

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. Box 2088  
SANTA FE, NEW MEXICO  
87501

ADMINISTRATIVE ORDER  
NFL 105

INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER  
MADE PURSUANT TO SECTION 271.305(b) OF THE  
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,  
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION  
ORDER NO. R-6013

I.

Operator Marbob Energy Corporation Well Name and No. M. Dodd "A" Well No. 35  
Location: Unit M Sec. 14 Twp. 17S Rng. 29 East Cty. Eddy

II.

THE DIVISION FINDS:

(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.

(2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.

(3) That the well for which a finding is sought is to be completed in the Grayburg Jackson (SR-Q-G6/5A) Pool, and the standard spacing unit in said pool is 40 acres.

(4) That a 40-acre proration unit comprising the SW/4 SW/4 of Sec. 14, Twp. 17South, Rng. 29East, is currently dedicated to the M. Doss "A" Well No. 18 located in Unit M of said section.

(5) That this proration unit is (X) standard ( ) nonstandard; if nonstandard, said unit was previously approved by Order No. NA.

(6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.

(7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 23,680 MCF of gas from the proration unit which would not otherwise be recovered.

(8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.


(9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

IT IS THEREFORE ORDERED:

(1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on this 28 day of November, 19 84.

  
DIVISION DIRECTOR EXAMINER X

Received 11/18/84  
Release 11/28/84

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. Box 2088  
SANTA FE, NEW MEXICO  
87501

ADMINISTRATIVE ORDER  
NFL 105

INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER  
MADE PURSUANT TO SECTION 271.305(b) OF THE  
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,  
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION  
ORDER NO. R-6013

I.

Operator Marbok Energy Corporation Well Name and No. M. Dodd "A" Well No. 35  
Location: Unit M Sec. 14 Twp. 17 South Rng. 29 East Cty. Eddy

II.

THE DIVISION FINDS:

- (1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.
- (2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.
- (3) That the well for which a finding is sought is to be completed in the Grayburg Jackson (SR-Q-6A/SA) Pool, and the standard spacing unit in said pool is 40 acres.
- (4) That a 40-acre proration unit comprising the SW 1/4 SW 1/4 of Sec. 14, Twp. 17 South, Rng. 29 East, is currently dedicated to the M. Dodd "A" Well No. 18 located in Unit M of said section.
- (5) That this proration unit is ( ☒ standard ( ) nonstandard; if nonstandard, said unit was previously approved by Order No. NA ).
- (6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.
- (7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 23,680 MCF of gas from the proration unit which would not otherwise be recovered.
- (8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
- (9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

IT IS THEREFORE ORDERED:

- (1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_.

cc - OCD - Anteria  
USBLM - Roswell  
NMIO + GEC - Hobbs  
Well File - S.F.

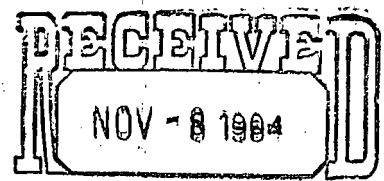
Michael E. Shapiro  
DIVISION DIRECTOR EXAMINER X

*Request for Infill Finding on*

*M. Dodd "A" #35*

*in accordance with Administrative*

*Procedures amended February 8, 1980*



OIL CONSERVATION  
SANTA FE

Rule 6:

M. Dodd "A" #35

Pool: Grayburg Jackson Seven Rivers Queen Grayburg San Andres

Standard spacing unit: 40 acres

Rule 7:

NA

Rule 8:

- a. M. Dodd "A" #35 - 330 FSL 330 FWL Sec. 14-T17S-R29E  
M. Dodd "A" #18 - 330 FSL 990 FWL Sec. 14-T17S-R29E
- b. #35- 9/1/84  
#18 - 5/21/56
- c. #35- 10/5/84  
#18 - 7/26/56
- d. None
- e. #35 - 23 bbl oil, 63 mcf gas/day  
#18 - 10 bbl oil, 1 mcf gas/day
- f. None
- g. The M. Dodd "A" #35 was drilled because the low permeability and low quality solution gas recovery mechanism require reduced spacing to efficiently drain the reservoir. Since both the #35 and #18 experienced new reservoir type conditions we feel the additional drilling was justified.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. LC-028731 (A)	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Marbob Energy Corporation			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Drawer 217, Artesia, N.M. 88210			8. NAME OF LEASE NAME N. Dodd "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 330 FSL 330 FWL At proposed prod. zone Same			9. WELL NO. 35	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 20 air miles east of Artesia, N.M. 88210			10. SURF AND SUB. OF WELLS Grayburg Jackson	
10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest orig. unit line, if any) 330'			11. SEC. 14-T17S-R29E	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 660'			12. COUNTY OR FARMER Eddy	
16. NO. OF ACRES IN LEASE 600			13. STATE N.M.	
19. PROPOSED DEPTH 3450'			14. COUNTY OR FARMER Eddy	
20. ROTARY OR CARLS TOOLS Rotary			15. APPROX. DATE WORK WILL START 8/1/84	
21. ELEVATIONS (Show whether DP, ET, GR, etc.) 3623.5' GR				

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	350'	Sufficient to circulate
7 7/8"	5 1/2"	15.50#	3450'	450 sax, to base of salt

Pay zone will be selectively perforated & stimulated as needed for optimum production.

Attached are: 1. Location & acreage dedication plat  
2. Supplemental drilling data  
3. Surface use plan

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Charles Davis TITLE Production Clerk DATE 7/18/84

(This space for Federal or State office use)

PERMIT NO. Charles S. Latta APPROVAL DATE 7-26-84  
AREA MANAGER  
CARLSBAD RESOURCE AREA  
APPROVED BY Charles S. Latta TITLE Area Manager  
CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

201-11-11-11  
broken  
at  
drift

MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Marbob Energy Corporation			Lessee M Dodd A		Well No. 35
Unit Letter M	Section 14	Township 17 South	Range 29 East	County Eddy County	
Actual Footage Location of Well: 330 feet from the South line and 330 feet from the West line					
Ground Level Elev. 3623.5	Producing Formation San Andres	Pool Grayburg Jackson SR-Q-G-SA		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

M. DODD A #18- MARBOB OPERATOR - 7/56 CANCELED.  
WORKOVER- RECOMPLETED IN GRAYBURG  
& SAN ANDRES IN '59.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Carolyn Orris*

Name

Carolyn Orris

Position

Production Clerk

Company

Marbob Energy Corporation

Date

5/31/84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

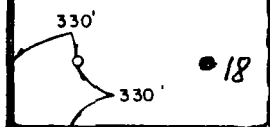
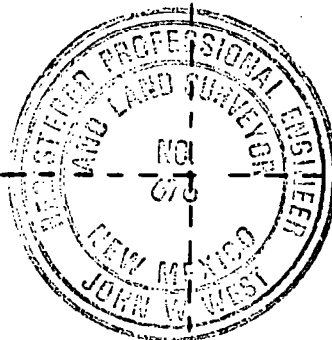
May 24, 1984

Registered Professional Engineer  
and/or Land Surveyor

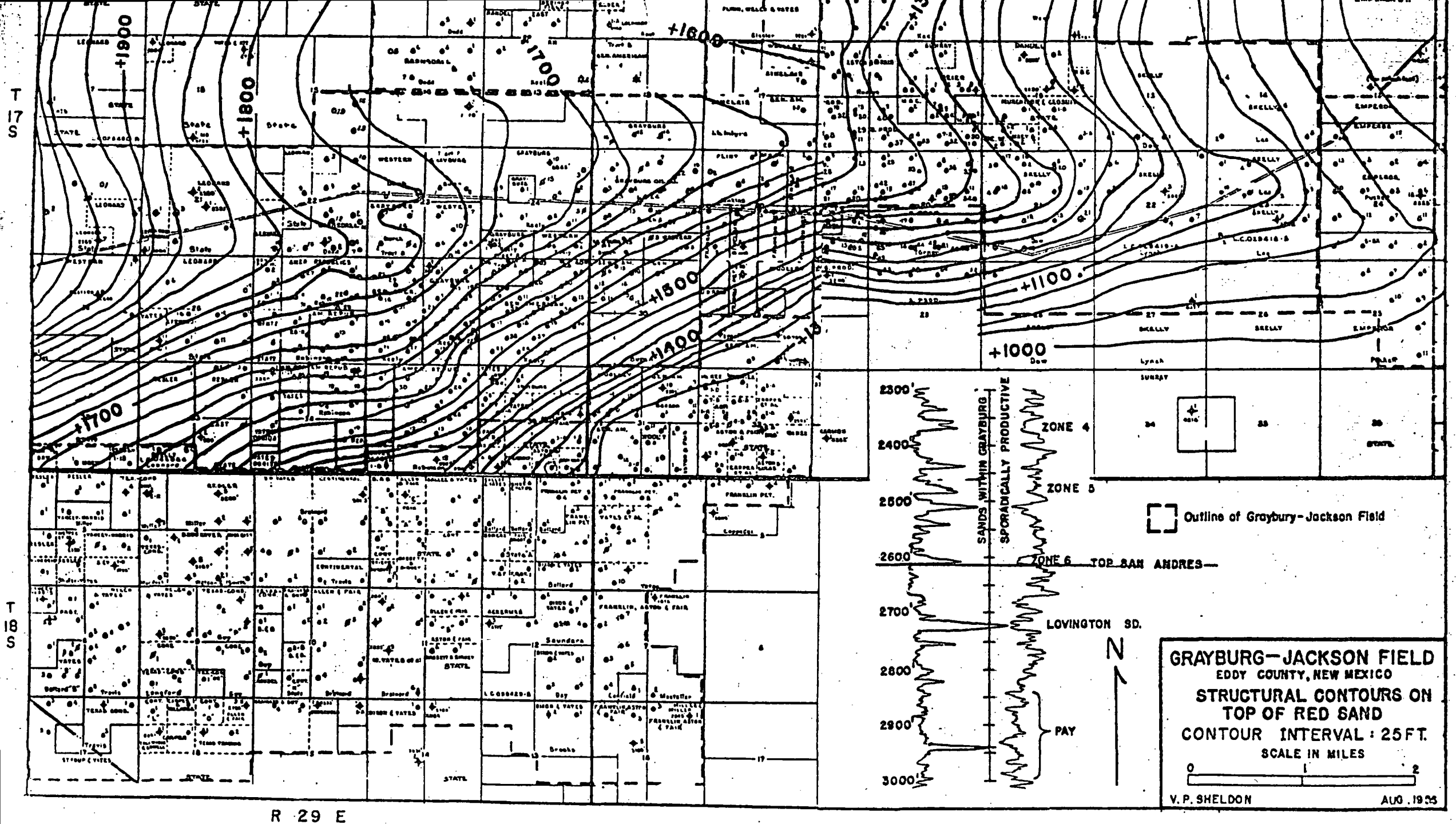
*John W. West*

Certificate No. JOHN W. WEST, 676

RONALD J. EIDSON, 3239



0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600





# Paul G. White Engineering

OIL AND NATURAL GAS

November 5, 1984

Marbob Energy Corporation  
P.O. Drawer 217  
Artesia, New Mexico 88210

Re: Pertinent Engineering Data  
M. Dodd A No. 35  
Grayburg Jackson  
Eddy County, New Mexico

Gentlemen:

The subject well, located 330' FSL and 330' FWL, Section 14-T17S-R29E, Eddy County, New Mexico was completed on October 6, 1984.

I have estimated the oil and gas reserves for the subject well based on a 20 acre well density. From the electrical log and analagous well studies I have estimated that the well will recover 18,140 barrels of oil and 23,680 MCF of gas.

A study of nearby producing well rates and initial potentials reveals that wells will have to be drilled on a 20 acre spacing to properly and adequately recover the oil and gas reserves in this field.

Therefore, it is my recommendation that in-fill wells be drilled and the well density be increased to at least 20 acre spacing.

From my study the in-fill wells will characteristically exhibit new reservoir conditions.

Signed Paul G. White  
Petroleum Engineer

Date 11-5-84

PGW/sf

Rule 11:

Notice of this infill request has been sent to Phillips Oil Co.,  
4001 Penbrook, Odessa, Texas 79762, as the offset operator.

# Marbob Energy Corporation

P. O. DRAWER 217  
ARTESIA, NEW MEXICO 88210

— OFFICE PHONE —  
(505) 746-3303  
(505) 746-2422

November 6, 1984

— NIGHT PHONES —  
(505) 746-6197  
(505) 746-6500

Re: Notice to Offset Operators

Dear Sirs:


Notice is hereby given to you as an offset operator to the request of Marbob Energy Corporation to the New Mexico Oil Conservation Division for an infill finding on the following well:

M. Dodd "A" #35  
330 FSL 330 FWL Sec. 14-T17S-R29E  
Eddy County, N.M.

This notice is given pursuant to the Special Rules and Regulations Natural Gas Policy Act Infill Finding Administrative Procedure (amended February 8, 1980). These special rules and regulations shall apply to effective and efficient drainage findings for completed infill wells pursuant to Section 271.305 of the final Rules and Regulations of the Federal Energy Regulatory Commission relating to Section 103 of the Natural Gas Policy Act of 1978.

If there are any questions please contact me.

Very truly yours,

  
Carolyn Purcella  
Land Department

RPM/co

Request for Infill Finding on

M. Dodd "A" #35

in accordance with Administrative  
Procedures amended February 8, 1980

Rule 6:

M. Dodd "A" #35

Pool: Grayburg Jackson Seven Rivers Queen Grayburg San Andres

Standard spacing unit: 40 acres

Rule 7:

NA

Rule 8:

- a. M. Dodd "A" #35 - 330 FSL 330 FWL Sec. 14-T17S-R29E  
M. Dodd "A" #18 - 330 FSL 990 FWL Sec. 14-T17S-R29E
- b. #35- 9/1/84  
#18 - 5/21/56
- c. #35- 10/5/84  
#18 - 7/26/56
- d. None
- e. #35 - 23 bbl oil, 63 mcf gas/day  
#18 - 10 bbl oil, 1 mcf gas/day
- f. None
- g. The M. Dodd "A" #35 was drilled because the low permeability and low quality solution gas recovery mechanism require reduced spacing to efficiently drain the reservoir. Since both the #35 and #18 experienced new reservoir type conditions we feel the additional drilling was justified.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK  
 DRILL ☒ DEEPEN ☐ PLUG BACK ☐

2. TYPE OF WELL  
 OIL WELL ☒ GAS WELL ☐ OTHER ☐ MINERAL SOLE ☒ MINERAL SOLE ☐

3. NAME OF OPERATOR  
 Marbob Energy Corporation

4. ADDRESS OF OPERATOR  
 P.O. Drawer 217, Artesia, N.M. 88210

5. LOCATION OF WELL (Specify location clearly and in accordance with any State requirements.)  
 At surface 330 FSL 330 FWL  
 At proposed prod. zone Same

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
 20 air miles east of Artesia, N.M. 88210

7. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
 (Also to nearest drg. unit line, if any) 330'

8. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR ABANDONED, ON THIS LEASE, FT.  
 660'

9. NO. OF ACRES IN LEASE  
 600

10. PROPOSED DEPTH  
 3450'

11. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

12. SOCIETY OR CABLE TOOLS  
 Rotary

13. ELEVATIONS (Show whether DV, HT, GR, etc.)  
 3623.5' GR

14. APPROX. DATE WORK WILL START  
 8/1/84

15. LEASE DESIGNATION AND SERIAL  
 LC-028731 (A)

16. IF INDIAN, ALLOTTEE OR TRIBAL

17. UNIT AGREEMENT NAME

18. NAME OF LEASEE NAME  
 N. Dodd "A"

19. WELL NO.  
 35

20. NAME AND ADDR. OF OPERATOR  
 Grayburg Jackson

21. NAME, P.O. NO., AND ADDR. OF LEASEE  
 Sec. 14-T17S-R29B

22. COUNTY OR STATES  
 Eddy N.N.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	350'	Sufficient to circulate
7 7/8"	5 1/2"	15.50#	3450'	450 sax, to base of salt

Pay zone will be selectively perforated & stimulated as needed for optimum production.

Attached are: 1. Location & acreage dedication plat  
 2. Supplemental drilling data  
 3. Surface use plan

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Charles S. Diller TITLE Production Clerk DATE 7/18/84

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY Charles S. Diller TITLE AREA MANAGER  
 CONDITIONS OF APPROVAL, IF ANY:

APPROVAL DATE  
 AREA MANAGER  
 CARLEND RESOURCE AND

7-26-84  
 APPROVAL SUBJECT TO  
 GENERAL REQUIREMENTS AND  
 SPECIAL STIPULATIONS  
 ATTACHED

# MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator <b>Marbob Energy Corporation</b>			Lease <b>M Dodd A</b>		Well No. <b>35</b>
Unit Letter <b>M</b>	Section <b>14</b>	Township <b>17 South</b>	Range <b>29 East</b>	County <b>Eddy County</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span>330 feet from the South line and</span> <span>330 feet from the West line</span> </div>					
Ground Level Elev. <b>3623.5</b>	Producing Formation <b>San Andres</b>		Pool <b>Grayburg Jackson SR-Q-G-SA</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

**M. DODD A #18- MARBOB OPERATOR - 7/56 COMPLETED**  
**WORKOVER- RECOMPLETED IN GRAYBURG**  
**+ SAN ANDRES IN '59.**

330'

330'

• 18

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Carolyn Orris*

Name  
**Carolyn Orris**

Position  
**Production Clerk**

Company  
**Marbob Energy Corporation**

Date  
**5/31/84**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**May 24, 1984**

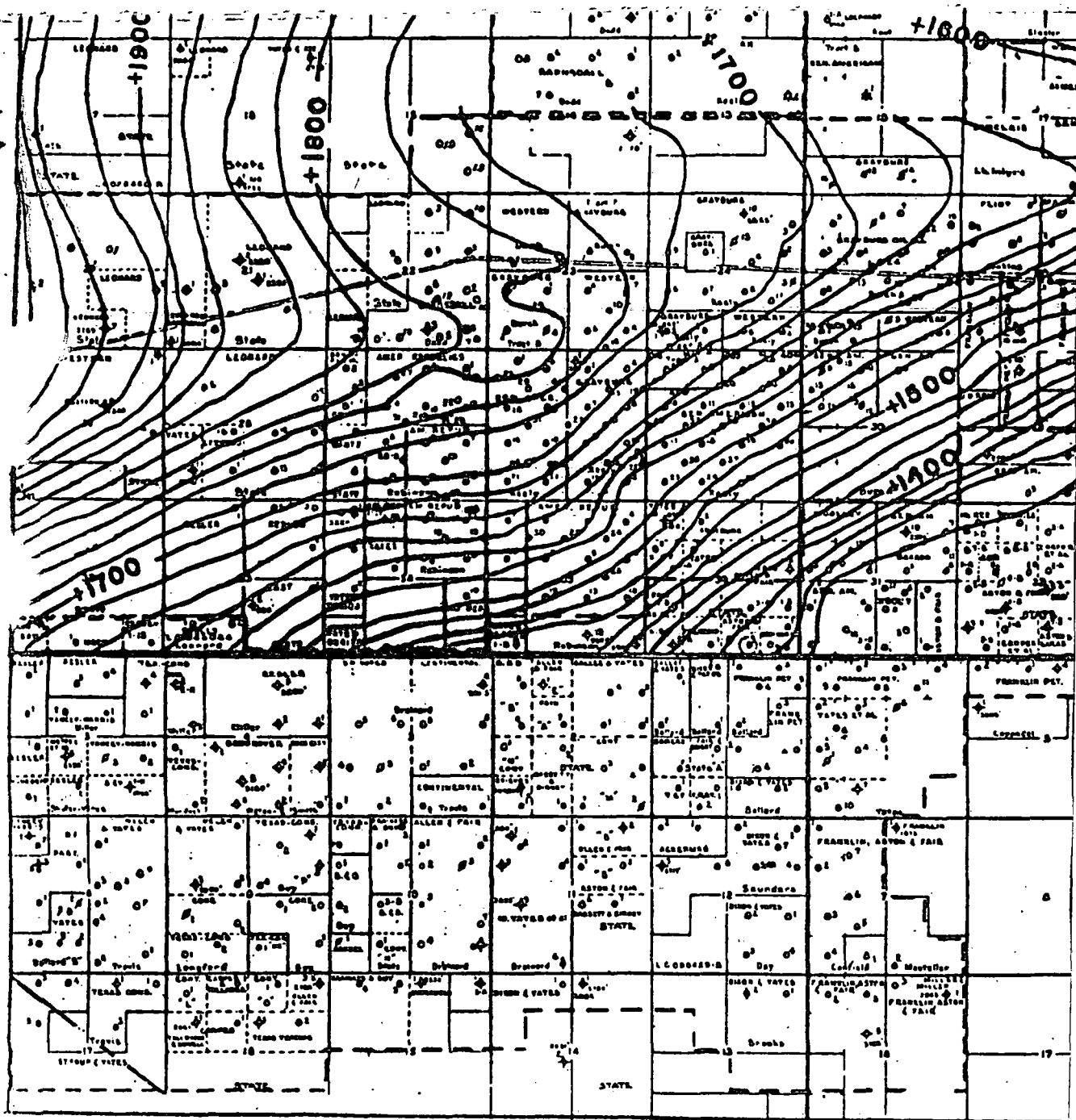
Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No. **JOHN W. WEST, 676**  
**RONALD J. EIDSON, 3238**



T  
17  
S



R 29 E

T  
18  
S

# Paul G. White Engineering

OIL AND NATURAL GAS

November 5, 1984

Marbob Energy Corporation  
P.O. Drawer 217  
Artesia, New Mexico 88210

Re: Pertinent Engineering Data  
M. Dodd A No. 35  
Grayburg Jackson  
Eddy County, New Mexico

Gentlemen:

The subject well, located 330' FSL and 330' FWL, Section 14-T17S-R29E, Eddy County, New Mexico was completed on October 6, 1984.

I have estimated the oil and gas reserves for the subject well based on a 20 acre well density. From the electrical log and analagous well studies I have estimated that the well will recover 18,140 barrels of oil and 23,680 MCF of gas.

A study of nearby producing well rates and initial potentials reveals that wells will have to be drilled on a 20 acre spacing to properly and adequately recover the oil and gas reserves in this field.

Therefore, it is my recommendation that in-fill wells be drilled and the well density be increased to at least 20 acre spacing.

From my study the in-fill wells will characteristically exhibit new reservoir conditions.

Signed Paul G. White  
Petroleum Engineer

Date 11-5-84

PGW/sf

Rule 11:

Notice of this infill request has been sent to Phillips Oil Co.,  
4001 Penbrook, Odessa, Texas 79762, as the offset operator.

# Marbob Energy Corporation

P. O. DRAWER 217  
ARTESIA, NEW MEXICO 88210

November 6, 1984

— OFFICE PHONE —  
(505) 748-3303  
(505) 746-2422

— NIGHT PHONES —  
(505) 748-8197  
(505) 748-6500

Re: Notice to Offset Operators

Dear Sirs:

Notice is hereby given to you as an offset operator to the request of Marbob Energy Corporation to the New Mexico Oil Conservation Division for an infill finding on the following well:

M. Dodd "A" #35  
330 FSL 330 FWL Sec. 14-T17S-R29E  
Eddy County, N.M.

This notice is given pursuant to the Special Rules and Regulations Natural Gas Policy Act Infill Finding Administrative Procedure (amended February 8, 1980). These special rules and regulations shall apply to effective and efficient drainage findings for completed infill wells pursuant to Section 271.305 of the final Rules and Regulations of the Federal Energy Regulatory Commission relating to Section 103 of the Natural Gas Policy Act of 1978.

If there are any questions please contact me.

Very truly yours,

  
Carolyn Purcella  
Land Department

RPM/co