OIL CONSERVATION DIVISION P. O. Box 2008 SANTA FE, NEW MEXICO 87501

ADMINISTRATIVE ORDER NFL 94

INFILE DETLETED FINETED AND WELL-SPACING WAIVER HADE PURSUANT TO SECTION 271.305(b) OF THE FEDERAL ENERGY PEQULATORY CONDISSION REGULATIONS, NATURAL GAS FOLICY ACT OF 1978 AND OTL CONSERVATION DIVISION ORDER NO. R-6013

Operator MARBOB ENERGY CORP. _____ Well Name and No. NG Phillips State Well #35

Location	Unit	G	Sec.	27	Twp.	17S	Rng	2?E	Ctv.	Edd
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THE DIVISION FINDS:

11.

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.

(2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.

(3)	That t	he well	for which	a finding i	s sought is	a to be co	ompleted in	the	Artesia Que	en Grayburg
San	Andre	<u>s</u>	Pool, a	and the stan	dard spacin	ng unit in	n said pool	is_	40	acres.
(4)	That a	40		nore prorati	on unit com	nprising (the <u>Sv</u>	1/4	NE/4	
of Se	≥c. <u>2</u>	7, 1	wp. 175	, Rng. <u>28</u>	<u> </u>	currently	y dedicated	to t	he NG Phill	ips
Sta	te Wel	1 No. 1	.0	located i	n Unit G	of said	a section.			

(5) That this provation unit is (X) standard () nonstandard; if nonstandard, said unit was previously approved by Order No. <u>NA</u>.

(6) That said protation unit is not being effectively and efficiently drained by the existing well(s) on the unit.

(7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 13,182 MCF of gas from the proration unit which would not otherwise be recovered.

(8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.

(9) That in order to permit effective and efficient drainage of said protation unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

IT IS THEREFORE ORDERED:

(1) That the applicant is hereby authorized to drill the well described in Section T above as an infill well on the existing promation will described in Section II(4) above. The authorization for bufill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said prevation unit which cannot be effectively and efficiently drained by any existing well thereon.

(2) That jurindiction of this cause is retained for the entry of such further orders as the Division may does necessary.

Michael Elleger

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Rec. 7/30/84

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT . OIL CONSERVATION DIVISION P. O. Box 2088 SANTA FE, NEW MEXICO 87501

ADMINISTRATIVE ORDER

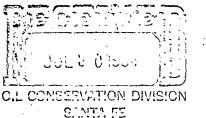
INFILL DRILLING FINDINGS PURSUANT TO SECTION 271.305(b) OF THE FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION ORDER NO. R-6013-A I. Marboh Energy Corporation Well Name and No. No Phillips State Well No. 35 Operator sec. 27 Twp. 17 South Rng. 28 East Cty. Eddy 6 Location: Unit_ II. THE DIVISION FINDS: (1) That Section 271.305(b) of the Federal Energy Regulatory Commission Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to gualify as a new onshore production well under Section 103 of said Act, the Division must find that the infill well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit. (2) That by Order No. R-6013-A, dated February 8, 1980, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary. That the well for which a finding is sought is completed in the Artesia Queen brayburg San Andres (3) Pool, and the standard spacing unit in said pool is <u>40</u> 40 -acre proration unit comprising the $SW_{L_1} NE_{L_2}$ (4) That a 27 , Twp. 17 South , Rng. 28 East , is currently dedicated to the Mt Phillips of Sec. State Well No. 10 located in Unit _____ of said section. (5) That this proration unit is (1) standard () nonstandard; if nonstandard, said unit was previously approved by Order No. AR (6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit. That the drilling and completion of the well for which a finding is sought should result in (7) MCF of gas from the proration unit which would not otherwise be recovered. (8) That all the requirements of Order No. R-6013-A have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit. That in order to permit effective and efficient drainage of said proration unit, the subject (9) application should be approved. IT IS THEREFORE ORDERED: (1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing provation unit described in Section II(4) above. The authorization for infill drilling granted by this order is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon. (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary. DONE at Santa Fe, New Mexico, on this day of cc-OCD Arteria DIVISION DIRECTOR EXAMINER Well File

Request for Infill Finding on

NG Phillips St. #35

in accordance with Administrative

Procedures amended February 8, 1980



STATE OF NEW ME	NICO.	•				ు	0-0
TRGY AND MINERALS DE			CONSERVATI	ON DIRECTIV	BY	Forn C-10 Revised 1	1
DISTRIBUTION		S٨	Ρ. Ο. BOX 20 ΝΤΛ FE, NEW MI	₽₽₽ ₽¥1CO ₆ 8750) _			r Type of Lease
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U.S.G.S. LAND OFFICE	-			O. C. ARTESIA, O			2071
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Marbob Energy C	orporation		· · · · · · · · · · · · · · · · · · ·			35	nd Pool, or Wildcat
P.O. Drawer 217	, Artesia,	_	88210	· · · · · · · · · · · · · · · · · · ·			ia Qn Grbg SA
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and drill			est the San Andr	res formation	, run 5³" PPROVAL V PERMIT EX	and	7.84
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B OF APPROVAL, IF ANY .

MEXICO OIL CONSERVATION COMMISS

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Form C-102 Supersedes C-128 Effective 1-1-65

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Operator MANDOD D	WERCH CORR			s ST.	Well No.
MARBUB E	NERGY CORP	Township	N.G. PHILLIP	County	35
G	27	17 SOUTH	28 EAST	EDDY	
Actual Footage L		I/ 5001m	LO LADI		
2271	feet from the N	ORTH line and	2200	et from the EAS	T line
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	than one lease is and royalty).	dedicated to the well	, outline each and id	entify the ownersh	ip thereof (both as to working
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🔲 Yes	🗌 No Ifa	nswer is "yes," type of	consolidation		+
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	; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;		NGINE CI CO	shown nates under is tru	nby certify that the well location is on this plat was plotted from field of actual surveys made by me or my supervision, and that the same we and correct to the best of my edge and belief.
			THE MEXICO	Register and/or L	-26-83 Ted Professional Engineer and Surveyor
				Contine	-
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Rule 6:

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NG Phillips St. #35

Artesia Queen Grayburg San Andres

Standard spacing unit: 40 acres

Rule 7:

NA

Rule 8:

- a. NG Phillips St. #35 2271 FNL 220 FEL Sec. 27-T17S-R28E NG Phillips St. #10 - 2645 FSL 1325 FEL Sec. 27-T17S-R28E NG Phillips St. #29 - 1627.9 FNL 1637 FEL Sec. 27-T17S-R28E
- b. #35 10/24/83 #10 - 11/16/71 #29 - 11/17/81
- c. #35 11/14/83
 #10 1/21/72 as wtr inj., converted to production 4/79
 #29 2/1/82

d. None

e. #35 - 31 bbl oil, 6 mcf gas/day #10 - 4 bbl. oil, 9 mcf gas/day #29 - 8 bbl. oil, 110 mcf gas/day

f. NA

g. The NG phillips St. #10 is TD'd above the highest perforations in the #35 well and could not be commercially drilled to a deeper depth to drain the reservoir. The NG Phillips St. #35 was drilled because the low permeability and low quality solution gas recovery mechanism require reduced spacing to efficiently drain the reservoir. Since both the #29 and #35 experienced new reservoir type conditions we feel the additional drilling was justified.

Paul G. White Engineering

OIL AND NATURAL GAS

July 13, 1984

Marbob Energy Corporation P.O. Drawer 217 Artesia, New Mexico 88210

Re: Pertinent Engineering Data NG Phillips State No. 35 Artesia Queen Grayburg - San Andres Eddy County, New Mexico

Gentlemen:

The subject well, located 2271' FNL and 2200' FEL, Section 27-T17S-R28E, Eddy County, New Mexico was completed on November 14, 1983.

I have estimated the oil and gas reserves for the subject well based on a 20 acre well density. From the electrical log and analagous well studies I have estimated that the well will recover 19,787 barrels of oil and 13,182 MCF of gas.

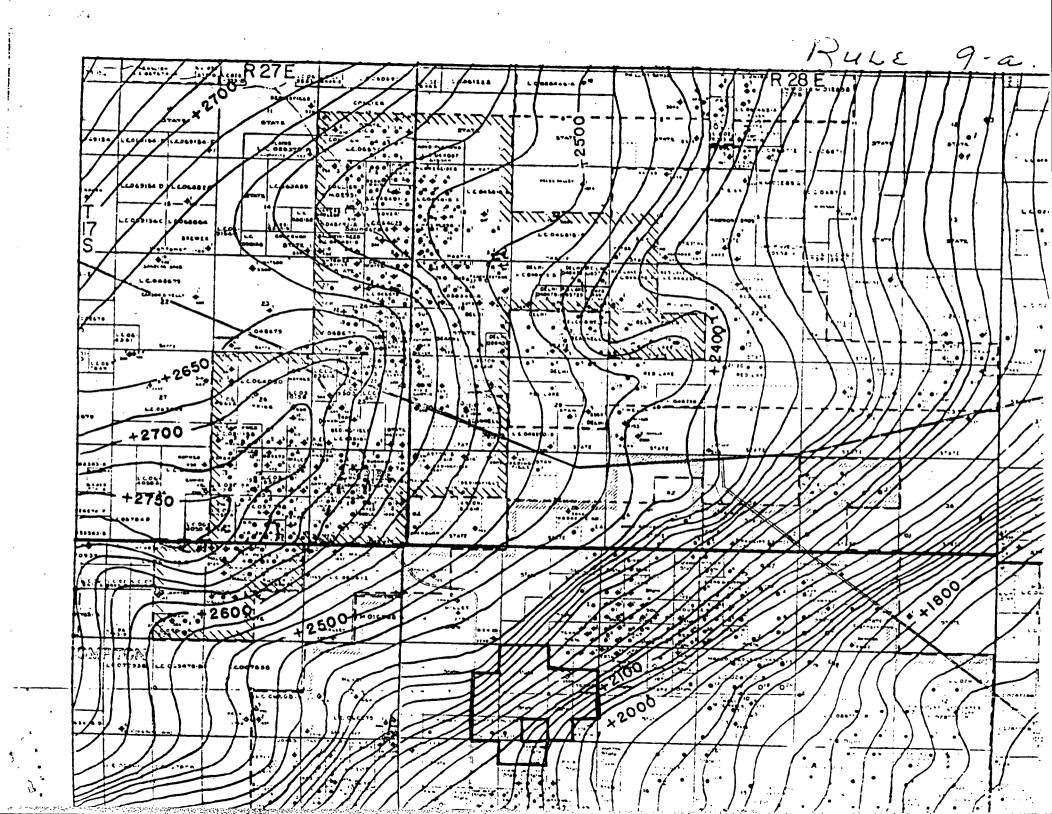
A study of nearby producing well rates and initial potentials reveals that wells will have to be drilled on a 20 acre spacing to properly and adequately recover the oil and gas reserves in this field.

Therefore, it is my recommendation that in-fill wells be drilled and the well density be increased to at least 20 acre spacing.

From my study the in-fill wells will characteristically exhibit new reservoir conditions.

Signed	Paul	134	hite	
	Petrol	eum Eng	ineer	
Date	Duly	13	1987	

PGW/sf



Rule ll:

Notice of this infill request has been sent to John A. Yates, 207 So. 4th St., Artesia, N.M. 88210

Request for Infill Finding on

NG Phillips St. #35

in accordance with Administrative Procedures amended February 8, 1980

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STATE OF NEW MEX					5	
TRGY AND MINERALS DEP	ARTMENT	LCONSERVAT	ON DIRECTIVE	BY	form C-10	
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Marbob Energy Co	rporation				35	
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P.O. Drawer 217,					Artes	ia On Grbg SA
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MEXICO OIL CONSERVATION COMMISS

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Form C-102 Supersedes C-128 Ellocijve 1-1-65

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Operator		,	1.0000			Well No.
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Unit Letter	Section	Township	Range	County		1
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1 Yes	No If en	nswer is "yes," type of	consolidation			
this form if No allowab forced-pool sion.	f necessary.) ble will be assigne ling, or otherwise);	ed to the well until all) or until a non-standard	interests have b l unit, eliminatin	een consolida g such interes	ated (by com sts, has been	ated. (Use reverse side of munitization, unitization, approved by the Commis-
NG PHIL	LLI DE ST. # 	18- SEVEN A 10- PREMIZE Cum. PRO 13. 347 6 29- Son AND/ Cum ReoD 5792 861. 0F 18	661. OVC. DES Cono. 0 F 5/21/2 2/4. 85414 029 2200'-	A PLSTION TION SI/84 MCF ACF_GAS	Ses of of my Name Carolyn Position Product Company	CERTIFICATION certify that the information con- rein is true and complete to the y knowledge and belief. <u>In Orris</u> <u>tion Clerk</u> <u>Energy Corporation</u>
		HE CONTRACTOR	ICINE CI CI CI		I hernby a shown an t nates of a under my s is true an knowledge Date Surveyor 4-26-	certify that the well location this plat was platted from field actual surveys made by me or supervision, and that the same and carrect to the best of my and belief. d -83 rolessional Engineer Surveyor
						•
	0 1320 1680 1880	2000 0405 2166	1800 1000	8 00 0	LOURN W.	WEST NO. 676

Rule 6:

NG Phillips St. #35

Artesia Queen Grayburg San Andres

Standard spacing unit: 40 acres

Rule 7:

NA

Rule 8:

- a. NG Phillips St. #35 - 2271 FNL 220 FEL Sec. 27-T17S-R28E NG Phillips St. #10 - 2645 FSL 1325 FEL Sec. 27-T17S-R28E NG Phillips St. #29 - 1627.9 FNL 1637 FEL Sec. 27-T17S-R28E b. #35 - 10/24/83 #10 - 11/16/71 #29 - 11/17/81 c. #35 - 11/14/83 #10 - 1/21/72 as wtr inj., converted to production 4/79 #29 - 2/1/82 None đ. #35 - 31 bbl oil, 6 mcf gas/day е.
- e. #35 31 DDI 011, 6 mcr gas/day #10 - 4 bbl. oil, 9 mcf gas/day #29 - 8 bbl. oil, 110 mcf gas/day
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- g. The NG phillips St. #10 is TD'd above the highest perforations in the #35 well and could not be commercially drilled to a deeper depth to drain the reservoir. The NG Phillips St. #35 was drilled because the low permeability and low quality solution gas recovery mechanism require reduced spacing to efficiently drain the reservoir. Since both the #29 and #35 experienced new reservoir type conditions we feel the additional drilling was justified.

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OIL AND NATURAL GAS

July 13, 1984

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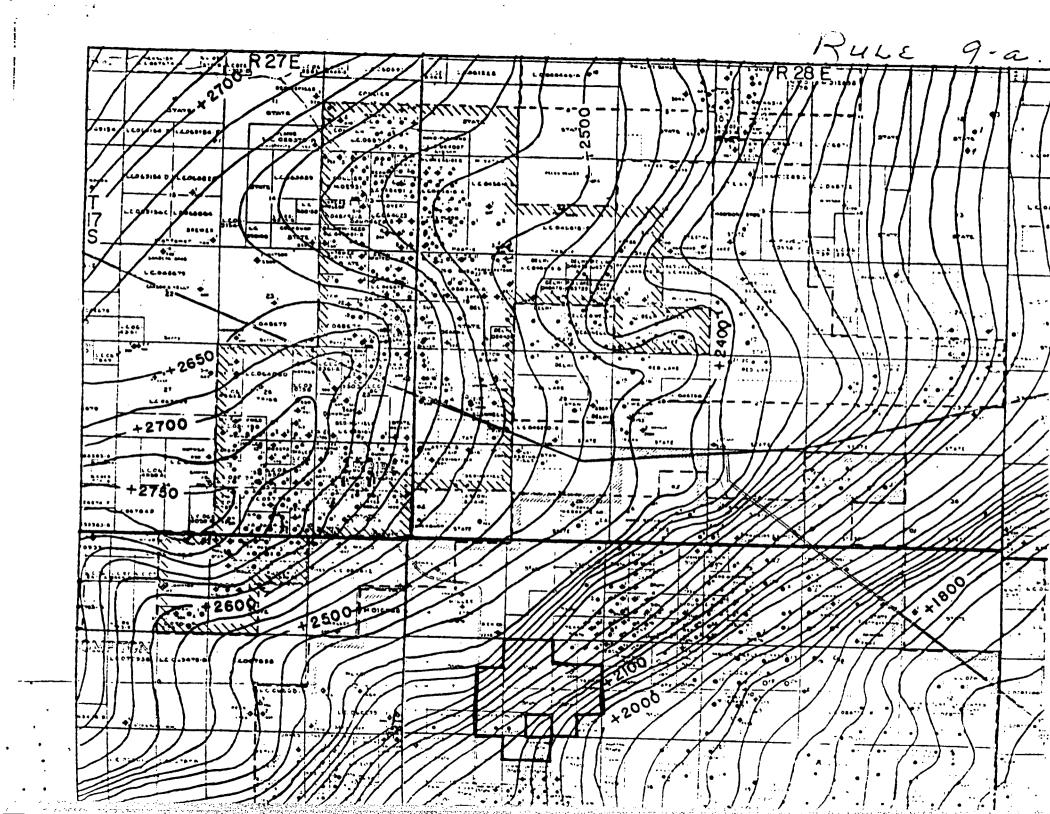
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From my study the in-fill wells will characteristically exhibit new reservoir conditions.

Signed	Paul	mi	hite	
	Petrol	eum Eng	ineer	
Date	Duly	13	1987	

PGW/sf



Rule 11:

Notice of this infill request has been sent to John A. Yates, 207 So. 4th St., Artesia, N.M. 88210

Marbob Energy Corporation

PHONES OFFICE: 746-2422

P. O. BC3XX 3024 Drawer 217 ARTESIA, NEW MEXICO 88210 NIGHT 746-3895 746-4877

Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

> Re: NG Phillips St. #35 Application for Price Determination under Section 103 of the Natural Gas Policy Act of 1978

Gentlemen:

Enclosed is our application for a price determination for Section 103 on captioned well. In support of this application please find the following:

- 1. FERC-121
- 2. Special Requirements under Rules 1 & 2
- 3. Verification
- 4. C-132
- 5. C-101
- 6. C-102
- 7. C-105, deviation survey
- 8. Certificate of Service
- 9. Statement Under Oath
- 10. Certificate of Mailing
- 11. Land Map
- 12. Extra copy of this letter to be returned to us with date of filing in your office.

Very truly yours,

Carolyn Orris

Carolyn Orris Production Clerk

Encl.

15

Marbob Energy Corporation

P. O. DRAWER 217 ARTESIA, NEW MEXICO 88210

- OFFICE PHONE --(505) 748-3303 (505) 746-2422

-- NIGHT PHONES --(505) 746-6197 (505) 746-6500

Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

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- 6. C-102
- 7. C-105
- 8. Certificate of Service
- 9. Statement under Oath
- 10. Certificate of Mailing
- ll. Land Map

Please sign and date the extra copy of this letter and return to us so we will know the date you file this application.

Very truly yours,

nia Carolyn Orris

Production Clerk

co Encl. -



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1.0 API well number: (If not available, leave blank, 14 digits.)			30-015-24	620	, 1
2.0 Type of determination being sought: {Use the codes found on the front of this form.}		10		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)			2684		
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Marb Name P.O.	ob Energy Co Drawer 217.	orp.	.M. 88210	Seiler Code
 5.0 Location of this well: {Complete (a) or (b).} (a) For onshore wells (35 letters maximum for field name.) (b) For OCS wells: 	Field Narr E County Area Nam	ne ddy		Andres N.M. State Block Number	(Brithing Scille) Algen and Color Think Arrow
(c) Name and identification number of this well: (35 letters and digits maximum.)	NG	LLLL Mo. Day Phillips St	Yr.	OCS Lease Number	•
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)					•
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)		illips Petro	oleum Co.	· · · · · · · · · · · · · · · · · · ·	Buyer Code
(b) Date of the contract:		•	<u>05114</u> Mo. Day	<u>8 1</u> Yr.	•
(c) Estimated annual production:		-	. 2	MMcf.	
·		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).}	(d) Total of (a) (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		<u>2.909</u>	·	_•	2.909
8.0 Maximum lawful rate: (As of filing date, Complete to 3 decimal places.)	 	2909		_ ·	2.909
9.0 Person responsible for this application: Agency Use Only Date Received by Juris, Agency	Caro Name Signature	lyn Orris	Qmi	Produc Title	tion Clerk
Date Received by FERC	7/13			505-748-3303	

FT7900806/2-2

FERC--121

Form Approved / OMB No. 038-R0381

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

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APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Section of NGPA	Category Code	Description
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper tes
102	4	New onshore reservoir
102	5 5	New reservoir on old OCS Lease
103	. · · · · · · · · · · · · · · · · · · ·	New onshore production well
107	•••••	High cost natural gas
108		Stripper well

Other Purchasers/Contracts:

Contract Date (Mo. Day Yr.) Remarks:

b. API well number: (If not available, leave blank, 14 digits.)	30-015-24620
2.0 Type of determination being sought: {Use the codes found on the front of this form.}	. 103 Section of NGPA Category Code
3.0 Depth of the deepest completion location: (Only needed if sections 103 , or 107 in 2.0 shove.)	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not ávailable, leave blank.) :MÁDA:	Street
	Artesia N.M. 88210 City State Zip Code
 5.0 Location of this well: [Complete (a) or (b).] or per Solicholisis der (a) For onshore wells (a) For onshore wells (a) For onshore wells (b) For OCS wells: der and the solid the solid time and tite and time and time and tite and time and time and time and t	Field Name Description Biology Biology County Biology Value Biology Value Biology Area Name Biology Biock Number Biock Number
t Linna ang tinast≰syangArtana	An install of the of Lease: An install of the of Lease: An install of the of Lease: A install of the of Lease: An install of the
(c) Name and identification number of this well: (35 letters and digits maximum.)	NG Phillips St. #35
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters and maximum.)	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum, If code number not available, leave blank.)	Phillips Petroleum Co. Name Buyer Code
(b) Date of the contract:	<u>01511141811</u> Mo. Day Yr.
(c) Estimated annual production:	2
	(a) Base Price(b) Tax(c) All Other(d) Total of (a)(\$/MMBTU)Prices [Indicate(b) and (c)(+) or (-).]
7.0 Contract price: (As of filing date, Complete to 3 decimal places.)	2.909 2.909
B.O. Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.909
9.0 Person responsible for this application: Agency Use Only Date Received by Juris, Agency Date Received by FERC	Carolyn OrrisProduction ClerkNameTitleSignature7/13/847/13/84505-748-3303Date Application is CompletedPhone Number

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U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

. J

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275 4539.

Specific Inst	ructions for Item	2.0, Type of Determination:	
Sec	tion of NGPA	Category Code	Description
	102	1	New OCS Lease
	102	2	New onshore well (2.5 mile test)
	102		New onshore well (1,000 feet deeper test)
	102	4	New onshore reservoir
	102	5	New reservoir on old OCS Lease
•	103	. <u></u>	New onshore production well
	107		High cost natural gas
	108	-	Stripper well

 Other Purchasers/Contracts:

 Contract Date (Mo. Day Yr.)

 Purchaser

 Buyer Code

 Remarks:

VERIFICATION AS TO COMPLETION OF REQUIREMENTS FOR SPECIAL RULES 1 & 2

THE STATE OF NEW MEXICO

COUNTY OF EDDY

Carolyn Orris, being first duly sworn, states that she is Production Clerk for Marbob Energy Corporation, that she is authorized to execute this affidavit; that she has read the above and foregoing and is familiar with the contents thereof and that all allegations and facts contained therein are true and correct to the best of her knowledge, information, and belief; that the foregoing Form C-132, Application for Wellhead Price Ceiling Category Determination and FERC Form 121 has been mailed or delivered to all working interest owners in subject well; that Marbob Energy Corporation is operator of subject well and intends this application to cover all parties to the operating agreement. and gas purchase contract and notice has been given by mailing or delivering this application to them in accordance with New Mexico Oil Conservation Division instructions; that the foregoing application has also been mailed or delivered to the appropriate purchaser in accordance with the requirements set out in the Regulations Implementing the Natural Gas Policy Act of 1978.

MARBOB ENERGY CORPORATION

Production Clerk

Sworn to and subscribed before me this $3\frac{2}{3}$ day of \int

16717 CH 984

My commission expires:

Notary Public in af d for Eddy

County, New Mexico

VERIFICATION

THE STATE OF NEW MEXICO

COUNTY OF EDDY

Carolyn Orris, being first duly sworn, states that she is Production Clerk for Marbob Energy Corporation, that she is authorized to execute this affidavit; that she has read the above and foregoing and is familiar with the contents thereof; and that all allegations and facts contained therein are true and correct to the best of her knowledge, information and belief.

MARBOB ENERGY CORPORATION

Carolyn Orris

Production Clerk

Sworn to and subscribed before me this 13 day of

1984.

NEMy commission expires:

9-9-85

Notary Public in and for Eddy

County, New Mexico

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APPLICATION FOR WELLHEAD 34. Indecert Type of Lenne No. PRICE CELLING CATEGORY DETERMINATION 34. Indecert Type of Lenne No. POR DIVISION USE ONLY:
FOR DIVISION USE ONLY: Stere ON & Content on the file of the set
DATE COMPLETE APPLICATION FILED
DATE DETERMINATION MADE
WAS APPLICATION CONTESTED? YESNO
NAME (S) OF INTERVENOR(S), IF ANY: Ferm of Lerie Nome Marbob Energy Corporation S. Well No. Marbob Energy Corporation S. Well No. S. Well No. S. Well No. S. S. S
I Name of Certain NG Phillips St. Marbob Energy Corporation 35 Address of Operator 10. Field and Pool, or Wildeet P.O. Drawer 217, Artešia, N.M. 88210 Artesia Q-G-SA 4. Location of Well unit Lettes G Locates 2271 rest read the
1. Name of Cperior S. Weil No. Marbob Energy Corporation 35 3. Address of Cperior 10. Field and Pool, or Wildeet P.O. Drawer 217, Artesia, N.M. 88210 Artesia Q-G-SA 4. Location of Well unit Lettes
Marbob Energy Corporation 35 3. Addiess of Operator 10. Field and Pool, or Wildest P.O. Drawer 217, Artesia, N.M. 88210 Artesia Q-G-SA 4. Lecemion of Well unit Letters G Locateo 2271 retrine non twisting of North Line 11. County And Section of Well unit Letters G Locateo 2271 retrine non twisting of North Line 12. County And Section of Well unit Letters G Locateo 2271 retrine North Line 12. County And Section of Well unit Letters G Locateo 2271 retrine North Line 12. County And Section of Well unit Letters G Locateo sec. 27 Two. 175 Sect. 28E North Line Eddy And Section Sectio
P.O. Drawer 217, Artešia, N.M. 88210 Artesia Q-G-SA Artesia Q-G-SA Artesia Q-G-SA Lecenico of Weil unit Letter G LocateD 2271 rest recomment North Line Eddy 12. County 2200 rest recurre East Line or sec. 27 rms. 175 met. 288 mare Eddy 211. Heme and Address of Purchaser(s) Phillips Petroleum Co., 346 HS&L Bldg., Bartlesville, Oklahoma 74004 WELL CATEGORY INFORMATION Check appropriate box for category sought and information submitted. 1. Category(ies) Sought (By NGPA Section No.) 103 2. 2. All Applications must contain: 2. 3. C-101 APPLICATION FOR PERMIT TO DRILL. DEEPEN OR PLUG BACK 2. 3. C. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111 2. 4. AFFIDAVITS OF MAILING OR DELIVERY 3. 3. In addition to the above, all applications must contain the items required by the application's "Special Rules for Applications For Weilhead Price Ceiling Category Determinations" as follows: A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(8) (using 2.5 Mile or 1000 Feet Deeper Test) All items required by Rule 14(1) end/or Rule 14(2) B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir) All items required by Rule 15 C. NEW ONSHORE PRODUCTION WELL
4. Location at Well unit LETTER
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Aug Peter resource to dask II. Rame and Address of Purchaser(s) Phillips Petroleum Co., 346 HS&L Bldg., Bartlesville, Oklahoma 74004 WELL CATEGORY INFORMATION Check appropriate box for category sought and information submitted. 1. Category(ies) Sought (By NGPA Section No.) 103 2. All Applications must contain: 103 2. All Applications must contain: 2. 2. A. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK 2. 2. C. IO5 WELL COMPLETION OR RECOMPLETION REPORT 2. 3. C. TO5 WELL COMPLETION OR RECOMPLETION REPORT 2. 3. C. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111 2. 3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows: A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test) 1 All items required by Rule 14(1) and/or Rule 14(2) 8. MEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir) 1 All items required by Rule 15 C. MEW ONSHORE PRODUCTION WELL [] All items required by Rule 16A or Rule 168
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 a. C-101 APPLICATION FOR PERMIT TO DRILL. DEEPEN OR PLUG BACK b. C-105 WELL COMPLETION OR RECOMPLETION REPORT c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111 d. AFFIDAVITS OF MAILING OR DELIVERY 3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows: A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test) All items required by Rule 14(1) and/or Rule 14(2) B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir) All items required by Rule 15 C. NEW ONSHORE PRODUCTION WELL All items required by Rule 16A or Rule 16B
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C. HEW ONSHORE PRODUCTION WELL All items required by Rule 16A or Rule 16B
All items required by Rule 16A or Rule 16B
D. DEEP, HIGH-COST NATURAL GAS, TIGHT FORMATION NATURAL GAS, AND PRODUCTION ENHANCEMENT NATURAL GAS
All items required by Rule 17(1), Rule 17(2) or Rule 17(3), or Rule 17(4)
E. STRIPPER WELL NATURAL GAS
All items required by Rule 18
I HEREBY CERTIFY THAT THE INFORMATION CONTAINED FOR DIVISION USE ONLY HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.
Marbob Energy Corporation Disapproved
NAME OF APPLICANT (Type or Print) The information contained herein includes all
of the information required to be filed by the
Applicant under Subpart B of Part 274 of the FERC regulations.
Title Production Clerk
Date 7/13/84 EXAMINER

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STATE OF NEW M	IFXICO	-			_	ు	0-013-2460
TRGY AND MINERALS C		(L	CONSERVATI P. O. BOX 20	ON DIRECTIVE	BY	Form C-10 Revised 10	1 D-1-78
DISTRIBUTION SANTA FE		SA	P. O. BOX 20 NTA FE, NEW MI	CCT 06 1	983	SA. Indicut BTATE	Type of Lease
FILE U.S.G.S. LAND OFFICE				O. C. D		5. State Of	6 Gus Louise No. 2071
OPERATOR APPLIC	TIÔN FOR PI	RMIT TO	DRILL, DEEPEN,	OR PLUG BACK	- ICE		
Type of Work DRILL	R		DEEPEN	PLUG		7. Unii Agr	comont Namo
Type of Well OIL CAS WELL WELL						-	Lease Name illips St.
Marbob Energy	Corporatio	<u>n</u>	•		14	9. Well No. 35	
ddress of Operator P.O. Drawer 21	7, Artesia	, N.M.	88210				nd Pool, or Wildcai ia Qn Grbg SA
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				<u> 175 2</u>	BE MILLEN	12. County	
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				4. Frozosed Depth 3000'	I9A. Formation San And		20. Hotary or C.T. Rotary
ievations (show whethe 3651.3' G		1	6 Status Plug. Bond 2 Wide active	IB. Drilling Contractor Salazar Bros.	Drlg. Co.		n. Date Work will start
		P	ROPOSED CASING AND	CEMENT PROGRAM			······································
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
12 1/4"	8 5/		24#	500'	300		Circulate
7 7/8"	5_1/.	2"	15.50#	3000'	600	l ,	Attempt to cir
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and dril cement.	1 on to 300)0' to t	est the San And	res formation,	run 53" a	nd	
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Caroly Unis Tule	Production Clerk	Dore	10/4/	83
(This space for State Use)				

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MEXICO OIL CONSERVATION COMMISS

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Form C-102 Supersedes C-128 Effective 1-1-65

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		All distances must be fr	ons the outer boun	deries of the !	Section.		
Operator			Lease				Well No.
MARBOB ENE	RGY CORP.		N.G. PHI	LLIPS	ST.		35
Unit Letter	Section	Township	Range	Co	unty		
G	27	17 SOUTH	28 EAST		EDDY		
Actual Footage Loco	ation of Well;				,		
2271	feet from the NC	RTH line and	2200		E E	AST ·	line -
Ground Level Elev.	Producing For		Pool	feet from			line Dedicated Acreage:
-	San A			Qn Grbg	SA	· · ·	40
3651.3							Астөв
	an one lease is	ted to the subject we dedicated to the well			-		e plat below. ereof (both as to working
	ommunitization, u	fferent ownership is d nitization, force-poolir swer is "yes," type of	ng. etc?		e the intere	lo_ete	all owners been consoli-
If answer i this form if No allowab	s "no," list the (necessary.) le will be assigned	owners and tract descr d to the well until all	iptions which	have actua	olidated (b	y comm	unitization. unitization, approved by the Commis-
NG PHIL	LIPS ST. #1 1 1 1 1 1 1 1 1 1 1 1 1 1		D. $O \neq S$ $O \in S$ $O \in S$ $O \in S$ $O \in S$ $O \neq S$	ETION 121/84 M 0/24710	CP Ses Nam Ca Post Pr Com Ma Date	ined here of my irolyn tion roduct. pary rbob	CERTIFICATION artify that the information con- tin is true and complete to the knowledge and belief. Orris ion Clerk Energy Corporation
		PIB REG REG R	ICINELITATION		i sh no un is knu Date Regi and/i	own on the tes of ac der my sti- true and owledge of Surveyed Surveyed A-26- stered Pr or Land S Urcate No	ertify that the well location his plat was plotted from field ctual surveys made by me or upervision, and that the same d correct to the best of my and belief. -83 -83 -0fessional Engineer Surveyor
0 330 660 1	90 1320 1650 1980	2310 2640 2000	1800 100	0 800	· (10)	ILN W.	WE31 NO. 070

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in the state of th	·		I.						(F	orm C-105
ENERGY AND MINERAL	M MEXICO										R	levised 10-7-78
. ** **** ****			OIL	CONS	ERVA	TION	DIV	ISION		[50	. Indice	ate Type of Lease
DISTRIBUTIO				ŀ	, o. 110	X 2088					State	4 300.00
SANTA FE			S۸	NTA FI	E, NEW	MEXI	CO 87	7501		5.	State (Dil & Gas Leano No.
FILE U.S.G.S.		WE1 1						EPORT A				B-2071
LAND OFFICE		WELL	COMPLI	E HON O	RRECU	JMPLET	ION R	CPURIA		\square	\overline{M}	
OPERATOR										_0	$\overline{}$	IIIIIIIIIIII
IG. TYPE OF WELL	· •		645	C .	·					/.	Ubn A	greement Name RanA
. TYPE OF COMPLE		تد لعا	WEL	ĻĽ,	01 Y	.0	FCFI	VED BY			Forme	r Lease Nume
					··· 🗍	n n		• ==				Phillips St.
2. Nome of Operator				<u> </u>			EC 0	1 1983		9.	Well R	
Marbob En	ergy Corpo	ratio	n	·	, ¹ · · · · · · · · · · · · · · · · · · ·						35	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1
J. Address of Operator					• • •	1		C. D	1. I.A.			und Poul, or Wildcat
P.O. Draw	er 217, Ar	tesia	, N.M.	88210			ARTESI	A, OFFICE			Arte	sia On Grbg SA
4. Location of Well											III	MMMMMM
c c		2271			North	· ·		2200	, i		////	//////////////////////////////////////
UNIT LETTERG	LOCATED					CTTT	AHD	111111	FCCT 78	<u></u>	, Count	mittili
THE - Bast Lint or	· 27	TWP	17S	. 28.	Е нири		////	IIIIII	IIII		Edd	- ///////
15. Date Spudded	16. Dote T.D.	Heached	17. Date	Compl. (H	eady to 1		e. Elev	etions (DF,	RKB, R	T, GR, d	1c./ 1	9, Elev. Coshinghead
<i>10/24/83</i>			11	/14/83			3	8651.3'				3651.3' GR
20. Total Depth	21. PI	lug Back			lf Multipl Many	e Compl.,	How		ls , R	iotury Te	ols	Cuble Tools
2956'		2943							-> : 0	-2956	, .	
24. Producing Interval(San Andre				n, Name								25, Was Directional St Made
· San Andre.	5 - 2401	-2004			-							Yes
26, Type Electric and C	Other Logs Run					<u>.</u>					27.	Was Well Cored
. Compen.	sated neut	ron										No
28.			CA	SING RECO	DRD (Rep	ort all stru	ngs sei	in well)				
CASING SIZE	WEIGHT LE	D./FT.	DEPT	HSET	HOL	ESIZE		CEME	ITING F	ECORD)	AMOUNT PULL
8 5/8"	24#			5'		1/4"		<u>350 sa</u>				None
5 1/2"	17#		295	6'	7	7/8"		750 sax	<u>, cir</u>	c. 40		None
29.		1 LINER R	FCORD		1	<u></u>		30.	 .	TUB	NG RE	
SIZE	TOP		оттом	SACKS	EMENT	SCRE	EN	SIZE		DEPTH		PACKER SET
·				†				2 7/8"	,	2704		
				1								
31, Perforation Record	(Interval, size a	nd numbe	··/			32.						QUEEZE, ETC.
2406-2684'	per attach	ned					TH INT					IND MATERIAL USED
	-					2406-	2684					<u>led water,</u> 10 sand,
							<u>, </u>					sand
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33.			~~~~			UCTION						
Date First Production	Prod		lethod (Flo		lift, pumpi	ing - Size	and typ	e pump)		W		tus (Prod. or Shut-in)
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This form in to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened will, it shall be accompanied by one copy of all electrical and radio-activity logs run on the well-and a summary of all special tests of ducted, including drift alem tests. All depths reported shall be measured depths. In the case of directionally drifted wells, the vertical depths shall also be reported. For multiple completions, items 30, through 34 shall be reported for each zone. The form is to be filed in quintuplicate esception state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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IMPORIANI WATER SANDS

Include data on rate of wat	ter inflow and elevation to which water rose	in hole.
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FORMATION RECORD (Attach additional sheets if necessary)

INSTRUCTIONS

Marbob Energy Corp. NG Phillips St. #35 Perforations

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CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing statement has been served upon the following by mailing the same, postage prepaid, properly addressed to:

> Phillips Petroleum Company 346 HS&L > Building Bartlesville, Oklahoma 74004 Attention: Mr. G. L. Buttman

> > MARBOB ENERGY CORPORATION

By:

Carolyn Orris

Sworn to and subscribed before me this 3^{4} day of 516 151

My commission expires: 9-9-15

Public in an for Eddy Notary

County, New Mexico

PHONES OFFICE: 746-2422

Marbob Energy Corporation

P. O. BOXX 204X Drawer 217 ARTESIA, NEW MEXICO 88210 NIGHT 746-3895 746-4877

Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

> SUBJECT: Natural Gas Policy Act Statement Under Oath Paragraph 274.204 New Onshore Production Well

RE: Natural Gas Produced From:

Well Name: NG Phillips St. #35

A.P.I. #: 30-015-24620

Location: 2271 FNL 220 FEL Sec. 27-T17S-R28E

Formation: San Andres

Gentlemen:

Marbob Energy Corportion (Seller), a New Mexico corporation, herein swears that:

(1) In order to determine that the surface drilling of the referenced well began on a qualified proration unit on or after February 19, 1977, Marbob Energy has searched and reviewed or caused to be searched and reviewed pursuant to its instructions, the following records and sources of information:

(a) Commercial oil and gas lease ownership map and well location map compiled from official county and state records and sold to us by Midland Map Co., Midland, Texas, on file in Seller's offices.

(b) Legal review of land title prior to drilling, on file in Seller's offices.

(c) Electric log records of all wells within the same section as the referenced well and which penetrated the same prospective formations as sought by the referenced well. Log records are on file in Seller's offices, respective state or federal offices, and commercial log companies. (d) State of New Mexico production records of all wells within the same section as the referenced well and which produced or produces from the same prospective formation as sought by the referenced well. Such records are kept in Seller's offices and in state offices.

(e) Daily drilling reports on file in Seller's files indicating date and time of spudding the referenced well.

(f) State of New Mexico approval of the referenced well location and dedicated acreage to be assigned to the well in the event of production. Such records are on file in both Seller's office and respective state or federal offices. A copy of the acreage dedication plat is included.

(g) Official notices by operator of well drilling activity and completion reports filed with respective state offices. Copies of completion reports are filed with this application.

(2) On the basis of Seller's search and examination, Seller has concluded that to the best of his information, knowledge and belief the surface drilling of the referenced well began on or after February 19, 1977.

(3) The New Mexico Oil Conservation Division has altered or granted a waiver of any applicable well spacing requirements on this proration unit.

(4) Based on the results of record searches and reviews listed in paragraph (1) of this letter, Seller has concluded to the best of his information, knowledge and belief, the natural gas for which he seeks a determination is produced from a new onshore production well.

(5) Seller has no knowledge of any information not described in the application which is inconsistent with his conclusions.

MARBOB ENERGY CORPORATION

Carolyn Orris Production Clerk

co

Encl.

CERTIFICATE OF MAILING

STATE OF NEW MEXICO

COUNTY OF EDDY

Marbob Energy Corporation hereby certifies that it has this day mailed the approporiate FERC 121 Form and OCD 132 form to all working interest owners and gas purchaser in:

NG Phillips St. #35

MARBOB ENERGY CORPORATION

Carolyn Orris

Production Clerk

Sworn to and subscribed before me this 1200 day of

My commission expires:

11 - 11

Notary Public in and for Eddy County, New Mexico

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Marbob Energy Corporation

P. O. DRAWER 217 ARTESIA, NEW MEXICO 88210

- OFFICE PHONE -(505) 748-3303 (505) 746-2422

- NIGHT PHONES ---(505) 746-6197 (505) 746-6500

Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico

87501

Re: NG Phillips St. #35 Application for Price Determination under Section 103 of the Natural Gas Policy Act of 1978

Gentlemen:

Enclosed is our application for a price determination for Section 103 on captioned well. In support of this application please find the following:

- 1. FERC-121
- 2. Special Requirements under Rules 1 & 2
- 3. Verification
- 4. C - 132
- 5. C-101
- 6. C+102
- 7. C-105

8. Certificate of Service

9. Statement under Oath

10. Certificate of Mailing

11. Land Map

Please sign and date the extra copy of this letter and return to us so we will know the date you file this application.

Very truly yours,

ria Carolyn Orris

Production Clerk

	, A					
ĻÒ	API well number: (If not available, leave blank, 14 digits.)		- · · ·	30-015-240	520	-
2.0	Type of determination being sought: {Use the codes found on the front of this form,}		10 Section of N	<u>3</u> GPA	Category Code	-
3.0	Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 shove.)		いた「新知道の今代点」 「「「「「新知道の今代点」 「「「「「「「「「「「「「「「「」」」	2684	feet	ран (т. 1997) 1999 - Мариян (т. 1997) 1999 - Парадар (т. 1997) 1999 - Парадар (т. 1997)
4.0	Name, eddress and code number of applicant: (35 letters per line maximum. If code number not	Mari	ob Energy C	orp.		Seller Code
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5.0	Location of this well: (Complete (a) or (b).) (7) (E07) (D) (2) (3) (5) (2) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	Field Nar County		eretoananie (e	Andres	
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-	(c) Name and identification number of this well: (35 letters and digits maximum.)	i NG	Phillips St	• #35	••••••••••••••••••••••••••••••••••••••	
	(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters (3, -)) maximum.)				·····	
6.0	(a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Pr Name	illips Petr	oleum Co.		Buyer Code
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	(c) Estimated annual production:		·····	2	MMcf.	· · ·
				(b) Tax	(c) All Other	(d) Total of (a).
			(a) Base Price (\$/MMBTU)		Prices [Indicate (+) or (-).]	(b) and (c)
7.0	Contract price: (As of filing date. Complete to 3 decimal places.)				Prices Indicate	
	(As of filing date. Complete to 3		(\$/MMBTU)		Prices Indicate	
B.O	(As of filing date. Complete to 3 decimal places.) Maximum lawful rate: (As of filing date. Complete to 3	Caro	(\$/MMBTU) <u>2 9 0 9</u> - <u>2 9 0 9</u>		Prices [Indicate {+) or (-).]	2.909
8.0 9.0	(As of filing date. Complete to 3 decimal places.) Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	Caro Name Signature	(\$/MMBTU)		Prices [Indicate {+) or (-).]	<u>2.909</u> <u>2.909</u>

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SATING BE SHORE AT 160

U.S. DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for, a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specifi	c Instructions for Item	2.0, Type of Determination:	
·	Section of NGPA	Category Code	Description
	102	1	New OCS Lease
	102	2	New onshore well (2.5 mile test)
• •	102	3	New onshore well (1,000 feet deeper test)
	102	4	New onshore reservoir
	1 02	5	New reservoir on old OCS Lease
-	103		New onshore production well
	107		High cost natural gas
-	108	-	Stripper well

 Other Purchasers/Contracts:

 Contract Date (Mo. Day Yr.)

1,0 API well number: (If not available, leave blank, 14 digits.)	30-015-24620
2.0 Type of determination being sought: {Use the codes found on the front of this form.}	. 103 Bection of NGPA Category Code
3.0 Depth of the deepest completion location: (Only needed li sections 103 or 107 in 2.0 shove.)	2684 feet
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number got available, leave blank.) .MADEC	
	Artesia N.M. 88210 City State Zip Code matching
5.0 Location of this well: (Complete (a) or (b).)	Artesia Queen Grayburg San Andres (1990) Field Name (1991) Lationary (1990) (1990) (1991) (1990) A Grady Eddy County Manual (1990) (1990) (1990) (1990) (1990) County Manual (1990) (199
enter de la servició de	Area Name (2011) and the providence of the second state of the sec
(c) Name and identification number of this well: (35 letters and digits maximum.)	Mo. Day Yr. OCS Lease Number NG Phillips St. #35
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters and maximum.)	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, Icave blank.)	Phillips Petroleum Co. Name Buyer Code
(b) Date of the contract:	<u>015114181</u> Mo. Day Yr.
(c) Estimated annual production:	2MMct.
	(a) Base Price (\$/MMBTU)(b) Tax(c) All Other Prices [Indicate (1+) or (-).)(d) Total of (a). (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>2.909</u> <u>2.909</u>
B.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.909
9.0 Person responsible for this application:	Carolyn Orris Production Clerk
Agency Use Only Date Received by Juris. Agency	Narne Linahon Asii
Date Received by FERC	7/13/84 505-748-3303
	Date Application is Completed Phone Number

Je

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S. M. Level & Broken Strate B.

U.S. DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

	Specific Instruc	tions for	ltem 2.	0, Type of Det	ermination:	
•	Sectio	n of NGP 102 102 102 102 102 102 103 103 107	≜ 	⁴ <u>Category</u> 1 2 3 4 5 	<u>Code</u>	Description New OCS Lease New onshore well (2.5 mile test) New onshore well (1,000 feet deeper test) New onshore reservoir New reservoir on old OCS Lease New onshore production well High cost natural gas Stripper well
	Other Purchase Contract Date (Mo. Day Yr.)	rs/Contrac	<u>cts:</u>	•	Purchaser	Buyer Code
-	Remarks:					

FT7900806/1-2

VERIFICATION AS TO COMPLETION OF REQUIREMENTS FOR SPECIAL RULES 1 & 2

THE STATE OF NEW MEXICO

COUNTY OF EDDY

Carolyn Orris, being first duly sworn, states that she is Production Clerk for Marbob Energy Corporation, that she is authorized to execute this affidavit; that she has read the above and foregoing and is familiar with the contents thereof and that all allegations and facts contained therein are true and correct to the best of her knowledge, information, and belief; that the foregoing Form C-132, Application for Wellhead Price Ceiling Category Determination and FERC Form 121 has been mailed or delivered to all working interest owners in subject well; that Marbob Energy Corporation is operator of subject well and intends this application to cover all parties to the operating agreement and gas purchase contract and notice has been given by mailing or delivering this application to them in accordance with New Mexico Oil Conservation Division instructions; that the foregoing application has also been mailed or delivered to the appropriate purchaser in accordance with the requirements set out in the Regulations Implementing the Natural Gas Policy Act of 1978.

MARBOB ENERGY CORPORATION

Carolyn Orri's Production Clerk

Sworn to and subscribed before me this 3 day of

ommission expires:

Notary Public in and for Eddy County, New Mexico

VERIFICATION

THE STATE OF NEW MEXICO

COUNTY OF EDDY

Carolyn Orris, being first duly sworn, states that she is Production Clerk for Marbob Energy Corporation, that she is authorized to execute this affidavit; that she has read the above and foregoing and is familiar with the contents thereof; and that all allegations and facts contained therein are true and correct to the best of her knowledge, information and belief.

MARBOB ENERGY CORPORATION

Carolyn Orris Production Clerk

Sworn to and subscribed before me this 3 day of

1584.

()My⁽⁾commission expires:

Notary Public in a d for Eddy County, New Mexico

STATE OF NEW MEXICO P.O. DOX ENERGY NO MINERALS DEPARTMENT SANTA FE, NEW M APPLICATION FO PRICE CEILING CATEGO	ZUAN MEXICO 87501 DR WELLHEAD	Form C-132 Revised 5-10-81 SA. Indicate Type of Lettice ovare x rec
FOR DIVISION USE ONLY:		.3, State Oll & Gas Loupe Nu. B-2071
DATE COMPLETE APPLICATION FILED		
DATE DETERMINATION MADE		$\Delta M M M M M M M M$
WAS APPLICATION CONTESTED? YES NO		7. Unit Agreement Name
NAME(S) OF INTERVENOR(S). IF ANY:		8. Farm or Lesse Name
2. Name of Operator		NG Phillips St. 9. Well No.
Marbob Energy Corporation		35
3. Address of Operator		10. Field and Pool, or Wildcat
P.O. Drawer 217, Artesia, N.M. 88210		Artesia Q-G-SA
e. Location of Well whit LETTER LOCATED 227_	1 PEET FROM THE North LINE	12. County
AND 2200 PEET FROM THE EAST LINE OF SEC. 2	7 TWP. 175 DEE. 28E HAPA	Eddy
11. Hame and Address of Purchaser(s) Phillips Petroleum Co., 346 HS&L Bldg., Bar	tlesville, Oklahoma 74004	
NELL CATEGO	RY INFORMATION	
Check appropriate box for category sought	and information submitted.	· ·
1. Category(ies) Sought (By NGPA Section	No.) 103	
2. All Applications must contain:		
IN a. C-101 APPLICATION FOR PERMIT TO DR	ILL. DEEPEN OR PLUG BACK	
2 6. C-105 WELL COMPLETION OR RECOMPLET	· · · ·	· .
.c. DIRECTIONAL DRILLING SURVEY, IF RE		· · ·
X d. AFFIDAVITS OF MAILING OR DELIVERY	AGTER GUDEK KOLE III	
, —	teres and second and the three manufact	Ku Aka
3. In addition to the above, all applicat applicable rule of the Division's "Spe Price Ceiling Category Determinations"	cial Rules for Applications For Well	head
A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet D	eeper Test)
All items required by Rule 14(1) and/or Rule 14(2)	
B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)	
[] All items required by Rule 15		
C. NEW ONSHORE PRODUCTION WELL		
All items required by Rule 16A	or Rule 168	
D. DEEP, HIGH-COST NATURAL GAS, TIGHT		IN ENHANCEMENT NATURAL CAC
· · · · · ·		
-	1), Rule 17(2) or Rule 17(3), or Rul	e 17(4)
E. STRIPPER WELL NATURAL GAS		
All items required by Rule 18		
I HEREBY CERTIFY THAT THE INFORMATION CONTAINED	FOR DIVISION	USE ONLY
HEREIN IS TRUE AND COMPLETE TO THE BEST OF NY KNOWLEDGE AND BELIEF.	Approved	
	Disapproved	
Marbob Energy Corporation NAME OF APPLICANT (Type or Print)		
	The information contained of the information require	
SIGNATURE OF APPLICANT	applicant under Subpart (
Title Production Clerk	FERC regulations.	
Date 7/13/84	EXAMINER	

EXAMINER

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STATE OF N							
HEY AND MINER	IALS DEPARTA	MENT (L	CONSERVAT	ION DIRECTIVE	DV 1	Form C-10	1
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LAND OFFICE	<u>/</u>			ARTESIA, CER		B-2	2071
OPERATOR ADD				a sub-		Λ	
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VOLIONS (Show u				1B. Drilling Contractor			Date Work will start
3651.	3' GR	State	wide active	Salazar Bros. L	orlg. Co.	10	/12/83
		P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HO		ZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
12 1/4"		8 5/8"	24#	500'	300		Circulate
7 7/8"		5 1/2"	15.50#		+		
	1	<u> </u>	13.50%	3000'	600)	Attempt to cir
	•	<u> </u>	15.50#	3000	600	,	Attempt to ci
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MEXICO OIL CONSERVATION COMMISS

Form C - 102 Supersedes C-128 Effective 1-1-65

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All distances must be from the outer boundaries of the Section.

	70 <i>0</i> V	COBB				NUTLI TRO	ST.		Well No.	
MARBOB ENI	Section		Township		N.G. Ronge	PHILLIPS	County		35 -	
G	27		17 SOU	กาน	28 E	'A CT	EDD	v		
Actual Footage Loc			17 500		1 20 2	A51		1	·····	
2271			RTH	line and	2200	100	t from the	EAST	**	
Ground Lovel Elev.	1	Producing For			<u></u>				line Dedicated Acreage:	
3651.3		San A	ndres		Arte	sia Qn Gr	bg SA		40	Acres
استوسا والمتحدثان التصعيد ماجها ويتسوعهم	e acr	eage dedica	ed to the s	ubject well	by color	ed pencil o	r hachure	marks on th	e plat below.	
2. If more th interest an	an or nd roy	ne lease is alty).	dedicated to	o the well, o	outline e	ach and iden	ntify the	ownership th	ereof (both as to	working
		lease of di nitization, u				o the well, l	have the	interests of	all owners been	consoli-
Yes Yes		No If an	swer is "ye	s," type of c	onsolida	tion	********			
If answer i this form i	-		owners and t	ract descrip	tions wh	ich have ac	tually be	en consolida	ted. (Use reverse	side of
									nunitization, unit approved by the C	
NG PHIL	LIPS	57. #1,	18- 52	WEN R	IVERS	Com PL	ETION	\$	CERTIFICATION	
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		l .	Cur	- frot 347 6). 0 F	5/21/2	4	tained her	ain is true and comple	ite to the
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<i>.</i>	i				SALA C			is true an knowledge	d correct to the bos and belief.	t of my
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STORE OF NEV	N MEXICO		·					1.7			rm C-105 vised 10-7-78
ENERGY AND MINERAL	S DEPARTN	IENT	<u></u>	a a u'a		TIONO					
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DISTRIBUTIO	<u>*</u>	_{	C A		1. O. BO.		07501	. •		tatr J	
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U.S.G.S.			COMPL		RRFCC	MPLETIO	N REPORT	ANDLO	here	·~~~~	B-2071
LAND OFFICE					N NECC					111	
OPERATOA									-777		control Name
TATAL TYPE OF WELL		AU (~~)	644	C .	· —		· -		7.0	an 'ydi	coment Name 10A T
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2. Name of Operator		<u></u>			LSVA.[]	DEC	01 198	3		11 100.	
Marbob En	erau Cor	poratio	'n			ULU				35	and a second
J. Address of Operator						1	<u>). C. D.</u>				nd Poul, or Wildcat
P.O. Drawe	er 217, A	Artesia	a, N.M.	88210	: -		ESIA, OFFIC	E			ia Qn Grbg SA
4. Location of Well					·····			· · ·	777-	777	<i>MITTELLE</i>
					i	•	· ·		())	111,	<i>MIIIIIIIIII</i>
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						<u>IIIIIA</u>	1117111	IIIIII	J 12. C	-	XIIIII
THE Bast LINE OF	sec. 27	TWP.	175	<i>ε</i> ε. 28.	E NMPM		1117111	//////	N	Eddy	
15. Date Spudded	16. Doin T.		1			rod.) 18. E			GR, etc.	./ 19.	Elev. Cashinghead
10/24/83		/30/83		/14/83			3651.3	' GR			3651.3' GR
20. Total Depth	21.	Plug Boel		22.	lf Multiple Many	e Compl., Hov	v 23. Inter Dril	led By 0-	ary Tool	5	Cable Tools
2956'		294:		<u>_</u>				<u> </u>	2956		· · · · · · · · · · · · · · · · · · ·
24. Producing Interval(s				m, Name						·	25. Was Directional Survey Made
San Andres	5 - 24	06-268	4.								Yes
26. Type Electric and C	ther Logs Bu			·						27 4	as Well Cored
	sated new									-	No
28.			<u> </u>	SINC PEC	NPD (Pase	ort all strings	a i in well)				
CASING SIZE	WEIGHT		T	H SET		ESIZE	بيد شور ويد بوجو و اخر اد مو	ENTING RE	<u></u>		AMOUNT PULLEL
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				<u> </u>							
29.		LINER	RECORD		.		. 30.		TUBING	REC	DRD.
SIZE	TOP	0	OTTOM	SACKS C	EMENT	SCREEN	51Z E	z 1 D	EPTH S	Er	PACKER SET
]			2 7/0	8" 2	704'		
31. Perforation Record (Internal, size	and numb	cr)	. —		32.	ACID, SHOT,	FRACTURE	, CEMEN	IT SO	DEEZE, ETC.
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											sand,
1								86,00	0# 10,	/ 20	sana
33.					PRODU	L					
Date First Production		reduction I	Aothod IFlo	wing, gas l		ng - Size and	type pump)		Well	Status	(Prod. or Shui-in)
·11/14/83	''		Pumping				-24 - 41 - 214 4			rod	
Date of Test	Hourn Tente	a [C	hoke Size	Prod'n.	l'or (он — вы.	Gos - M	CF Wa	ter – Bbl		Gas - Oil Ratio
11/15/83	24			Teut Pr		21	to pip	1	93		
Flow Tubing Press.	Cuning Pres		alculated 24	- 011 - B	<u></u>	Gas – M		Water - Bbl.	<u> </u>	0:1	Gravity - API (Corr.)
j		11	our Honte 	.	21	to pip	peline	93		1	,
34, Disposition of Gas (Suld, used for	fuel, veni	ed, eic.j			h	<u></u>		st Witnes	sed B	у У
Sold									Robe	ert (C. Chase
35. List of Atlachments			·	f							
Compensate	ed neutro	on logs	, devia	tion s	urvey						
36. I hereby certify that	the informatic	m shoun e	in both side	s of this fo	m is true	and complete	to the best of	f my knowle	dre and l	elicf.	
	n.l.	1	<i>1</i> .								
	nest.	111			p	roduction	Clerk		•	1.	1/18/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled "Edwapened well, it shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests of ducted, including drill stem tests. All depths reported shall be meanured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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Marbob Energy Oorp. NG Phillips St. #35 Perforations

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CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing statement has been served upon the following by mailing the same, postage prepaid, properly addressed to:

> Phillips Petroleum Company 346 HS&L Building Bartlesville, Oklahoma 74004 Attention: Mr. G. L. Buttman

> > MARBOB ENERGY CORPORATION

By:

Carolyn Orris

3 the day of

Sworn to and subscribed before me this

commission expires:

11015

Notary Public in and for Eddy County, New Mexico

Marbob Energy Corporation

PHONES OFFICE: 748-2422

P. O. BOXX 204X Drawer 217 ARTESIA, NEW MEXICO 88210

NIGHT 746-3895 746-4877

Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

SUBJECT: Natural Gas Policy Act Statement Under Oath Paragraph 274.204 New Onshore Production Well

RE: Natural Gas Produced From:

Well Name: NG Phillips St. #35

A.P.I. #: 30-015-24620

Location: 2271 FNL 220 FEL Sec. 27-T17S-R28E

Formation: San Andres

Gentlemen:

Marbob Energy Corportion (Seller), a New Mexico corporation, herein swears that:

(1) In order to determine that the surface drilling of the referenced well began on a qualified proration unit on or after February 19, 1977, Marbob Energy has searched and reviewed or caused to be searched and reviewed pursuant to its instructions, the following records and sources of information:

(a) Commercial oil and gas lease ownership map and well location map compiled from official county and state records and sold to us by Midland Map Co., Midland, Texas, on file in Seller's offices.

(b) Legal review of land title prior to drilling, on file in Seller's offices.

(c) Electric log records of all wells within the same section as the referenced well and which penetrated the same prospective formations as sought by the referenced well. Log records are on file in Seller's offices, respective state or federal offices, and commercial log companies.

(d) State of New Mexico production records of all wells within the same section as the referenced well and which produced or produces from the same prospective formation as sought by the referenced well. Such records are kept in Seller's offices and in state offices.

(e) Daily drilling reports on file in Seller's files indicating date and time of spudding the referenced well.

(f) State of New Mexico approval of the referenced well location and dedicated acreage to be assigned to the well in the event of production. Such records are on file in both Seller's office and respective state or federal offices. A copy of the acreage dedication plat is included.

(g) Official notices by operator of well drilling activity and completion reports filed with respective state offices. Copies of completion reports are filed with this application.

(2) On the basis of Seller's search and examination, Seller has concluded that to the best of his information, knowledge and belief the surface drilling of the referenced well began on or after February 19, 1977.

(3) The New Mexico Oil Conservation Division has altered or granted a waiver of any applicable well spacing requirements on this proration unit.

(4) Based on the results of record searches and reviews listed in paragraph (1) of this letter, Seller has concluded to the best of his information, knowledge and belief, the natural gas for which he seeks a determination is produced from a new onshore production well.

(5) Seller has no knowledge of any information not described in the application which is inconsistent with his conclusions.

MARBOB ENERGY CORPORATION

Carolyn Orris Production Clerk

co

Encl.

CERTIFICATE OF MAILING

STATE OF NEW MEXICO

COUNTY OF EDDY

Marbob Energy Corporation hereby certifies that it has this day mailed the approporiate FERC 121 Form and OCD 132 form to all working interest owners and gas purchaser in:

NG Phillips St. #35

MARBOB ENERGY CORPORATION

Carolyn Orris

Production Clerk

Sworn to and subscribed before me this 13 day of

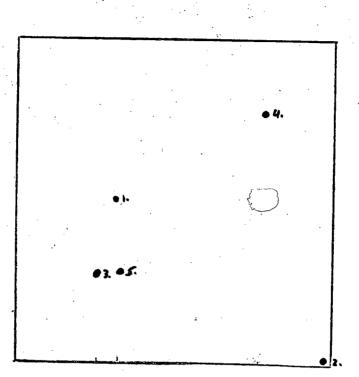
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Notary Public in and for Eddy County, New Mexico

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Unit 6, Section 27, Township 17 South, Range 28 East, Eddy County, NM



All Well Operated by Marhob Energy Corporation

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Artesia Qn-Gobg. SA zone abandoned Janvary 1977 recompleted in the East Empire Yates Seven Rivers pool.

* 2. NG Phillips State Well No. 10 2645'FSL-1325' FEL Spud: 11/16/71 Artesia Queen Grayburg San Andres completion Cummulative production as of 12/31/83 Gas - 22236 MCF Dil - 12736 6.0.

3. No Phillips State Well No. 18 2271.2' FNL - 2285.6 FEL Spud: 5/12/76 East Empire Yates Seven Rivers completion

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4. NG Ph.Ilips State Well No. 29 1627.9'FNL - 1637'FEL Spud: 11/17/8' Artesia Queen Grayburg San Andres completion Cummulative production as of 12/31/89 Gas - 68980 MCF Oil - 4839 B.O.

5. NG Phillips State Well No. 35 2271'FNL-2200'FEL Spud: 10/24/83 Autesia Queen Grayburg San Andres completion Cummulative production as of 12/31/83 Gas - 170 MCF 0:1 - 612 B.O.

Request for Infill Finding on

NG Phillips St. #35

in accordance with Administrative Procedures amended February 8, 1980

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(This space for Store Use) ved av Male Hallan TITLE_	oil and gas interestor	DATE	OCT	7 1983

MEXICO OIL CONSERVATION COMMISS

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Form C-102 Supercedre C-128 Ellective 1-1-65

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Operator				1.0000			T	Well No.
MARBOB EN	OB ENERGY CORP.			N.G. PHIL			35	
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🗌 Yes		No II ans w	er is "yes!" type o	f consolidation _		······	•	
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forced-poo sion.	olin g, c	er otherwise) or	until a non-standar	d unit, elimin st in	ng auch	interests, has l	been approve	ed by the Commis-
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Rule 6:

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NA

NG Phillips St. #35

Artesia Queen Grayburg San Andres Standard spacing unit: 40 acres Rule 8:

- NG Phillips St. #35 2271 FNL 220 FEL Sec. 27-T17S-R28E a. NG Phillips St. #10 - 2645 FSL 1325 FEL Sec. 27-T17S-R28E NG Phillips St. #29 - 1627.9 FNL 1637 FEL Sec. 27-T17S-R28E #35 - 10/24/83 b. #10 - 11/16/71 #29 - 11/17/81 #35 - 11/14/83 c. #10 - 1/21/72 as wtr inj., converted to production 4/79 #29 - 2/1/82 đ. None #35 - 31 bbl oil, 6 mcf gas/day е. #10 - 4 bbl. oil, 9 mcf gas/day #29 - 8 bbl. oil, 110 mcf gas/day
- f. NA
- g. The NG phillips St. #10 is TD'd above the highest perforations in the #35 well and could not be commercially drilled to a deeper depth to drain the reservoir. The NG Phillips St: #35 was drilled because the low permeability and low quality solution gas recovery mechanism require reduced spacing to efficiently drain the reservoir. Since both the #29 and #35 experienced new reservoir type conditions we feel the additional drilling was justified.

Paul G. White Engineering

OIL AND NATURAL GAS

July 13, 1984

Marbob Energy Corporation P.O. Drawer 217 Artesia, New Mexico 88210

Re: Pertinent Engineering Data NG Phillips State No. 35 Artesia Queen Grayburg - San Andres Eddy County, New Mexico

Gentlemen:

The subject well, located 2271' FNL and 2200' FEL, Section 27-T17S-R28E, Eddy County, New Mexico was completed on November 14, 1983.

I have estimated the oil and gas reserves for the subject well based on a 20 acre well density. From the electrical log and analagous well studies I have estimated that the well will recover 19,787 barrels of oil and 13,182 MCF of gas.

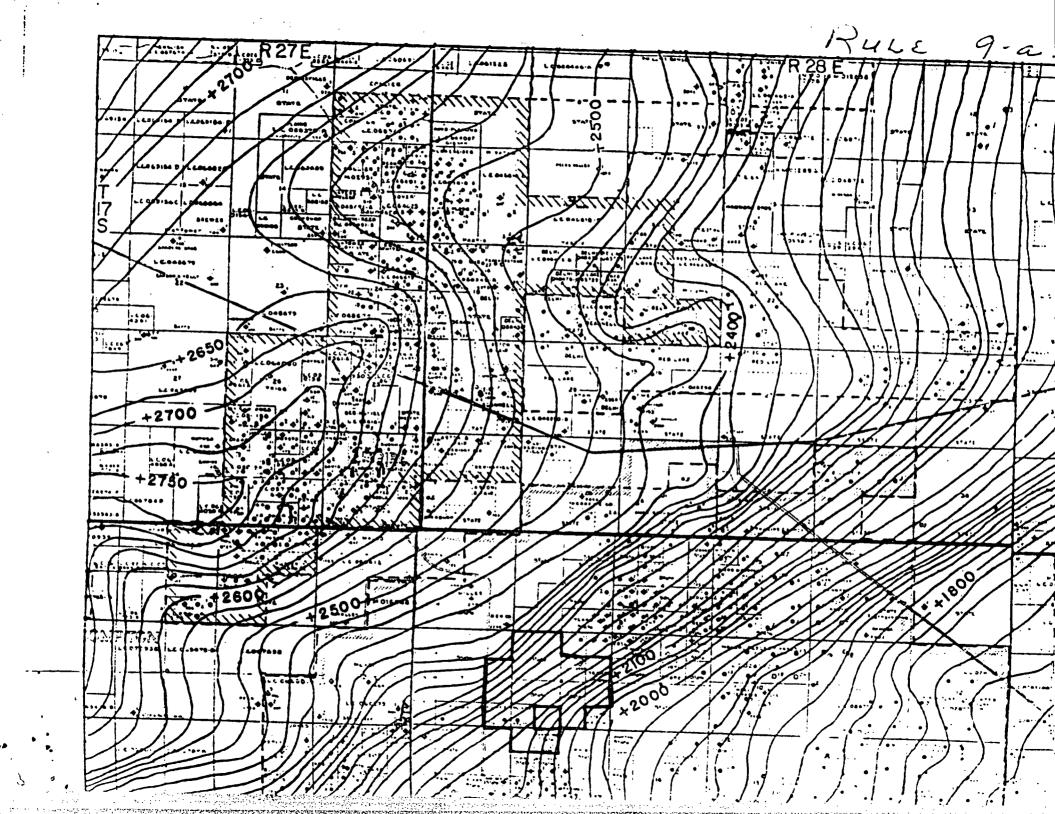
A study of nearby producing well rates and initial potentials reveals that wells will have to be drilled on a 20 acre spacing to properly and adequately recover the oil and gas reserves in this field.

Therefore, it is my recommendation that in-fill wells be drilled and the well density be increased to at least 20 acre spacing.

From my study the in-fill wells will characteristically exhibit new reservoir conditions.

Signed <u>Paul</u> Huthet Petroleum Engineer July 13 1987 Date

PGW/sf



Rulë 11:

Notice of this infill request has been sent to John A. Yates, 207 So. 4th St., Artesia, N.M. 88210

Request for Infill Finding on

AUG 2 1 1984

RECEIVED

NG Phillips St. #35

in accordance with Administrative

Procedures amended February 8, 1980

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y certify that the information above is the and complete to the i	best of my hapwledge and bellef.			
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WELL LOCATION AND ACREAGE DEDICATION PLAT

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Porm C - 102 Supersedee C-128 Effective 1-1-85

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MARBOB ENERG		T	N.G. PHILLIPS ST.				· 35		
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Rule 6:

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NA

Rule

NG Phillips St. #35

Artesia Queen Grayburg San Andres

40 acres

AUG 21 1984 RECEIVED

Standard spacing unit:

Rule 8:

a.	NG Phillips St. #35 - 2271 FNL 220 FEL Sec. 27-T17S-R28E NG Phillips St. #10 - 2645 FSL 1325 FEL Sec. 27-T17S-R28E
	NG Phillips St. #29 - 1627.9 FNL 1637 FEL Sec. 27-T17S-R28E
Ь.	#35 - 10/24/83
	#10 - 11/16/71
	#29 - 11/17/81
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	#10 - 1/21/72 as wtr inj., converted to production 4/79
	#29 - 2/1/82
d.	None
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f.	NA

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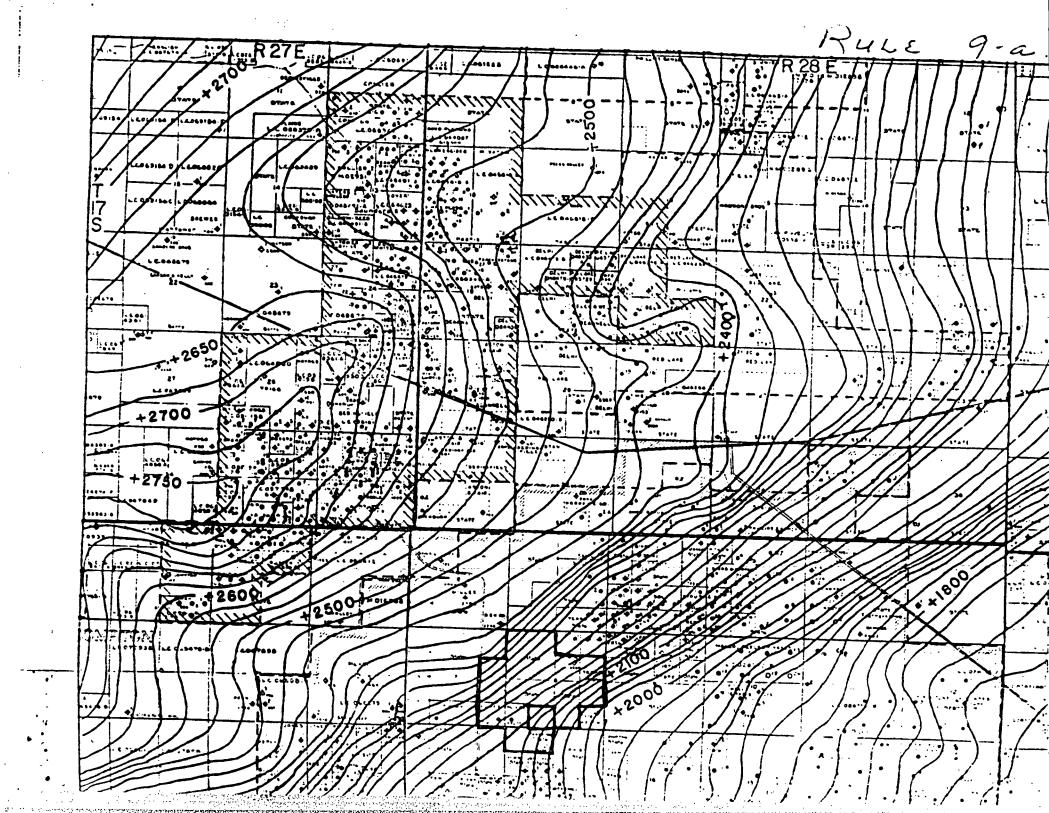
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PGW/sf



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