Ticket and Well Log Summary for Doyle Hartman's W. H. King No. 4 (Infill Jalmat (Gas) Well)
 - 6. Scout Ticket and Well Log Summary for Doyle Hartman's W. H. King No. 1 and 3 wells (previously existing Jalmat gas wells).

Rule 10

This application for infill finding is being filed in duplicate with the Santa Fe office of the Oil Conservation Division.

Rule 11

All operators of proration or spacing units offsetting the unit for which this infill finding is sought have been notified of this application by certified or registered mail.

We respectfully request that the Commission grant our request for an infill finding pursuant to Order R-6013-A.

Very truly yours,

DOYLE HARTMAN

Michelle Hembree
Michelle Hembree
Administrative Assistant

WILLIAM P. AYCOCK & ASSOCIATES

A Subsidiary of West Wind Investment Corp.

Petroleum Engineering Consultants

1207 W. WALL

MIDLAND, TEXAS 79701

PHONE 915/683-5721

July 24, 1985

New Mexico Department of Energy
and Minerals, Oil Conservation
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention Mr. Mike Stogner

Subject: Administrative Application for
Infill Well Findings for
Doyle Hartman W. H. King No. 4
Section 6, Township 23 South,
Range 37 East, 990' FSL & 330' FWL
Jalmat Pool, Lea County New Mexico

Gentlemen:

Application is hereby made for an administrative infill well finding effective with initial gas deliveries for the described well in accordance with Exhibit "A", Oil Conservation Division, New Mexico Department of Energy and Minerals, Order R-6013-A. The following constitute the requirements of said Order:

Rule 5: Attached are copies of Forms C-101 and C-102.

Rule 6: The name of the pool in which the infill well has been drilled is the Jalmat Pool, and the standard spacing therefor is 640 acres.

Rule 7: The directional drilling permit was approved administratively by Order No. NSL-2082, a copy of which is attached hereto. This Order was executed July 15, 1985, by Mr. R. L. Stamets, Director of the Oil Conservation Division.

Rule 8: See attached Table No. 1, "Summary of Required Information, Rule 8, Exhibit "A", Order No. R-6013-A" for requirements of Sections "a." through "f.". Also required by Section "g." is "a clear and concise statement indicating why the existing well(s) on the proration unit cannot effectively and efficiently drain the portion of the reservoir covered by the proration unit." The Jalmat Pool wells to which the present 160-acre proration unit was assigned were the Doyle Hartman W. H. King No. 1 (formerly operated by Dalport Oil and located 330' FSL & 330' FWL, Section 6, T-23-S, R-37-E) and the Doyle Hartman W. H. King No. 3 (located 1980' FSL & 660' FWL, Section 6, T-23-S, R-37-E).

The estimated cumulative gas recovery for both wells can be summarized as follows:

	<u>D.Hartman WH King#1</u>	<u>D.Hartman WH King#3</u>	<u>Total</u>
Cum. Gas Recovery at 3-1-85	5,567,050	40,610	5,607,660
Est. Production 3-1-85 to 6-24-85	870	2,544	3,414
Est. Cum. Gas Production at 6-24-85	5,567,920	43,154	5,611,074
Est. Ult. Gas Recovery, MCF			
Mean Value	5,586,178	46,676	5,632,854
Median Value	5,582,140	45,343	5,627,483
Maximum Value	5,629,447	53,474	5,682,921
Est. Rem. Gas Recovery at 6-24-85			
Mean Value	18,258	3,522	21,780
Median Value	14,220	2,189	16,409
Maximum Value	61,527	10,320	71,847

The completion intervals and stimulation volumes for all three wells (including the infill Doyle Hartman W. H. King No. 4) can be summarized as follows:

	<u>Pre-Existing</u>		<u>Infill</u>
	<u>D.Hartman WH King#1</u>	<u>D.Hartman WH King#3</u>	<u>D.Hartman WH King#4</u>
Completion Interval	3050-3180	3056-3094 3172-3200	3048-3089 3161-3189
Gross Pay Interval, Feet	75	70	69
Est. Net Eff. Pay Interval, Feet	65	38	60
Stimulation Volume			
Gallons	None	A/ 5,000 F/60,000	A/ 4,250 F/163,100
Gallons/Foot NEP			
Acid	-	131.6	70.8
Hydraulic Fracture	-	1,579.0	2,718.3
Total	-	1,710.6	2,789.1

Therefore, assuming that the effectiveness of drainage is proportional to the product of net effective pay thickness and stimulation volume, the W. H. King No. 4 has an effective volume of drainage from 3.4 times to 2575 times as great as either the pre-existing Doyle Hartman W. H. King No. 1 and W. H. King No. 3.

Also, the measured shut-in wellhead pressure for the infill Doyle Hartman W. H. King No. 4 was 140.2 psia on June 22, 1985, while the calculated shut-in wellhead pressure for the pre-existing W. H. King No. 1 was 116.9 psia on the same date, indicating that the efficiency of drainage between these two wells is not as great as would be anticipated for wells completed in the same zones and located only 660 feet apart.

Therefore, the reason that the pre-existing Doyle Hartman W. H. King No. 1 and W. H. King No. 3 cannot efficiently and effectively drain the portion of the reservoir covered by proration unit can be summarized as follows:

1. Both Doyle Hartman W. H. King No. 1 and W. H. King No. 3 were completed in pay less thick and developed than the estimated net effective pay present in the W. H. King No. 4.
2. The completion intervals for the pre-existing Doyle Hartman W. H. King No. 1 and W. H. King No. 3 were not nearly as effectively stimulated as was the completion interval of the infill Doyle Hartman W. H. King No. 4.
3. The shut-in wellhead pressure difference of 23.3 psia (about 16.6 percent between the pre-existing Doyle Hartman W. H. King No. 1 and the infill Doyle Hartman W. H. King No. 4 on June 22, 1985, indicates a lack of efficient and effective drainage between producing wells completed in the same geologic intervals and located only 660 feet apart.

Rule 9:

- Sec. a. Requires that a formation structure map be submitted; attached is a Yates formation structure map for the area including and surrounding the Doyle Hartman W. H. King Lease.
- Sec. b. Requires that the "volume of increased ultimate recovery expected to be obtained and a narrative describing how the increase was determined: be submitted. The estimated ultimate gas recovery for the Doyle Hartman W. H. King No. 4 is 406,010 MCF. Since total estimated future recoveries for the pre-existing infill wells is from 16,409 MCF to 71,847 MCF, the increased ultimate recovery is probably between 389,601 MCF and 334,163 MCF. The estimate of increased recovery for the Doyle Hartman W. H. King No. 4 was accomplished as follows:

1. Daily well tests for the period June 16, 1985, to June 24, 1985, were analyzed for deliverability coefficient.
2. The results of these tests were an estimated deliverability coefficient of 0.086966 MCF/psia².
3. This estimated stabilized deliverability coefficient, in combination with the following parameters was used to estimate an effective gas recovery factor as of June 24, 1985 of 0.71015:

Pc: 140.2 psia
Initial BHP/Z: 154.2 psia
Estimated Delivery Pressure: 38.2 psia
Economic Limit of Production: 500 MCF/Month

4. The well logs for the Doyle Hartman W. H. King No. 4 were analyzed, with results that can be summarized as follows:

Mean Porosity, fraction of bulk volume: 0.241
Mean Conncted Water Saturation fraction of net effective pore volume: 0.404
Net Effective Pay Thickness, feet: 60

(Since there was no resistivity log available for the Doyle Hartman W. H. King No. 4, the porosity log was interpreted, and the effective connate water saturation was computed from a published Core Laboratories, Inc. empirical correltaion between porosity and connate water saturation for the Yates formation of log SW=2.51341 log O - a94545)

5. The well log results, when combined with the initial calculated BHP/Z of 154.2 psia, yielded the following:

Initial Formation Volume Factor, scf/rcf: 9.530
OGIP, MMCF/Acre: 3.573
OGIP, MMCF/160 Acres: 571.724
Est. Ult. Recovery as of June 24, 1985, MMCF: 406.070

Sec. c. Other supporting data submitted include the following:

Summarized completion data with well logs for both of the pre-existing wells and the application well.

Gas Production History Tabulation and Graph for the Doyle Hartman W. H. King Nos. 1 and 3 (the pre-existing wells).

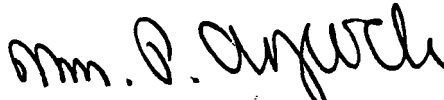
Complete New Mexico Oil Conservation Division (NMOCD) Forms on file for both of the pre-existing wells and the infill Doyle Hartman W. H. King No. 4.

New Mexico Department of Energy and Minerals, Oil Conservation
July 24, 1985
Page 5.

New Mexico Oil Conservation Division Order No. NSL-2082.

We believe that the above adequately documents this request and has been prepared in accordance with Exhibit "A", Order R-6013-A; however, we should be pleased to supply anything else which you might require in this connection.

Very truly yours,

A handwritten signature in dark ink, appearing to read "Wm. P. Aycock". The signature is written in a cursive, somewhat stylized script.

Wm. P. Aycock, P.E.

WPA/bw

Enclosures

TABLE NO. 1

SUMMARY OF REQUIRED INFORMATION, RULE 8, EXHIBIT "A", ORDER R-6013-A
(Sections "a." through "f.")

NATURAL GAS POLICY ACT INFILL FINDINGS, ADMINISTRATIVE PROCEDURE

SECTION OF RULE 8	RULE 8 REQUIREMENT	PRE-EXISTING WELLS DOYLE HARTMAN, OPERATOR*		INFILL APPLICATION WELL DOYLE HARTMAN, OPERATOR**
a.	Lease Name and Well Location	W. H. King No. 1 330' FSL & 330' FWL Unit M	W. H. King No. 3 1980' FSL & 660' FWL Unit L	W. H. King No. 4 990' FSL & 330' FWL Unit M
b.	Spud Date	October 10, 1949	May 13, 1981	June 13, 1985
c.	Completion Date	November 3, 1949	June 14, 1981	June 18, 1985
d.	Mechanical Problems	Unknown	None	None
e.	Current Rate of Production	Produced 7.8 MCF/day, avg. for Jan.-Feb. 1985	Produced 23 MCF/day, avg. for Jan.-Feb. 1985	Form C-105: 28 MCF/day on June 18, 1985
f.	Date of Plug and Abandonment	Not Plugged	Not Plugged	Not Plugged

*W. H. King No. 1 previously operated by Dalport Oil

**Originally drilled and abandoned by John Yuronka; spud November 7, 1981, and plugged and abandoned January 18, 1985.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

July 15, 1985

TONY ANAYA
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Doyle Hartman
P.O. Box 10426
Midland, Texas 79702

Attention: Larry A. Nermyr

Administrative Order SD-85-5

Gentlemen:

You are hereby authorized to simultaneously dedicate an existing 160 acre Non-standard proration unit comprising the SW/4 of Section 6, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico to the following wells in the Jalmat Gas Pool:

W.H. King No. 1, 330 FSL & 330 FWL, Section 6, T-23S, R-37E.

W.H. King No. 3, 1980 FSL & 660 FWL, Section 6, T-23S, R-37E.

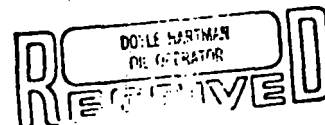
W.H. King No. 4, 990 FSL & 300 FWL, Section 6, T-23S, R-37E.

Further, you are hereby permitted to produce the allowable from any of the wells in the proration unit in any proportion.

Sincerely

R. L. STAMETS
Director

cc: Oil Conservation Division - Hobbs
Oil and Gas Engineering Committee - Hobbs



JUL 22 1985



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

April 27, 1981

DOYLE HARTMAN
OIL OPERATOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Doyle Hartman, Oil Operator
P. O. Box 10426
Midland, Texas 79702

APR 30 1981

Attention: Mr. Larry A. Nermyr

Administrative Order NSP-1247

Gentlemen:

Reference is made to your application for a 160-acre non-standard proration unit consisting of the following acreage in the Jalmat Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 23 SOUTH, RANGE 37 EAST, NMPM
Section 6: SW/4

You are hereby authorized to simultaneously dedicate this unit to your W. H. King Well No. 3 located 1880 feet from the South line and 660 feet from the West line and your W. H. King Well No. 1 located 330 feet from the South line and 330 feet from the West line of said Section 6. Further, you are hereby permitted to produce the allowable from any of the wells on the proration unit in any proportion.

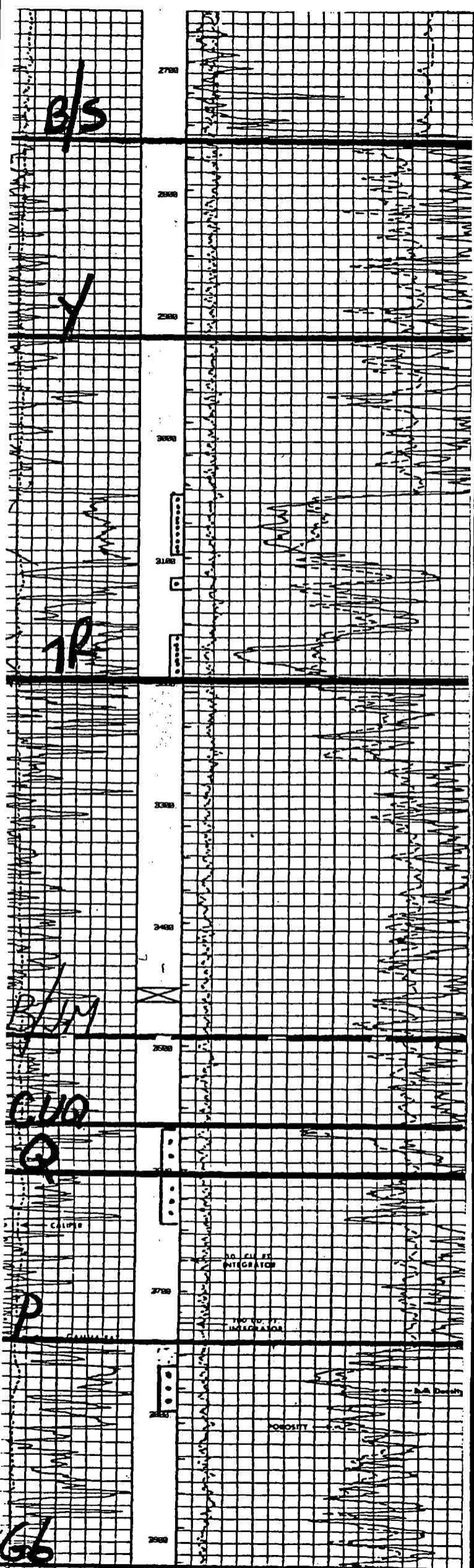
By authority granted me under the provisions of Rule 5(c)(3) of Order No. R-1670, the above non-standard proration unit is hereby approved.

Sincerely,


JOE D. RAMEY,
Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs
Oil & Gas Engineering Committee - Hobbs



COMPANY Doyle Hartman

WELL W.H. King No. 4

FIELD Jalmat

LOCATION 990 FSL & 330 FWL (M)
Section 6, T-23-S, R-37-E

COUNTY Lea

STATE New Mexico

ELEVATIONS: KB _____
DF 3405
GL 3394

COMPLETION RECORD

Resubpled
SPUD DATE 6-13-85 COMP. DATE 6-18-85

TD 4000 PBTD 3447

CASING RECORD 8 5/8 @ 419 w/325
5 1/2 @ 4000 w/250

PERFORATING RECORD Perf: 3048 - 3189 w/20

STIMULATION A/4250

IP IPF = 28 MCFPD

GOR _____ GR _____
TP 8 CP 43

CHOKE 16/64 TUBING _____ @ _____

REMARKS 6-19-85: SF/163,100 + 320,000
F/150 MCFPD.

M-6-23S-37E

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OPERATOR	

Form C-105
Revised 11-8-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

W. H. King*

9. Well No.

4

10. Field and Pool, or Wildcat

Jalmat (Gas)

12. County

Lea

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER _____

2. Name of Operator

Doyle Hartman

3. Address of Operator

Post Office Box 10426 Midland, Texas 79702

4. Location of Well

UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 330 FEET FROM

THE West LINE OF SEC. 6 TWP. 23S RGE. 37E NMPM

15. Date Spudded 11-07-81 16. Date T.D. Reached 11-18-81 17. Date Compl. (Ready to Prod.) 6-18-85 18. Elevations (DF, RKB, RT, GR, etc.) 3405' DF 19. Elev. Casinghead 3394' GL

20. Total Depth 4000' 21. Plug Back T.D. 3447' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools 0-4000' Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name

3048-3169 w/20 (Yates)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL-DSN-GR log & Forxo-Guard Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23#	419'	12-1/4	325 sx Class C	----
5-1/2	14#	4000'	7-7/8	250 sx 50-50 Poz & 450 sx Econolite	----

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

20 shots with 1 shot each at: 3048, 3053, 3057, 3061, 3065, 3070, 3073, 3077, 3081, 3085, 3089, 3117, 3161, 3166, 3169, 3173, 3177, 3181, 3185, 3189

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3048-3169	4250 gal 15% MCA

33. PRODUCTION

Date First Production <u>6-18-85</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Shut-in</u>	
Date of Test <u>6-18-85</u>	Hours Tested <u>6</u>	Choke Size <u>16/64</u>	Prod'n. For Test Period →	Oil - Bbl. <u>0</u>	Gas - MCF <u>7</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio <u>Dry Gas</u>
Flow Tubing Press. <u>FTP= 8</u>	Casing Pressure <u>FCP=43</u>	Calculated 24-Hour Rate →	Oil - Bbl. <u>0</u>	Gas - MCF <u>28</u>	Water - Bbl. <u>0</u>	Oil Gravity - API (Corr.) <u>----</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Harold Swain

35. List of Attachments

Logs previously furnished by John Yuronka

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Larry A. Yuronka

TITLE Engineer

DATE June 19, 1985

* Well formerly John Yuronka Dalport-King No. 1

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured dry hole. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1325</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1462</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2755</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2915</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3194</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3600</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3920</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3048 to 3189 (Gas) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1325	1462	137	Anhydrite				
1462	2755	1293	Salt & Anhydrite				
2755	2915	160	Dolomite & Anhydrite				
2915	3194	279	Sandstone & Dolomite				
3194	3600	406	Dolomite & Sandstone				
3600	3740	140	Dolomite & Sandstone				
3740	3920	180	Dolomite & Sandstone				
3920	4000	80	Dolomite				

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator

Doyle Hartman

Address

Post Office Box 10426 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of ☐
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
W. H. King	4	Jalmat (Yates)	State, Federal or Fee Fee	
Location				
Unit Letter		Feet From The	Line and	Feet From The
M	990	South	330	West
Line of Section	Township	Range	Lea	County
6	23S	37E		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492 El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No Approx. 7-01-85

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		X		X		X		X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-07-81	6-18-85	4000'	3447'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3394 GL	Yates	Gas	3070					
Perforations			Depth Casing Shoe					
3048-3189 w/20 (Yates)			4000					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8, 23 lb/ft	419	325 SX
7-7/8	5-1/2, 14 lb/ft	4000	700 SX

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
28	6 hrs	----	----
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Orifice Tester	FTP= 8 psi SITP= 110 psi	FCP= 43 psi SICP= 110 psi	16/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Larry A. Nunn
(Signature)

Engineer

(Title)

June 19, 1985

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work Re-enter P & A Well		7. Unit Agreement Name	
Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/>	DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>	8. Farm or Lease Name W. H. King	
Name of Operator Doyle Hartman		9. Well No. 4	
Address of Operator Post Office Box 10426 Midland, Texas 79702		10. Field and Pool, or Wildcat Jalmat (Gas)	
Location of Well UNIT LETTER M LOCATED 990 FEET FROM THE South LINE 330 FEET FROM THE West LINE OF SEC. 6 TWP. 23S RCE. 26E NMPM		12. County Lea	
19. Proposed Depth 3530		19A. Formation Yates-7 Rivers	20. Rotary or C.T. Rotary
Elevations (Show whether D.F., R.T., etc.) 3395 G.L.	21A. Kind & Status Plug. Bond Multi-Well Approved	21B. Drilling Contractor Not selected	22. Approx. Date Work will start June 1985

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	24.0	419	325	Circ
7-7/8	5-1/2	15.5	4000	700	Circ

This well was formerly the Yuronka-Dalport King No. 1.

We propose to re-enter plugged and abandoned well and clean out to bridge plug at 3530. Run Gamma Ray-Neutron Correlation log and selectively perforate Yates-Seven Rivers formation in the Jalmat Gas pool. Test Yates-Seven Rivers formation for possible gas production. Well will be equipped with a 3000 psi BOP system during workover. Any gas produced from this well is dedicated to El Paso Natural Gas.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Larry A. Nemy Title Engineer Date June 7, 1985
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUL 24 1985

WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes G-12
Effective 1-1-65

Distances must be from the outer boundaries of the section.

Owner Doyle Hartman			Lease W. H. King		Well No. 4
Well Letter M	Section 6	Township 23S	Range 37 36E	County Lea	

Actual Footage Location of Well:

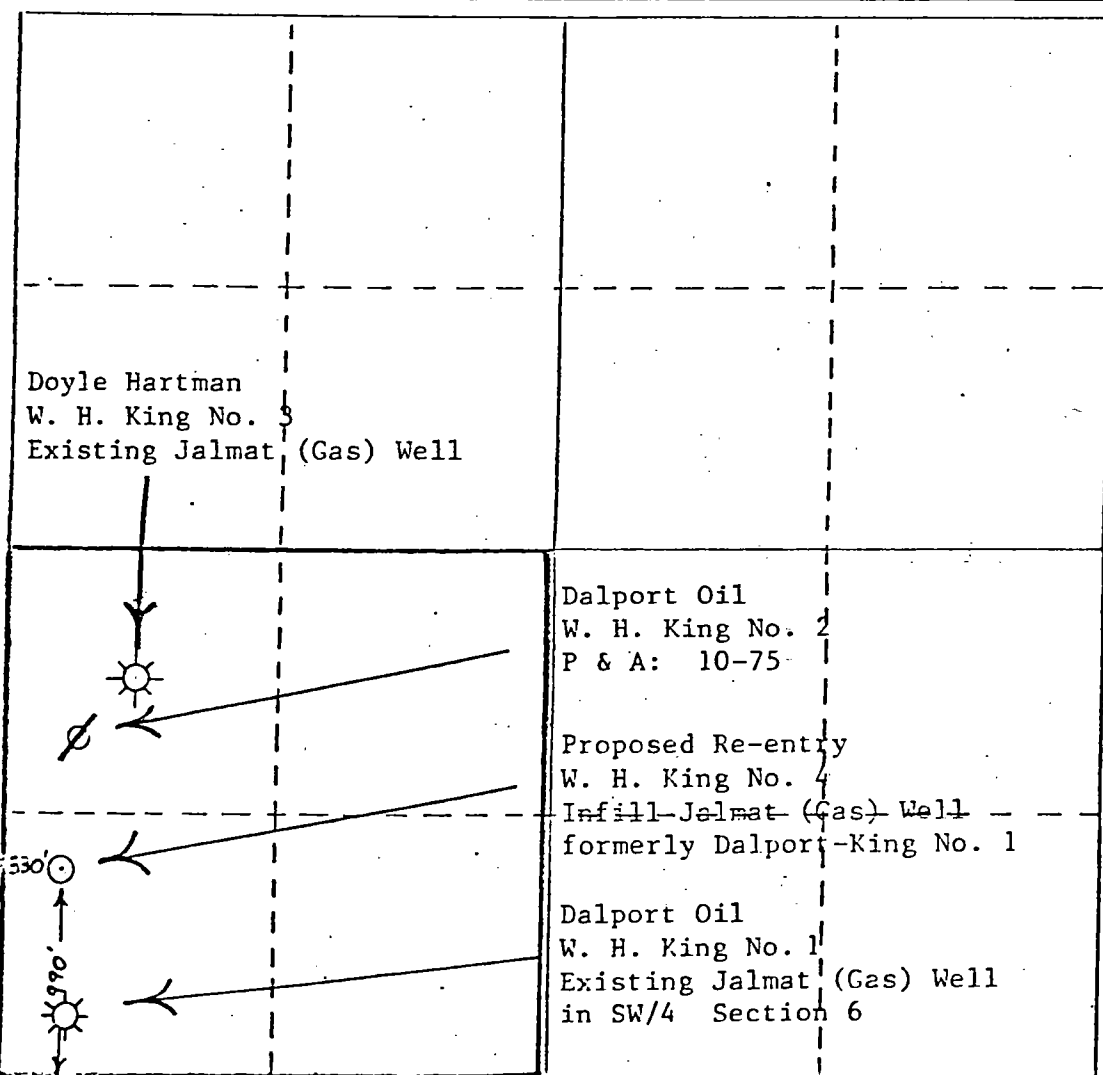
990	feet from the	South	line and	330	feet from the	West	line
Ground Level Elev. 3395	Producing Formation Yates-Seven Rivers			Pool Jalmat (Gas)		Dedicated Acres: 160	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Larry A. Nermvr

Name

Larry A. Nermvr

Position

Engineer

Company

Doyle Hartman

Date

June 7, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

250 500 750 1000 1250 1500 1750 2000 2250 2500 2750 3000 3250 3500 3750 4000 4250 4500 4750 5000

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

Operator

Doyle Hartman

Address

Post Office Box 10426 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☒

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

John Yuronka 214 W. Texas Suite 807 Midland, TX 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Dalport-King	1	Langlie-Mattix	State, Federal or Fee Fee	
Location				
Unit Letter	M	990	Feet From The South Line and 330	Feet From The West
Line of Section	6	Township	23S	Range 36E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Well Plugged & Abandoned	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Larry G. Nemmy

(Signature)

Engineer

(Title)

June 7, 1985

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-completed wells.

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50. Indicate Type of Lease State <input type="checkbox"/> Lease <input checked="" type="checkbox"/>
51. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Dalport King
9. Well No. 1
10. Field and Pool, or Wildcat Lanclie Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

John Yuronka

Address of Operator

807 Petroleum Bldg., Midland, TX 79701

Location of Well

UNIT LETTER M 990 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE, SECTION 6 TOWNSHIP 23-S RANGE 37-E N.M.P.M.15. Elevation (Show whether DF, RT, GR, etc.)
3405' DFCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was plugged and abandoned as follows:

1. Pulled rods, pump, and tubing.
2. Set bridge plug @ approximately 3530' w/100 foot cement plug on top.
3. Set 100 foot cement plug @ approximately 3050', top of Yates.
4. Set 100 foot cement plug @ approximately 1565', base of Anhydrite.
5. 10 sack plug at surface w/marker.
6. 5# Brine water w/25 sxs. salt gel per 100 bbls. was inserted between plugs.

Work was performed on January 18, 1985.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 1-22-85

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

11

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator John Yuronka	8. Farm or Lease Name Dalport King
3. Address of Operator 807 Petroleum Bldg., Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
11. <div></div>	15. Elevation (Show whether DF, RT, GR, etc.) 3405' DF
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was plugged and abandoned as follows:

1. Pulled rods, pump, and tubing.
2. Set bridge plug @ approximately 3530' w/100 foot cement plug on top.
3. Set 100 foot cement plug @ approximately 3050', top of Yates.
4. Set 100 foot cement plug @ approximately 1565', base of Anhydrite.
5. 10 sack plug at surface w/marker.
6. 5# Brine water w/25 sxs. salt gel per 100 bbls. was inserted between plugs.

Work was performed on January 18, 1985.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 1-22-85APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Dalport King	
9. Well No. 1	
10. Field and Pool, or Wildcat Langlie Mattix	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator John Yuronka
3. Address of Operator 807 Petroleum Bldg., Midland, TX 79701	4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3405' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was plugged and abandoned as follows:

1. Pulled rods, pump, and tubing.
2. Set bridge plug @ approximately 3530' w/100 foot cement plug on top.
3. Set 100 foot cement plug @ approximately 3050', top of Yates.
4. Set 100 foot cement plug @ approximately 1565', base of Anhydrite.
5. 10 sack plug at surface w/marker.
6. 5# Brine water w/25 sxs. salt gel per 100 bbls. was inserted between plugs.

Work was performed on January 18, 1985.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 1-22-85

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

U.S. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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3a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Dalport King
9. Well No. 1
10. Field and Pool, or Hidden Lanlie Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
John Yuronka

2. Address of Operator
807 Petroleum Bldg., Midland, TX 79701

3. Location of Well
UNIT LETTER M 990 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE, SECTION 6 TOWNSHIP 23-S RANGE 37-E BLM.

15. Elevation (Show whether DF, RT, CR, etc.)
3405' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The well was plugged and abandoned as follows:

1. Pulled rods, pump, and tubing.
2. Set bridge plug @ approximately 3530' w/100 foot cement plug on top.
3. Set 100 foot cement plug @ approximately 3050', top of Yates.
4. Set 100 foot cement plug @ approximately 1565', base of Anhydrite.
5. 10 sack plug at surface w/marker.
6. 5# Brine water w/25 sxs. salt gel per 100 bbls. was inserted between plugs.

Work was performed on January 18, 1985.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 1-22-85

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-7

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Well Agreement Name
2. Name of Operator John Yuronka	8. Farm or Lease Name Dalport King
3. Address of Operator 807 Petroleum Bldg., Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3405' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

The well was plugged and abandoned as follows:

1. Pulled rods, pump, and tubing.
2. Set bridge plug @ approximately 3530' w/100 foot cement plug on top.
3. Set 100 foot cement plug @ approximately 3050', top of Yates.
4. Set 100 foot cement plug @ approximately 1565', base of Anhydrite.
5. 10 sack plug at surface w/marker.
6. 5# Brine water w/25 sxs. salt gel per 100 bbls. was inserted between plugs.

Work was performed on January 18, 1985.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Yuronka</u>	TITLE <u>Authorized Agent</u>	DATE <u>1-22-85</u>
----------------------------	-------------------------------	---------------------

APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-78

3a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Dalport King
9. Well No. 1
10. Field and Pool, or WHdcat Langlie Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator John Yuronka
3. Address of Operator 807 Petroleum Bldg., Midland, TX 79701
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3405' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The procedure to plug & abandon is as follows:

1. Pull rods, pump, and tubing.
2. Set bridge plug @ approximately 3530' w/100 foot cement plug on top
3. Set 100 foot cement plug @ approximately 3050', top of Yates.
4. Set 100 foot cement plug @ approximately 1565', base of Anhydrite.
5. 10 sack plug at surface w/marker.
9. ~~5~~ brine water w/25 sxs. salt gel per 100 bbls. will be inserted between plugs.

APPROVED FOR THE SIGNING OF
THIS NOTICE FOR THE C-103
TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 12-11-84

APPROVED BY _____ TITLE _____ DATE _____

JUN 10 1985

L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
51. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CECEP OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator John Yuronka	8. Farm or Lease Name Dalport King
3. Address of Operator 807 Petroleum Bldg., Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, CR, etc.) 3405' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well temporarily abandoned. Proposal to Plug and Abandon will be submitted within 60 days.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 11-20-84

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Expires 11/24/85

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U.S.D.S.	
LAND OFFICE	
OPERATOR	

30. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
3. State Oil & Gas Lease No.	
7. Unit Agreement None	
8. Farm or Lease Name Dalport King	
9. Well No. 1	
10. Field and Pool, or Wildcat Langlie Mattix	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPICK OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
John Yuronka

2. Address of Operator
102 Petroleum Bldg., Midland, TX 79071

3. Location of Well
UNIT LETTER M 990 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE, SECTION 6 TOWNSHIP 23-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3405' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/16/83 to 2/22/83: Ran Tracer Survey and found 39% of fluid going down inside the casing. Could not get below 3833' due to bridge. Ran tubing, rods and pump. Pump stuck and had to pull rods, pump, and tubing. Ran scraper to clean tubing and put well back on production.

3/16/83 to 3/18/83: Could not find bridge at 3833'. Cleaned out scale, sand, and paraffin. Got to 3901' with packer and set it there. Pumped in 38BF - pressure at 300# in beginning and then went on vacuum. Welox could not go below 3883' with Bridge Plug, and set there. Placed 17' of cement on top of packer. PBTD 3866'.

Before: OBOPD, 28BWPD & Gas TSTM
After: Trace of oil, 18BWPD & Gas TSTM

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John Yuronka TITLE Authorized Agent DATE March 30, 1983

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE MAR 6 1983
CONDITIONS OF APPROVAL, IF ANY:

COUNTY LEA Langlie-Mattix

OPR YURONKA, JOHN

NO 1 LEASE Dalport-King

Sec 6, T23S, R37E

990 FSL, 330 FWL of Sec

8 mi SW/Eunice

STATE NM

API 30-025-27621

MAP

COORD

2-3-50 NM

SPD 11-7-81

CMP 1-20-82

CSC

8 5/8-419-325sx

5 1/2-4000-700sx

2 - 3772

WELL CLASS: INIT D FIN DO LSE CODE

FORMATION	DATUM	FORMATION	DATUM

ID 4000 (QUEN)

PBD 3950

IP (Seven Rivers-Queen) Perfs 3564-3793 P 10 BOPD +

3 BW. Pot based on 24 hr test. GOR 356; gty 36

CONTR Kenai #18

APPROX 1295 GL

Subs-40

F.R. 11-7-81

PD 4000 RT (Seven Rivers-Queen)

11-17-81 Drlg 3845

12-1-81 TD 4000; WOCU

12-15-81 TD 4000; PBD 3950; POP

Perf (Seven Rivers-Queen) 3564-3793 w/12 shots (overall)

Acid (3564-3793) 4150 gals

2-15-82 TD 4000; PBD 3950; Complete

LOG TOPS: Rustler 1373, Salt 1567, Base

Salt 2766, Seven Rivers 3256, Queen 3600

2-20-82 COMPLETION ISSUED

2-3-50 NM

IC 30-025-70598-81

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-103
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
Name of Operator
John Yuronka
Address of Operator
102 Petroleum Building, Midland, Texas 79701
Location of Well
NIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 330 FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
Dalport King
9. Well No.
1
10. Field and Pool, or Wildcat
Langlie Mattix

West LINE OF SEC. 6 TWP. 23S RGE. 37E NMPM
11. Date Spudded 11-7-81 16. Date T.D. Reached 11-18-81 17. Date Compl. (Ready to Prod.) 12-12-81 18. Elevations (DF, RKB, RT, GR, etc.) 3405' DF 19. Elev. Casinghead 3394' GL
20. Total Depth 4000' 21. Plug Back T.D. 3950' 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-4000' Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 3564' - 3793' 7 Rivers & Queen 25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Compensated Density Dual Spaced Neutron & Guard-Foxro 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	419'	12-1/4"	325 sxs. Class "C"	---
5-1/2"	14#	4000'	7-7/8"	250 sxs. Class "C"	---
				Pozmix A & 450 sxs.	---
				Econolite	---

LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	3772'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3564' - 3793'	1650 gals. 15% MCA Acid
3564' - 3793'	2500 gals. 15% NE Acid

3. PRODUCTION
Date First Production 1-12-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 1-20-82 Hours Tested 24 Choke Size 2" Prod'n. For Test Period 10.46 Oil - Bbl. 3.4 Gas - MCF 2.76 Water - Bbl. 356 Gas - Oil Ratio
Casing Pressure Calculated 24-Hour Rate 10.46 Oil - Bbl. 3.4 Gas - MCF 2.76 Water - Bbl. 36
Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Clarence L. Armstrong

4. List of Attachments
Compensated Density Dual Spaced Neutron & Guard-Foxro
5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED John Yuronka TITLE Authorized Agent DATE 1-29-82

WELL NAME & NUMBER

Dalpor Drilling No. 1

LOCATION

7990' FSL & 330' FWL, Sec. 6, T-23-S, R-37-E
(Give Unit, Section, Township and Range)

OPERATOR

John Yuronka, 102 Petroleum Bldg., Midland, Texas 79701

DRILLING CONTRACTOR

Kenai Drilling of Texas, Inc., P.O. Box 6725, Odessa, Texas 79762

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth

Degrees @ Depth

Degrees @ Depth

Degrees @ Depth

1/4 420

1/2 928

3/4 1400

1 1/4 2200

1 1/2 2680

1 3/4 3050

1 3/4 3550

1 1/4 4000

Drilling Contractor Kenai Drilling of Texas, Inc.

By

Robert A. Smith, Adm. & Eng. Mgr.

Subscribed and sworn to before me this 25th day of November, 1981

Notary Public Barbara J. LaGrone

My Commission Expires 9-18-85

Ector

County Texas

Ector County Texas

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator John Yuronka		8. Farm or Lease Name Dalport King
3. Address of Operator 102 Petroleum Building, Midland, Texas 79701		9. Well No. 1 1
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3405' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 4000'.

Ran 98 joints - 3990' - of 5-1/2" 14# K-55 S.T.& C. csg. and set at TD. Cemented w/250 sxs. Class C Pozmix "A" 2% Gel w/9# salt and 450 sxs. Class C Econolite 3% Gel w/1/2# Flocele. Determined from caliper log and added 35% excess to Econolite. Circulated 185 sxs. 43' of cement left in pipe. Plug down at 12:40 AM on 11-19-81. Tested csg. and cement w/1000# for 30 mins. after 18 hours and held OK.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 11-23-81

APPROVED BY Org. Signed by TITLE DATE NOV 25 1981

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator John Yuronka	8. Farm or Lease Name Dalport King
3. Address of Operator 102 Petroleum Building, Midland, Texas 79701	9. Well No. 1 1
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3405' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 3:30 PM on 11/7/81

Ran 10 jts. - 403' of 8-5/8" 23# K-55 S.T. & C. casing and set at 419'. Total depth 420'. Cemented w/325 sxs. Class "C" cement w/2% CaCl₂. Circulated 75 sxs. 41' of cement left in pipe. Plug down at 4:30 AM on 11-8-81. Tested pipe and cement for 30 minutes after 18 hrs. w/800# and held OK. Drilled out cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 11-19-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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DISTRIBUTION
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FILE
J.S.G.S.
LAND OFFICE
OPERATOR

MEXICO OIL CONSERVATION COMMISSION

30-023-27621
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
Dalport King
9. Well No.
1
10. Field and Pool, or Wildcat
Langlie Mattix
12. County
Lea
19. Proposed Depth
4000'
19A. Formation
7Rivers-Queen
20. Rotary or C.T.
Rotary
21A. Kind & Status Plug. Bond
Filed
21B. Drilling Contractor
Kenai Drilling
22. Approx. Date Work will start
11-15-81

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK
1. Type of Work
2. Type of Well
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☐ MULTIPLE ZONE ☐
Name of Operator
John Yuronka
Address of Operator
102 Petroleum Building, Midland, Texas 79701
Location of Well
UNIT LETTER M LOCATED 990 FEET FROM THE South LINE
330 FEET FROM THE West LINE OF SEC. 6 TWP. 23-S RGE. 37-E NMPM
Elevations (Show whether DF, RT, etc.)
3394.5' GL

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	23#	400	350 sxs.	Arc.
7-7/8"	5-1/2"	15.5#	4000	675 sxs.	Arc.

Shalffer 10" Series 900 Type 48-E
Hydraulic B.O.P.
3000# Working Pressure - 5000# Test

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 4/30/82
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
John Yuronka Title Authorized Agent Date 10/27/81

(This space for State Use)
Orig. Signed by Jerry Sexton
PROVED BY Jerry Sexton TITLE DATE
ADDITIONS OF APPROVAL, IF ANY

MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION AT

Form C-17
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

JOHN YURONKA		LEASE DAI PORT KING		1
M	Section 6	Township 23 SOUTH	Range 37 EAST	County LEA

990	feet from the SOUTH line and	330	feet from the WEST line
3394.5	Producing Formation 7 Rivers - Queen	Langlie Mattix	31.38 40

Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes ☐ No ☐ If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

Allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

John Yuronka
Authorized Agent

John Yuronka

October 27, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 10-8-81

Registered Professional Engineer
State of Texas License No. _____

Patrick A. Romero

Certify to: JOHN W. WEST 678
PATRICK A. ROMERO 6668
Ronald J. Eidson 3239



JOSEPH ANAYA
GOVERNOR

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE
January 25, 1985

POST OFFICE BOX 1800
HOBBS NEW MEXICO 882
(505) 383-6161

John Yuronka

807 Petroleum Bldg.

Midland, Texas 79701

Gentlemen:

Form C-103, Report of Plugging, for your Dalport King No. 1-M 6-23-37

LEASE

WELL NO. UNIT S-T-R

cannot be approved until a Division representative has made an inspection of the location and found it to be cleared to comply with Division Rules and Regulations. Please check each item in the space provided to indicate that the work has been done.

- () 1. All pits have been filled and levelled.
- () 2. Rat hole and cellar have been filled and levelled.
- () 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete. It must show the quarter-quarter-section or unit designation, section, township, and range numbers which have been permanently stenciled or welded on the marker.
- () 4. The location has been levelled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- () 5. The dead men and tie downs have been cut and removed.
- () 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been levelled and cleared of all junk and equipment.

The above are minimum requirements and no plugging bond will be released until all locations for plugged and abandoned wells have been inspected and Forms C-103 approved. When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so that our representative will not have to make more than one trip to the location.

OIL CONSERVATION DIVISION

Eddie W. Dean
Oil & Gas Inspector

FILL IN BELOW AND RETURN

I certify that the above work has been done and the

is ready for your inspection and approval.

Lease

Well No. Unit

Operator

Name & Title

NEW MEXICO OIL CONSERVATION
Santa Fe, New Mexico

*									

WELL RECORD

Dalport Oil Corporation

1804 Magnolia Building, Dallas, Texas.

Company or Operator

Address

W. H. King

Well No.

1

..In..SW/4..of..SW/4f Sec

..

T...238.

Lease

R. S7E....., N. M. P. M. Penrosa-Skelly..... Field, Lea..... County.

Well is 330 feet North of the South line and 330 feet East of the West line of Section 6

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is W. H. King, Address Hot Springs, New Mexico

If Government land the permittee is....., Address.....

The Lessee is Dalport Oil Corporation, et al, Address Dallas, Texas

Drilling commenced.....10-10.....19 49..... Drilling was completed.....10-30.....19 49.....

Name of drilling contractor.....Permian Drilling Company....., Address.....Odessa, Texas.....

Elevation above sea level at top of casing.....**3384**.....feet.

The information given is to be kept confidential until.....Unrestricted.....19.....

No. 1, from 2870 to 3190 Yates No. 4, from to

No. 2, from \$190 to \$450 7 Rivers No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13 5/8	10 5/8	307	200	Halliburton	10	Cement Circulated
7 1/2	5 1/2	2845	400	"	10	None

PLUGS AND ADAPTERS

Heaving plug—Material.....None.....Length.....Depth Set.....
 Adapters — Material.....Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from.....6.....feet to.....3450.....feet, and from.....feet to.....feet
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to producing.....11-3....., 19.49...
 The production of the first 24 hours was.....None.....barrels of fluid of which.....% was oil;%
 emulsion;% water; and.....% sediment. Gravity, Be.....
 If gas well, cu. ft. per 24 hours.....8,200,000 on 1" Choke.....Gallons gasoline per 1,000 cu. ft. of gas.....?
 Rock pressure, lbs. per sq. in.....1250.....

EMPLOYEES

.....B. C. Gaskin....., DrillerG. M. McGlocklin....., Driller
A. L. Yarbrough....., Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this.....4th.....
 day of.....November....., 1949.....

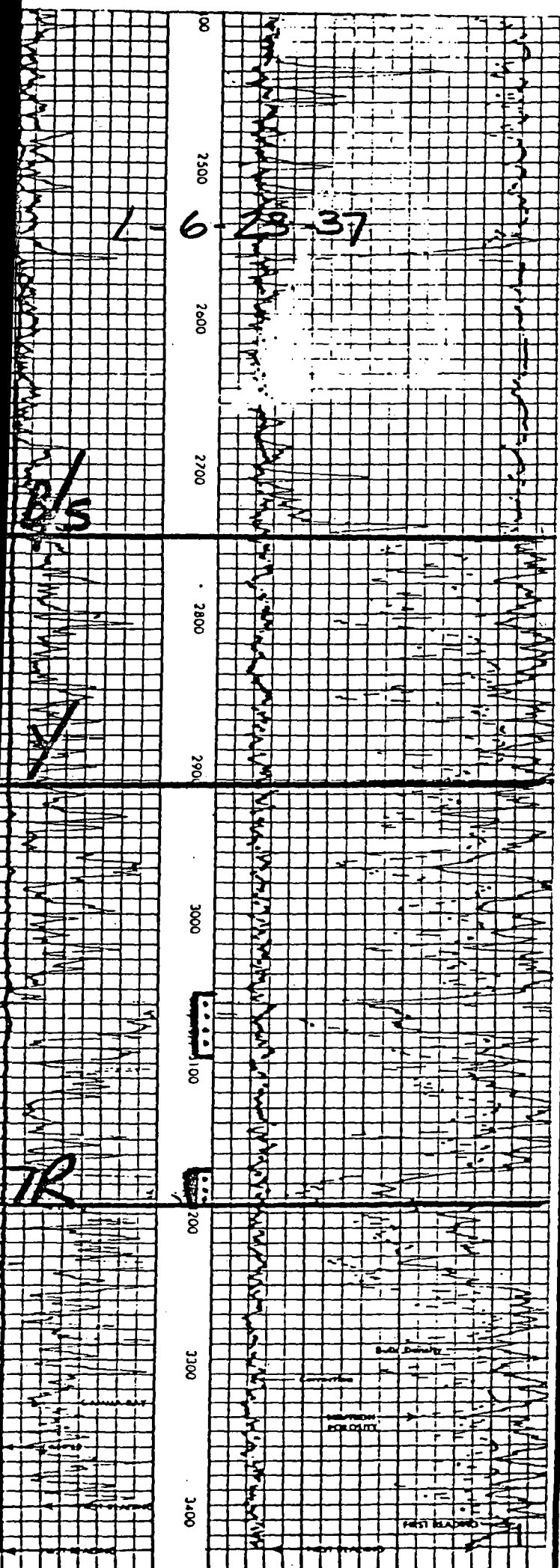
.....Winnie McLaughlin.....
 WINNIE McGAUGH
 Notary Public

My Commission expires.....6-1-51.....

.....Dallas, Texas.....11-4-49.....
 Name.....W. F. Tandy.....
 Position.....Vice-President.....
 Representing.....Dalport Oil Corporation.....
 Address.....1304 Magnolia Bldg. Dallas, Texas.....

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	358	358	Caliche and red bed
358	450	92	Red bed
450	795	345	Red bed, red rock and streaks of salt
795	995	200	Red Rock and sand
995	1256	261	Streaks of sand & red rock-Streaks of Anhydrite
1256	1325	69	Anhydrite
1325	1451	126	Anhydrite
1451	1669	218	Anhydrite & Red Rock, Salt Streaks
1669	1793	124	Salt & Anhydrite
1793	2031	238	Salt & Anhydrite
2031	2349	318	Anhydrite, Salt and potash
2349	2552	203	Salt and anhydrite
2552	2740	188	Salt and anhydrite
2740	2799	59	Anhydrite
2799	2815	16	Anhydrite and Lime Shells
2815	2835	20	Lime
2835	2847	12	Lime
2847	2885	38	Lime
2885	3110	226	Lime and Anhydrite
3110	3129	19	Lime
3129	3179	50	Lime and Anhydrite
3179	3322	143	Lime
3322	3332	10	Lime and Gyp
3332	3382	50	Lime
3382	3428	46	Lime and Gyp
3428	3450	22	Lime T. D.



COMPANY

Doyle Hartman

WELL

W.H. King No.3

FIELD

Jalmar (Gas)

LOCATION

1880 FSL & 660 FWL (L)
Sec. 6, T-23-S, R-37-E

COUNTY

Lea

STATE

New Mexico

ELEVATIONS:

KB 3407

DF

GL 3397

COMPLETION RECORD

SPUD. DATE

5-13-81

COMP. DATE

6-4-81

TD

3425

PSTD

3349

CASING RECORD

8 5/8" @ 416 w/300

5 1/2" @ 3425 w/450

PERFORATING RECORD

STIMULATION

A/1500
SWF/60,000

IP

IP = 104 MCFPD

GOR

GR

TP

CP

46

CHOKE

20/64

TUBING

2 3/8" @ 3321

REMARKS

7-8-81: Pipeline
connection. First
sales at 110 MCFPD on
a 32/64 choke. PCP. 44psi.

Also 1984 Prod: 22 MCFPD
12-31-84 Cum: 39.3 MMCF

L-6-23S-37E

All data must be from the outer boundaries of the Section

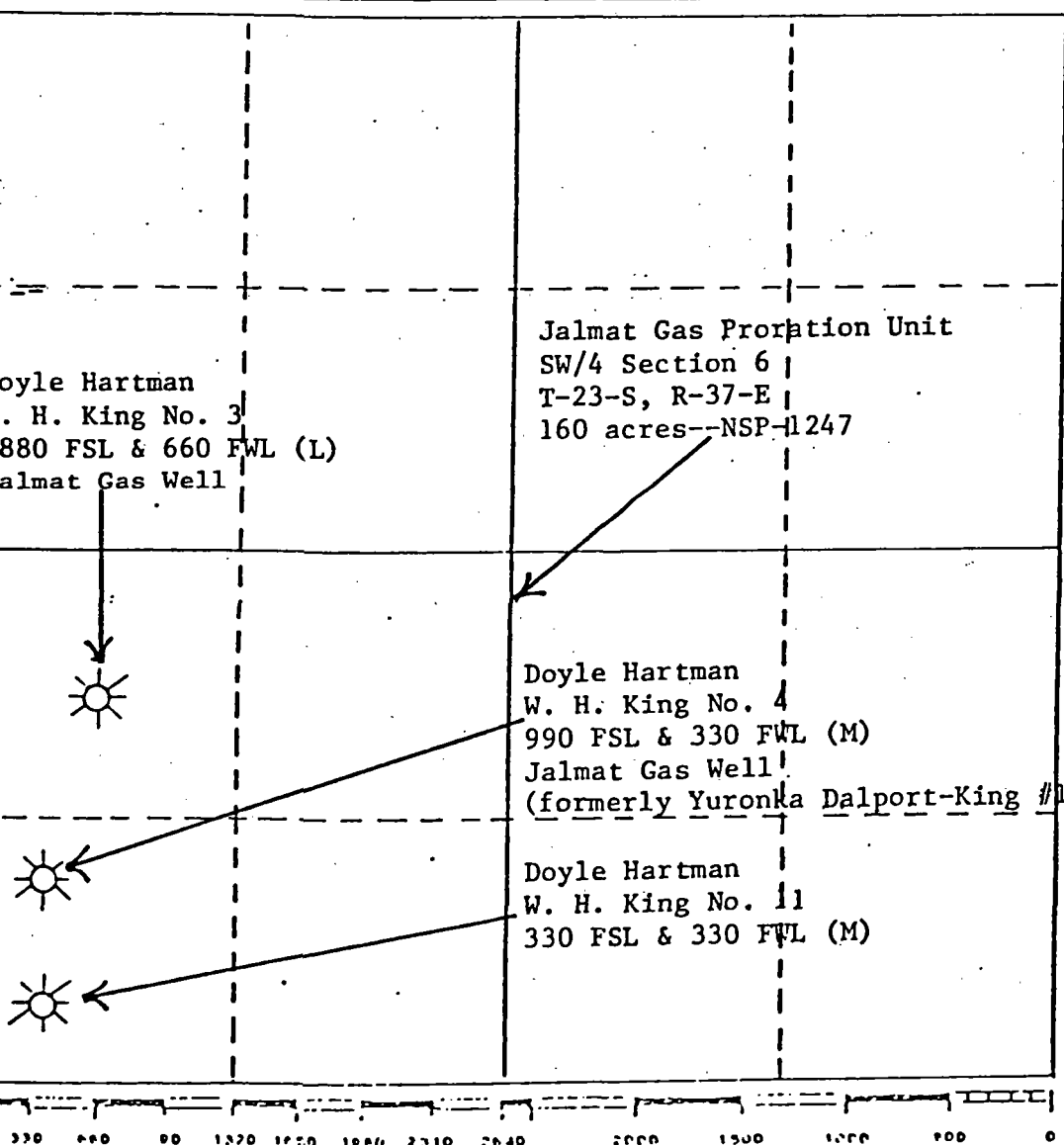
Owner Doyle Hartman		Lease W. H. King		Well No. 3	
Well Letter L	Section 6	Township 23 South	Range 37 East	County Lea	
Actual Footage Location of Well: 1880 feet from the South line and 660 feet from the West line Ground Level Elev. 3397 Producing Formation Yates Pool Jalmat (Gas) Dedicated Acreage 160					

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION.

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Michelle Hembree

Name
Michelle Hembree
Position
Administrative Assistant
Company
Doyle Hartman
Date
July 19, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer
and/or Land Surveyor

Certificate No. _____

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

30-025-27335

Form C-101
Revised 1-1-85

5A. Indicate Type of Lease	STATE <input type="checkbox"/>	FED <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Firm or Lease Name W. H. King	
2. Name of Operator Doyle Hartman		9. Well No. 3	
3. Address of Operator P. O. Box 10426, Midland, Texas 79702		10. Field and Pool, or Wellbore Jalmat (Gas)	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1880</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>6</u> TWP. <u>23S</u> RGL. <u>37E</u> NMPD		11. County Lea	
12. Proposed Depth 3500		19A. Formation Yates	
13. Proposed Depth 3500		19A. Formation Yates	
14. Log (Show whether DP, RT, etc.) 3397 GL		21A. Kind & Status Plun. Bond Multi-Well approved	
21B. Drilling Contractor Kenai Drilling Co. of TX		22. Approx. Date Work will start April 10, 1981	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	28	400	300	Surface
7 7/8	5 1/2	17	3500	600	Surface

The proposed well will be drilled to a total depth of 3500 feet and will be completed as a Jalmat (Yates) gas producer. From the base of the surface pipe through the running of production casing, the well will be equipped with a 3000-psi double ram BOP system.

Note: (1) Any gas produced from the proposed well has previously been dedicated to El Paso Natural Gas Company.

(2) The proposed well will be the second well on the existing proration unit consisting of the SW/4 Section 6, and will share an allowable with the W. H. King No. 1.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 10/1/81
UNLESS DRILLING UNDERWAY

11. ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Harry Q. Nemes Title Engineer Date March 30, 1981

(This space for State Use)

APPROVED BY Leslie A. Clement TITLE OIL & GAS INSPECTOR DATE 1 1981

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

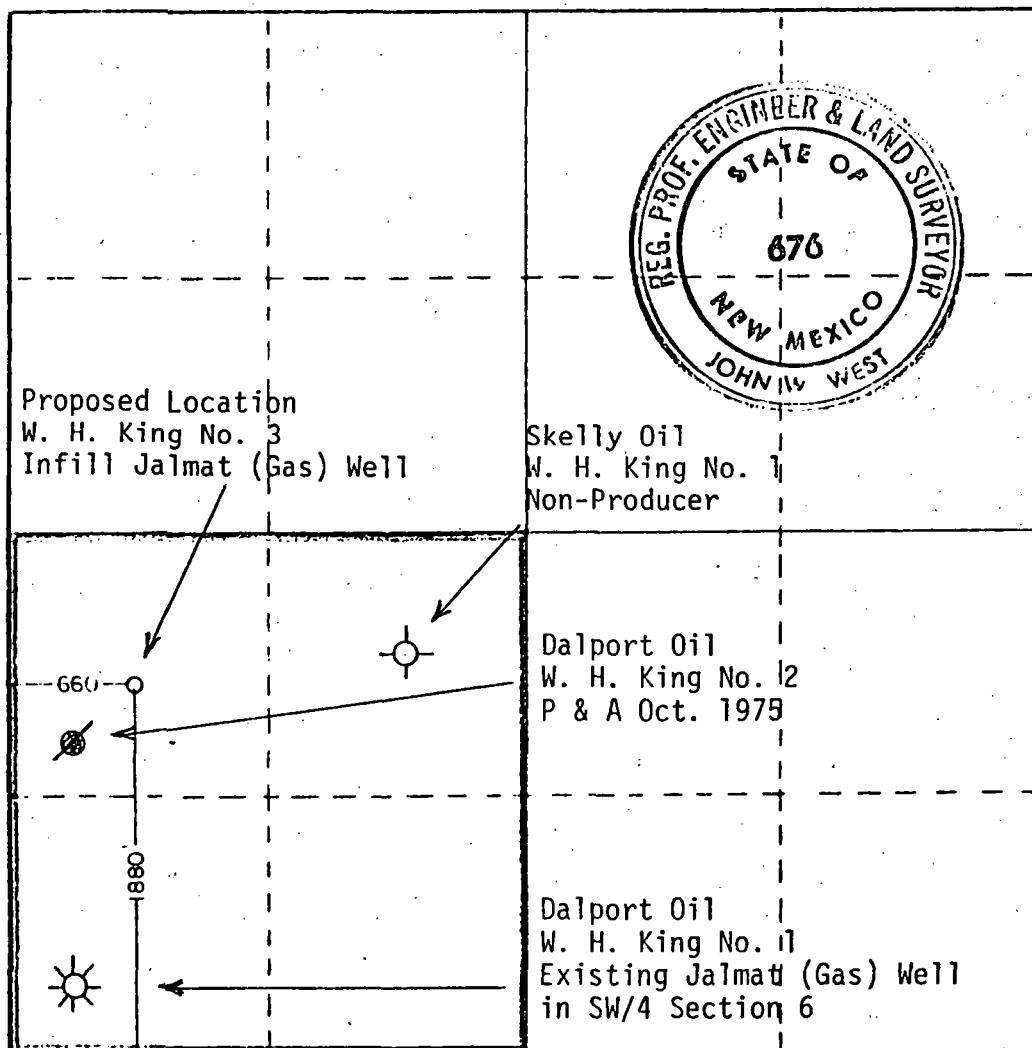
Operator Doyle Hartman			Lease W.H. King		Well No. 3
Well Letter L	Section 6	Township 23 South	Range 37 East	County Lea	
Actual Footage Location of Well: 1880 feet from the South line and 660 feet from the West line					
Ground Level Elev. 3397.0	Producing Formation Yates	Pool Jalmat (Gas)		Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Lang A. Neumy
 Position
Engineer
 Company
Doyle Hartman
 Date
March 24, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
2-24-81
 Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6868
Ronald J. Eldon 3239

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Form O-105
Revised 10-76

1. In the State of New Mexico	State <input type="checkbox"/>	Page <input checked="" type="checkbox"/>
2. Name of Land Owner		

10. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		JUN 19 1981	
11. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVEN. <input type="checkbox"/> OTHER <input type="checkbox"/>		12. Name of Operator Doyle Hartman	
13. Address of Operator P. O. Box 10426 Midland, Texas 79702		14. Well No. 3	
15. Location of Well		16. Field Name, Pool, or Wildcat Jalmat (Gas)	
17. Unit Letter <u>L</u> LOCATED <u>1880</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE OF SEC. <u>6</u> TWP. <u>23-S</u> RGE. <u>37-E</u>		18. Lease Lea	
19. Date Drilled 5-13-81	20. Date T.D. Reached 5-19-81	21. Date Comp. (Ready to Prod.) 6-4-81	22. Elevation (D.F., RKB, RT, GR, etc.) 3397 GL
23. Total Depth 3425 RKB	24. Plug Back T.D. 3349	25. If Multiple Compl., How Many ---	26. Intervenor Drilled By 0-3425
27. Producing Interval(s), of this completion -- Top, Bottom, Name 3056 - 3200 W/16 (Yates-Seven Rivers)			28. Was Directional Survey Made No
29. Type Liner and Other Liner Run CNL-DSN-GR and Guard-Forxo			30. Was Well Cased No

31. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	416	12 1/4	300 (Circ)	None
5 1/2	17	3425	7 7/8	450 (Circ)	None

32. LINER RECORD				33. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3321	

34. Perforation Record (Interval, size and number) 16 holes with one shot each at: 3056, 3060, 3064, 3068, 3072, 3076, 3080, 3090, 3094, 3172, 3176, 3180, 3184, 3188, 3192, 3200				35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3056-3200	A/5000 15% MCA
				3056-3200	SWF/60,000 + 129,000

36. PRODUCTION							
37. Date First Production 6-4-81		38. Production Method (Flowing, gas lift, pumping -- Size and type pump) Pumping				39. Well Status (Prod. or Shut-in) Shut-in	
40. Date of Test 6-14-81	41. Hours Tested 24	42. Flow Rate 20/64	43. Duration For Test Period →	44. Oil -- Bbl. ---	45. Gas -- MCF 104	46. Water -- Bbl. 3	47. Gas -- Oil Ratio ---
48. Flow Tubing Pressure ---	49. Casing Pressure FCP= 46	50. Pressure at 14-Hour Rate →	51. Oil -- Bbl. ---	52. Gas -- MCF 104	53. Water -- Bbl. 3	54. Oil Gravity -- API (Cent.) ---	

55. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	56. Test Witnessed By Harold Swain
--	---------------------------------------

57. List of Attachments None

58. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Larry A. Newman</u>	TITLE <u>Engineer</u>	DATE <u>June 15, 1981</u>
-------------------------------	-----------------------	---------------------------

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-shelled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1320</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1405</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2752</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2930</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3195</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3056 to 3200 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1320	1405	85	Rustler				
1405	2752	1347	Salado Salt				
2752	2930	178	Tansil				
2930	3195	265	Yates				
3195	3415	220	Seven Rivers				

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OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator Doyle Hartman	
Address P. O. Box 10426 Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name W. H. King	Well No. 3	Pool Name, including Formation Jalmat (Gas)	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter L ; 1880 Feet From The South Line and 660 Feet From The West				
Line of Section 6 Township 23S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
EI Paso Natural Gas Company	P. O. Box 1384 Jal., New Mexico 88230	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? No. 6-18-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5-13-81	Date Compl. Ready to Prod. 6-4-81	Total Depth 3425 RKB	P.B.T.D. 3349					
Elevations (DF, RKB, RT, GR, etc.) 3397 GL	Name of Producing Formation Yates-Seven Rivers	Top Oil/Gas Pay 3056	Tubing Depth 3321					
Perforations 3056-3200 W/16 (Yates-Seven Rivers)			Depth Casing Shoe 3425 RKB					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8, 24 lb/ft	416	300 (Circ)
7 7/8	5 1/2, 17 lb/ft	3425	450 (Circ)

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 104	Length of Test 24 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Orifice Tester	Tubing Pressure (Shut-in) FTP= 46 psi	Casing Pressure (Shut-in) FCP= 46 psi	Choke Size 20/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Larry G. Nunn
(Signature)

Engineer

(Title)

June 15, 1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 9 1981

BY SUPERVISOR DISTRICT 8

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the depth tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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OPERATOR	

5a. Indicate Type of Lease
 State ☐ For ☒
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR;
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Doyle Hartman	8. Term or Lease Name W. H. King
3. Address of Operator P. O Box 10426, Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>L</u> <u>1880</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3397 G. L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JLS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 3415'. Logged well with CNL-DSN-GR log and Guard-Forxo log. Ran 84 joints (3429') of 5 1/2" OD, 17 lb/ft, J-55, ST&C casing. Landed at 3425' RKB. Cemented with 300 sx of Class C cement, containing 3% economite and 1/4 lb/sx floreal, followed by 150 sx of API Class C 50-50 poz, 1/4 lb/sx floreal, and 9 lb/sx salt. Plug down at 12:00 noon 5-20-81. Circulated 50 sx of excess cement to pit.

DOYLE HARTMAN
OIL OPERATOR
RECEIVED

MAY 27 1981

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nichelle Nemlure TITLE Administrative Assistant DATE May 14, 1981

APPROVED BY Orig. Signed By Jerry Seaton TITLE Supv. DATE MAY 20 1981
 CONDITIONS OF APPROVAL IS ANY

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form O-101
Revised 12-1-

NAME OF OPERATOR	
ADDRESS	
CITY	
STATE	
ZIP	
DATE OF WELL	
OPERATOR	

5. To Report Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUMMARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR A SUMMARY OF WELL OR TO REPORT ON PLUG DATA TO A DIFFERENT RESERVOIR.
USE FOR PLUGS FOR REPORT ON PLUGS TO BE PLUGGED FOR WELL ABANDONMENT.

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Doyle Hartman		
Address of Operator P. O. Box 10426, Midland, Texas 79702		
Location of Well UNIT LETTER L 1880 South 660 West 6 23-S 37-E THE LINE, SECTION TOWNSHIP RANGE		
15. Elevation (Show whether DF, RT, CR, etc.) 3397 G. L.		
16. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 1:45 a.m. 05-13-81 CDT. Drilled well to a total depth of 416'. Ran 11 joints (419') of 8 5/8" OD, 24 lb/ft, ST&C casing and landed at 416' RKB. Cemented with 150 sx of Class C cement containing 4% gel and 2% CaCl and 150 sx of Class C cement containing 2% CaCl. Plug down at 1:40 p.m. CDT 5-13-81. Circulated 80 sx of excess cement to pit. WOC 18 hours. Pressure tested casing to 700 psi. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Nichelle Nemura</u>	TITLE <u>Administrative Assistant</u>	DATE <u>May 14, 1981</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		

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NEW MEXICO OIL & GAS CONSERVATION COMMISSION

30-025-27335

Form C-101
Revised 1-1-65

APR 3 1981

5A. Indicate Type of Lease
STATE ☐ FILE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Firm or Lease Name W. H. King
2. Name of Operator Doyle Hartman		9. Well No. 3
3. Address of Operator P. O. Box 10426, Midland, Texas 79702		10. Field and Pool, or Wildcat Jalmat (Gas)
4. Location of Well UNIT LETTER L LOCATED 1880 FEET FROM THE South LINE 660 FEET FROM THE West LINE OF SEC. 6 TWP 23S RGE. 37E N40°E		11. County Lea
19. Proposed Depth 3500		19A. Formation Yates
21A. Kind & Status Plug. Bond Multi-Well approved		21B. Drilling Contractor Kenai Drilling Co. of TX
22. Approx. Date Work will start April 10, 1981		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	28	400	300	Surface
7 7/8	5 1/2	17	3500	600	Surface

The proposed well will be drilled to a total depth of 3500 feet and will be completed as a Jalmat (Yates) gas producer. From the base of the surface pipe through the running of production casing, the well will be equipped with a 3000-psi double ram BOP system.

Note: (1) Any gas produced from the proposed well has previously been dedicated to El Paso Natural Gas Company.

(2) The proposed well will be the second well on the existing proration unit consisting of the SW/4 Section 6, and will share an allowable with the W. H. King No. 1.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 10/1/81
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-
DUCING ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Harry A. Nemes Title Engineer Date March 30, 1981

(This space for State Use)

APPROVED BY Leslie M. Clements TITLE OIL & GAS INSPECTOR DATE APR 1 1981

CONDITIONS OF APPROVAL, IF ANY:

N MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-85

All distances must be from the outer boundaries of the Section.

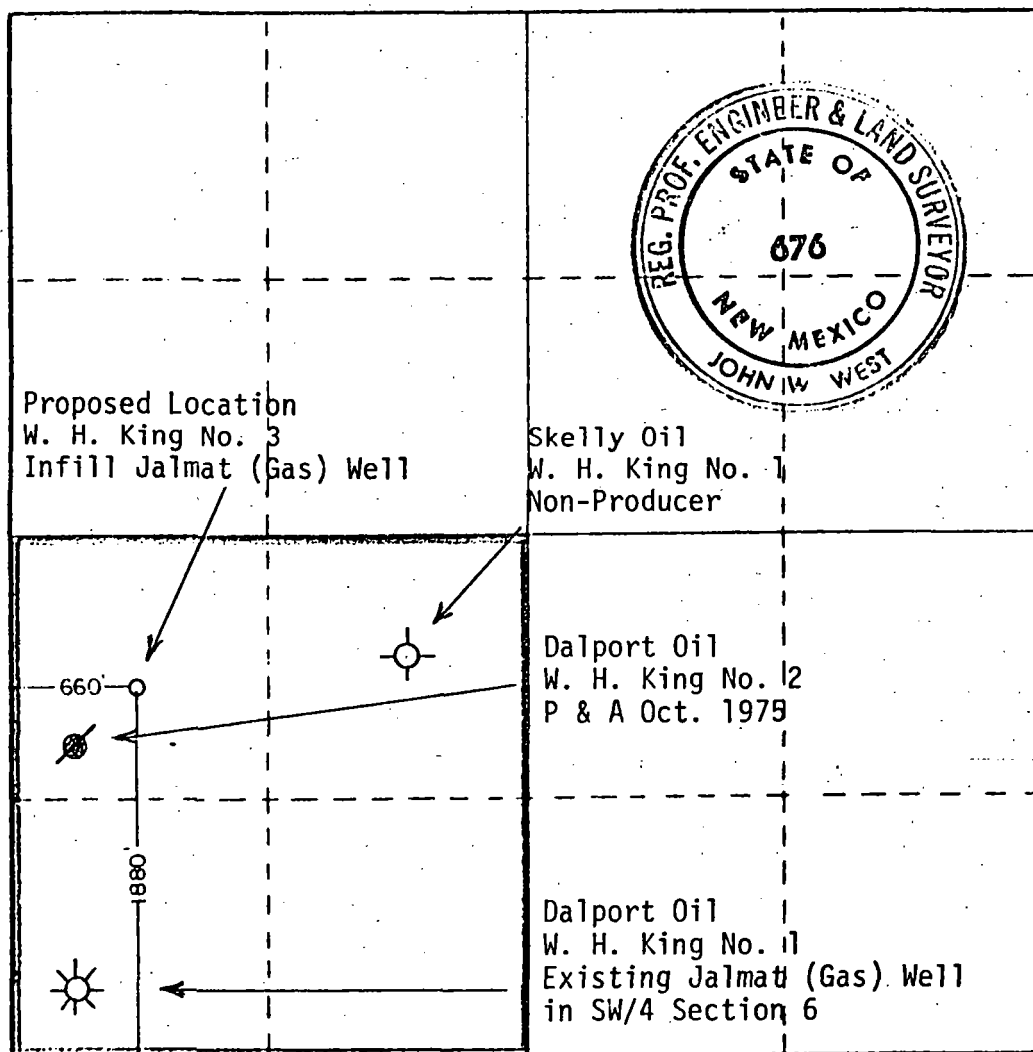
Operator Doyle Hartman			Lease W.H. King		Well No. 3
Unit Letter L	Section 6	Township 23 South	Range 37 East	County Lea	
Actual Footage Location of Well: 1880 feet from the South line and 660 feet from the West line					
Ground Level Elev. 3397.0	Producing Formation Yates	Pool Jalmat (Gas)		Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

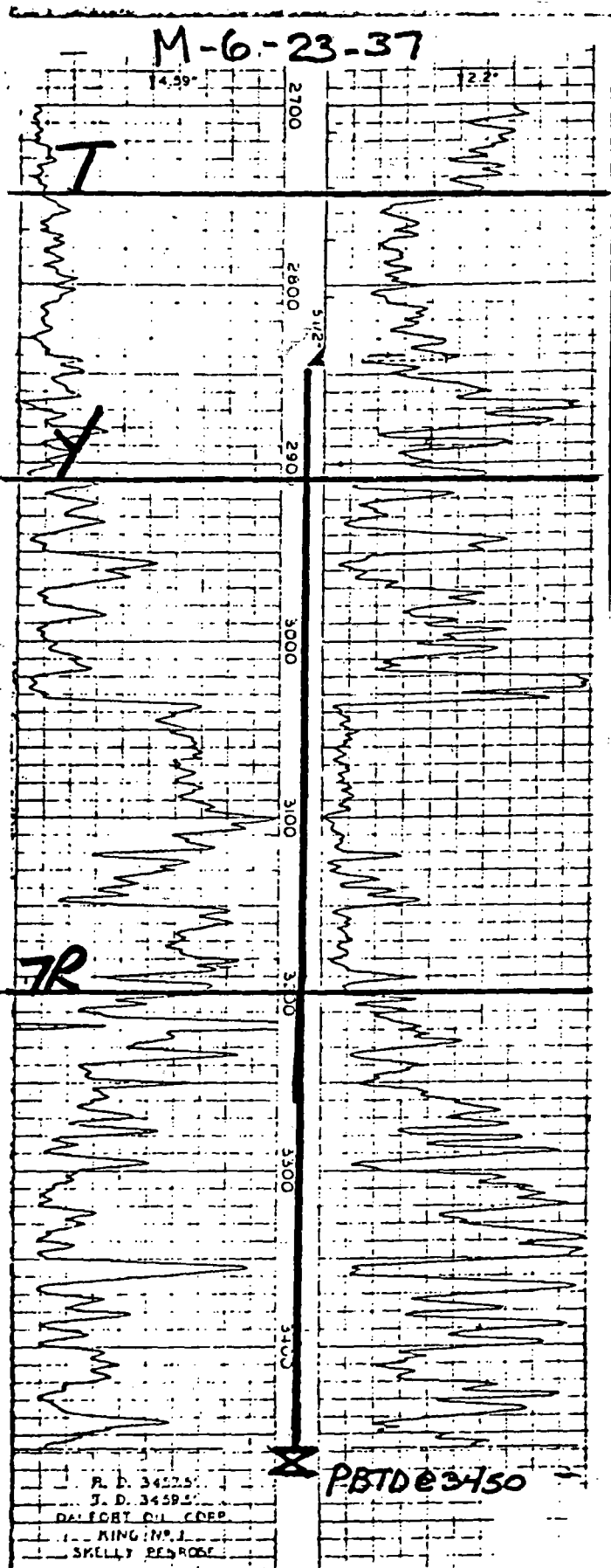
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Larry A. Nearing
 Position
Engineer
 Company
Doyle Hartman
 Date
March 24, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
2-24-81
 Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6868
Ronald J. Eldon 3239



COMPANY DALFORT

WELL W.H. KING No. 1

FIELD JALMAT (GAS)

LOCATION 330 FSL & 330 FEL (M)
SECTION 6, T-23-S, R-37-E

COUNTY LEA

STATE NEW MEXICO

ELEVATIONS:

KB 3394

DF

GL 3384

COMPLETION RECORD

SPUD DATE 10-10-49 COMP. DATE 11-3-49

TD 3450 PBTD 3450

CASING RECORD 10 3/4 @ 307 w/200
5 1/2 @ 2845 w/400

PERFORATING RECORD OH: 2845-3450
(YATES PAY: 3050-3180)

STIMULATION NATURAL

IP TPF = 8200 MCFPD

GOR

GR

TP

CP 1250

CHOKE 64/64

TUBING

@

REMARKS 10-30-50:

CAOF = 15,200 MCFPD

SICP = 1181 psia

10-5-51:

CAOF = 13,850 MCFPD

SICP = 1092 psia

6-19-64:

CAOF = 4300 MCFPD

SICP = 567 psia

2 3/8" tbg @ 3209

10-16-76: Fished stuck tbg.

SET 2 3/8 @ 3390. F/250 MCFPD.

NOTE: 16 month average.
FCP = 175 psi.

M-6-23-37

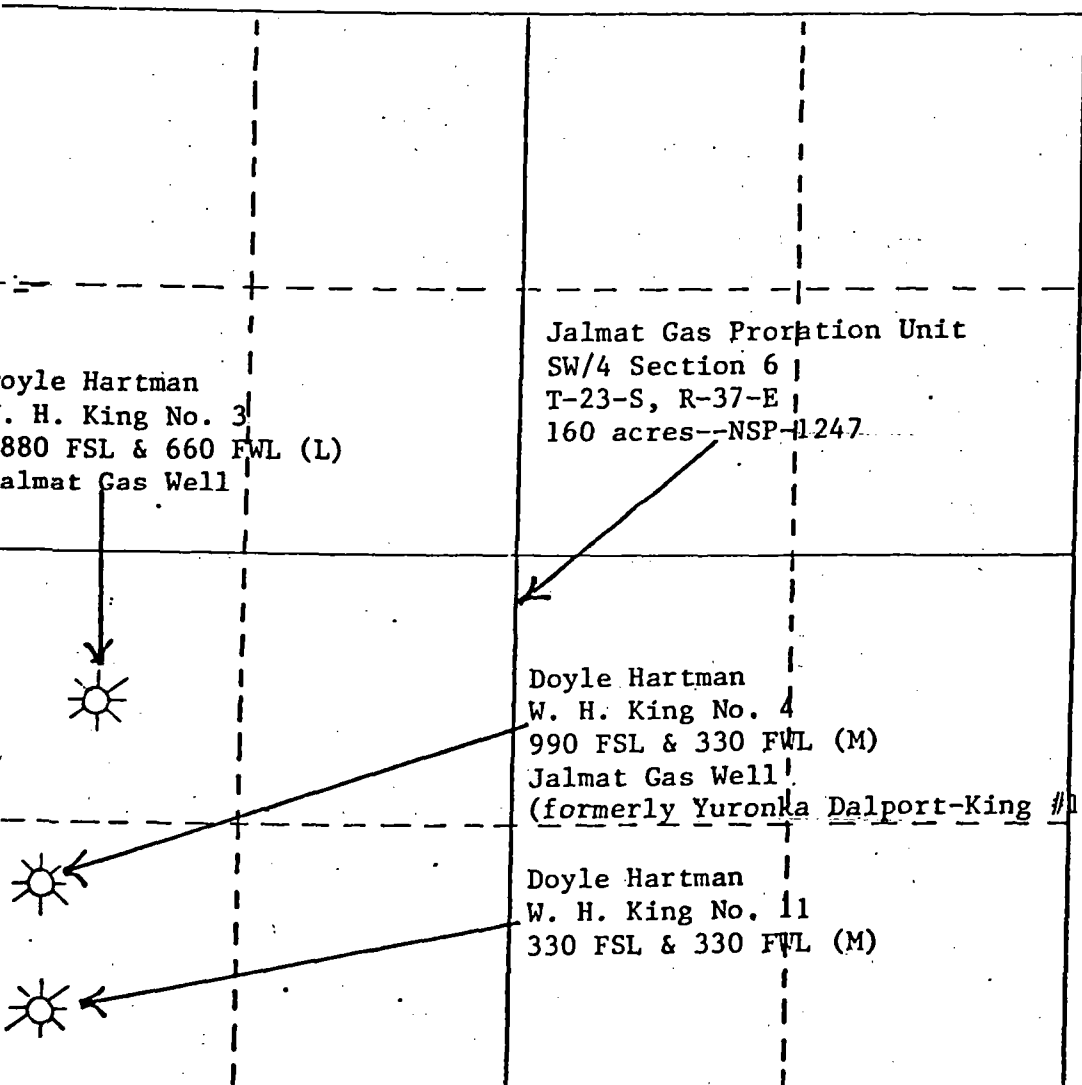
Doyle Hartman		W. H. King		Well No. 1
Section 6	Township 23 South	Range 37 East	County Lea	
Actual Footage Location of Well:				
330	feet from the South	line and	330	feet from the West
Sound Level Elev. 3386	Producing Formation Yates	Pool Jalmat (Gas)	Dedicated Acres 160	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Michelle Hembree

Name
Michelle Hembree
Position
Administrative Assistant

Company
Doyle Hartman

Date
July 19, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Doyle Hartman			Lease W. H. King		Well No. 1
Unit Letter M	Section 6	Township 23 South	Range 37 East	County Lea	

Actual Footage Location of Well:

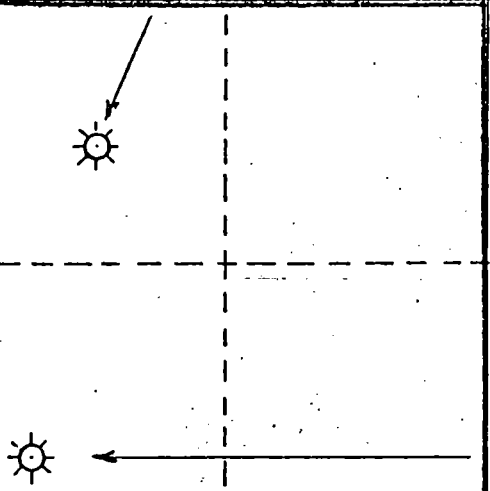
330	feet from the South	line and	330	feet from the West	line
Ground Level Elev. 3386	Producing Formation Yates	Pool Jalmat (Gas)		Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<p>Doyle Hartman W. H. King No. 3 1880 FSL & 660 FWL Jalmat (Gas) Well</p> 	<p>Doyle Hartman W. H. King No. 17 330 FSL & 330 FWL Jalmat (Gas) Well</p>
---	--

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name <i>Larry A. Manning</i>
Position <i>Engineer</i>
Company Doyle Hartman
Date July 14, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Revised C-102

Date Surveyed
Registered Professional Engineer and/or Land Surveyor
Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator
Doyle Hartman

Address
P. O. Box 10426 Midland, Texas 79702

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input type="checkbox"/>	Change In Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change In Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner Dalport Oil Corporation 3471 First National Bank Bldg. Dallas, TX 752

1. DESCRIPTION OF WELL AND LEASE

Lease Name <u>W. H. King</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Jalmat (Gas)</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location				
Unit Letter <u>M</u>	<u>330</u>	Feet From The <u>South</u>	Line and <u>330</u>	Feet From The <u>West</u>
Line of Section <u>6</u>	Township <u>23 South</u>	Range <u>37 East</u>	NMPM, <u>Lea</u>	County

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas Company</u>	<u>P. O. Box 1384, Jal, New Mexico</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. Is gas actually connected? When
	<u>Yes</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, REB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jerry C. Noyes
(Signature)

Engineer
(Title)

March 24, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 26 1981, 19

Orig. Signed By
Jerry Sutton
TITLE Dist. L. Supr.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviated facts taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Dalport Oil Corporation		8. Farm or Lease Name W.H. King
3. Address of Operator 3471 First National Bank Bldg., Dallas, Texas 75202		9. Well No. 1
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 23-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Jalmat-Yates 7 Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3384 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1403.

10/11/76 - Tubing stuck @ 2871' - cut off at 2750'.
10/12/76 - Washing over tubing.
10/13/76 - Finished washing over tubing and recovered fish.
10/14/76 - Cleaned out to bottom.
10/15/76 - Layed down drill pipe and reran tubing to 3390'.
10/16/76 - Swabbed well in - Estimated production 250 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. F. Tolan TITLE President DATE 10/20/76

Orig. Signed by
Jerry Sexton

APPROVED BY _____

TITLE _____

DATE OCT 25 1976

CONDITIONS OF APPROVAL, IF ANY:

2. OF COPIES RECEIVED		
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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-63

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Dalport Oil Corporation		8. Farm or Lease Name W.H. King
3. Address of Operator 347k First National Bank Bldg. Dallas, Texas 75202		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Jalmar-Yates- 7 Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3384 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Will wash over stuck tubing and clean out to bottom. Rerun tubing and acidize w/1500 gals.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. P. Toad TITLE President DATE 10/11/76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 18 1976

Jul 9 11 03 AM '64

Form C-122

Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Jalmat Formation Yates - Seven Rivers County LeaInitial _____ Annual _____ Special X Date of Test 6-15/6-19-64Company Dalport Oil Corporation Lease W. H. King Well No. 1Unit M Sec. 6 Twp. 23 Rge. 37 Purchaser El Paso Natural Gas CompanyCasing 5 1/2" Wt. 14 I.D. _____ Set at 2847 Perf. _____ To _____Tubing 2" Wt. 4.7 I.D. _____ Set at 3209 Perf. _____ To _____Gas Pay: From 3038 To 3450 L 3209 xG .651 -GL 2089 Bar.Press. 13.2Producing Thru: Casing _____ Tubing X Type Well SingleDate of Completion: Oct 30, 1949 Packer None Single-Bradenhead-G. G. or G.O. Dual
Reservoir Temp. _____

OBSERVED DATA

Tested Through (Prover) (Choke) (Meter)

Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI						554				72
1.	4	1.250	518	6.76	76	519				24
2.	4	1.250	490	19.36	76	491				24
3.	4	1.250	445	43.56	77	446				24
4.	4	1.250	385	72.25	76	386				24
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w P_f}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	9.643	59.92		.9850	.9601	1.049	573.2
2.	9.643	98.70		.9850	.9601	1.046	941.5
3.	9.643	141.28		.9850	.9601	1.042	1,340
4.	9.643	169.62		.9850	.9601	1.036	1,603
5.							

PRESSURE CALCULATIONS

as Liquid Hydrocarbon Ratio Dry cf/bbl.
ravity of Liquid Hydrocarbons None deg.
c 9.936 (1-e^{-s}) 0.134Specific Gravity Separator Gas None
Specific Gravity Flowing Fluid .651
P_c 567.2 P_c² 321.7

No.	P _w x _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w P _c
1.	532.2	283.2	5.695	32.433	4.35	287.5	34.2		
2.	504.2	254.2	9.355	87.516	11.73	265.9	55.8		
3.	459.2	210.9	13.314	177.262	23.75	234.6	87.1		
4.	399.2	159.4	15.927	253.669	33.99	193.4	128.3		
5.									

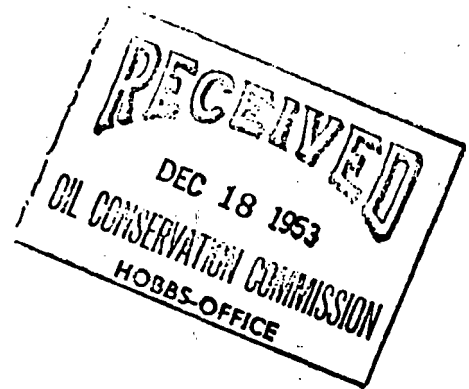
Absolute Potential 4,300 MCFPD; n 48.5 886COMPANY Dalport Oil CorporationADDRESS 930 Fidelity Union Life Bldg. Dallas, TexasAGENT and TITLE John M. Dalport GeologistWITNESSED J. B. MurrayCOMPANY El Paso Natural Gas Company, Jal, New Mexico

REMARKS

IL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO



December 16, 1953

Dalport Oil Corporation
930 Fidelity Union Life Building
Dallas, Texas

Re: W. H. King No. 1,
SW/4 Section 6, Township 23S,
Range 37 East, Lea County.

Gentlemen:

This will acknowledge receipt of your letter of December 9, 1953 requesting approval of an unorthodox location to be located 330' from the South and west lines Section 6, Township 23 South, Range 37 East, Lea County, New Mexico.

Under authority granted to me by Rule 104 of the Rules and Regulations of the Commission, this will constitute your permission to drill and produce the unorthodox well as you have set it out in your letter.

A copy of this letter is being sent to our Hobbs office in whose district the location will be produced.

Very truly yours,

A handwritten signature in cursive script, appearing to read "R. R. Spurrier".

R. R. SPURRIER
Secretary and Director

RRS:vc

cc: OCC, Hobbs
U.S.G.S., Roswell

C
O
P
Y

DUPLICATE
[]

NEW MEXICO OIL CONSERVATION COMMISSION
BOX 2045
HOBBS, NEW MEXICO

DATE December 7, 1953

TO: Dalport Oil Corporation

930 Fidelity Union Life Bldg, Dallas, Texas

GENTLEMEN:

Form C-104 for your W. H. King 1 6-23-37 Langmat
LEASE WELL S.T.R. POOL

has been approved, however, since this well is:

- (☒) An unorthodox location,
- (☐) Located on an unorthodox proration unit,
- (☐) Outside the boundaries of a designated pool,

it will be necessary for you to;

- (☒) Comply with the provisions of Rule 4 of Commission Order R 369 A
- (☐) Comply with the provisions of Rule 7 of Commission Order _____
- (☐) File Form C-123

Pending further Commission action this unit will be assigned an 160 acre allowable.

Stanley J. Stanley
A. L. Porter, Jr.
Proration Manager

ALP/pb

cc/ Transporter El Paso Natural Gas Co.

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
NOV 20 1953
OIL CONSERVATION COMMISSION
Recompletion

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Nov Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-103 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

November 19th, 1953

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Dalport Oil Corporation W. H. King, Well No. 1, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
M, Sec. 6, T. 23S, R. 37E, NMPM., Langmat Pool
(Unit)

Lea

County. Date Spudded. 10-10-49

Date Completed. 10-30-49

Please indicate location:

o			

Elevation. 3384 Total Depth. 3450, P.B.

Top oil/gas pay. 2870 Top of Prod. Form Yates-7 Rivers

Casing Perforations: Open hole or

Depth to Casing shoe of Prod. String. 2845

Natural Prod. Test. BOPD

based on. bbls. Oil in. Hrs. Mins.

Test after acid or shot. Natural well BOPD

Based on. bbls. Oil in. Hrs. Mins.

Gas Well Potential. 8,200,000

Size choke in inches. 1"

Date first oil run to tanks or gas to Transmission system: Dec. 20th, 1949

Transporter taking Oil or Gas: El Paso Natural Gas Co

Casing and Cementing Record

Size Feet Sax

10-3/4	307	200
		400
5 1/2	2845	2 staged

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. DEC 7 1953, 19.

OIL CONSERVATION COMMISSION

By: J. G. Stanley
Engineer District 1
Title

DALPORT OIL CORPORATION

(Company or Operator)

By: W. L. Todd, Jr.
(Signature)

Title Vice-President

Send Communications regarding well to:

Name W. L. Todd, Jr.

Address 930 Fidelity Union Life Bldg. Dallas, Texas

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

NOV 20 1953

OIL CONSERVATION COMMISSION

HOBBS-OFFICE

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Dalport Oil Corporation Lease W. H. King

Address 507 West Storey, Midland, Texas 930 Fidelity Union Bldg. Dallas, Texas
(Local or Field Office) (Principal Place of Business)

Unit M, Well(s) No. 1, Sec. 6, T. 23S, R. 37E, Pool Langmat

County Lea Kind of Lease: Patented

If Oil well Location of Tanks

Authorized Transporter El Paso Natural Gas Company Address of Transporter

Jal, New Mexico El Paso, Texas
(Local or Field Office) (Principal Place of Business)

Per cent of ~~Oil~~ Natural Gas to be Transported 100% Other Transporters authorized to transport Oil or Natural Gas from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☒

REMARKS:

Form not previously filed

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 19th day of November 1953

Approved DEC 7 1953, 19

OIL CONSERVATION COMMISSION

By S. G. Stanley
Title Engineer District

DALPORT OIL CORPORATION
By W. H. King
Title Vice-President

**NEW MEXICO
OIL CONSERVATION COMMISSION**

Gas Well Plat

Date 10-12-53

Dalport Oil Corporation
Operator


W. H. King
Lease

1
Well No.

Name of Producing Formation Yates- 7 Rivers Pool Langmat

No. Acres Dedicated to the Well 154.74

SECTION 6 TOWNSHIP 23S RANGE 37E

<p>-two (1) - any more not to be added to the lease or leasehold interest in the land containing the well and the leasehold interest in the land containing the well (any but the leasehold interest in the land containing the well)</p>	<p>-two (1) - any more not to be added to the lease or leasehold interest in the land containing the well and the leasehold interest in the land containing the well (any but the leasehold interest in the land containing the well)</p>	<p>-two (1) - any more not to be added to the lease or leasehold interest in the land containing the well and the leasehold interest in the land containing the well (any but the leasehold interest in the land containing the well)</p>	<p>-two (1) - any more not to be added to the lease or leasehold interest in the land containing the well and the leasehold interest in the land containing the well (any but the leasehold interest in the land containing the well)</p>
			

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. L. Tamm

Position Vice-President

Representing Dalport Oil Corporation

Address 930 Fidelity Union Life Bldg, Dallas, Tex

(over)

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MISCELLANEOUS REPORTS ON WELLS

OCT 22 1951

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, result of casing shut off, result of plugging of well, and other important operations, even though the work was not requested by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Report on Rule 402

10-19-51

Date

Dallas, Texas

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Dalport Oil Corporation

Company or Operator

W. H. King

Lease

Well No. 1

in the

SW/4

of Sec.

6

T

238

R.

37E

N. M. P. M.,

Langlie-Mattix

Pool

Lea

Lea

County.

The dates of this work were as follows:

10-5-51

Notice of intention to do the work was (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well shut-in 24 hours and shut-in pressure was 1092 PSIA. Pressure taken by El Paso Natural Gas Company with dead weight gauge.

Witnessed by

Name

Company

Title

APPROVED:

OIL CONSERVATION COMMISSION

Oil & Gas Inspector

OCT 24 1951

Date

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Vice-President

Representing

DALPORT OIL CORPORATION

Company or Operator

Address

1304 Magnolia Bldg. Dallas, Texas

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

RECEIVED

RECEIVED

Miscellaneous Reports on Wells

JUN 14 1951

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on 401	

6-12-51

Date

Dallas, Texas

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Dalport Oil Corporation

W. H. King

Well No. 1

in the

Company or Operator

Lease

SW/4

of Sec. 6

T. 238

R. 37E

N. M. P. M.

Langlie-Mattix

Field

Lea

County.

The dates of this work were as follows:

6-1-51

Notice of intention to do the work was (was not) submitted on Form C-102 on 19.

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Absolute Open Flow

13,850 M C F/24-hours

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this 12th

day of June, 1951

Winnie McGaugh
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name W. H. King

Position Vice-President

Representing Dalport Oil Corporation
Company or Operator

My commission expires 6-1-53

Address 1304 Magnolia Bldg Dallas, Texas

Remarks:

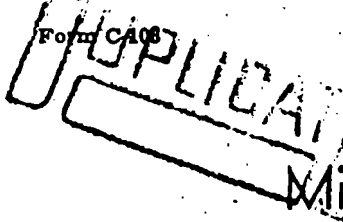
WINNIE MCGAUGH

APPROVED

Date JUN 14 1951

Ray Garbman
Oil & Gas Inspector

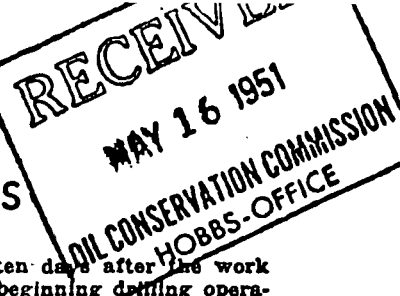
Title



OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Rule 402	

5-14-51

Date

Dallas, Texas

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Dalport Oil CorporationW. H. KingWell No. 1 in the

Company or Operator

Lease

SW/4of Sec. 6

T.

23-S

R.

37-E

N. M. P. M.

Langlie-Mattix

Field

Lea

County.

The dates of this work were as follows:

4-9-51

Notice of intention to do the work was (was not) submitted on Form C-102 on

19

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well shut in for 24 hours and pressure was 1105 PSIA. Pressures taken
by El Paso Natural Gas Company with dead weight gage.

Witnessed by

Name

Company

Title

Subscribed and sworn before me this 14th

day of May, 19 51

Winnie McLaugh
WINNIE MCGAUGH Notary Public

I hereby swear or affirm that the information given above
is true and correct.

Name W. L. Tarr

Position Vice-President

Representing DALPORT OIL CORPORATION
Company or Operator

My commission expires 6-1-51

Address 1804 Magnolia Bldg. Dallas, Texas

Remarks:

APPROVED

Date MAY 16 1951

R. S. Blynn
Engineer District 1

Title

DUPLICATE OIL CONSERVATION COMMISSION **SANTA FE, NEW MEXICO** **Miscellaneous Reports on Wells**

RECEIVED
 NOV 2 - 1950
 OIL CONSERVATION COMMISSION
 HOBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Rule 401	X

10-30-50

Date

Dallas, Texas

Place

OIL CONSERVATION COMMISSION,
 SANTA FE, NEW MEXICO.
 Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Dalport Oil Corporation

F. H. King

Well No. 1

in the

Company or Operator

Lease

SW/4

of Sec.

6

T

233

R

37E

N. M. P. M.

Langlie Mattix

Field

Lea

County.

The dates of this work were as follows:

7-20-50

Notice of intention to do the work was (was not) submitted on Form C-102 on

19

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Absolute open flow

15,200 M. G. F.

Witnessed by

Name

Company

Title

Subscribed and sworn before me this 30th

day of October, 19 50

Winnie McLaugh
 WINNIE McLAUGH
 Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Vice-President

Representing

Dalport Oil Corporation

Company or Operator

My commission expires

8-1-51

Address

1304 Magnolia Bldg. Dallas, Texas

Remarks:

APPROVED

NOV 3 - 1950

Date

Ray J. [Signature]
 Ray J. [Signature]
 Oil & Gas Inspector

Title

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

OIL CONSERVATION COMMISSION

OCT 24 1950

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Rule 402	<input checked="" type="checkbox"/>

10-23-50

Dallas, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Dalport Oil Corporation

W. H. King

Well No. 1

in the

Company or Operator

Lease

SW/4

of Sec. 6

T.

23-S

R.

37E

N. M. P. M.

Langlie-Mattix

Field

Lea

County.

October 6, 1950

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on

19

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well shut in for 24 hours and shutin pressure was 1181.3 PSIA. Pressures were taken by El Paso Natural Gas Company with dead weight gauge.

Witnessed by

Name

Company

Title

Subscribed and sworn before me this 23rd

day of October, 19 50

Winnie McLaugh

WINNIE MCGAUGH

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name

Position Vice-President

Representing Dalport Oil Corporation

Company or Operator

My commission expires 6-1-51

Address 1304 Magnolia Bldg. Dallas, Texas

Remarks:

APPROVED

OCT

Ray [Signature]

Name

Inspector

Title

DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Form C-110
DEC 1 1949
RECEIVED

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

HOBBS OFFICE

Company or Operator Dalport Oil Corporation Lease W. H. King
Address 507 West Storey, Midland, Texas 1304 Magnolia Building, Dallas, Texas
(Local or Field Office) (Principal Place of Business)
Unit M Wells No. 1 Sec. 6 T 23S R 37E Field Penrose-Skelly County Lea
Kind of Lease Patented Land Location of Tanks No tanks
Transporter El Paso Natural Gas Co. Address of Transporter Jal., N. Mex
Houston, Texas Gas (Local or Field Office)
Percent of 5% to be transported 100% Other transporters author-
ized to transport oil from this unit are None %
REMARKS:

Dry Gas Well

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 28th day of November, 1949

DALPORT OIL CORPORATION

(Company or Operator)

By

Title Vice-President

State of TEXAS

County of DALLAS

Before me, the undersigned authority, on this day personally appeared W. L. Todd, Jr., known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 28th day of November, 1949

Lena Morris

LENA MORRIS

Notary Public in and for Dallas County, Texas

Approved: Dec - 1 - 1949

OIL CONSERVATION COMMISSION

By Roy C. Garbrough
OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

RECEIVED
NOV 7 1949
HOBBS
COMMISSION OFFICE

WELL RECORD

AREA 640 AORES
LOCATE WELL CORRECTLY

1304 Magnolia Building, Dallas, Texas

Company or Operator

Address

W. H. King

Well No.

1

in SW/4 of SW/4 of Sec

6

T 238

Lessee

R. S7E....., N. M. P. M. Penrosa-Skelly..... Field, Lsa..... County.

Well is 330 feet North of the North line and 330 feet East of the West line of Section 6

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is.....W. H. King....., Address.....Hot Springs, New Mexico.....

If Government land the permittee is....., Address.....

The Lessee is Dalport Oil Corporation, et al, Address Dallas, Texas

Drilling commenced 10-10 19 49 Drilling was completed 10-30 19 49

Name of drilling contractor.....**Permian Drilling Company**....., Address.....**Odessa, Texas**.....

Elevation above sea level at top of casing.....**3384**.....feet.

The information given is to be kept confidential until.....Unrestricted.....19.....

No. 1, from 2870 to 3190 Yates No. 4, from _____ to _____

No. 2, from 3190 to 3450 7 Rivers No. 5, from _____ to _____

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rome to _____ feet.

No. 2, from to feet.

No. 3, from..... to..... feet.

No. 4, from to feet.

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13 1/4	10 3/4	307	200	Halliburton	10	Cement Circulated
7 1/2	5 3/8	2845	400	"	10	None

PLUGS AND ADAPTERS

Heaving plug—Material.....None.....Length.....Depth Set.....
 Adapters — Material.....Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from.....6.....feet to.....3450.....feet, and from.....feet to.....feet
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet

PRODUCTION

Put to producing.....11-3....., 19.49.....
 The production of the first 24 hours was.....None.....barrels of fluid of which.....% was oil;% emulsion;% water; and.....% sediment. Gravity, Be.....
 If gas well, cu. ft. per 24 hours.....8,200,000 or 1" Choke.....Gallons gasoline per 1,000 cu. ft. of gas.....?
 Rock pressure, lbs. per sq. in.....1250.....

EMPLOYEES

.....B. C. Gaskin....., DrillerG. H. McGlocklin....., Driller
A. L. Yarbrough....., Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this.....4th.....
 day of.....November....., 1949.....

.....Dallas, Texas.....11-4-49.....
 Name.....W. E. Tamm.....
 Position.....Vice-President.....
 Representing.....Dalport Oil Corporation.....
 Address.....1304 Magnolia Bldg. Dallas, Texas.....

.....Winnie McLaughlin.....
 WINNIE McGAUGH.....Notary Public.....
 My Commission expires.....6-1-51.....

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	358	358	Caliche and red bed
358	450	92	Red bed
450	795	345	Red bed, red rock and streaks of salt
795	995	200	Red Rock and sand
995	1256	261	Streaks of sand & red rock-Streaks of Anhydrite
1256	1325	69	Anhydrite
1325	1451	126	Anhydrite
1451	1669	218	Anhydrite & Red Rock, Salt Streaks
1669	1793	124	Salt & Anhydrite
1793	2031	238	Salt & Anhydrite
2031	2349	318	Anhydrite, Salt and potash
2349	2552	203	Salt and anhydrite
2552	2740	188	Salt and anhydrite
2740	2799	59	Anhydrite
2799	2815	16	Anhydrite and Lime Shells
2815	2835	20	Lime
2835	2847	12	Lime
2847	2885	38	Lime
2885	3110	225	Lime and Anhydrite
3110	3129	19	Lime
3129	3179	50	Lime and Anhydrite
3179	3322	143	Lime
3322	3332	10	Lime and Gyp
3332	3382	50	Lime
3382	3428	46	Lime and Gyp
3428	3450	22	Lime T. D.

Box 1545
Hobbs, New Mexico
October 28, 1949

Mr. W. L. Todd, Jr.
Dalport Oil Corporation
1304 Magnolia Bldg.
Dallas, Texas

Dear Mr. Todd:

We have Form C-103, Report on Result of Test of Casing Shut-Off, which we cannot approve. Please refer to Rule 27, Rules and Regulations of the Oil Conservation Commission, which reads as follows:

"A report on the result of test of casing shut-off shall be filed with the Commission in triplicate within ten days after the completion of work on Form C-103, "Miscellaneous Reports on Wells." It shall indicate any changes made in the approved plan outlined previously on Form C-102. It shall also give a detailed report of the method used and of the results obtained and any other pertinent information. Name of the witness shall be given on the report, and it shall be signed and sworn to before a notary public."

Will you please file another Form C-103 according to this rule.

Also, on checking the file we find that you did not file a notice of intention to test casing shut-off on the surface casing, nor the report on results obtained. We must have this report immediately.

Very truly yours,

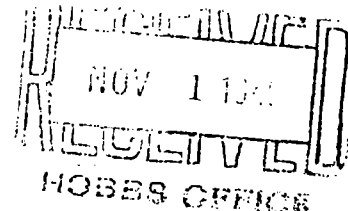
Oil Conservation Commission

By:
Secretary - Hobbs Office

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

10-24-49

Dallas, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Dalport Oil Corporation H. H. King Well No. 1 in the _____
Company or Operator Lease
SW/4 of SW/4 of Sec. 8, T. 23S, R. 37E, N. M. P. M.,
Penrose-Skelly Field, Lea County.

The dates of this work were as follows: 10-21-49

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on 10-19 1949
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Before drilling plug out of $5\frac{1}{2}$ " O. D. casing, we ran drill pipe in hole, closed blow-out preventors and pressured up to 1500#. Held pressure for 1 hr. Test O. K. Drilled plug from $5\frac{1}{2}$ " O. D. Casing and pressured up with 1500#. Held for 1 hour. Test O. K. Commenced Drilling.

Witnessed by George G. Todd Dalport Oil Corporation Superintendent
Name Company Title

Subscribed and sworn before me this 31st
day of October 1949

I hereby swear or affirm that the information given above is true and correct.

Name W. D. Todd
Position Vice-President

Representing Dalport Oil Corporation
Company or Operator

Winnib McGaugh
WINNIB MCGAUGH

Notary Public

My commission expires 6-1-51

Address 1804 Magnolia Bldg. Dallas, Texas

Remarks:

APPROVED

NOV 1 1949

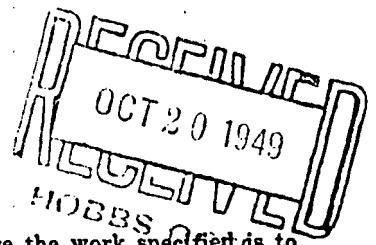
Ray J. Hargrave
Name
Oil Field Inspector

Title

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Dallas, Texas

Place

10-19-49

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

~~Dalport Oil Corporation~~ W. H. King Well No. 1 in SW/4 of SW/4
Company or Operator Lease
of Sec. 6, T. 23S, R. 57E, N. M. P. M., Penrose-Skelly Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

14# - J-55 - 5^{1/2}" Seamless Casing cemented @ 2845' with 400 sacks - Halliburton -
@ 8:00 P. M., 10-18-49. Will test @ 8:00 P. M. 10-21-49 with 1500# before drilling
plug and 1500# after drilling plug. If test O. K. will commence drilling.

Approved OCT 20 1949, 19____
except as follows:

~~DALPORT OIL CORPORATION~~
Company or Operator

By W. L. Todd, Jr.

Position Vice-President
Send Communications regarding well to

Name W. L. Todd, Jr.Address 1804 Magnolia Bldg.Dallas, Texas

OIL CONSERVATION COMMISSION,
By Roy Yarbrough
Title _____

OIL & GAS INSPECTOR

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
POST OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	x	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

10-14-49

Date

Dallas, Texas

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

~~Dalport Oil Corporation~~ W. H. King Well No. 1 in the _____
Company or Operator Lease

SW/4 SW/4 of Sec. 4, T. 23S, R. 37E, N. M. P. M.,
Penrose-Skelly Field, Lea County.

The dates of this work were as follows: 10-13-49Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on 10-12 19 49and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Before drilling plug in 10⁵/₄ O. D. Surface pipe, ran drill pipe in hole,
closed blow out preventors, and pressured up with 600#. Held pressure for
1 hour and drilled plug. Pressured up with 600# after drilling plug for 1 hour.
Both tests O. K.

Witnessed by George A. Todd Dalport Oil Corporation Superintendent
Name Company Title

Subscribed and sworn before me this 31st

I hereby swear or affirm that the information given above is true and correct.

day of October 19 49Name W. H. KingPosition Vice-PresidentRepresenting Dalport Oil Corporation
Company or OperatorWinnie McLaugh
WINNIE MCGAUGH

Notary Public

My commission expires 6-1-51Address 1304 Magnolia Bldg. Dallas, Texas

Remarks:

APPROVED

RCC

W. H. King
Name
Title

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Dallas, Texas
Place10-12-49
DateOIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Dalport Oil Corporation W. H. King Well No. 1 in SW/4
Company or Operator Lease
of Sec. 6, T. 23S, R. 37, N. M. P. M., Penrose-Skelly Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

307.51' - 10⁵/₄ O. D. 32.75# Seamless Casing Cemented with 200 Sacks by Halliburton.

Cement circulated. Will test W/ 600# before and after drilling plug from pipe.

Will test pipe 8 P. M. 10-13-49

Approved _____, 19____
except as follows:

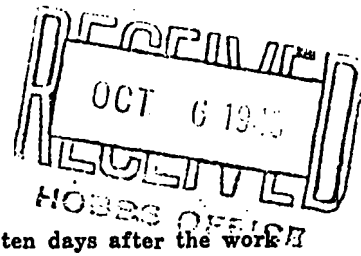
OIL CONSERVATION COMMISSION,

By Ray Garbrough
Title _____DALPORT OIL CORPORATION
Company or OperatorBy W. L. ToddPosition Vice-President
Send Communications regarding well toName W. L. Todd, Jr.Address 1304 Magnolia Bldg.Dallas, Texas

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

October 5, 1949

Dallas, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Dalport Oil Corporation W. H. King Well No. 1 in the _____
 Company or Operator Lease
SW/4 of SW/4 of Sec. 8, T. 23S, R. 37E, N. M. P. M.,
Penrose Skelly Field, Lea County.

The dates of this work were as follows: October 5th

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____ 19____
 and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Roads are being built today and will move in rig tomorrow or the next day to start drilling operations.

Witnessed by _____

Name	Company	Title
Subscribed and sworn before me this <u>5th</u>	I hereby swear or affirm that the information given above is true and correct.	
day of <u>October</u> 19 <u>49</u>	Name <u>W. H. King</u>	
<u>Winnie McLaugh</u>	Position <u>Vice-President</u>	
WINNIE MCGAUGH Notary Public	Representing <u>DALPORT OIL CORPORATION</u>	
	Company or Operator	
My commission expires <u>6-1-51</u>	Address <u>1304 Magnolia Bldg. Dallas, Texas</u>	

Remarks:

APPROVED

Date OCT 6 1949

Ray J. [Signature]
 Name
 Title

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

SEP 19 1949

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Dallas, Texas

8-22-49

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

W. H. King

Company or Operator

Well No. 1 in SW 1/4

Lease

of Sec. 6, T. 23S, R. 37E, N. M., P. M. Penrose-Skelly Field, Lea County.

N

The well is 330 feet (N.) (SW) of the South line and 330 feet (E.) (SW) of the West line of Section 6

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. Assignment No.

If patented land the owner is William H. King

Address Hot Springs, New Mexico

If government land the permittee is

Address

The lessee is Dalport Oil Corporation

Address 1304 Magnolia Building, Dallas, Texas

We propose to drill well with drilling equipment as follows:

AREA 640 ACRES

LOCATE WELL CORRECTLY

Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Bond enclosed

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
13"	10 3/4"	32.75	New	300'	Cemented	200 Sacks
8 3/4"	6 3/8"	14.00	New	2900'	"	400 Sacks

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3000 feet.

Additional information:

Approved SEP 19 1949, 19

except as follows:

Sincerely yours,

DALPORT OIL CORPORATION

Company or Operator

By

Position Vice-President

Send communications regarding well to

Name W. L. Todd, Jr.

Address 1304 Magnolia Bldg. Dallas, Texas

OIL CONSERVATION COMMISSION,

By

Title

INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER
MADE PURSUANT TO SECTION 271.305(b) OF THE
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION
ORDER NO. R-6013

I.

Operator DOYLE HARTMAN Well Name and No. W.H. KING WELL NO. 4
Location: Unit M Sec. 6 Twp. 23 South Rng. 37 East Cty. LEA

II.

THE DIVISION FINDS:

(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.

(2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.

(3) That the well for which a finding is sought is to be completed in the JALMAT GAS Pool, and the standard spacing unit in said pool is 640 acres.

(4) That a 160-acre proration unit comprising the SW/4 of Sec. 6, Twp. 23 South, Rng. 37 East, is currently dedicated to the APPLICANT'S W.H. KING WELLS NOS. 1 AND 3 located in Units M & L of said section.

(5) That this proration unit is () standard (x) nonstandard; if nonstandard, said unit was previously approved by Order Nos. R-520 and NSP-1247.

(6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.

(7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 406,010 MCF of gas from the proration unit which would not otherwise be recovered.

(8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.

(9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

IT IS THEREFORE ORDERED:

(1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on this 13 day of MARCH, 1986.

Remarks: Other Orders concerning this
Unit includes:

NFL-34 (1/6/82)
SD-85-5 (7/15/85)


DIVISION DIRECTOR EXAMINER X

INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER
MADE PURSUANT TO SECTION 271.305(b) OF THE
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION
ORDER NO. R-6013

I.

Operator DOYLE HARTMAN Well Name and No. W.H. KING WELL NO. 4
Location: Unit M Sec. 6 Twp. 23 South Rng. 37 East Cty. LEA

II.

THE DIVISION FINDS:

(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.

(2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.

(3) That the well for which a finding is sought is to be completed in the JALMAT GAS Pool, and the standard spacing unit in said pool is 640 acres.

(4) That a 160-acre proration unit comprising the SW/4 of Sec. 6, Twp. 23 South, Rng. 37 East, is currently dedicated to the APPLICANT'S W.H. KING WELLS NOS. 1 AND 3 located in Units M & L of said section.

(5) That this proration unit is () standard (X) nonstandard; if nonstandard, said unit was previously approved by Order Nos. R-520 and NSP-1247.

(6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.

(7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 406,010 MCF of gas from the proration unit which would not otherwise be recovered.

(8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.

(9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

IT IS THEREFORE ORDERED:

(1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on this 13 day of MARCH, 1986.

Remarks: Other Orders concerning this
Unit includes:
NFL-34 (1/6/82)
SD-85-5 (7/15/85)


DIVISION DIRECTOR EXAMINER X

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. Box 2088
SANTA FE, NEW MEXICO
87501

ADMINISTRATIVE ORDER
NFL 130

Received 7/30/85
Release 3/13/86

INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER
MADE PURSUANT TO SECTION 271.305(b) OF THE
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION
ORDER NO. R-6013

I.

Operator Doyle Hartman Well Name and No. W.H. King Well No. 4
Location: Unit M Sec. 6 Twp. 23 South Rng. 37 East Cty. Lea

II.

THE DIVISION FINDS:

- (1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.
- (2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.
- (3) That the well for which a finding is sought is to be completed in the Salmat Gas Pool, and the standard spacing unit in said pool is 640 acres.
- (4) That a 160-acre proration unit comprising the SW/4 of Sec. 6, Twp. 23 South, Rng. 37 East, is currently dedicated to the applicant's W.H. King Wells Nos. 1 and 3 located in Units Mond of said section.
- (5) That this proration unit is () standard (☒) nonstandard; if nonstandard, said unit was previously approved by Order No. R-520 and NSP-1247.
- (6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.
- (7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 406,010 MCF of gas from the proration unit which would not otherwise be recovered.
- (8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
- (9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

IT IS THEREFORE ORDERED:

(1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on this 13 day of March, 19 86.

Remarks: Others Orders concerning
this unit include:
NFL-34 (1/6/82)
SD-85-5 (7/15/85)

DIVISION DIRECTOR _____ EXAMINER ✓



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

P. O. BOX 2088 - SANTA FE

87501

**GOVERNOR
BRUCE KING
CHAIRMAN**

LAND COMMISSIONER

ALEX J. ARMIJO

MEMBER

STATE GEOLOGIST

A. L. PORTER, JR.

SECRETARY - DIRECTOR

INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER
MADE PURSUANT TO SECTION 271.305(b) OF THE
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION
ORDER NO. R-6013

I.

Operator Doyle Hartman Well Name and No. W. H. King Well #4

Location: Unit M Sec. c Twp. 23S Rng. 37E Cty. Lea

II.

THE DIVISION FINDS:

(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.

(2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.

(3) That the well for which a finding is sought is to be completed in the Jalmat Gas Pool, and the standard spacing unit in said pool is 640 acres.

(4) That a 160-acre proration unit comprising the SW/4 of Sec. 6, Twp. 23S, Rng. 37E, is currently dedicated to the applicant's W. H. King Wells Nos. 1 and 3 located in units M and L of said section.

(5) That this proration unit is () standard (X) nonstandard; if nonstandard, said unit was previously approved by Order No. R-520 and NSP -1247

(6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.

(7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 406,010 MCF of gas from the proration unit which would not otherwise be recovered.

(8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.

(9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

IT IS THEREFORE ORDERED:

(1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on this 13 day of March, 19 86.

Remarks: Others Orders Concerning

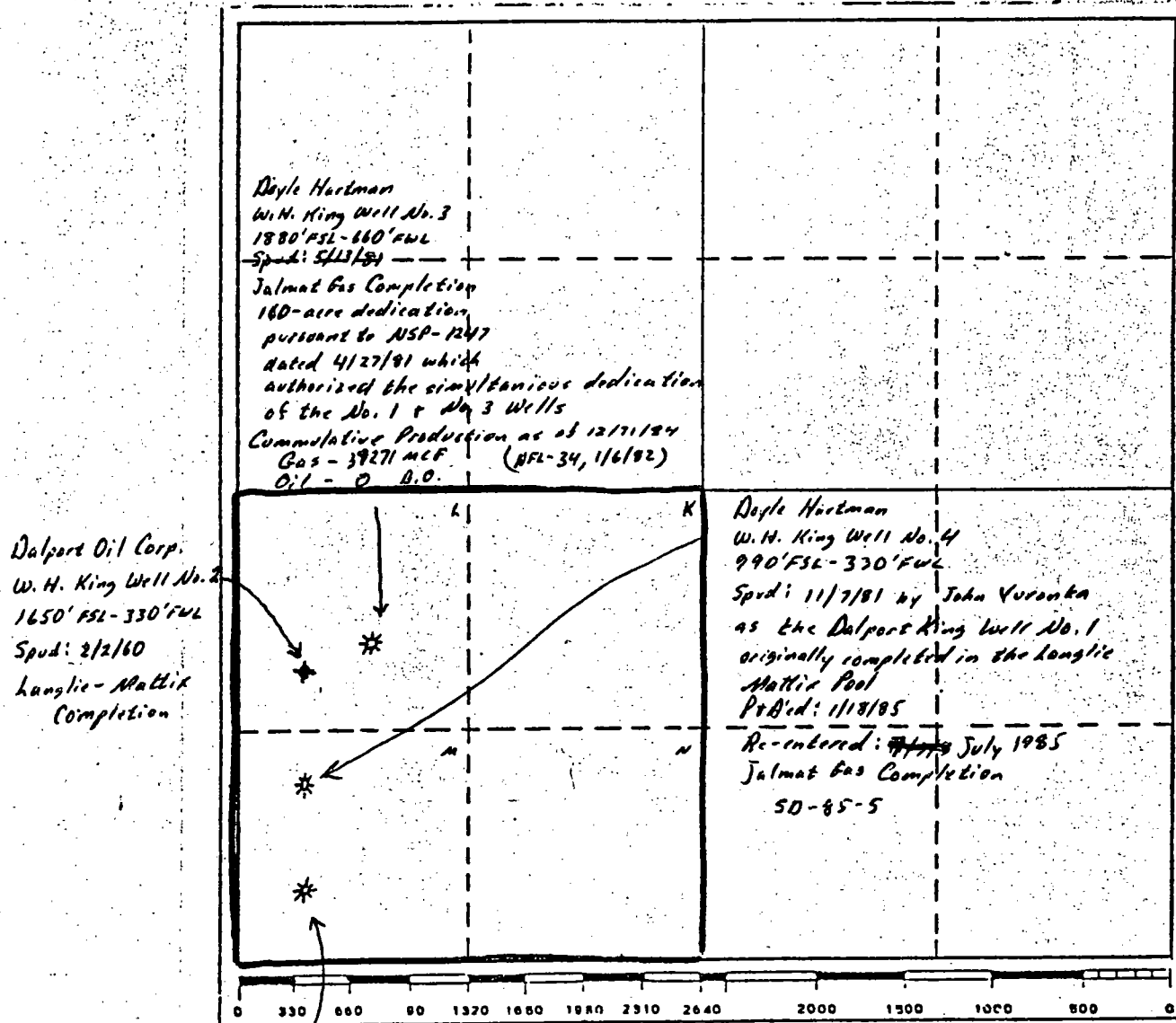
this unit include:

NFL-34 (1-6-82)

SD-85-5 (7-15-85)

DIVISION DIRECTOR _____ EXAMINER _____

Section 6, Township 23 South, Range 37 East, NMPLA,
Lea County, New Mexico.



INFILL DRILLING FINDINGS PURSUANT TO
SECTION 271.305(b) OF THE FEDERAL ENERGY REGULATORY
COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978
AND OIL CONSERVATION DIVISION ORDER NO. R-6013-A

I. Operator Doyle Hartman Well Name and No. W. H. King Well No. 3

Location: Unit 1 Sec. 16 Twp. 23S Rng. 37E Cty. Lea

II.

THE DIVISION FINDS:

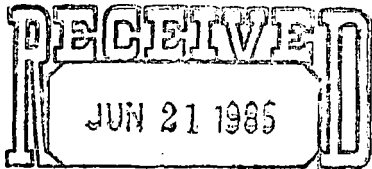
- (1) That Section 271.305(b) of the Federal Energy Regulatory Commission Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find that the infill well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit.
- (2) That by Order No. R-6013-A, dated February 8, 1980, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.
- (3) That the well for which a finding is sought is completed in the Jalmat (Gas) Pool, and the standard spacing unit in said pool is 640 acres.
- (4) That a 160-acre proration unit comprising the SW/4 of Sec. 6, Twp. 23S, Rng. 37E, is currently dedicated to the W. H. King Well No. 1 located in Unit M of said section.
- (5) That this proration unit is () standard (x) nonstandard; if nonstandard, said unit was previously approved by Order No. NSP-1247.
- (6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.
- (7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 52,500 MCF of gas from the proration unit which would not otherwise be recovered.
- (8) That all the requirements of Order No. R-6013-A have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
- (9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved.

IT IS THEREFORE ORDERED:

- (1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on this 6th day of January, 19 82.


DIVISION DIRECTOR X EXAMINER



OIL CONSERVATION DIVISION
SANTA FE

DOYLE HARTMAN

Oil Operator
500 N. MAIN
P.O. BOX 10428
MIDLAND, TEXAS 79702
(915) 684-4011

June 19, 1985

Mr. Richard L. Stamets
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

Re: W. H. King No. 4
SW/4 Section 6
T-23-S, R-37-E
Lea County, New Mexico
1) Non-standard Location
2) Simultaneous Dedication
3) Notice of Section 103
Infill Application

Gentlemen:

We recently re-entered and recompleted as a Jalmat (Gas) producer for the rate of 28 MCFPD on a 16/64" choke the previously plugged and abandoned John Yuronka Dalport-King No. 1 (now Doyle Hartman-W. H. King No. 4). The newly completed well will be classified as a Jalmat gas well and will be simultaneously dedicated to the 160-acre tract consisting of the SW/4 Section 6, T-23-S, R-37-E along with the presently producing W. H. King No. 1 (37 MCFPD) and the W. H. King No. 3 (22 MCFPD). The current proration unit was approved under Administrative Order NSP-1247 dated April 27, 1981.

Because we have re-entered an existing wellbore situated 990 FSL & 330 FWL (M) Section 6, the recently completed W. H. King No. 4 will be situated at a non-standard Jalmat (Gas) location consisting of 990' FSL and 330' FWL Section 6, T-23-S, R-37-E, Lea County, New Mexico. Therefore, we also respectfully request administrative approval of a non-standard Jalmat gas location for our W. H. King No. 4.

Furthermore, in compliance with the Natural Gas Policy Act of 1978, a separate application will also be submitted to the New Mexico Oil Conservation Division to obtain administrative approval for the well as a Section 103 infill well.

The copy of a plat showing the location of the existing wells on the 160-acre proration unit plus the location of the newly completed well are enclosed.

Copies of the enclosed application have also been sent by certified mail to all offsetting parties owning Jalmat gas rights. The following is a list of the offsetting Jalmat gas owners:

New Mexico Oil Conservation Division
June 19, 1985
Page 2

Maralo, Inc.
Post Office Box 832
Midland, Texas 79702

Attention: Mr. R. A. Lowery

Sun Exploration and Production Company
One Petroleum Center, Suite 204
Building 8, North "A" at Wadley
Midland, Texas 79705

Attention: Mr. J. T. Power
Conservation Consultant

Conoco, Inc.
Post Office Box 1959
Midland, Texas 79702

Attention: David M. Goodfellow

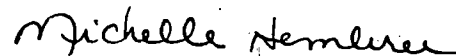
Texaco, Inc.
Post Office Box 3109
Midland, Texas 79702

Attention: Mr. Webb McDaniel

Thank you for your consideration.

Very truly yours,

DOYLE HARTMAN



Michelle Hembree
Administrative Assistant

MH/csh

Enclosure

cc: New Mexico Oil Conservation Division
District I Office
Post Office Box 1980
Hobbs, New Mexico 88240
Attn: Mr. Jerry Sexton

Mr. William F. Carr
Campbell & Black
Post Office Box 2208
Santa Fe, New Mexico 87501

New Mexico Oil Conservation Division

June 19, 1985

Page 3

Mr. William P. Aycock
1207 West Wall
Midland, Texas 79701

Mr. James A. Davidson
Post Office Box 494
Midland, Texas 79702

El Paso Natural Gas Company
Post Office Box 1492
El Paso, Texas 79978
Attn: Mr. Mike Wiseman

El Paso Natural Gas Company
2 Petroleum Center, #200
North A at Wadley
Midland, Texas 79703
Attn: Mr. Clovis Moore

Mr. Daniel S. Nutter
105 E. Alicante
Santa Fe, New Mexico 87501

DOYLE HARTMAN

Oil Operator

500 N. MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

June 19, 1985

Offset Jalmat (Gas) Operators
Doyle Hartman
W. H. King No. 4
990 FSL & 330 FWL (M)
Section 6, T-23-S, R-37-E
Lea County, New Mexico

Gentlemen:

Please find enclosed a copy of our administrative application before the New Mexico Oil Conservation Division requesting the following:

- 1) Simultaneous dedication of the SW/4 Section 6, T-23-S, R-37-E, Lea County, New Mexico to the currently producing W. H. King No. 1, W. H. King No. 3, and the recently completed W. H. King No. 4.
- 2) Unorthodox Jalmat Gas location for the recently completed W. H. King No. 4 consisting of 990 FSL & 330 FWL, Section 6, T-23-S, R-37-E, Lea County, New Mexico.
- 3) Notice of Section 103 Infill Application.

If you have no objection to our administrative requests, please execute one copy of this letter and return in the enclosed self-addressed stamped envelope. If you have any additional questions, please do not hesitate to give us a call.

Thank you for your cooperation in this matter.

Very truly yours,

DOYLE HARTMAN

Michelle Hembree

Michelle Hembree
Administrative Assistant

MH/ch
Enclosure

Approved this _____ day of _____, 1985.

Texaco, Inc.

By: _____

Title: _____

Maralo, Inc.

By: _____

Title: _____

Sun Exploration & Production Company

By: _____

Title: _____

Conoco, Inc.

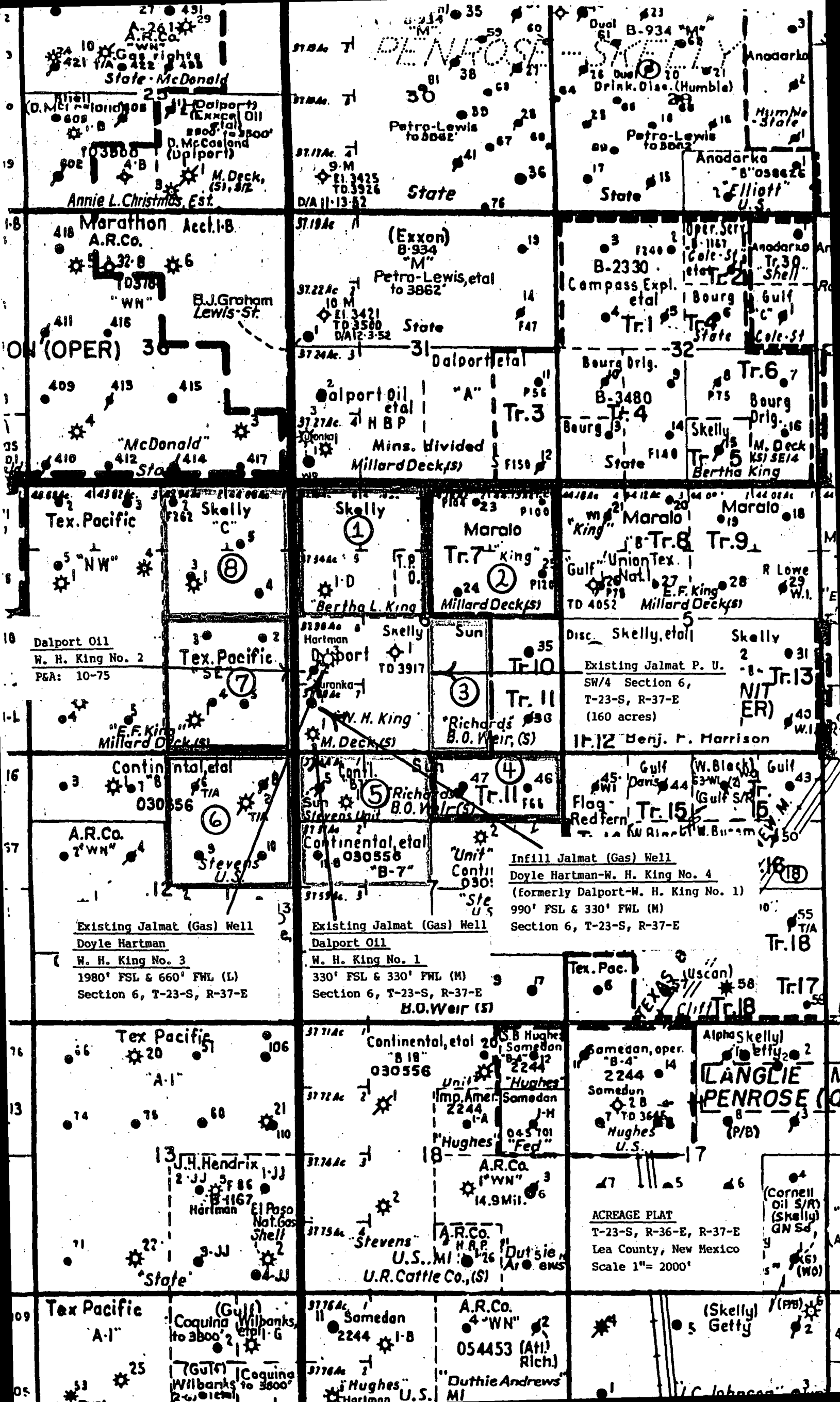
By: _____

Title: _____

Offset Jalmat (Gas) Operators
Doyle Hartman
W. H. King No. 4
SW/4 Section 6, T-23-S, R-37-E
Lea County, New Mexico
(160 acres)

<u>TRACT NO.</u>	<u>OPERATOR</u>	<u>WELL NAME</u>	<u>WELL LOCATION</u>	<u>P. U. DESCRIPTION</u>	<u>1984 AVG. PRODUCTION (mcfpd)</u>	<u>CUM RECOVERY THRU 12-31-84 (mcf/acre)</u>
1	Texaco, Inc.	King "D" No. 1	E-6-23S-37E	NW/4 Section 6 T-23-S, R-37-E (163 acres)	7	26,629
2	Maralo, Inc.	King Lease	Non-producing Non-dedicated	NE/4 Section 6 T-23-S, R-37-E (168.38 acres)	0	0
3	Sun Exploration & Production Co.	Richards Lease	Non-producing Non-dedicated	W/2 SE/4 Section 6 T-23-S, R-37-E (80 acres)	0	0
4	Sun Exploration & Production Co.	Richards Lease	Non-producing Non-dedicated	N/2 NE/4 Section 6 T-23-S, R-37-E (80 acres)	0	0
5	Conoco, Inc.	Stevens B 7 Com No. 1	D-7-23S-37E	NW/4 Section 7 T-23-S, R-37-E (160 acres)	25	28,899
6	Conoco, Inc.	Stevens B No. 2	A-12-23S-36E	NE/4 Section 12 T-23-S, R-36-E (160 acres)	28	35,786
7	Sun Exploration & Production Co.	Emery King SE No. 1	O-1-23S-36E	SE/4 Section 1 T-23-S, R-36-E (160 acres)	9	33,778
8	Texaco, Inc.	King C No. 1	G-1-23S-36E	NE/4 Section 1 T-23-S, R-36-E (160 acres)	175	42,868

*Average producing rate equals 12-31-84 year to date production divided by number of producing days.



DOYLE HARTMAN

Oil Operator

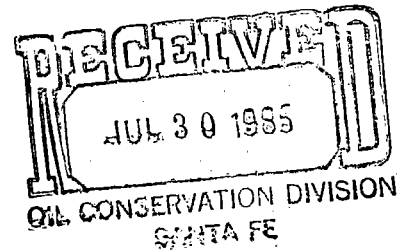
500 N. MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

July 24, 1985



State of New Mexico
Energy and Minerals Department
Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Michael Stogner

Re: Administrative Procedure
Infill Finding
W. H. King No. 4
990 FSL & 330 FWL (M)
Section 6, T-23-S, R-37-E
Lea County, New Mexico

Gentlemen:

Pursuant to Section 271.305 of the Final Rules and Regulations of the Federal Energy Regulatory Commission relating to Section 103 of the Natural Gas Policy Act of 1978, and to Order R-6013-A of the New Mexico Oil Conservation Division, we hereby request an infill finding (NFL) for the above captioned W. H. King No. 4 located 990 FSL & 330 FWL (M) Section 6, T-23-S, R-37-E, Lea County, New Mexico.

With regard to our request, and in accordance with Order R-6013-A, we submit the following:

- Rule 5 A copy of approved Form C-101 for the infill well and Form C-102 showing the proration unit dedicated to the well are enclosed.
- Rule 6 The name of the pool in which the infill well has been drilled is Jalmat (Gas) Pool, and the standard spacing unit therefor is 640 acres.
- Rule 7 The numbers of the Administrative Orders approving the non-standard proration unit and simultaneous dedication dedicated to the well is NSP-1247 dated April 27, 1981 and SD-82-5 dated July 15, 1985.
- Rule 8 Table 1 attached to William P. Aycock's letter dated July 24, 1985 shows the following:
- a. Lease name and well location;
 - b. Spud date;
 - c. completion date;

- d. a description of any mechanical problems experienced along with a summary of remedial action(s) taken and the results obtained;
- e. the current rate of production;
- f. date of plug and abandonment, if any, and;
- g. a clear and concise statement indicating why the existing well(s) on the proration unit cannot effectively and efficiently drain the portion of the reservoir covered by the proration.

Rule 9

Letter dated July 24, 1985 from William P. Aycock submits geological and engineering information sufficient to support a finding as to the necessity for an infill well including:

- a. formation structure map;
- b. the volume of increased ultimate recovery expected to be obtained and a narrative describing how the increase was determined;
- c. any other supporting data which the applicant deems to be relevant which may include:
 - 1. porosity and permeability factors
 - 2. Production/pressure decline curve
 - 3. effects of secondary recovery or pressure maintenance operations
 - 4. C-104 and C-105 (including Inclination Report)
 - 5. Scout Ticket and Well Log Summary for Doyle Hartman's W. H. King No. 4 (Infill Jalmat (Gas) Well)
 - 6. Scout Ticket and Well Log Summary for Doyle Hartman's W. H. King No. 1 and 3 wells (previously existing Jalmat gas wells).

Rule 10

This application for infill finding is being filed in duplicate with the Santa Fe office of the Oil Conservation Division.

Rule 11

All operators of proration or spacing units offsetting the unit for which this infill finding is sought have been notified of this application by certified or registered mail.

We respectfully request that the Commission grant our request for an infill finding pursuant to Order R-6013-A.

Very truly yours,

DOYLE HARTMAN

Michelle Hembree
Michelle Hembree
Administrative Assistant

WILLIAM P. AYCOCK & ASSOCIATES

A Subsidiary of West Wind Investment Corp.
Petroleum Engineering Consultants

1207 W. WALL
MIDLAND, TEXAS 79701
PHONE 915/683-5721

July 24, 1985

New Mexico Department of Energy
and Minerals, Oil Conservation
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention Mr. Mike Stogner

Subject: Administrative Application for
Infill Well Findings for
Doyle Hartman W. H. King No. 4
Section 6, Township 23 South,
Range 37 East, 990' FSL & 330' FWL
Jalmat Pool, Lea County New Mexico

Gentlemen:

Application is hereby made for an administrative infill well finding effective with initial gas deliveries for the described well in accordance with Exhibit "A", Oil Conservation Division, New Mexico Department of Energy and Minerals, Order R-6013-A. The following constitute the requirements of said Order:

Rule 5: Attached are copies of Forms C-101 and C-102.

Rule 6: The name of the pool in which the infill well has been drilled is the Jalmat Pool, and the standard spacing therefor is 640 acres.

Rule 7: The directional drilling permit was approved administratively by Order No. NSL-2082, a copy of which is attached hereto. This Order was executed July 15, 1985, by Mr. R. L. Stamets, Director of the Oil Conservation Division.

Rule 8: See attached Table No. 1, "Summary of Required Information, Rule 8, Exhibit "A", Order No. R-6013-A" for requirements of Sections "a." through "f.". Also required by Section "g." is "a clear and concise statement indicating why the existing well(s) on the proration unit cannot effectively and efficiently drain the portion of the reservoir covered by the proration unit." The Jalmat Pool wells to which the present 160-acre proration unit was assigned were the Doyle Hartman W. H. King No. 1 (formerly operated by Dalport Oil and located 330' FSL & 330' FWL, Section 6, T-23-S, R-37-E) and the Doyle Hartman W. H. King No. 3 (located 1980' FSL & 660' FWL, Section 6, T-23-S, R-37-E).

The estimated cumulative gas recovery for both wells can be summarized as follows:

	<u>D.Hartman WH King#1</u>	<u>D.Hartman WH King#3</u>	<u>Total</u>
Cum. Gas Recovery at 3-1-85	5,567,050	40,610	5,607,660
Est. Production 3-1-85 to 6-24-85	870	2,544	3,414
Est. Cum. Gas Production at 6-24-85	5,567,920	43,154	5,611,074
Est. Ult. Gas Recovery, MCF			
Mean Value	5,586,178	46,676	5,632,854
Median Value	5,582,140	45,343	5,627,483
Maximum Value	5,629,447	53,474	5,682,921
Est. Rem. Gas Recovery at 6-24-85			
Mean Value	18,258	3,522	21,780
Median Value	14,220	2,189	16,409
Maximum Value	61,527	10,320	71,847

The completion intervals and stimulation volumes for all three wells (including the infill Doyle Hartman W. H. King No. 4) can be summarized as follows:

	<u>Pre-Existing</u>		<u>Infill</u>
	<u>D.Hartman WH King#1</u>	<u>D.Hartman WH King#3</u>	<u>D.Hartman WH King#4</u>
Completion Interval	3050-3180	3056-3094 3172-3200	3048-3089 3161-3189
Gross Pay Interval, Feet	75	70	69
Est. Net Eff. Pay Interval, Feet	65	38	60
Stimulation Volume			
Gallons	None	A/ 5,000 F/60,000	A/ 4,250 F/163,100
Gallons/Foot NEP			
Acid	-	131.6	70.8
Hydraulic Fracture	-	1,579.0	2,718.3
Total	-	1,710.6	2,789.1

Therefore, assuming that the effectiveness of drainage is proportional to the product of net effective pay thickness and stimulation volume, the W. H. King No. 4 has an effective volume of drainage from 3.4 times to 2575 times as great as either the pre-existing Doyle Hartman W. H. King No. 1 and W. H. King No. 3.

Also, the measured shut-in wellhead pressure for the infill Doyle Hartman W. H. King No. 4 was 140.2 psia on June 22, 1985, while the calculated shut-in wellhead pressure for the pre-existing W. H. King No. 1 was 116.9 psia on the same date, indicating that the efficiency of drainage between these two wells is not as great as would be anticipated for wells completed in the same zones and located only 660 feet apart.

Therefore, the reason that the pre-existing Doyle Hartman W. H. King No. 1 and W. H. King No. 3 cannot efficiently and effectively drain the portion of the reservoir covered by proration unit can be summarized as follows:

1. Both Doyle Hartman W. H. King No. 1 and W. H. King No. 3 were completed in pay less thick and developed than the estimated net effective pay present in the W. H. King No. 4.
2. The completion intervals for the pre-existing Doyle Hartman W. H. King No. 1 and W. H. King No. 3 were not nearly as effectively stimulated as was the completion interval of the infill Doyle Hartman W. H. King No. 4.
3. The shut-in wellhead pressure difference of 23.3 psia (about 16.6 percent between the pre-existing Doyle Hartman W. H. King No. 1 and the infill Doyle Hartman W. H. King No. 4 on June 22, 1985, indicates a lack of efficient and effective drainage between producing wells completed in the same geologic intervals and located only 660 feet apart.

Rule 9:

- Sec. a. Requires that a formation structure map be submitted; attached is a Yates formation structure map for the area including and surrounding the Doyle Hartman W. H. King Lease.
- Sec. b. Requires that the "volume of increased ultimate recovery expected to be obtained and a narrative describing how the increase was determined: be submitted. The estimated ultimate gas recovery for the Doyle Hartman W. H. King No. 4 is 406,010 MCF. Since total estimated future recoveries for the pre-existing infill wells is from 16,409 MCF to 71,847 MCF, the increased ultimate recovery is probably between 389,601 MCF and 334,163 MCF. The estimate of increased recovery for the Doyle Hartman W. H. King No. 4 was accomplished as follows:

1. Daily well tests for the period June 16, 1985, to June 24, 1985, were analyzed for deliverability coefficient.
2. The results of these tests were an estimated deliverability coefficient of 0.086966 MCF/psia².
3. This estimated stabilized deliverability coefficient, in combination with the following parameters was used to estimate an effective gas recovery factor as of June 24, 1985 of 0.71015:

Pc: 140.2 psia
Initial BHP/Z: 154.2 psia
Estimated Delivery Pressure: 38.2 psia
Economic Limit of Production: 500 MCF/Month

4. The well logs for the Doyle Hartman W. H. King No. 4 were analyzed, with results that can be summarized as follows:

Mean Porosity, fraction of bulk volume: 0.241
Mean Conned Water Saturation fraction of net effective pore volume: 0.404
Net Effective Pay Thickness, feet: 60

(Since there was no resistivity log available for the Doyle Hartman W. H. King No. 4, the porosity log was interpreted, and the effective connate water saturation was computed from a published Core Laboratories, Inc. empirical correlation between porosity and connate water saturation for the Yates formation of log SW=2.51341 log O - a94545)

5. The well log results, when combined with the initial calculated BHP/Z of 154.2 psia, yielded the following:

Initial Formation Volume Factor, scf/rcf: 9.530
OGIP, MMCF/Acre: 3.573
OGIP, MMCF/160 Acres: 571.724
Est. Ult. Recovery as of June 24, 1985, MMCF: 406.070

Sec. c. Other supporting data submitted include the following:

Summarized completion data with well logs for both of the pre-existing wells and the application well.

Gas Production History Tabulation and Graph for the Doyle Hartman W. H. King Nos. 1 and 3 (the pre-existing wells).

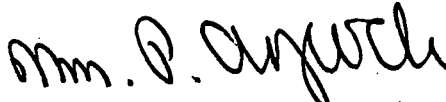
Complete New Mexico Oil Conservation Division (NMOCD) Forms on file for both of the pre-existing wells and the infill Doyle Hartman W. H. King No. 4.

New Mexico Department of Energy and Minerals, Oil Conservation
July 24, 1985
Page 5.

New Mexico Oil Conservation Division Order No. NSL-2082.

We believe that the above adequately documents this request and has been prepared in accordance with Exhibit "A", Order R-6013-A; however, we should be pleased to supply anything else which you might require in this connection.

Very truly yours,

A handwritten signature in dark ink, appearing to read "Wm. P. Aycock". The signature is written in a cursive, somewhat stylized script.

Wm. P. Aycock, P.E.

WPA/bw

Enclosures

TABLE NO. 1

SUMMARY OF REQUIRED INFORMATION, RULE 8, EXHIBIT "A", ORDER R-6013-A
(Sections "a." through "f.")

NATURAL GAS POLICY ACT INFILL FINDINGS, ADMINISTRATIVE PROCEDURE

SECTION OF RULE 8	RULE 8 REQUIREMENT	PRE-EXISTING WELLS DOYLE HARTMAN, OPERATOR*		INFILL APPLICATION WELL DOYLE HARTMAN, OPERATOR**
a.	Lease Name and Well Location	W. H. King No. 1 330' FSL & 330' FWL Unit M	W. H. King No. 3 1980' FSL & 660' FWL Unit L	W. H. King No. 4 990' FSL & 330' FWL Unit M
b.	Spud Date	October 10, 1949	May 13, 1981	June 13, 1985
c.	Completion Date	November 3, 1949	June 14, 1981	June 18, 1985
d.	Mechanical Problems	Unknown	None	None
e.	Current Rate of Production	Produced 7.8 MCF/day, avg. for Jan.-Feb. 1985	Produced 23 MCF/day, avg. for Jan.-Feb. 1985	Form C-105: 28 MCF/day on June 18, 1985
f.	Date of Plug and Abandonment	Not Plugged	Not Plugged	Not Plugged

*W. H. King No. 1 previously operated by Dalport Oil

**Originally drilled and abandoned by John Yuronka; spud November 7, 1981, and plugged and abandoned January 18, 1985.

Section 6, T-23-S, R-37-E
Lea County, New Mexico
Structure Contour Map
on Top Yates Contour
Interval 50'

Map showing sections 38, 45, 46, 48, 59, 62, 65, and 51. Landowners include Arrowhead, Brunson, Tubb, Cary, Blinberry W., Monument Draw, State Line, and Dollardhide. The map includes a title block in the upper left corner and a scale bar in the lower right corner.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

July 15, 1985

TONY ANAYA
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Doyle Hartman
P.O. Box 10426
Midland, Texas 79702

Attention: Larry A. Nermyr

Administrative Order SD-85-5

Gentlemen:

You are hereby authorized to simultaneously dedicate an existing 160 acre Non-standard proration unit comprising the SW/4 of Section 6, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico to the following wells in the Jalmat Gas Pool:

W.H. King No. 1, 330 FSL & 330 FWL, Section 6, T-23S, R-37E.

W.H. King No. 3, 1980 FSL & 660 FWL, Section 6, T-23S, R-37E.

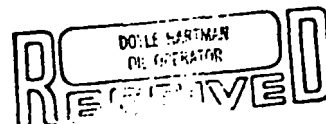
W.H. King No. 4, 990 FSL & 300 FWL, Section 6, T-23S, R-37E.

Further, you are hereby permitted to produce the allowable from any of the wells in the proration unit in any proportion.

Sincerely

R. L. STAMETS
Director

cc: Oil Conservation Division - Hobbs
Oil and Gas Engineering Committee - Hobbs



JUL 22 1985



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

April 27, 1981

DOYLE HARTMAN
OIL OPERATOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

APR 30 1981

Doyle Hartman, Oil Operator
P. O. Box 10426
Midland, Texas 79702

Attention: Mr. Larry A. Nermyr

Administrative Order NSP-1247

Gentlemen:

Reference is made to your application for a 160-acre non-standard proration unit consisting of the following acreage in the Jalmat Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 23 SOUTH, RANGE 37 EAST, NMPM
Section 6: SW/4

You are hereby authorized to simultaneously dedicate this unit to your W. H. King Well No. 3 located 1880 feet from the South line and 660 feet from the West line and your W. H. King Well No. 1 located 330 feet from the South line and 330 feet from the West line of said Section 6. Further, you are hereby permitted to produce the allowable from any of the wells on the proration unit in any proportion.

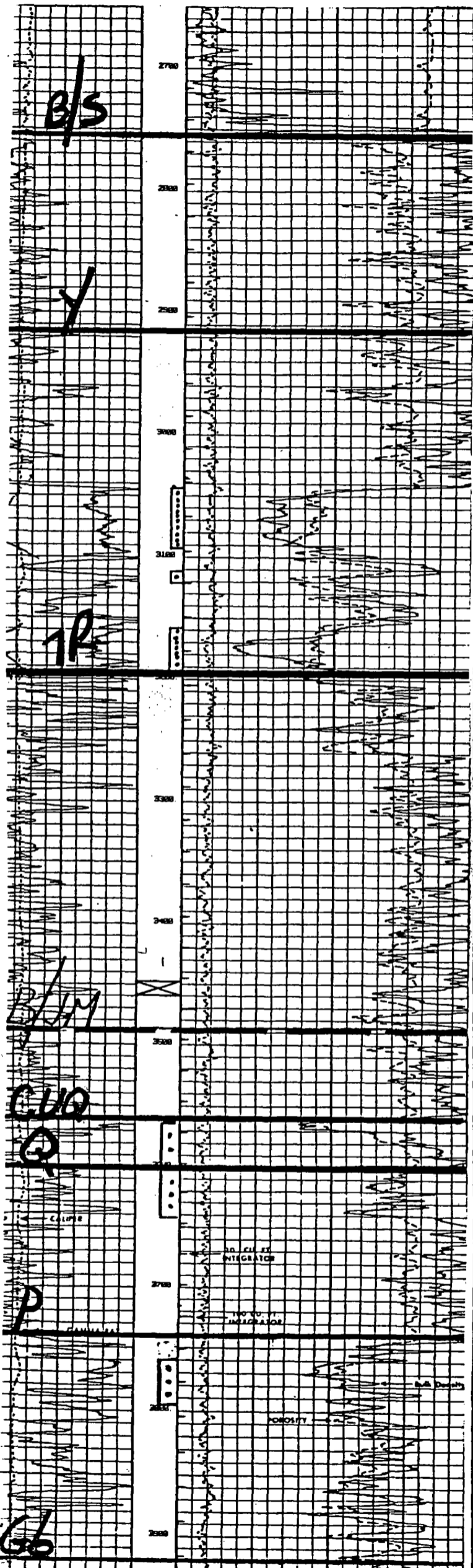
By authority granted me under the provisions of Rule 5(c)(3) of Order No. R-1670, the above non-standard proration unit is hereby approved.

Sincerely,


JOE D. RAMEY,
Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs
Oil & Gas Engineering Committee - Hobbs



COMPANY Doyle Hartman

WELL W.H. King No. 4

FIELD Jalmat

LOCATION 990 FSL & 330 FWL (M)
Section 6, T-23-S, R-37-E

COUNTY Lea

STATE New Mexico

ELEVATIONS:

KB

DF 3405

GL 3394

COMPLETION RECORD

Resubpled
SPUD DATE 6-13-85 COMP. DATE 6-18-85

TD 4000 PBTD 3447

CASING RECORD 8 5/8 @ 419 w/ 325
5 1/2 @ 400 w/ 250

PERFORATING RECORD Perf: 3048 - 3189 w/ 20

STIMULATION A/4250

IP IPF = 28 MCFPD

GOR

GR

TP 8

CP 43

CHOKE 16/64

TUBING

@

REMARKS 6-19-85: SF/163,100 + 320,000
F/150 MCFPD.

M-6-23S-37E

NO. OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER _____

7. Unit Agreement Name

8. Form or Lease Name

W. H. King*

9. Well No.

4

10. Field and Pool, or Wildcat

Jalmat (Gas)

2. Name of Operator
Doyle Hartman

3. Address of Operator
Post Office Box 10426 Midland, Texas 79702

4. Location of Well
UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 330 FEET FROM

THE West LINE OF SEC. 6 TWP. 23S RGE. 37E NMPM

12. County

Lea

15. Date Spudded 11-07-81 16. Date T.D. Reached 11-18-81 17. Date Compl. (Ready to Prod.) 6-18-85 18. Elevations (DF, RKB, RT, GR, etc.) 3405' DF 19. Elev. Casinghead 3394' GL

20. Total Depth 4000' 21. Plug Back T.D. 3447' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools 0-4000' Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
3048-3169 w/20 (Yates) 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
CNL-DSN-GR log & Forxo-Guard Log 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23#	419'	12-1/4	325 sx Class C	----
5-1/2	14#	4000'	7-7/8	250 sx 50-50 Poz & 450 sx Econolite	----

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
20 shots with 1 shot each at: 3048, 3053, 3057, 3061, 3065, 3070, 3073, 3077, 3081, 3085, 3089, 3117, 3161, 3166, 3169, 3173, 3177, 3181, 3185, 3189	DEPTH INTERVAL 3048-3169 AMOUNT AND KIND MATERIAL USED 4250 gal 15% MCA

33. PRODUCTION

Date First Production 6-18-85 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test <u>6-18-85</u>	Hours Tested <u>6</u>	Choke Size <u>16/64</u>	Prod'n. For Test Period <u>0</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>7</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio <u>Dry Gas</u>
Flow Tubing Press. <u>FTP= 8</u>	Casing Pressure <u>FCP=43</u>	Calculated 24-Hour Rate <u>0</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>28</u>	Water - Bbl. <u>0</u>	Oil Gravity - API (Corr.) <u>----</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By
Harold Swain

35. List of Attachments
Logs previously furnished by John Yuronka

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Larry G. Yuronka TITLE Engineer DATE June 19, 1985

* Well formerly John Yuronka Dalport-King No. 1

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1325</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1462</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2755</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2915</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3194</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3600</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3920</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3048 to 3189 (Gas) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1325	1462	137	Anhydrite				
1462	2755	1293	Salt & Anhydrite				
2755	2915	160	Dolomite & Anhydrite				
2915	3194	279	Sandstone & Dolomite				
3194	3600	406	Dolomite & Sandstone				
3600	3740	140	Dolomite & Sandstone				
3740	3920	180	Dolomite & Sandstone				
3920	4000	80	Dolomite				

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

NO. OF COPIES RECEIVED	
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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator
Doyle Hartman

Address
Post Office Box 10426 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter oil ☐
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name W. H. King	Well No. 4	Pool Name, including Formation Jalmat (Yates)	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter M ; 990 Feet From The South Line and 330 Feet From The West Line of Section 6 Township 23S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492 El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No Approx. 7-01-85

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X		X		X
Date Spudded 11-07-81	Date Compl. Ready to Prod. 6-18-85	Total Depth 4000'	P.B.T.D. 3447'					
Elevations (DF, RKB, RT, GR, etc.) 3394 GL	Name of Producing Formation Yates	Top Oil/Gas Pay Gas	Tubing Depth 3070					
Perforations 3048-3189 w/20 (Yates)	Depth Casing Shoe 4000							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4	8-5/8, 23 lb/ft	419	325 SX					
7-7/8	5-1/2, 14 lb/ft	4000	700 SX					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Action: Prod. Test-MCF/D 28	Length of Test 6 hrs	Bbls. Condensate/MMCF ----	Gravity of Condensate ----
Testing Method (pilot, back pr.) Orifice Tester	Tubing Pressure (Shut-in) FTP= 8 psi SITP= 110 psi	Casing Pressure (Shut-in) FCP= 43 psi SICP= 110 psi	Choke Size 16/64

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Larry A. [Signature]
(Signature)

Engineer

(Title)

June 19, 1985

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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OPERATOR	

MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work Re-enter P & A Well		7. Unit Agreement Name	
Type of Well DRILL <input type="checkbox"/>	DEEPEN <input checked="" type="checkbox"/>	PLUG BACK <input type="checkbox"/>	8. Farm or Lease Name W. H. King
OIL WELL <input type="checkbox"/>	CAS WELL <input checked="" type="checkbox"/>	SINGLE ZONE <input checked="" type="checkbox"/>	MULTIPLE ZONE <input type="checkbox"/>
Name of Operator Doyle Hartman		9. Well No. 4	
Address of Operator Post Office Box 10426 Midland, Texas 79702		10. Field and Pool, or Wildcat Jalmat (Gas)	
Location of Well UNIT LETTER M LOCATED 990 FEET FROM THE South LINE 330 FEET FROM THE West LINE OF SEC. 6 TWP. 23S RGE. 26E		17. County Lea	
19. Proposed Depth 3530		19A. Formation Yates-7 Rivers	20. Rotary or C.T. Rotary
Elevations (Show whether D.F., R.T., etc.) 3395 G.L.	21A. Kind & Status Plug. Bond Multi-Well Approved	21B. Drilling Contractor Not selected	22. Approx. Date Work will start June 1985

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	24.0	419	325	Circ
7-7/8	5-1/2	15.5	4000	700	Circ

This well was formerly the Yuronka-Dalport King No. 1.

We propose to re-enter plugged and abandoned well and clean out to bridge plug at 3530. Run Gamma Ray-Neutron Correlation log and selectively perforate Yates-Seven Rivers formation in the Jalmat Gas pool. Test Yates-Seven Rivers formation for possible gas production. Well will be equipped with a 3000 psi BOP system during workover. Any gas produced from this well is dedicated to El Paso Natural Gas.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Larry A. Nemy Title Engineer Date June 7, 1985
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUL 24 1985

WELL LOCATION AND ACREAGE DEDICATION PLAT

Superseded C-12
Effective 1-1-65

Distances must be from the outer boundaries of the section.

Owner Doyle Hartman			Lease W. H. King		Well No. 4
Well Letter M	Section 6	Township 23S	Range 37 36E	County Lea	

Actual Footage Location of Well:

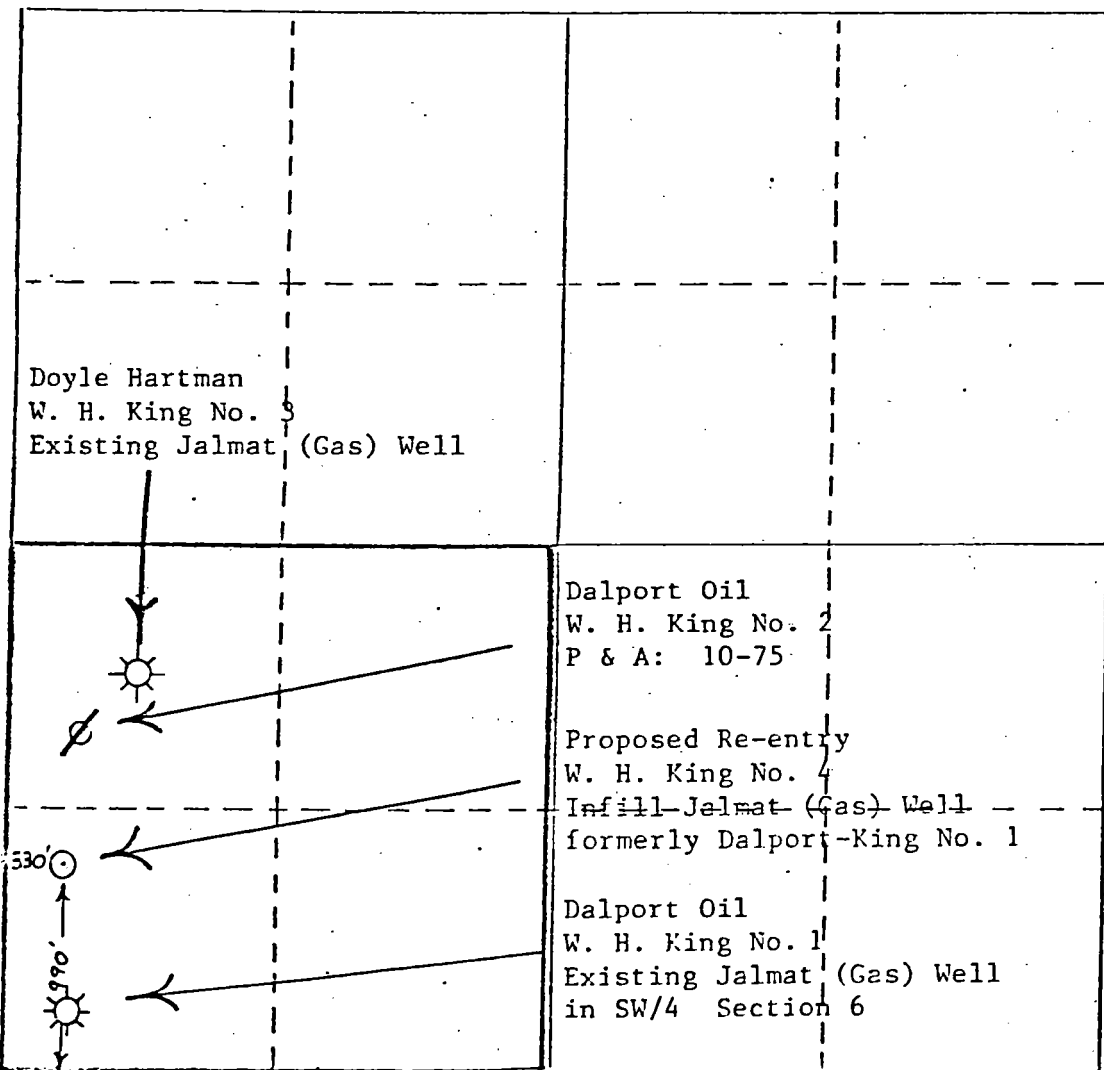
990	feet from the	South	line and	330	feet from the	West	line
Ground Level Elev. 3395	Producing Formation Yates-Seven Rivers			Pool Jalmat (Gas)		Dedicated Acres 160	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated, by communization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Larry A. Nermvr

Name

Larry A. Nermvr

Position

Engineer

Company

Doyle Hartman

Date

June 7, 1985

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

330 300 270 240 210 180 150 120 90 60 30 0

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator

Doyle Hartman

Address

Post Office Box 10426 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☒

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

John Yuronka 214 W. Texas Suite 807 Midland, TX 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Dalport-King	1	Langlie-Mattix	State, Federal or Fee Fee	
Location				
Unit Letter	M	990 Feet From The	South Line and	330 Feet From The
Line of Section	6	Township	23S	Range
			36E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Well Plugged & Abandoned						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Difi. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Larry G. Newman
(Signature)

Engineer

(Title)

June 7, 1985

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

30. Indicate Type of Lease State <input type="checkbox"/> Term <input checked="" type="checkbox"/>
31. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Dalport King
9. Well No. 1
10. Field and Pool, or Wildcat Lanclie Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
John Yuronka

Address of Operator
807 Petroleum Bldg., Midland, TX 79701

Location of Well
UNIT LETTER M 990 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE, SECTION 6 TOWNSHIP 23-S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3405' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was plugged and abandoned as follows:

1. Pulled rods, pump, and tubing.
2. Set bridge plug @ approximately 3530' w/100 foot cement plug on top.
3. Set 100 foot cement plug @ approximately 3050', top of Yates.
4. Set 100 foot cement plug @ approximately 1565', base of Anhydrite.
5. 10 sack plug at surface w/marker.
6. 5# Brine water w/25 sxs. salt gel per 100 bbls. was inserted between plugs.

Work was performed on January 18, 1985.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 1-22-85

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

77

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALS TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator John Yuronka	8. Farm or Lease Name Dalport King
3. Address of Operator 807 Petroleum Bldg., Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 23-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Lanklie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3405' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was plugged and abandoned as follows:

1. Pulled rods, pump, and tubing.
2. Set bridge plug @ approximately 3530' w/100 foot cement plug on top.
3. Set 100 foot cement plug @ approximately 3050', top of Yates.
4. Set 100 foot cement plug @ approximately 1565', base of Anhydrite.
5. 10 sack plug at surface w/marker.
6. 5# Brine water w/25 sxs. salt gel per 100 bbls. was inserted between plugs.

Work was performed on January 18, 1985.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 1-22-85

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 12-1-78

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U.S.D.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Dalport King	
9. Well No. 1	
10. Field and Pool, or Wildcat Langlie Mattix	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator John Yuronka
3. Address of Operator 807 Petroleum Bldg., Midland, TX 79701
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3405' DF16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was plugged and abandoned as follows:

1. Pulled rods, pump, and tubing.
2. Set bridge plug @ approximately 3530' w/100 foot cement plug on top.
3. Set 100 foot cement plug @ approximately 3050', top of Yates.
4. Set 100 foot cement plug @ approximately 1565', base of Anhydrite.
5. 10 sack plug at surface w/marker.
6. 5# Brine water w/25 sxs. salt gel per 100 bbls. was inserted between plugs.

Work was performed on January 18, 1985.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 1-22-85

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE	
OPERATOR	

U.S. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-78

3a. Indicate Type of Lease
State ☐ Fee ☒

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
John Yuronka

Address of Operator
807 Petroleum Bldg., Midland, TX 79701

Location of Well
UNIT LETTER M 990 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 23-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Dalport King

9. Well No.
1

10. Field and Pool, or WHCcat
Lanlie Mattix

15. Elevation (Show whether DF, RT, GR, etc.)
3405' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was plugged and abandoned as follows:

1. Pulled rods, pump, and tubing.
2. Set bridge plug @ approximately 3530' w/100 foot cement plug on top.
3. Set 100 foot cement plug @ approximately 3050', top of Yates.
4. Set 100 foot cement plug @ approximately 1565', base of Anhydrite.
5. 10 sack plug at surface w/marker.
6. 5# Brine water w/25 sxs. salt gel per 100 bbls. was inserted between plugs.

Work was performed on January 18, 1985.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 1-22-85

PREPARED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-7

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LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Well Agreement Name
2. Name of Operator John Yuronka	8. Farm or Lease Name Dalport King
3. Address of Operator 807 Petroleum Bldg., Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Lanolie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3405' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was plugged and abandoned as follows:

1. Pulled rods, pump, and tubing.
2. Set bridge plug @ approximately 3530' w/100 foot cement plug on top.
3. Set 100 foot cement plug @ approximately 3050', top of Yates.
4. Set 100 foot cement plug @ approximately 1565', base of Anhydrite.
5. 10 sack plug at surface w/marker.
6. 5# Brine water w/25 sxs. salt gel per 100 bbls. was inserted between plugs.

Work was performed on January 18, 1985.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 1-22-85APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-78

3a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Dalport King
9. Well No. 1
10. Field and Pool, or Whdcat Langlie Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator John Yuronka
3. Address of Operator 807 Petroleum Bldg., Midland, TX 79701
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.) 3405' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The procedure to plug & abandon is as follows:

1. Pull rods, pump, and tubing.
2. Set bridge plug @ approximately 3530' w/100 foot cement plug on top
3. Set 100 foot cement plug @ approximately 3050', top of Yates.
4. Set 100 foot cement plug @ approximately 1565', base of Anhydrite.
5. 10 sack plug at surface w/marker.
9. ~~9~~ brine water w/25 sxs. salt gel per 100 bbls. will be inserted between plugs.

RECEIVED
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO
10 BE APPROVED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 12-11-84

APPROVED BY _____ TITLE _____ DATE _____

JUN 10 1985

L CONSERVATION DIVISION
P. O. BOX 2086
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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50. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
51. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator John Yuronka	8. Farm or Lease Name Dalport King
3. Address of Operator 807 Petroleum Bldg., Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, CR, etc.) 3405' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well temporarily abandoned. Proposal to Plug and Abandon will be submitted within 60 days.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 11-20-84

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Expires 11/24/85

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MINERAL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Dalport King
9. Well No. 1
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator John Yuronka
2. Address of Operator 102 Petroleum Bldg., Midland, TX 79071
4. Location of Well UNIT LETTER M, 990 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 23-S RANGE 37-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3405' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/16/83 to 2/22/83: Ran Tracer Survey and found 39% of fluid going down inside the casing. Could not get below 3833' due to bridge. Ran tubing, rods and pump. Pump stuck and had to pull rods, pump, and tubing. Ran scraper to clean tubing and put well back on production.

3/16/83 to 3/18/83: Could not find bridge at 3833'. Cleaned out scale, sand, and paraffin. Got to 3901' with packer and set it there. Pumped in 38BF - pressure at 300# in beginning and then went on vacuum. Welox could not go below 3883' with Bridge Plug, and set there. Placed 17' of cement on top of packer. PBTD 3866'.

Before: OBOPD, 28BWPD & Gas TSTM
After: Trace of oil, 18BWPD & Gas TSTM

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John Yuronka TITLE Authorized Agent DATE March 30, 1983

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE MAR 6 1983

CONDITIONS OF APPROVAL, IF ANY:

COUNTY LEA Langley-Mattix

OPR YURONKA, JOHN

STATE NM

API 30-025-27621

NO 1 LEASE Dalport-King

MAP

Sec 6, T23S, R37E

COORD

990 FSL, 330 FWL of Sec

2-3-50 NM

8 mi SW/Eunice

SPD 11-7-81

CMP 1-20-82

CSC

8 5/8-419-325sx
5 1/2-4000-700sx
2 - 3772

WELL CLASS: INIT D FIN DO LSE CODE

FORMATION	DATUM	FORMATION	DATUM
TD 4000 (QUEN)		PBD 3950	

IP (Seven Rivers-Queen) Perfs 3564-3793 P 10 BOPD +
3 BW. Pot based on 24 hr test. GOR 356; gty 36

CONTR Kenai #18

CORRECTED 1395 GL

sub-s-40

11-17-81 F.R. 11-7-81
12-1-81 PD 4000 RT (Seven Rivers-Queen)
12-15-81 Drlg 3845
TD 4000; WOCU
TD 4000; PBD 3950; POP
Perf (Seven Rivers-Queen) 3564-3793 w/12
shots (overall)
Acid (3564-3793) 4150 gals
2-15-82 TD 4000; PBD 3950; Complete
LOG TOPS: Rustler 1373, Salt 1567, Base
Salt 2766, Seven Rivers 3256, Queen 3600
2-20-82 COMPLETION ISSUED

2 3-50 NM

IC 30-025-70598-81

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OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
8. Farm or Lease Name
Dalport King
9. Well No.
1
10. Field and Pool, or Wildcat
Langlie Mattix

Name of Operator
John Yuronka
Address of Operator
102 Petroleum Building, Midland, Texas 79701
Location of Well

11. LETTER M LOCATED 990 FEET FROM THE South LINE AND 330 FEET FROM West
LINE OF SEC. 6 TWP. 23S RGE. 37E NMPM

12. County
Lea

13. Spudded 11-7-81 16. Date T.D. Reached 11-18-81 17. Date Compl. (Ready to Prod.) 12-12-81 18. Elevations (DF, RKB, RT, GR, etc.) 3405' DF 19. Elev. Casinghead 3394' GL
20. Total Depth 4000' 21. Plug Back T.D. 3950' 22. If Multiple Compl., How Many 23. Intervals Drilled By 0-4000' 24. Rotary Tools Cable Tools

25. Producing Interval(s), of this completion - Top, Bottom, Name
3564' - 3793' 7 Rivers & Queen 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Compensated Density Dual Spaced Neutron & Guard-Foxro 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	419'	12-1/4"	325 sxs. Class "C"	---
5-1/2"	14#	4000'	7-7/8"	250 sxs. Class "C"	---
				Pozmix A & 450 sxs.	---
				Econolite	---

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	3772'	

28. Completion Record (Interval, size and number)
3564', 3567', 3636', 3760', 3764', 3768', 3771', 3774', 3778', 3782', 3789' & 3793' w/1 SPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3564' - 3793' 1650 gals. 15% MCA Acid
3564' - 3793' 2500 gals. 15% NE Acid

33. PRODUCTION
34. First Production 1-12-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
35. Test 1-20-82 Hours Tested 24 Choke Size 2" Prod'n. For Test Period 10.46 Oil - Bbl. 10.46 Gas - MCF 3.4 Water - Bbl. 2.76 Gas - Oil Ratio 356
36. Flowing Pressure --- Shut-in Pressure --- Calculated 24-hr. Prod'n. 10.46 Gas - MCF 3.4 Water - Bbl. 2.76 Gas - Oil Ratio 36

37. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Clarence L. Armstrong

38. List of Attachments
Compensated Density Dual Spaced Neutron & Guard-Foxro

39. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED John Yuronka TITLE Authorized Agent DATE 1-29-82

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator John Yuronka		CASINGHEAD GAS MUST NOT BE	
Address 102 Petroleum Building, Midland, Texas 79701		FILED 12/12/82	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	APPROVAL VALID FOR 30 DAYS PERMIT EXPIRES UNLESS DRILLING UNDERWAY	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dalport King	Well No. 1	Pool Name, including Formation Langlie Mattix	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter M	990	Feet From The South	Line and 330	Feet From The West
Line of Section 6	Township 23-S	Range 37-E	NMPM,	Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Scurlock Oil Company	723 Western Unite Life Bldg. Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	L 6 23-S 37-E No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Surin Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded 11-7-81	Date Compl. Ready to Prod. 12-12-81	Total Depth 4000'	P.B.T.D. 3950'
Elevations (DF, RKB, RT, GR, etc.) 3405' DF	Name of Producing Formation 7 Rivers & Queen	Top of Formation 3564'	Tubing Depth 3772'
Perforations 3564' - 3793' w/1 SPF	Depth Casing Shoe 4000'		
TUBING, CASING, AND CEMENT RECORD			
HOLE SIZE 12-1/4" 7-7/8"	CASING & TUBING SIZE 8-5/8" 5-1/2"	DEPTH SET 419' 4000'	SACKS CEMENT 325 700

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of initial volume of fluid oil and must be equal to or greater than 100 bbls)

Date First New Oil Run To Tanks 1-12-82	Date of Test 1-20-82	Production Method (low, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure -----	Casing Pressure -----	Choke Size 2"
Actual Prod. During Test 13.22 Bbls.	Oil - Bbls. 10.46	Water - Bbls. 2.76	Gas - MCF 3.4

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Yuronka
(Signature)

Authorized Agent
(Title)

January 29, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED **1/29/82**
BY **Jerry Sutton**
TITLE **Dist. L. Supt.**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

#990' FSL & 330' FWL, Sec. 6, T-23-S, R-37-E
(Give Unit, Section, Township and Range)

FEEDER John Yuronka, 102 Petroleum Bldg., Midland, Texas 79701

DRILLING CONTRACTOR Kenai Drilling of Texas, Inc., P.O. Box 6725, Odessa, Texas 79762

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

הַיְּהוּדִים הָיוּ מְשֻׁבְּבִים

1/4 420

1/2 928

3/4 1400

1/4 2200

1/2 2680

1/4 3050

314 3550

1/4 4000

Degrees & Depth

Degrees @ Depth

Degrees & Depth

Drilling Contractor Kenai Drilling of Texas, Inc.

By

Robert A. Smith, Adm. & Eng. Mgr.

Subscribed and sworn to before me this 25th day of November, 1981

Notary Public Barbara J. LaGrone

My Commission Expires 9-18-85

Ector County Texas

WELL NAME & NUMBER

Dalpor Drilling No. 1

LOCATION

7990' FSL & 330' FWL, Sec. 6, T-23-S, R-37-E
(Give Unit, Section, Township and Range)

OPERATOR

John Yuronka, 102 Petroleum Bldg., Midland, Texas 79701

DRILLING CONTRACTOR

Kenai Drilling of Texas, Inc., P.O. Box 6725, Odessa, Texas 79762

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth

Degrees @ Depth

Degrees @ Depth

Degrees @ Depth

1/4 420

1/2 928

3/4 1400

1 1/4 2200

1 1/2 2680

1 3/4 3050

1 3/4 3550

1 1/4 4000

Drilling Contractor

Kenai Drilling of Texas, Inc.

By

Robert A. Smith, Adm. & Eng. Mgr.

Subscribed and sworn to before me this

25th day of

November

1981

Notary Public

Barbara J. LaGrone

My Commission Expires

9-18-85

Ector

County

Texas

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Dalport King	
9. Well No.	
1 1	
10. Field and Pool, or Wildcat	
Langlie Mattix	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
John Yuronka

3. Address of Operator
102 Petroleum Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER M 990 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE, SECTION 6 TOWNSHIP 23-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3405' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 4000'.

Ran 98 joints - 3990' - of 5-1/2" 14# K-55 S.T.& C. csg. and set at TD. Cemented w/250 sxs. Class C Pozmix "A" 2% Gel w/9# salt and 450 sxs. Class C Econolite 3% Gel w/1/2# Flocele. Determined from caliper log and added 35% excess to Econolite. Circulated 185 sxs. 43' of cement left in pipe. Plug down at 12:40 AM on 11-19-81. Tested csg. and cement w/1000# for 30 mins. after 18 hours and held OK.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 11-23-81

ORIG. SIGNED BY John Yuronka TITLE Authorized Agent DATE NOV 25 1981

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

NO. OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator John Yuronka	8. Farm or Lease Name Dalport King
3. Address of Operator 102 Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3405' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 3:30 PM on 11/7/81

Ran 10 jts. - 403' of 8-5/8" 23# K-55 S.T. & C. casing and set at 419'. Total depth 420'. Cemented w/325 sxs. Class "C" cement w/2% CaCl₂. Circulated 75 sxs. 41' of cement left in pipe. Plug down at 4:30 AM on 11-8-81. Tested pipe and cement for 30 minutes after 18 hrs. w/800# and held OK. Drilled out cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 11-19-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION		
SANTA FE		
FILE		
J.S.G.S.		
LAND OFFICE		
OPERATOR		

MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☐FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

Type of Well

OIL WELL ☒GAS WELL ☐

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☐

Name of Operator

John Yuronka

Address of Operator

102 Petroleum Building, Midland, Texas 79701

Location of Well

UNIT LETTER M

LOCATED 990

FEET FROM THE South

LINE

330 FEET FROM THE West

LINE OF SEC. 6

TWP. 23-S RGE. 37-E

NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Dalport King

9. Well No.

1

10. Field and Pool, or Wildcat

Langlie Mattix

12. County

Lea

19. Proposed Depth

4000'

19A. Formation

7Rivers-Queen

20. Rotary or C.T.

Rotary

Elevations (Show whether DF, RT, etc.)

3394.5' GL

21A. Kind & Status Plug. Bond

Filed

21B. Drilling Contractor

Kenai Drilling

22. Approx. Date Work will start

11-15-81

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	23#	400	350 sxs.	Arc.
7-7/8"	5-1/2"	15.5#	4000	675 sxs.	Arc.

Shalffer 10" Series 900 Type 48-E
Hydraulic B.O.P.
3000# Working Pressure - 5000# Test

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 4/30/82
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

John Yuronka Title Authorized Agent Date 10/27/81

(This space for State Use)

Orig. Signed by

Jerry Sexton

Dist. J. Supt.

PROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION AT

Form O-117
 Superseded O-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

JOHN YURONKA			Lease DALPORT KING		Area 1
Section 6	Township 23 SOUTH	Range 37 EAST	County LEA		

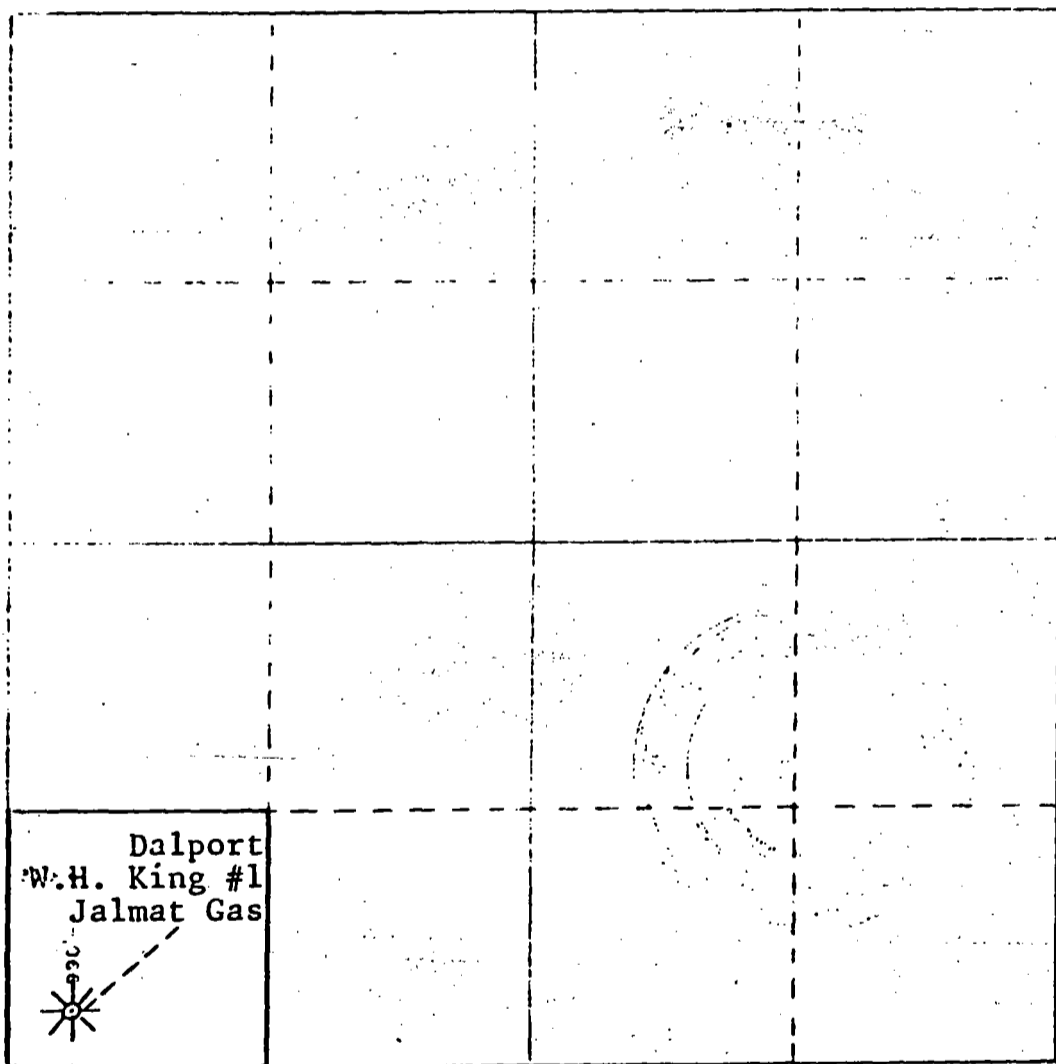
Stage Location of Well:	
990 feet from the SOUTH line and	330 feet from the WEST line
Producing Formation 7Rivers - Queen	Foot Langlie Mattix
3394.5	31.38 40

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes ☐ No ☐ If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

4. Allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

John Yuronka
 Authorized Agent

John Yuronka

October 27, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **10-8-81**

Registered Professional Engineer
 No. of License Surveyor

Patrick A. Romero

Certificates No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6688
Ronald J. Eidson 3239



10NEY ANAYA
GOVERNOR

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE
January 25, 1985

POST OFFICE BOX 1980
HOBBS NEW MEXICO 882
1307 393-6161

John Yuronka

807 Petroleum Bldg.

Midland, Texas 79701

Gentlemen:

Form C-103, Report of Plugging, for your Dalport King No. 1-M 6-23-37

LEASE

WELL NO. UNIT S-T-R

cannot be approved until a Division representative has made an inspection of the location and found it to be cleared to comply with Division Rules and Regulations. Please check each item in the space provided to indicate that the work has been done.

- () 1. All pits have been filled and levelled.
- () 2. Rat hole and cellar have been filled and levelled.
- () 3. A steel marker 4" in diameter and approximately 4" above mean ground level has been set in concrete. It must show the quarter-quarter-section or unit designation, section, township, and range numbers which have been permanently stenciled or welded on the marker.
- () 4. The location has been levelled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- () 5. The dead men and tie downs have been cut and removed.
- () 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been levelled and cleared of all junk and equipment.

The above are minimum requirements and no plugging bond will be released until all locations for plugged and abandoned wells have been inspected and Forms C-103 approved. When all of the work outlined above has been done, please notify this office by filling in the blank form below and returning this letter to us so that our representative will not have to make more than one trip to the location.

OIL CONSERVATION DIVISION

Eddie W. Dean
Oil & Gas Inspector

FILL IN BELOW AND RETURN

I certify that the above work has been done and the

Lease

Well No.

Unit

is ready for your inspection and approval.

Operator

Name & Title

NEW MEXICO OIL CONSERVATION
Santa Fe, New Mexico

*							

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.**

1804 Magnolia Building, Dallas, Texas
Address

Well No. 1 in SW/4 of SW/4 Sec. 6 T. 23S

Well is 330 ^{North} feet ^{South} of the ^{East} line and 330 ^{East} feet ^{West} of the ^{West} line of Section 6

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is W. H. King, Address Hot Springs, New Mexico

If Government land the permittee is....., Address.....

The Lessee is Dalport Oil Corporation, et al, Address Dallas, Texas

Drilling commenced.....10-10.....19 49..... Drilling was completed.....10-30.....19 49.....

Name of drilling contractor.....Parmian Drilling Company....., Address.....Odessa, Texas.....

Elevation above sea level at top of casing.....**3384**.....feet.

The information given is to be kept confidential until.....Unrestricted.....19.....

OIL SANDS OR ZONES

No. 1, from 2870 to 3190 Yates No. 4, from to

No. 2, from \$180 to \$450 7 Rivers No. 5, from _____ to _____

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from to feet.

No. 3, from.....to.....feet.....

No. 4. from to feet.

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13 $\frac{1}{4}$	10 $\frac{1}{2}$	307	200	Halliburton	10	Cement Circulated
7 $\frac{1}{2}$	5 $\frac{1}{2}$	2845	400	"	10	None

PLUGS AND ADAPTERS

Heaving plug—Material.....None.....Length.....Depth Set.....
 Adapters — Material.....Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from.....6.....feet to.....3450.....feet, and from.....feet to.....feet
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet

PRODUCTION

Put to producing.....11-3....., 1949...
 The production of the first 24 hours was.....None.....barrels of fluid of which.....% was oil;% emulsion;% water; and.....% sediment. Gravity, Be.....
 If gas well, cu. ft. per 24 hours.....8,200,000 on 1" Choke.....Gallons gasoline per 1,000 cu. ft. of gas.....?
 Rock pressure, lbs. per sq. in.....1250.....

EMPLOYEES

.....B. C. Gaskin.....Driller.....G. M. McGlocklin.....Driller
A. L. Yarbrough.....Driller.....Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this.....4th.....
 day of.....November....., 1949

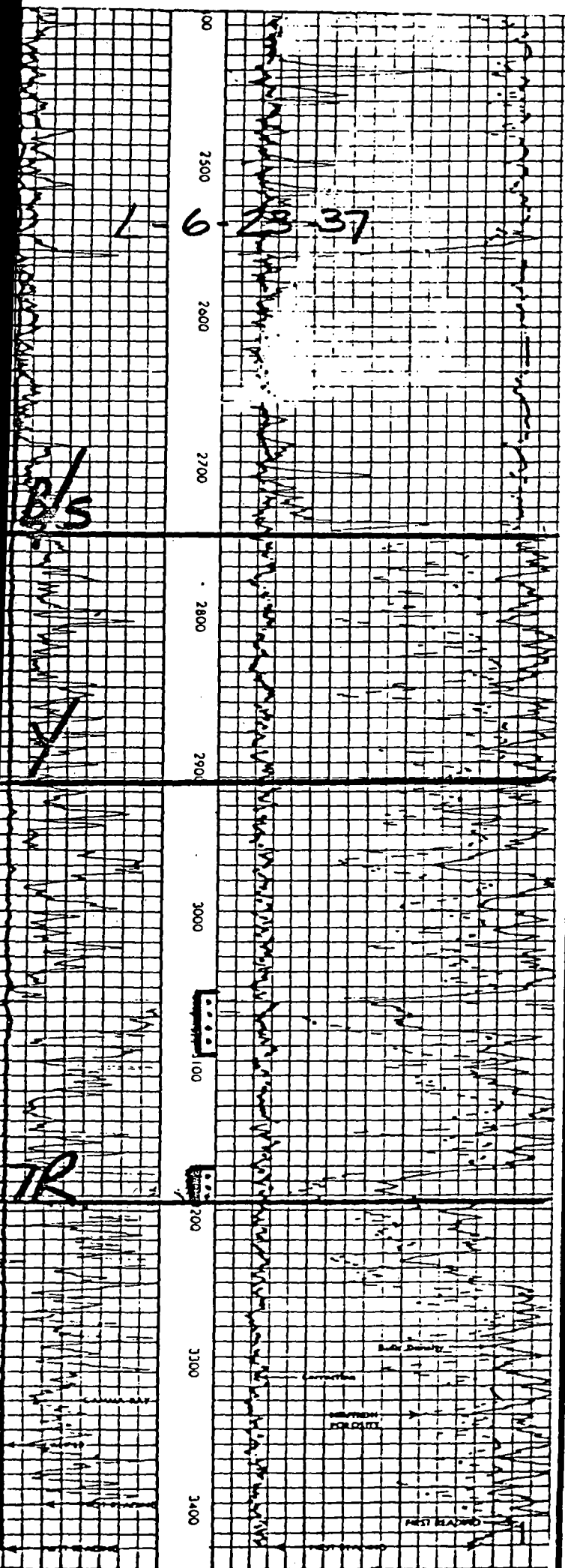
.....Winnie McLaughlin.....
 WINNIE McGAUGH
 Notary Public

My Commission expires.....6-1-51.....

.....Dallas, Texas.....11-4-49.....
 Name.....W. F. Tamm.....
 Position.....Vice-President.....
 Representing.....Dalport Oil Corporation.....
 Address.....1304 Magnolia Bldg. Dallas, Texas.....

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	358	358	Caliche and red bed
358	450	92	Red bed
450	795	345	Red bed, red rock and streaks of salt
795	995	200	Red Rock and sand
995	1256	261	Streaks of sand & red rock-Streaks of Anhydrite
1256	1325	69	Anhydrite
1325	1451	126	Anhydrite
1451	1669	218	Anhydrite & Red Rock, Salt Streaks
1669	1793	124	Salt & Anhydrite
1793	2031	238	Salt & Anhydrite
2031	2349	318	Anhydrite, Salt and potash
2349	2552	203	Salt and anhydrite
2552	2740	188	Salt and anhydrite
2740	2799	59	Anhydrite
2799	2815	16	Anhydrite and Lime Shells
2815	2835	20	Lime
2835	2847	12	Lime
2847	2885	38	Lime
2885	3110	225	Lime and Anhydrite
3110	3129	19	Lime
3129	3179	50	Lime and Anhydrite
3179	3322	143	Lime
3322	3332	10	Lime and Gyp
3332	3382	50	Lime
3382	3428	46	Lime and Gyp
3428	3450	22	Lime T. D.



COMPANY Doyle Hartman
WELL W.H. King No.3
FIELD Jalmat (Gas)
LOCATION 1880 FSL & 660 FWL (L)
Sec. 6, T-23-S, R-37-E
COUNTY Lea
STATE New Mexico
ELEVATIONS: KB 3407
DF
GL 3397

COMPLETION RECORD

SPUD. DATE 5-13-81 COMP. DATE 6-4-81
TD 3425 PBTD 3349
CASING RECORD 8 5/8" @ 416 w/300
5 1/2" @ 3425 w/450

PERFORATING RECORD

STIMULATION

A/1500
SWF/60,000

IP IP = 104 MCFPD
GOR GR
TP CP 46
CHOKE 20/64 TUBING 2 3/8" @ 3321

REMARKS

7-8-81: Pipeline
connection. First
sales at 110 MCFPD on
a 32/64 choke. PCP. 44psi.

Av 1984 Prod: 22 MCFPD
12-31-84 Cum: 39.3 MMCF

L-6-23S-37E

All dimensions must be from the outer boundaries of the Section

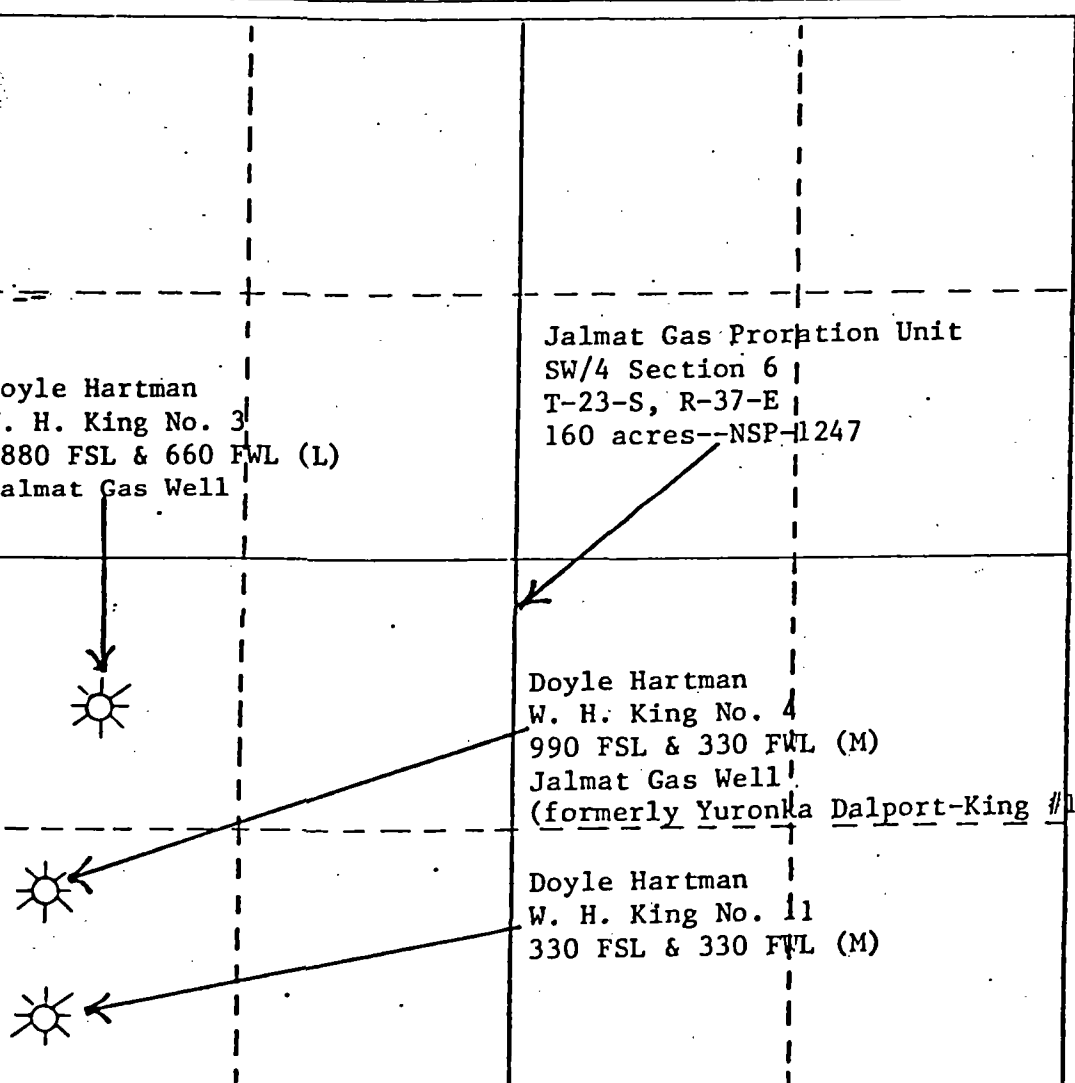
Owner Doyle Hartman		Lease W. H. King		Well No. 3
Well Letter L	Section 6	Township 23 South	Range 37 East	County Lea
Actual Well Location of Well:				
1880	feet from the	South	line and	660
				feet from the
				West
Ground Level Elev. 3397	Producing Formation Yates		Pool Jalmat (Gas)	Dedicated Acres per 160

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION.

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Michelle Hembree

Name
Michelle Hembree

Position
Administrative Assistant

Company
Doyle Hartman

Date
July 19, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer
and/or Land Surveyor _____

Certificate No. _____

30-025-27335

RECEIVED	
DATE	
TIME	
BY	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65
 5A. Indicate Type of Lease
 STATE ☐ FEDERAL ☒
 5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				7. Unit Agreement Name	
1b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Firm or Lease Name W. H. King	
2. Name of Operator Doyle Hartman				9. Well No. 3	
3. Address of Operator P. O. Box 10426, Midland, Texas 79702				10. Field and Pool, or Without Jalmat (Gas)	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1880</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>6</u> TWP <u>23S</u> RGL <u>37E</u> NADP				11. County Lea	
18. Proposed Depth 3500		19A. Formation Yates		20. Rotary or C.T.	
21. Elev. (Show whether DE, RT, etc.) 3397 GL		21A. Kind & Status Plug. Bond Multi-Well approved		21B. Drilling Contractor Kenai Drilling Co. of TX	
				22. Approx. Date Work will start April 10, 1981	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	28	400	300	Surface
7 7/8	5 1/2	17	3500	600	Surface

The proposed well will be drilled to a total depth of 3500 feet and will be completed as a Jalmat (Yates) gas producer. From the base of the surface pipe through the running of production casing, the well will be equipped with a 3000-psi double ram BOP system.

Note: (1) Any gas produced from the proposed well has previously been dedicated to El Paso Natural Gas Company.

(2) The proposed well will be the second well on the existing proration unit consisting of the SW/4 Section 6, and will share an allowable with the W. H. King No. 1.

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 10/1/81
 UNLESS DRILLING UNDERWAY

12. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROD. ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Harry Q. Nemy Title Engineer Date March 30 1981

(This space for State Use)

APPROVED BY Leslie H. Clement TITLE OIL & GAS INSPECTOR DATE 1 1981
 CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

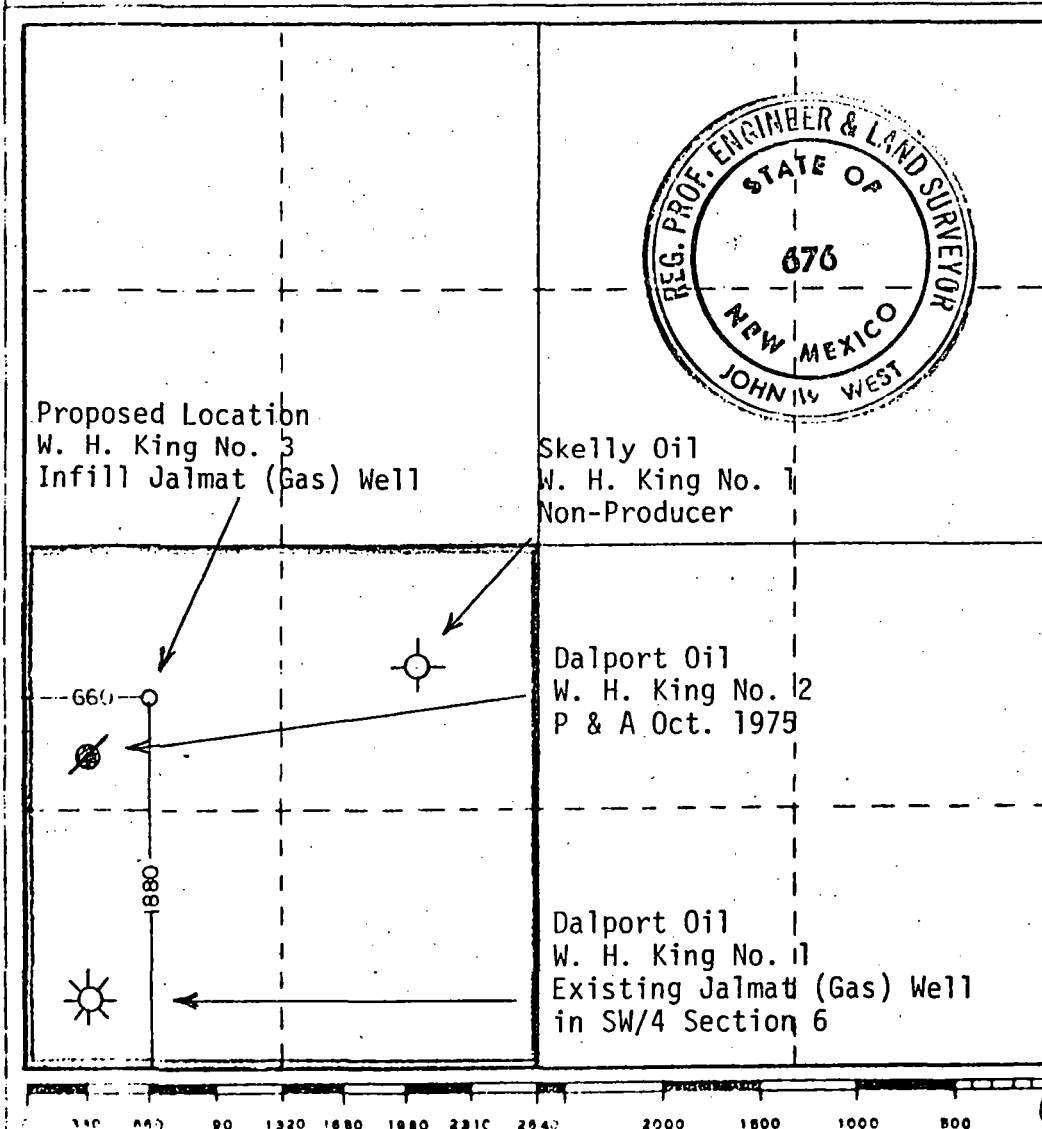
Owner Doyle Hartman			Lease W.H. King		Well No. 3
Well Letter L	Section 6	Township 23 South	Range 37 East	County Lea	
Actual Footage Location of Well: 1880 feet from the South line and 660 feet from the West line					
Ground Level Elev. 3397.0	Producing Formation Yates	Pool Jalmat (Gas)		Dedicated Acreage: 160 Acres.	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Larry Q. Neamy
 Position Engineer
 Company Doyle Hartman
 Date March 24, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 2-24-81
 Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6868
Ronald J. Eidson 3239

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Form O-135
Revised 10-78

1. Indicate Type of Lease	State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Date of Gas Lease Exp.	

10. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
11. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVN. <input type="checkbox"/>	OTHER <input type="checkbox"/>

JUN 19 1981

3. Name of Operator	Doyle Hartman
4. Address of Operator	P. O. Box 10426 Midland, Texas 79702
5. Location of Well	

6. Well Argument Name	
7. Name of Lease Name	W. H. King
8. Well No.	3
9. Production Pool, or Wildcat	Jalmat (Gas)

UNIT LETTER	L	LOCATED	1880	FEET FROM THE	South	LINE AND	660	FEET FROM	
THE	West	LINE OF SEC.	6	TWP.	23-S	RGE.	37-E		

10. Lease No.	Lea
---------------	-----

15. Date Drilled	5-13-81	16. Date T.D. Reached	5-19-81	17. Date Compl. (Ready to Prod.)	6-4-81	18. Elevations (DF, RKB, RT, GR, etc.)	3397 GL	19. Elev. Casinghead	3397 GL
20. Total Depth	3425 RKB	21. Fluid Back T.D.	3349	22. If Multiple Compl., How Many	----	23. Interval Drilled By	Rotary Tools	24. Cable Tools	----
25. Producing Interval(s), of this completion -- Top, Bottom, Name								26. Was Directional Survey Made	
3056 - 3200 W/16 (Yates-Seven Rivers)								No	
27. Type Electric and Other Log run								28. Was Well Cased	
CNL-DSN-GR and Guard-Forxo								No	

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	416	12 1/4	300 (Circ)	None
5 1/2	17	3425	7 7/8	450 (Circ)	None

30. LINER RECORD					31. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3321	

32. Perforation Record (Interval, size and number)	33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
16 holes with one shot each at: 3056, 3060, 3064, 3068, 3072, 3076, 3080, 3090, 3094, 3172, 3176, 3180, 3184, 3188, 3192, 3200	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	3056-3200 A/5000 15% MCA
	3056-3200 SWF/60,000 + 129,000

34. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
6-4-81		Pumping				Shut-in	
Date of Test	Hours Tested	Flow Rate	Production Per Foot Per Day	Oil -- bbl.	Gas -- MCF	Water -- bbl.	Gas -- Oil Ratio
6-14-81	24	20/64	-----	-----	104	3	-----
Flow Tubing Press.	Casing Pressure	Oil -- bbl.	Gas -- MCF	Water -- bbl.	Oil Gravity -- API (Corr.)		
-----	FCP= 46	-----	104	3	-----		

35. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Harold Swain

36. List of Attachments
None

37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	_____ Larry A. Newman	TITLE	Engineer	DATE	June 15, 1981
--------	--------------------------	-------	----------	------	---------------

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1320</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1405</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2752</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2930</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3195</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3056</u> to <u>3200</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1320	1405	85	Rustler				
1405	2752	1347	Salado Salt				
2752	2930	178	Tansil				
2930	3195	265	Yates				
3195	3415	220	Seven Rivers				

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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-1
Effective 1-1-65

Operator Doyle Hartman	
Address P. O. Box 10426 Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name W. H. King	Well No. 3	Pool Name, Including Formation Jalmat (Gas)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter L ; 1880 Feet From The South Line and 660 Feet From The West				
Line of Section 6 Township 23S Range 37E , NMPM, Lea County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
EI Paso Natural Gas Company	P. O. Box 1384 Jal, New Mexico 88230			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected?	When			
No.	6-18-81			

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
		X	X					
Date Spudded 5-13-81	Date Compl. Ready to Prod. 6-4-81	Total Depth 3425 RKB	P.B.T.D. 3349					
Elevations (DF, RKB, RT, GR, etc.) 3397 GL	Name of Producing Formation Yates-Seven Rivers	Top Oil/Gas Pay 3056	Tubing Depth 3321					
Perforations 3056-3200 W/16 (Yates-Seven Rivers)			Depth Casing Shoe 3425 RKB					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8, 24 lb/ft		416		300 (Circ)			
7 7/8	5 1/2, 17 lb/ft		3425		450 (Circ)			

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 104	Length of Test 24 hours	Bbls. Condensate/MMCF ----	Gravity of Condensate ----
Testing Method (pilot, back pr.) Orifice Tester	Tubing Pressure (Shut-in) FTP= 46 psi	Casing Pressure (Shut-in) FCP= 46 psi	Choke Size 20/64

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Larry A. Nemyer
(Signature)
Engineer
(Title)
June 15, 1981
(Date)

OIL CONSERVATION COMMISSION
APPROVED JUL 9 1981
BY [Signature]
TITLE SUPERVISOR DISTRICT 2

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Section I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Doyle Hartman	8. Form or Lease Name W. H. King
3. Address of Operator P. O Box 10426, Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER L 1880 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 23-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Jalmat (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3397 G. L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 3415'. Logged well with CNL-DSN-GR log and Guard-Forxo log. Ran 84 joints (3429') of 5 1/2" OD, 17 lb/ft, J-55, ST&C casing. Landed at 3425' RKB. Cemented with 300 sx of Class C cement, containing 3% economite and 1/4 lb/sx floreal, followed by 150 sx of API Class C 50-50 poz, 1/4 lb/sx floreal, and 9 lb/sx salt. Plug down at 12:00 noon 5-20-81. Circulated 50 sx of excess cement to pit.

DOYLE HARTMAN
OIL OPERATOR
RECEIVED

MAY 27 1981

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nichelle Nemelue TITLE Administrative Assistant DATE May 14, 1981

APPROVED BY Orig. Signed By Jerry Garton TITLE DATE MAY 20 1981
 CONDITIONS OF APPROVAL DATE 5/20/81

OIL CONSERVATION DIVISION

N. O. 1018 2088

SANTA FE, NEW MEXICO 87501

Form 2-101
Revised 10-1-

NAME OF OPERATOR	
ADDRESS	
CITY	
STATE	
ZIP	
LAND OFFICE	
OPERATOR	

5. In Home Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.		

SUMMARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO DRILL OR COMPLETION OR PLUG DATA TO A DISTRICT RESERVOIR.
USE ONLY FOR NOTICES FOR RESERVOIR PLUGS OR PLUGS FOR SUCH OPERATIONS.

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Well Name at Home
Name of Operator		8. Name of Lease at Home
Doyle Hartman		W. H. King
Address of Operator		9. Well No.
P. O. Box 10426, Midland, Texas 79702		3
Location of Well		10. Field and Pool, or Well Unit
UNIT LETTER L 1880 South 660		Jalmat (Gas)
West 6 23-S 37-E		
11. Elevation (Below whether DF, RT, CR, etc.)		12. County
3397 G. L.		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 1:45 a.m. 05-13-81 CDT. Drilled well to a total depth of 416'. Ran 11 joints (419') of 8 5/8" OD, 24 lb/ft, ST&C casing and landed at 416' RKB. Cemented with 150 sx of Class C cement containing 4% gel and 2% CaCl and 150 sx of Class C cement containing 2% CaCl. Plug down at 1:40 p.m. CDT 5-13-81. Circulated 80 sx of excess cement to pit. WOC 18 hours. Pressure tested casing to 700 psi. Pressure held okay.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Michelle Nemura</u>	TITLE <u>Administrative Assistant</u>	DATE <u>May 14, 1981</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY		

SALES OFFICE RECEIVED	
DISTRIBUTION	
SALES	
FILE	
DEPT.	
LAND OFFICE	
OPERATOR	

DOYLE HARTMAN
OIL OPERATOR
NEW MEXICO CONSERVATION COMMISSION

30-025-27335

Form C-101
Revised 1-1-65

APR 3 1981

5A. Indicate Type of Lease
STATE ☐ FEDERAL ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				8. Firm or Lease Name W. H. King	
2. Name of Operator Doyle Hartman				9. Well No. 3	
3. Address of Operator P. O. Box 10426, Midland, Texas 79702				10. Field and Pool, or Wildcat Jalmat (Gas)	
4. Location of Well UNIT LETTER L LOCATED 1880 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 6 TWP 23S RGE 37E NADP				11. County Lea	
19. Proposed Depth 3500		19A. Formation Yates		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DT, RT, etc.) 3397 GL		21A. Kind & Status Plug. Bond Multi-Well approved		21B. Drilling Contractor Kenai Drilling Co. of TX	
				22. Approx. Date Work will start April 10, 1981	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	28	400	300	Surface
7 7/8	5 1/2	17	3500	600	Surface

The proposed well will be drilled to a total depth of 3500 feet and will be completed as a Jalmat (Yates) gas producer. From the base of the surface pipe through the running of production casing, the well will be equipped with a 3000-psi double ram BOP system.

Note: (1) Any gas produced from the proposed well has previously been dedicated to El Paso Natural Gas Company.

(2) The proposed well will be the second well on the existing proration unit consisting of the SW/4 Section 6, and will share an allowable with the W. H. King No. 1.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 10/1/81
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Harry G. Nunez Title Engineer Date March 30, 1981

(This space for State Use)

APPROVED BY Jesús M. Clement TITLE OIL & GAS INSPECTOR DATE APR 1 1981

CONDITIONS OF APPROVAL, IF ANY:

**N MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

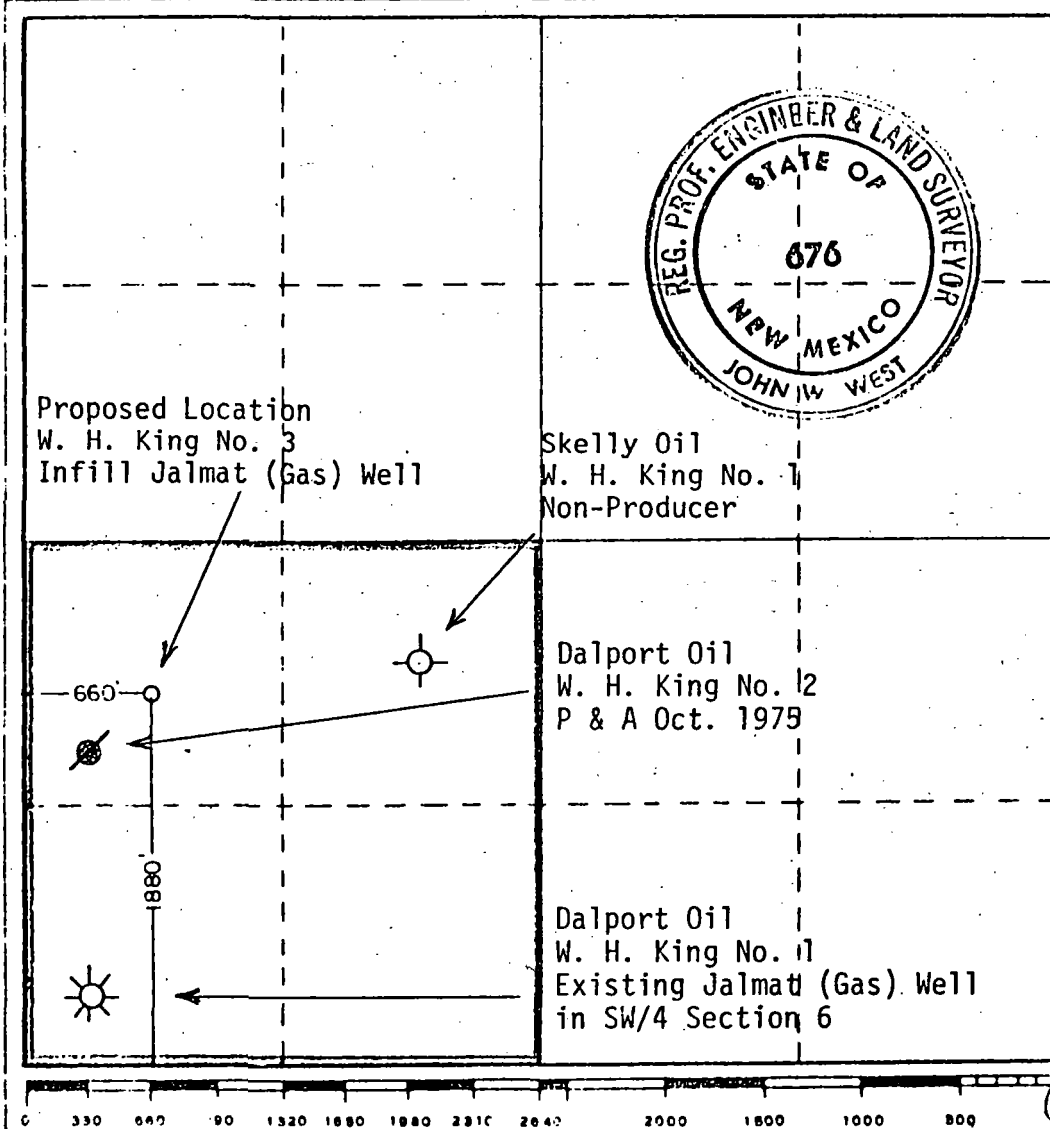
Operator Doyle Hartman			Lease W.H. King		Well No. 3
Unit Letter L	Section 6	Township 23 South	Range 37 East	County Lea	
Actual Footage Location of Well: 1880 feet from the South line and 660 feet from the West line					
Ground Level Elev. 3397.0	Producing Formation Yates		Pool Jalmat (Gas)	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

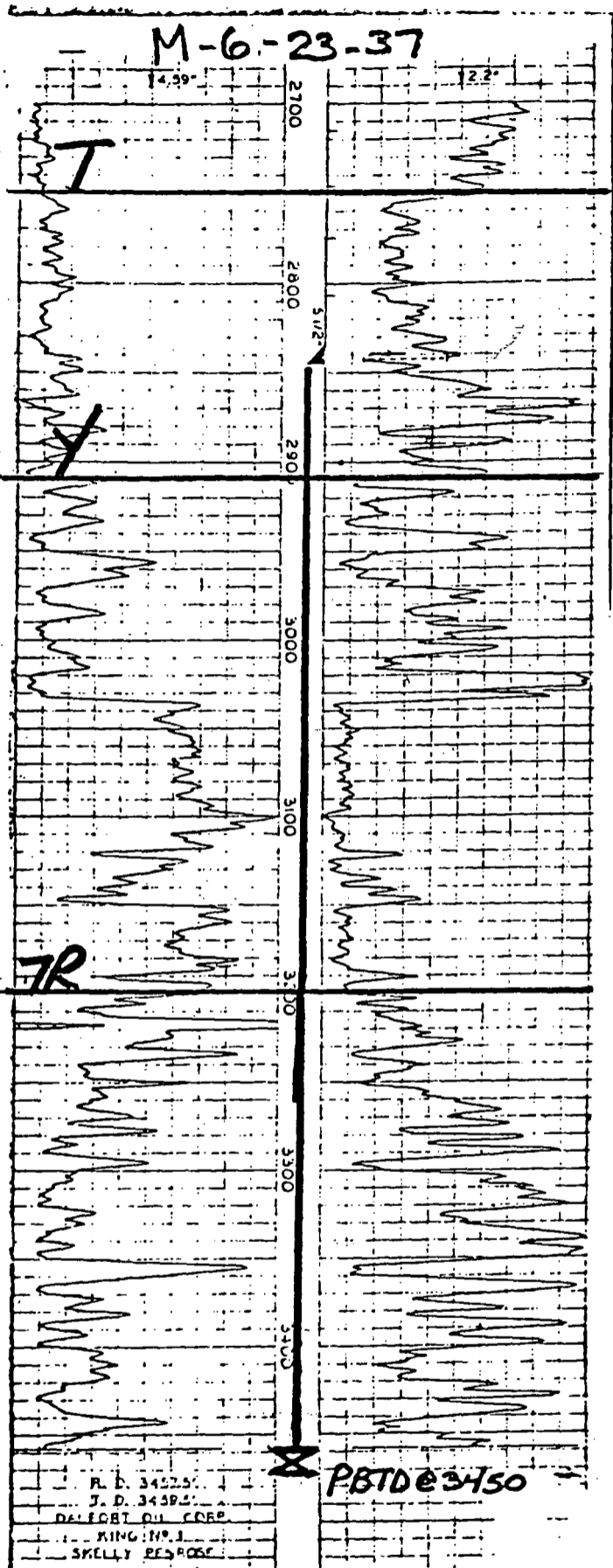
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Larry A. Nearing
Position
Engineer
Company
Doyle Hartman
Date
March 24, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
2-24-81
Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6068
Ronald J. Edgson 3239



M-6-23-37

COMPANY DALFORT

WELL W. H. KING No. 1

FIELD JALMAT (GAS)

LOCATION 330 FSL & 330 FEL (M)
SECTION 6, T-23-S, R-37-E

COUNTY LEA

STATE NEW MEXICO

ELEVATIONS:

KB 3394

DF

GL 3384

COMPLETION RECORD

SPUD DATE 10-10-49 COMP. DATE 11-3-49

TD 3450 PBTD 3450

CASING RECORD 10 3/4 @ 307 w/200
5 1/2 @ 2845 w/400

PERFORATING RECORD OH: 2845-3450
(YATES PAY: 3050-3180)

STIMULATION NATURAL

IP TPF = 8200 MCFPD

GOR

GR

TP

CP 1250

CHOKE

64/64

TUBING

@

REMARKS 10-30-50:

CAOF = 15,200 MCFPD

SICP = 1181 psia

10-5-51:

CAOF = 13,850 MCFPD

SICP = 1092 psia

6-19-64:

CAOF = 4300 MCFPD

SICP = 567 psia

2 3/8" tbg @ 3209

10-16-76: Fished stuck tbg.

SET 2 3/8 @ 3390. F/250 MCFPD

NOTE: 16 month average.
FCP = 175 psi.

Doyle Hartman		Lease W. H. King		Well No. 1	
Well Letter M	Section 6	Township 23 South	Range 37 East	County Lea	
Actual Well Location of Well:					
330	feet from the South	line mid	330	feet from the West	line
Ground Level Elev. 3386	Producing Formation Yates		Pool Jalmat (Gas)		Dedicated Acreage 160

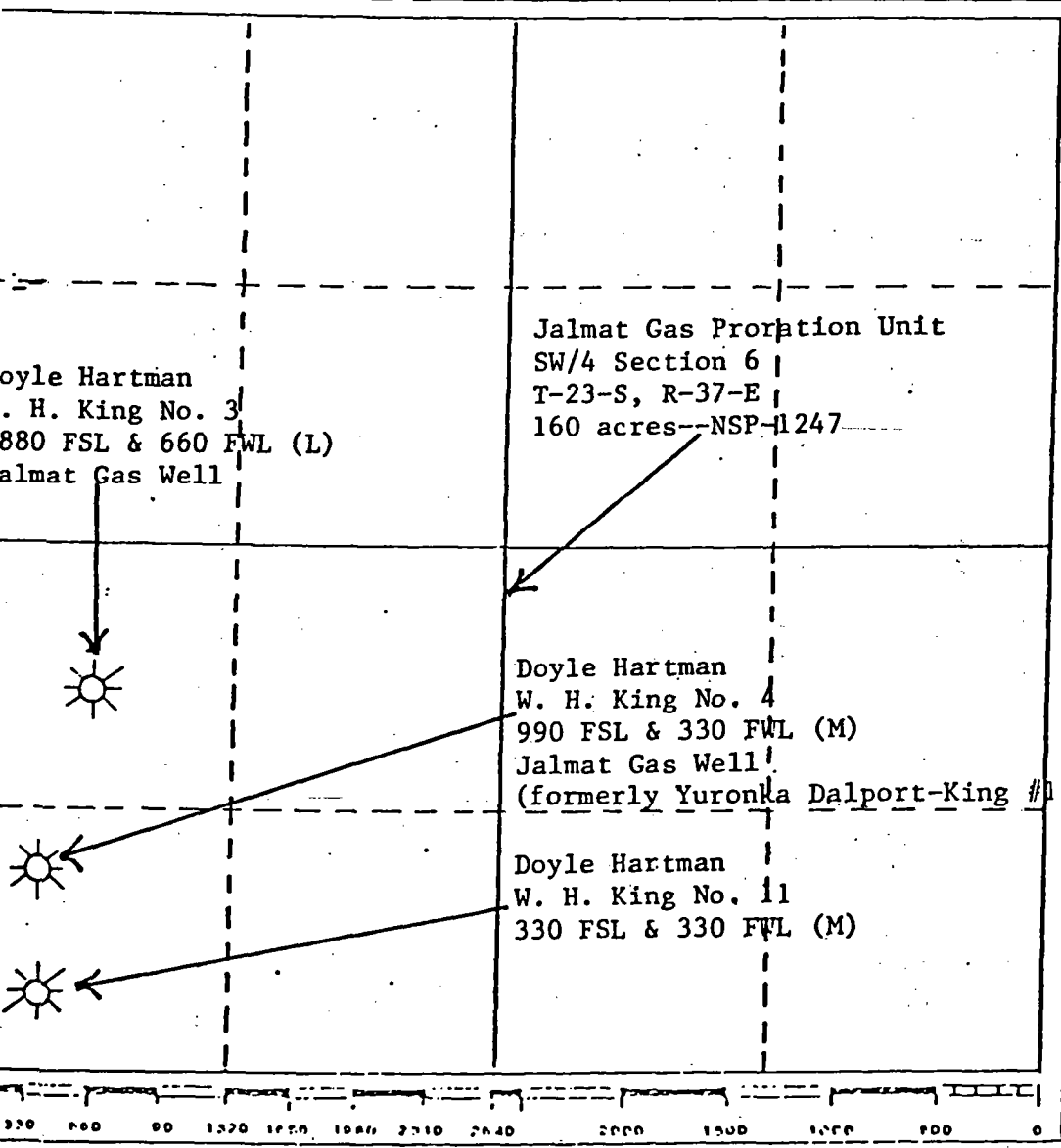
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes
 ☐ No

If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>Michelle Hembree</i>	
Name	Michelle Hembree
Position	Administrative Assistant
Company	Doyle Hartman
Date	July 19, 1985
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	
Registered Professional Engineer and/or Land Surveyor	
Certificate No.	

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

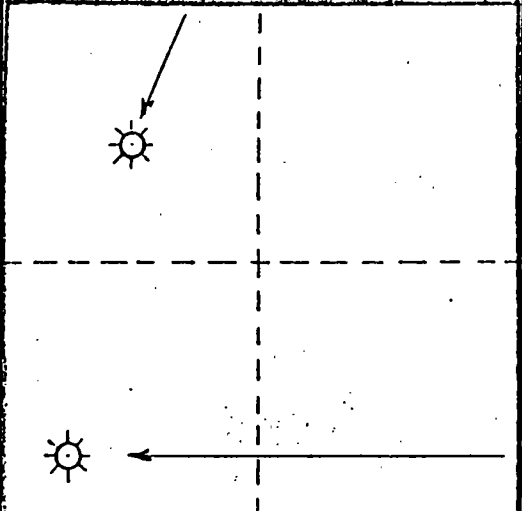
Operator Doyle Hartman			Lease W. H. King			Well No. 1		
Unit Letter M	Section 6	Township 23 South	Range 37 East	County Lea				
Actual Footage Location of Well:								
330 feet from the South			line and	330 feet from the West			line	
Ground Level Elev. 3386	Producing Formation Yates			Pool Jalmat (Gas)			Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<p>Doyle Hartman W. H. King No. 1 1880 FSL & 660 FWL Jalmat (Gas) Well</p>  <p>Doyle Hartman W. H. King No. 1 330 FSL & 330 FWL Jalmat (Gas) Well</p>	<p style="text-align: center;">CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <hr/> <p>Name <i>Larry G. Namm</i></p> <p>Position <i>Engineer</i></p> <p>Company Doyle Hartman</p> <p>Date July 14, 1981</p> <hr/> <p><i>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i></p> <p style="text-align: center;">Revised C-102</p> <p>Date Surveyed _____</p> <p>Registered Professional Engineer and/or Land Surveyor _____</p> <p>Certificate No. _____</p>
---	--

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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	GAS
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PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator

Doyle Hartman

Address

P. O. Box 10426 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☒

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

Dalport Oil Corporation 3471 First National Bank Bldg. Dallas, TX 752

I. DESCRIPTION OF WELL AND LEASE

Lease Name W. H. King	Well No. 1	Pool Name, Including Formation Jalmat (Gas)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter M ; 330 Feet From The South Line and 330 Feet From The West Line of Section 6 Township 23 South Range 37 East , NMPM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company		P. O. Box 1384, Jal, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected?		When		
Yes				

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jerry C. Nunn
(Signature)

Engineer
(Title)

March 24, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 26 1981

Orig. Signed By
BY Jerry Sexton
TITLE Dist. L. Supr.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

1. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Dalport Oil Corporation	8. Farm or Lease Name W.H. King
3. Address of Operator 3471 First National Bank Bldg., Dallas, Texas 75202	9. Well No. 1
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 23-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Jalmat-Yates 7 Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3384 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1403.

10/11/76 - Tubing stuck @ 2871' - cut off at 2750'.
10/12/76 - Washing over tubing.
10/13/76 - Finished washing over tubing and recovered fish.
10/14/76 - Cleaned out to bottom.
10/15/76 - Layed down drill pipe and reran tubing to 3390'.
10/16/76 - Swabbed well in - Estimated production 250 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. F. Tolan</u>	TITLE <u>President</u>	DATE <u>10/20/76</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. I. Supv.</u>	DATE <u>OCT 25 1976</u>

CONDITIONS OF APPROVAL, IF ANY:

1. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-10J
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Dalport Oil Corporation	8. Farm or Lease Name W.H. King
3. Address of Operator 347k First National Bank Bldg. Dallas, Texas 75202	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat-Yates- 7 Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3384 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Will wash over stuck tubing and clean out to bottom. Rerun tubing and acidize w/1500 gals.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. P. Toader TITLE President DATE 10/11/76

APPROVED BY John G. Gentry TITLE Secretary DATE 10/18/76

CONDITIONS OF APPROVAL, IF ANY:

Jul 9 11 03 AM '64

Form C-122

Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Jalmat Formation Yates - Seven Rivers County Lea
Initial _____ Annual _____ Special X Date of Test 6-15/6-19-64
Company Dalport Oil Corporation Lease W. H. King Well No. 1
Unit M Sec. 6 Twp. 23 Rge. 37 Purchaser El Paso Natural Gas Company
Casing 5 1/2" Wt. 14 I.D. _____ Set at 2847 Perf. _____ To _____
Tubing 2" Wt. 4.7 I.D. _____ Set at 3209 Perf. _____ To _____
Gas Pay: From 3038 To 3450 L 3209 xG .651 -GL 2089 Bar.Press. 13.2
Producing Thru: Casing _____ Tubing X Type Well Single
Date of Completion: Oct 30, 1949 Packer None Single-Bradenhead-G. G. or G.O. Dual
Reservoir Temp. _____

OBSERVED DATA

Tested Through (Prover) (Choke) (Meter)

Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI						554				72
1.	4	1.250	518	6.76	76	519				24
2.	4	1.250	490	19.36	76	491				24
3.	4	1.250	445	43.56	77	446				24
4.	4	1.250	385	72.25	76	386				24
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_{wpf}}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	9.643	59.92		.9850	.9601	1.049	573.2
2.	9.643	98.70		.9850	.9601	1.046	941.5
3.	9.643	141.28		.9850	.9601	1.042	1,340
4.	9.643	169.42		.9850	.9601	1.036	1,603
5.							

PRESSURE CALCULATIONS

as Liquid Hydrocarbon Ratio Dry cf/bbl.
Gravity of Liquid Hydrocarbons None deg.
c 9.936 (1-e^{-s}) 0.134

Specific Gravity Separator Gas None
Specific Gravity Flowing Fluid .651
P_c 567.2 P_c² 321.7

No.	P _w P _w (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w P _c
1.	532.2	283.2	5.695	32.433	4.35	287.5	34.2		
2.	504.2	254.2	9.355	87.516	11.73	265.9	55.8		
3.	459.2	210.9	13.314	177.262	23.75	234.6	87.1		
4.	399.2	159.4	15.927	253.669	33.99	193.4	128.3		
5.									

Absolute Potential 4,300 MCFPD; n 48.5 886

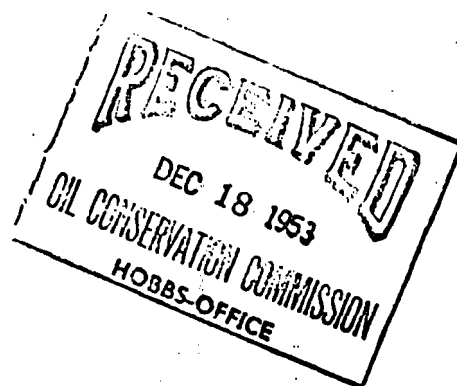
COMPANY Dalport Oil Corporation
ADDRESS 930 Fidelity Union Life Bldg. Dallas, Texas
AGENT and TITLE John M. Dalport Geologist
WITNESSED J. B. Murray
COMPANY El Paso Natural Gas Company, Jal, New Mexico

REMARKS

IL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO



December 16, 1953

Dalport Oil Corporation
930 Fidelity Union Life Building
Dallas, Texas

Re: W. H. King No. 1,
SW/4 Section 6, Township 23S,
Range 37 East, Lea County.

Gentlemen:

This will acknowledge receipt of your letter of December 9, 1953 requesting approval of an unorthodox location to be located 330' from the South and west lines Section 6, Township 23 South, Range 37 East, Lea County, New Mexico.

Under authority granted to me by Rule 104 of the Rules and Regulations of the Commission, this will constitute your permission to drill and produce the unorthodox well as you have set it out in your letter.

A copy of this letter is being sent to our Hobbs office in whose district the location will be produced.

Very truly yours,

A handwritten signature in cursive script, appearing to read "R. R. Spurrier".

R. R. SPURRIER
Secretary and Director

RRS:vc

cc: OCC, Hobbs
U.S.G.S., Roswell

C
O
P
Y

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
BOX 2045
HOBBS, NEW MEXICO

DATE December 7, 1953

TO: Dalport Oil Corporation

930 Fidelity Union Life Bldg, Dallas, Texas

GENTLEMEN:

Form C-104 for your W. H. King 1 6-23-37 Langmat
LEASE WELL S.T.R. POOL

has been approved, however, since this well is:

- (☒) An unorthodox location,
- () Located on an unorthodox proration unit,
- () Outside the boundaries of a designated pool,

it will be necessary for you to;

- (☒) Comply with the provisions of Rule 4 of Commission Order R 369 A
- () Comply with the provisions of Rule 7 of Commission Order _____
- () File Form C-123

Pending further Commission action this unit will be assigned an 160 acre allowable.

Stanley J. Stanley
A. L. Porter, Jr.
Proration Manager

ALP/pb

cc/ Transporter El Paso Natural Gas Co.

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

REQUEST FOR ~~(OIL)~~ (GAS) ALLOWABLE NOV 20 1953

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas November 19th, 1953
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Dalport Oil Corporation W. H. King, Well No. 1, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
M, Sec. 6, T. 23S, R. 37E, NMPM., Langmat Pool
(Unit)
Lea County. Date Spudded. 10-10-49, Date Completed. 10-30-49

Please indicate location:

o			

Elevation. 3384 Total Depth. 3450, P.B.

Top oil/gas pay. 2870 Top of Prod. Form. Yates-7 Rivers

Casing Perforations: Open hole or

Depth to Casing shoe of Prod. String. 2845

Natural Prod. Test. BOPD

based on. bbls. Oil in. Hrs. Mins.

Test after acid or shot. Natural well BOPD

Based on. bbls. Oil in. Hrs. Mins.

Gas Well Potential. 8,200,000

Size choke in inches. 1"

Date first oil run to tanks or gas to Transmission system: Dec. 20th, 1949

Transporter taking Oil or Gas: El Paso Natural Gas Co

Casing and Cementing Record

Size Feet Sax

10-3/4	307	200
		400
5 1/2	2845	2 staged

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. DEC 7 1953, 19

OIL CONSERVATION COMMISSION

By: J. G. Stanley
Engineer District 1
Title

DALPORT OIL CORPORATION

(Company or Operator)

By: W. L. Todd, Jr.
(Signature)

Title. Vice-President
Send Communications regarding well to:

Name. W. L. Todd, Jr.

Address. 930 Fidelity Union Life Bldg. Dallas, Texas

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

NOV 20 1953

OIL CONSERVATION COMMISSION

HOBBS-OFFICE

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... Dalport Oil Corporation Lease..... W. H. King

Address..... 507 West Storey, Midland, Texas 930 Fidelity Union Bldg. Dallas, Texas
(Local or Field Office) (Principal Place of Business)

Unit..... M Well(s) No..... 1 Sec..... 6 T..... 23S R..... 37E Pool..... Langmat

County..... Lea Kind of Lease..... Patented

If Oil well Location of Tanks.....

Authorized Transporter..... El Paso Natural Gas Company Address of Transporter.....

Jal, New Mexico El Paso, Texas
(Local or Field Office) (Principal Place of Business)

Per cent of ~~Oil~~ Natural Gas to be Transported..... 100% Other Transporters authorized to transport Oil or Natural Gas from this unit are..... None

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☒

REMARKS:

Form not previously filed

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... 19th day of..... November 1953

DALPORT OIL CORPORATION

Approved..... DEC 7 1953, 19.....

OIL CONSERVATION COMMISSION

By..... S. G. Stanley
Title..... Engineer District

By..... W. H. King
Title..... Vice-President

**NEW MEXICO
OIL CONSERVATION COMMISSION**

Gas Well Plat



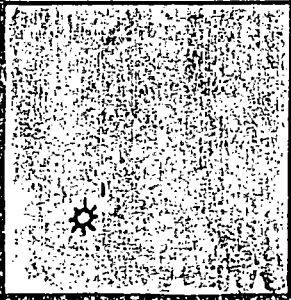
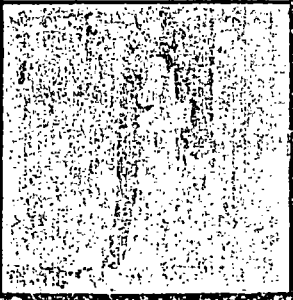
Date 10-12-53

Dalport Oil Corporation W. H. King
Operator Lease 1
Well No.

Name of Producing Formation Yates- 7 Rivers Pool Langmat

No. Acres Dedicated to the Well 154.74

SECTION 6 TOWNSHIP 23S RANGE 37E

<p>-two .111- any dose not h -all quwe below flow down -two one after (any one fro</p>			
			
			

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. L. Tarr

Position Vice-President

Representing Dalport Oil Corporation

Address 930 Fidelity Union Life Bldg. Dallas, Tex

(over)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

RECEIVED

OCT 22 1951

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, result of casing shut off, result of plugging of well, and other important operations, even though the work is not requested by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Rule 402	

10-19-51

Dallas, Texas

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Dalport Oil Corporation

W. H. King

Well No. 1

in the

Company or Operator

Lease

SW/4

of Sec.

6

T

238

R

37E

N. M. P. M.

Langlie-Mattix

Pool

Lea

Lea

County.

The dates of this work were as follows:

10-5-51

Notice of intention to do the work was (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well shut-in 24 hours and shut-in pressure was 1092 PSIA. Pressure taken by El Paso Natural Gas Company with dead weight gauge.

Witnessed by

Name

Company

Title

APPROVED:

OIL CONSERVATION COMMISSION

Ray G. Galloway
Oil & Gas Inspector

Name

Title

OCT 24 1951

Date

I hereby swear or affirm that the information given above is true and correct.

Name

Position Vice-President

Representing DALPORT OIL CORPORATION
Company or Operator

Address 1304 Magnolia Bldg. Dallas, Texas

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

RECEIVED
RECEIVED

JUN 14 1951

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL REPORT ON RESULT OF TEST OF CASING SHUT-OFF REPORT ON RESULT OF PLUGGING OF WELL	REPORT ON REPAIRING WELL REPORT ON PULLING OR OTHERWISE ALTERING CASING REPORT ON DEEPENING WELL Report on 401
--	---

6-12-51

Date

Dallas, Texas

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Dalport Oil Corporation

Company or Operator

W. H. King

Lease

Well No. **1**

In the

SW/4

of Sec. **6**

T. **23S**

R. **37E**

N. M. P. M.

Langlie-Mattix

Field

Lea

County.

The dates of this work were as follows:

6-1-51

Notice of intention to do the work was (was not) submitted on Form C-102 on

19

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Absolute Open Flow

13,850 M C F/24-hours

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this **12th**

day of **June**, 19**51**

Winnie McGaugh
WINNIE MCGAUGH
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name

Position **Vice-President**

Representing **Dalport Oil Corporation**
Company or Operator

My commission expires **6-1-53**

Address **1804 Magnolia Bldg Dallas, Texas**

Remarks:

WINNIE MCGAUGH

APPROVED

Date **JUN 14 1951**

Ray Williams
Ray Williams
Oil & Gas Inspector

Title

Form C-102
COPIED

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

RECEIVED
 MAY 16 1951
 OIL CONSERVATION COMMISSION
 HOBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Rule 402	

5-14-51

Date

Dallas, Texas

Place

OIL CONSERVATION COMMISSION,
 SANTA FE, NEW MEXICO.
 Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Dalport Oil Corporation

W. H. King

Well No. 1 in the

Company or Operator

Lease

SW/4

of Sec. 6

T.

23-S

R.

37-E

N. M. P. M.

Langlie-Mattix

Field

Lea

County.

The dates of this work were as follows:

4-9-51

Notice of intention to do the work was (was not) submitted on Form C-102 on _____ 19____.

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well shut in for 24 hours and pressure was 1105 PSIA. Pressures taken

by El Paso Natural Gas Company with dead weight gauge.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this 14th

day of May, 19 51

Winnie McGaugh
 WINNIE MCGAUGH Notary Public

I hereby swear or affirm: that the information given above is true and correct.

Name W. H. King

Position Vice-President

Representing DALPORT OIL CORPORATION
 Company or Operator

My commission expires 6-1-51

Address 1804 Magnolia Bldg. Dallas, Texas

Remarks:

APPROVED

Date MAY 16 1951

R. S. Blynn
 Name
 Engineer District 1
 Title

DUPLICATE OIL CONSERVATION COMMISSION **SANTA FE, NEW MEXICO** **Miscellaneous Reports on Wells**

RECEIVED
 NOV 2 - 1950
 OIL CONSERVATION COMMISSION
 HOBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Rule 401	X

10-30-50

Date

Dallas, Texas

Place

OIL CONSERVATION COMMISSION,
 SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Dalport Oil Corporation

W. H. King

Well No. 1

in the

Company or Operator

Lease

SW/4

of Sec.

6

T

233

R

37E

N. M. P. M.

Langlie Mattix

Field

Lea

County.

The dates of this work were as follows:

7-20-50

Notice of intention to do the work was (was not) submitted on Form C-102 on

19

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Absolute open flow

15,200 M. C. F.

Witnessed by

Name

Company

Title

Subscribed and sworn before me this 30th

day of October

19 50

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Vice-President

Representing

Dalport Oil Corporation

Company or Operator

My commission expires

8-1-51

Address

1304 Magnolia Bldg. Dallas, Texas

Remarks:

APPROVED

NOV 3 - 1950

Date

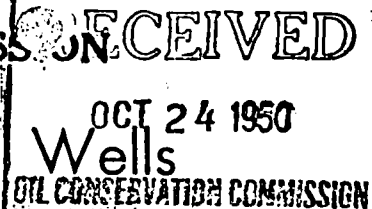
ROE YARBROUGH
 Oil & Gas Inspector

Title

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Rule 402	<input checked="" type="checkbox"/>

10-23-50

Dallas, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Dalport Oil Corporation

W. H. King

Well No. 1

in the

Company or Operator

Lease

SW/4

of Sec. 6

T.

23-S

R.

37E

N. M. P. M.

Langlie-Mattix

Field

Lea

County.

The dates of this work were as follows:

October 6, 1950

Notice of intention to do the work was (was not) submitted on Form C-102 on 19.

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well shut in for 24 hours and shutin pressure was 1181.3 PSIA. Pressures were taken by El Paso Natural Gas Company with dead weight gauge.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this 23rd

I hereby swear or affirm that the information given above is true and correct.

day of October, 19 50.

Name W. L. Tamm

Position Vice-President

Representing Dalport Oil Corporation
Company or Operator

My commission expires 6-1-51

Address 1304 Magnolia Bldg. Dallas, Texas

Remarks:

APPROVED

OCT

Ray [Signature]
Name _____
Inspector
Title _____

DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Form C-110
DEC 1 1949
HOBBS OFFICE

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Dalport Oil Corporation Lease W. H. King
Address 507 West Storey, Midland, Texas 1304 Magnolia Building, Dallas, Texas
(Local or Field Office) (Principal Place of Business)
Unit M Wells No. 1 Sec. 6 T 23S R 37E Field Penrose-Skelley County Lea
Kind of Lease Patented Land Location of Tanks No tanks
Transporter El Paso Natural Gas Co. Address of Transporter Jal., N. Mex
Houston, Texas Gas (Local or Field Office)
Percent of 58 to be transported 100% Other transporters author-
ized to transport oil from this unit are None %
REMARKS:

Dry Gas Well

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 28th day of November, 1949

DALPORT OIL CORPORATION

By [Signature]
Title Vice-President

State of TEXAS
County of DALLAS

Before me, the undersigned authority, on this day personally appeared W. L. Todd, Jr., known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 28th day of November, 1949
Lena Morris LENA MORRIS

Notary Public in and for Dallas County, Texas

Approved: Dec - 1 - 1949

OIL CONSERVATION COMMISSION

By [Signature]
OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

RECEIVED
NOV 7 1949
HOBBS
COMMISSION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION OFFICE
Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.**

Dalport Oil Corporation

1304 Magnolia Building, Dallas, Texas

Company or Operator

Address

W. H. King

Well No.

1

In SW 4 of SE 4 of Sec

6

T... 238

Leave

R...S7E

N. M. P. M. Penrose-Skelly.

Field

Las

County.

Well is 330 feet ~~South~~ ^{North} of the ~~East~~ ^{South} line and 330 feet ~~West~~ ^{East} of the ~~West~~ ^{East} line of Section 6

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is W. H. King, Address Hot Springs, New Mexico

If Government land the permittee is....., Address.....

The Lessee is Dalport Oil Corporation, et al, Address Dallas, Texas

Drilling commenced 10-10 19 49 Drilling was completed 10-30 19 49

Name of drilling contractor.....**Permian Drilling Company**....., Address.....**Odessa, Texas**.....

Elevation above sea level at top of casing..... **3384**..... feet.

The information given is to be kept confidential until Unrestricted 19

OIL SANDS OR ZONES

No. 1, from 2870 to 3190 Yates No. 4, from _____ to _____

No. 2, from 3180 to 3450 7 Rivers No. 5, from _____ to _____

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from zone to feet.

No. 2, from to feet.

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13 1/4	10 1/4	307	200	Halliburton	10	Cement Circulated
7 1/2	5 1/2	2845	400	"	10	None

PLUGS AND ADAPTERS

Heaving plug—Material.....None.....Length.....Depth Set.....
 Adapters — Material.....Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from.....0.....feet to.....3450.....feet, and from.....feet to.....feet
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to producing.....11-3....., 19.49.....
 The production of the first 24 hours was.....None.....barrels of fluid of which.....% was oil;%
 emulsion;% water; and.....% sediment. Gravity, Be.....
 If gas well, cu. ft. per 24 hours.....0,200,000 or 1" Choke.....Gallons gasoline per 1,000 cu. ft. of gas.....?
 Rock pressure, lbs. per sq. in.....1250.....

EMPLOYEES

.....B. C. Gaskin.....Driller.....G. M. McGlocklin.....Driller
A. L. Yarbrough.....Driller....., Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this.....4th.....

day of.....November....., 1949.....

Dallas, Texas.....11-4-49.....

Name.....W. J. Tamm.....

Position.....Vice-President.....

Representing.....Dalport Oil Corporation.....
Company or Operator

Address.....1304 Magnolia Bldg. Dallas, Texas.....

My Commission expires.....6-1-51.....

WINNIE McGAUGH

Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	358	358	Caliche and red bed
358	450	92	Red bed
450	795	345	Red bed, red rock and streaks of salt
795	995	200	Red Rock and sand
995	1256	261	Streaks of sand & red rock-Streaks of Anhydrite
1256	1325	69	Anhydrite
1325	1451	126	Anhydrite
1451	1669	218	Anhydrite & Red Rock, Salt Streaks
1669	1793	124	Salt & Anhydrite
1793	2031	238	Salt & Anhydrite
2031	2349	318	Anhydrite, Salt and potash
2349	2552	203	Salt and anhydrite
2552	2740	188	Salt and anhydrite
2740	2799	59	Anhydrite
2799	2815	16	Anhydrite and Lime Shells
2815	2835	20	Lime
2835	2847	12	Lime
2847	2885	38	Lime
2885	3110	225	Lime and Anhydrite
3110	3129	19	Lime
3129	3179	50	Lime and Anhydrite
3179	3322	143	Lime
3322	3332	10	Lime and Gyp
3332	3382	50	Lime
3382	3428	46	Lime and Gyp
3428	3450	22	Lime T. D.

Box 1545
Hobbs, New Mexico
October 28, 1949

Mr. W. L. Todd, Jr.
Dalport Oil Corporation
1304 Magnolia Bldg.
Dallas, Texas

Dear Mr. Todd:

We have Form C-103, Report on Result of Test of Casing Shut-Off, which we cannot approve. Please refer to Rule 27, Rules and Regulations of the Oil Conservation Commission, which reads as follows:

"A report on the result of test of casing shut-off shall be filed with the Commission in triplicate within ten days after the completion of work on Form C-103, "Miscellaneous Reports on Wells." It shall indicate any changes made in the approved plan outlined previously on Form C-102. It shall also give a detailed report of the method used and of the results obtained and any other pertinent information. Name of the witness shall be given on the report, and it shall be signed and sworn to before a notary public."

Will you please file another Form C-103 according to this rule.

Also, on checking the file we find that you did not file a notice of intention to test casing shut-off on the surface casing, nor the report on results obtained. We must have this report immediately.

Very truly yours,

Oil Conservation Commission

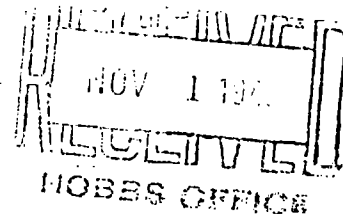
By:
Secretary - Hobbs Office

cg

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	x	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

10-24-49

Dallas, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Dalport Oil Corporation

W. H. King

Well No. 1

in the

Company or Operator

Lease

SW/4 of SW/4

of Sec. 6

T. 25S

R. 37E

N. M. P. M.,

Panrose-Skelly

Field,

Lea

County.

The dates of this work were as follows:

10-21-49

Notice of intention to do the work was (was not) submitted on Form C-102 on 10-19 1949

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Before drilling plug out of 5 1/2" O. D. casing, we ran drill pipe in hole, closed blow-out preventors and pressured up to 1500#. Held pressure for 1 hr. Test O. K. Drilled plug from 5 1/2" O. D. Casing and pressured up with 1500#. Held for 1 hour. Test O. K. Commenced Drilling.

Witnessed by George G. Todd

Name

Dalport Oil Corporation

Company

Superintendent

Title

Subscribed and sworn before me this 31st

day of October

1949

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Vice-President

Representing

Dalport Oil Corporation

Company or Operator

My commission expires 6-1-51

Address

1304 Magnolia Bldg. Dallas, Texas

Remarks:

APPROVED

NOV 1 1949

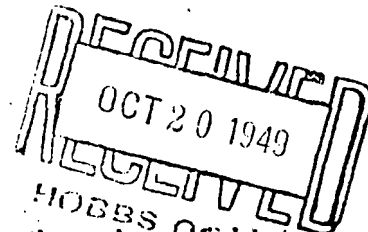
Ray J. Hargrave
Name:
OIL & GAS INSPECTOR

Title

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Dallas, Texas

Place

10-19-49

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

~~Dalport Oil Corporation~~ W. H. King Well No. 1 in SW/4 of SW/4
Company or Operator Lease

of Sec. 6, T. 23S, R. 37E, N. M. P. M., Penrose-Skelly Field.

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

14# - J-55 - 5 1/2" Seamless Casing cemented @ 2845' with 400 sacks - Halliburton -
@ 8:00 P. M., 10-18-49. Will test @ 8:00 P. M. 10-21-49 with 1500# before drilling
plug and 1500# after drilling plug. If test O. K. will commence drilling.

Approved OCT 20 1949, 19____
except as follows:

DALPORT OIL CORPORATION
Company or Operator

By

W. L. Todd, Jr.

Position

Vice-President

Send Communications regarding well to

Name

W. L. Todd, Jr.

Address

1304 Magnolia Bldg.

Dallas, Texas

OIL CONSERVATION COMMISSION,

By

Roy Yarbrough

Title

Oil & Gas Inspector

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

10-14-49

Date

Dallas, Texas

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

~~Dalport Oil Corporation~~ W. H. King Well No. 1 in the _____
Company or Operator Lease

SW/4 SW/4 of Sec. 4, T. 23S, R. 37E, N. M. P. M.,
Penrose-Skelly Field, _____ Lea County.

The dates of this work were as follows: 10-13-49Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on 10-12 19 49and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Before drilling plug in 10^{3/4}" O. D. Surface pipe, ran drill pipe in hole,
closed blow out preventors, and pressured up with 600#. Held pressure for
1 hour and drilled plug. Pressured up with 600# after drilling plug for 1 hour.
Both tests O. K.

Witnessed by George G. Todd Dalport Oil Corporation Superintendent
Name Company Title

Subscribed and sworn before me this 31stday of October 19 49

Winnie McLaugh
WINNIE MCGAUGH
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name W. H. KingPosition Vice-PresidentRepresenting Dalport Oil Corporation
Company or OperatorMy commission expires 6-1-51Address 1304 Magnolia Bldg. Dallas, Texas

Remarks:

APPROVED

NOV 8 1949

Reg. Yorks
Name _____

Title

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Dallas, Texas
Place10-12-49
DateOIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Dalport Oil Corporation W. H. King Well No. 1 in SW/4
Company or Operator Lease
of Sec. 6, T. 23S, R. 37, N. M. P. M., Penrose-Skelly Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

307.51' - 10⁵/₄" O. D. 32.75# Seamless Casing Cemented with 200 Sacks by Halliburton.

Cement circulated. Will test W/ 600# before and after drilling plug from pipe.

Will test pipe 8 P. M. 10-13-49

Approved _____, 19____
except as follows:

OIL CONSERVATION COMMISSION,

By Ray Garbrough
Title _____DALPORT OIL CORPORATION
Company or OperatorBy W. L. ToddPosition Vice-President

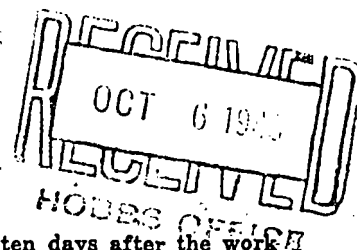
Send Communications regarding well to

Name W. L. Todd, Sr.Address 1304 Magnolia Bldg.Dallas, Texas

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

October 5, 1949

Date

Dallas, Texas

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Dalport Oil Corporation

W. H. King

Well No. 1

in the

Company or Operator

Lease

SW/4 of SW/4

of Sec. 6

T. 23S

R. 37E

N. M. P. M.,

Penrose Skelly

Field,

Lea

County.

The dates of this work were as follows: October 5th

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____ 19____

and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Roads are being built today and will move in rig tomorrow or the next day to start drilling operations.

Witnessed by	Name	Company	Title
Subscribed and sworn before me this	5th		
day of	October	19 49	
<i>Winnie McLaugh</i>	WINNIE MCGAUGH		Notary Public
I hereby swear or affirm that the information given above is true and correct.			
Name	<i>W. H. King</i>		
Position	Vice-President		
Representing	DALPORT OIL CORPORATION	Company or Operator	
My commission expires	6-1-51	Address	1304 Magnolia Bldg. Dallas, Texas

Remarks:

APPROVED

Date OCT 4 1949

Ray Yankovich
RAY YANKOVICH
Name
Title

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

SEP 19 1949

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Dallas, Texas

8-22-49

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

W. H. King

Well No. 1 in SW¹/₄

Company or Operator

Lease

of Sec. 6, T. 23S, R. 37E, N. M., P. M. Penrose-Skelly Field, Lea County.

N

The well is 330 feet (N.) (SE) of the South line and 330 feet (E.) (SE) of the West line of Section 6

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. Assignment No.

If patented land the owner is William H. King

Address Hot Springs, New Mexico

If government land the permittee is

Address

The lessee is Dalport Oil Corporation

Address 1304 Magnolia Building, Dallas, Texas

We propose to drill well with drilling equipment as follows:

AREA 640 ACRES

LOCATE WELL CORRECTLY

Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Bond enclosed

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
13"	10 ³ / ₄	32.75	New	300'	Cemented	200 Sacks
8 ³ / ₄	5 ¹ / ₂	14.00	New	2900'	"	400 Sacks

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3000 feet.

Additional information:

Approved SEP 19 1949, 19

except as follows:

Sincerely yours,

DALPORT OIL CORPORATION

Company or Operator

By

Position Vice-President

Send communications regarding well to

Name W. L. Todd, Jr.

Address 1304 Magnolia Bldg. Dallas, Texas

OIL CONSERVATION COMMISSION,

By

Title