STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION



January 5, 1987

GARREY CARRUTHERS

GOVERNOR Kersey & Company P.O. Box 316 Artesia. New Mexico 88210

Attention: Harold Kersev

Re: Administrative Order NFL-152

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POST OFFICE BOX 2088

STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

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Dear Mr. Kersey:

Reference is made to your application for an Infili Well Finding and Well-Spacing Waiver made pursuant to Section 271.305(b) of the Federal Energy Regulatory Commission reguiations, Natural Gas Policy Act of 1978, and Oil Conservation ------Division Order No. R-6013 for the following described well:

Hover State Well No. 6 located 330 feet from the North and East lines (Unit A) of Section 32, Township 17 South, Range 32 East, NMPM, Maljamar Grayburg San Andrés Pool, Lea County, New Mexico.

THE DIVISION FINDS CHAT:

(1) Section 271.305(b) of the Federal Energy Regulatory -Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for in infill well to qualify as a hew onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the promation unit which cannot be so drained by any existing well within that unit, and must grant a waver of existing well-spacing requirements.

(2) By Division Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.

(3) The well for which a finding is sought is to be com- pleted in the Maljamar Grayburg San Andres Pool, and the standard spacing unit in said pool is 40 acres.

(4) A standard 40-acre oil proration unit comprising the NE/4 ME/4 (Unit A) of Section 32, Township 17 South, Range 32 East, is currently dedicated to the Hover State Well No. 1 also located in Unit A of said Section 32.

(5) Said unit is <u>not</u> being effectively and efficiently drained by the existing well on the unit.

(6) The drilling and completion of the well for which a finding is sought should result in the production of an additional 25,820 MCF of gas from the proration unit which would not otherwise be recovered.

(7) All the requirements of Division Order No. R-6013 have been complied with, and the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.

(8) In order to permit effective and efficient drainage of said protation unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

IT IS THEREFORE ORDERED THAT:

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(1) The applicant is thereby authorized to drill the Hover State Well No.6 as described above, as an infill well. on the existing 40-acre oil proration unit comprising the . NE/4 NE/4 (Unit A) of Section 32, Township 17 South, Range 32 East, NMPM, Maljamar Grayburg San Andres Pool, Lea County, New Mexico. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.

(2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerel

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Michael E. Stogner, Examiner

xc: N.M.U.C.D.- Hobbs

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

January 5, 1987



GARREY CARRUTHERS

GOVERNOR Kersey & Company P.O. Box 316 Artesia, New Mexico 88210 POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Attention: Harold Kersey

Re: Administrative Order NFL-152

Dear Mr. Kersey:

Reference is made to your application for an Infill Well Finding and Well-Spacing Waiver made pursuant to Section 271.305(b) of the Federal Energy Regulatory Commission regulations, Natural Gas Policy Act of 1978, and Oil Conservation Division Order No. R-6013 for the following described well:

Hover State Well No. 6 located 330 feet from the North and East lines (Unit A) of Section 32, Township 17 South, Range 32 East, NMPM, Maljamar Grayburg San Andres Pool, Lea County, New Mexico.

THE DIVISION FINDS THAT:

(1) Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for in infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waver of existing well-spacing requirements.

(2) By Division Order No. R-6013, dated June 7, $1979_{\rm s}$ the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.

(3) The well for which a finding is sought is to be com-pleted in the Maljamar Grayburg San Andres Pool, and the standard spacing unit in said pool is 40 acres. (4) A standard 40-acre oil proration unit comprising the NE/4 ME/4 (Unit A) of Section 32, Township 17 South, Range 32 East, is currently dedicated to the Hover State Well No. 1 also located in Unit A of said Section 32.

(5) Said unit is <u>not</u> being effectively and efficiently drained by the existing well on the unit.

(6) The drilling and completion of the well for which a finding is sought should result in the production of an additional 25,820 MCF of gas from the proration unit which would not otherwise be recovered.

(7) All the requirements of Division Order No. R-6013 have been complied with, and the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said promation unit which cannot be so drained by any existing well within the unit.

(8) In order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

IT IS THEREFORE ORDERED THAT:

(1) The applicant is hereby authorized to drill the Hover State Well No.6 as described above, as an infill well on the existing 40-acre oil promation unit comprising the NE/4 NE/4 (Unit A) of Section 32, Township 17 South, Range 32 East, NMPM, Maljamar Grayburg San Andres Pool, Lea County, New Mexico. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said promation unit which cannot be effectively and efficiently drained by any existing well thereon.

(2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerel

Michael E. Stogner, Examiner

xc: N.M.O.C.D.- Hobbs

Received 8/26/85 Releases ASAP

Kersey & Company P.O. Box 315 Artesia, New Mexico 88210

Attention: Harold Kersey

Re: Administrative Order NFL-152

NFLKYC

Dear Mr. Kersey:

Reference is made to your application for an Infill Well Finding and Well-Spacing Waiver made pursuant to Section 271.305(b) of the Federal Energy Regulatory Commission regulations, Natural Gas Policy Act of 1978, and Dil Conservation Division Order No. R-6013 for the following described well:

> Hover State Well No. 6 located 330 feet from the North and East lines (Unit A) of Section 32, Township 17 South, Range 32 East, NMPM, Maljamar Grayburg San Andres Pool, Lea County, New Mexico.

THE DIVISION FINDS THAT:

(1) Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for in infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waver of existing well-spacing requirements.

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(3) The well for which a finding is sought is to be (3) The well for which a finding is sought is to be completed in the Maliamar Gravburo San Andres Pool, and the standard spacing unit in said pool is 40 acres.

(4) A standard 40-acre oil proration unit comprising the NE/4 NE/4 (Unit A) of Section 32, Township 17 South, Range 32 East, is currently dedicated to the Hover State Well No. 1 also located in Unit A'of said Section 32.

(5) Said unit is <u>not</u> being effectively and efficiently drained by the existing well on the unit.

(6) The drilling and completion of the well for which a finding is sought should result in the production of an additional 25,820 MCF of gas from the proration unit which would not otherwise be recovered.

(7) All the requirements of Division Order No. R-6013 have been complied with, and the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.

(8) In order to permit effective and efficient drainage of said promation unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

IT IS THEREFORE ORDERED THAT:

(1) The applicant is hereby authorized to drill the Hover State Well No.6 as described above, as an infill well on the existing 40-acre oil proration unit comprising the NE/4 NE/4 (Unit A) of Section 32, Township 17 South, Range 32 East, NMPM, Maljamar Grayburg San Andres Pool, Lea County, New Mexico. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.

(2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Michael E. Stogner Examiner

N.M.O.C.D.- Hobbs

REQUEST FOR INFILL FINDING ON

HOVER STATE #6

in accordance with Administrative

Procedures amended February 8, 1980

KERSEY & COMPANY OIL PRODUCTION Pluone 746-3671 • 808 W. Grand ARTESIA, NEW MEXICO 88210

August 21, 1985

Oil Conservation Commission P.O. Box 2088 Santa Fe, NM 87501

> RE: Hover State #6 NE NE Sec. 32-17-32 Lea Co., N.M.

Gentlemen:

Our Hover #1 in the NE NE Section 32,T17S,R32E Lea County, New Mexico producing from the lower Grayburg and San Andres formations encountered some mechanical problems.

The casing collapsed down around 3000'. We were unable to get the tubing out without spending a large sum of money. The casing in the #1 well was set above the producing zones, so there was no way to pin point the pays and adequately treat them in the shot hole.

In order to drain the 40 acre tract adequately, we drilled a new well, the Hover #6, setting and cementing the casing through the producing horizons.

Yours very truly,

KERSEY & COMPANY

Daroed Kennerg Harold Kersey

HK/pt

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OIL CONSERVATION DIVISION

P. O. UOX 2088

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Rule 6:

Hover State #6

Pool: Maljamar Grayburg San Andres

Standard spacing unit - 40 acres

Rule 7:

NA

Rule 3:

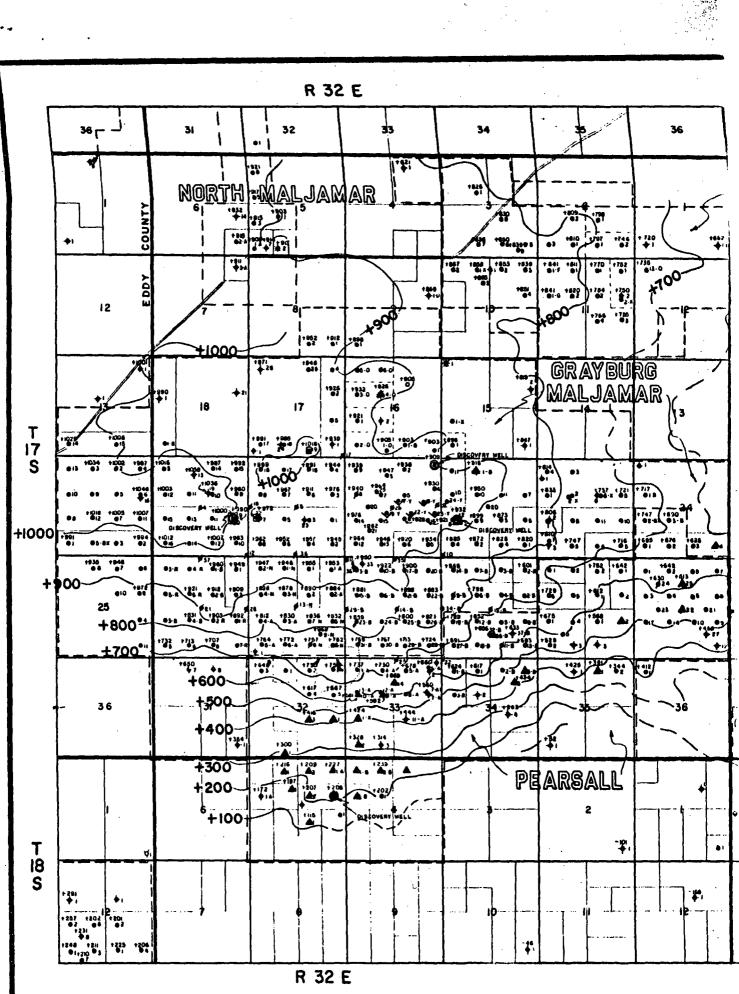
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b	•	Hover #6 - 3-29-83 Hover #1 - 19-7-40
c	•	Hover #6 - 4-22-33 Hover #1 - 2-15-41
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e	•.	#6 - 44 bbl/day, 9 mcf/day #1 - 16 bbl/day, 3 mcf/day

- NA f.
- The casing on the Hover #1 collapsed, therefore, it was g. not able to produce, so we drilled the Hover #6.

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Rule 11:

Notice of this infill request has been sent to Conoco, Inc., 519 N. Tower, Ponca City, 74603.

KERSEY & COMPANY

OIL PRODUCTION Pluone 746-3671 • 808 W. Grand ARTESIA, NEW MEXICO 88210

August 21, 1985

Conoco, Inc. 519 N. Tower Ponca City, OK 74603

> Re: Notice to Offset . Operators

Dear Sirs:

Notice is hereby given to you as an offset operator to the request of Kersey & Company to the New Mexico Oil Conservation Division for an infill finding on the following well:

> Hover State #6 330 FNL 330 FEL Sec. 32-T17S-R32E Lea County, New Mexico

This notice is given pursuant to the Special Rules and Regulations Natural Gas Policy Act Infill Finding Administrative Procedure (amended February 8, 1980). These special rules and regulations shall apply to effective and efficient drainage findings for completed infill wells pursuant to Section 271.305 of the final Rules and Regulations of the Federal Energy Regulatory Commission relating to Section 103 of the Natural Gas Policy Act of 1978.

If there are any questions please contact me.

Very truly yours,

Patty Tay/Jor

Clerk

HK/pt

KERSEY & COMPANY

OIL PRODUCTION Phone 746-3671 • 808 W. Grand ARTESIA, NEW MEXICO 88210

The Office of the Secretary Federal Energy Regulatory Commission 825 N. Capitol St., N.E. Washington, D.C. 20426

RE: 'HOVER STATE #6

Gentlemen:

In compliance with Section 273.202(d) of the Interim Regulations implementing the Natural Gas Policy Act of 1978, Kersey & Company as operator and a working interest owner in the referenced well, hereby submits an original and two copies of the following in support of interim collection for gas produced and sold from the captioned well for our self and the working interest owners, for which a Section 103 price determination application has been filed:

1. Copy of FERC Form 121 submitted by us as operator of the referenced well.

2. Affidavit in support of interim collection authority.

3. Certificate of Service.

- 4. A copy of the release from surety or escrow obligations from the pipeline purchaser of the gas produced from the well (not available).
- 5. A copy of the Agreements of all the working interest owners to comply with refund provision of Part 273 of the Commission's Regulations under the Natural Gas Policy Act and Part 154 of the Commission's Regulations under the Natural Gas Act.

Copies of these documents have also been forwarded to the N.M.O.C.D. for their information and file.

Very truly yours,

Harold Kersev

President

HK/pt

CC: Mr. Joe Ramey, Director Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

> Conoco, Inc. 519 N. Tower Ponca City, Oklahoma 74603

FERC-121

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O API well number: (If not assigned, leave blank, 14 digits.)	48 				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of	NGPA CI	regory Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2,0 above.)		4200	lest		
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name	Kersey & Co P.O. Box 3	ompany 16, 808 1.	Grand	Seller Code
•	Street City	Artesia,	and the second sec	N.M. <u>88210</u> tate Zip Code	
5.0 Location of this well: [Complete (a) or (b).]	 		Grayburg Sa	n Andres	•
(a) For onshore wells (35 latters maximum for field name.)	Field Nar	^{ne} Lea		N.M. State	-
(b) For OCS wells:			·		
	Area Nari	ne Date of Lea		Block Number	7
		Mo. Day	_ 	OCS Lease Number	•
 (c) Name and identification number of this well: (35 letters and digits maximum.) 		Hover	State #6		
 (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) 	 				-
6:0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not	· · · · · · · · · · · · · · · · · · ·	onoco, Inc.			
available, leave blank.) (b) Date of the contract:	Name				Buyer Code
			<u>131 11</u> Mo. Day	51 21 Yr.	•••
(c) Estimated total annual production from the well:			3000	Million Cu	ibic Feet
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate {+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal pieces.)	\$/MMBTU				
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	3.535			3.535
9.0 Person responsible for this application: Agancy Use Only Date Received by Juris. Agency	Name	Patty Taylor	Jaulin	Clerk Title	<u> </u>
Date Received by FERC	Signature 8- Dete Appl	771111 7755 lication is Complete	الهادي الد	505) 746-367 Phone Number	

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AFFIDAVIT OF KERSEY & COMPANY

In Support of Interim Collection Authority under Sec. 273.202 of Regulations Implementing the Natural Gas Policy Act of 1978

Kersey & Company, in compliance with Section 273.202(d) of the Regulations implementing the Natural Gas Policy Act of 1978, do hereby state under oath the following in connection with the wells set forth below:

, . , .	•		DEDICATED TO INTERSTATE COMM-	MAX IMUM LAWFUL
WELL NAME		· · · · · ·	erce on 11/8/78	PRICE
<u>& LOCATION</u> Hover St. #6	<u>COUNTY</u> Lea	<u>STATE</u> N.M.	<u>YES NO</u> X	<u>11/8/78</u> NA
330 FNL 330 FEL				J

1. I believe in good faith that the natural gas produced from the captioned well is eligible under the Natural Gas Policy Act and the applicable Federal Energy Regulatory Commission regulations implementing the Natural Gas Policy Act for a maximum lawful price not less than that to be collected and for which a Section 103 price determination application has been made.

2. Release from the surety or escrow obligations (not available).

3. Copies of the Agreements to comply with refund provisions of Part 273 of the Commission's Regulations under the Natural Gas Policy Act and part 154 of the Commission's Regulations under the Natural Gas Act are attached hereto for all parties to this Application for Interim Collection Authority.

4. Copies of the FERC Form 121 submitted to the jurisdictional agency by us as operator of the above well are attached hereto.

5. Commitment or dedication of the natural gas to be sold from the above well to interstate commerce on November 8, 1978, is indicated in the above listing. The maximum lawful price, if applicable on November 8, 1978, is also indicated in the above listing. Kersey & Company, as operator of the above well, makes sales on behalf of the following working interest owners: (list attached).

It is our intention that this Application for Interim Collection Authority also cover the interest of the above named parties (list attached).

KERSEY & COMPANY

Harold Kersey

Subscribed and sworn to by Harold Kersey before me this 2/St (i'll gust____, 1985_. of _

My commission expires:

Notary Public in and for Eddy County, New Mexico

CERTIFICATE OF SERVICE

Kersey & Company hereby certifies that a copy of this application for interim collection authority has been served upon the following pipeline purchaser by mailing the same, postage prepaid, properly addressed, to:

> Conoco, Inc. 519 N. Tower Ponca City, Oklahoma 74603

> > KERSEY & COMPANY

lizey Bv: Harold Kersey

President

Subscribed and sworn, to by Harold Kersey before me this <u>21ST</u> day of <u>11907</u>, 19<u>45</u>.

My commission expires:

Jelly 9 1988

Marie Wale

Notary Public in and for Eddy County, New Mexico

AGREEMENT OF

Kersey & Company to comply with refund provisions of Part 273 of the Commission's Regulations under the Natural Gas Policy Act and Part 154 of the Commission's Regulations under the Natural Gas Act

KERSEY & COMPANY hereby agrees and undertakes to comply with the refund provisions of Part 273 of the Commission's Regulations under the Natural Gas Policy Act insofar as they are applicable to any collections made by or for the applicant under these regulations.

KERSEY & COMPANY

ind largey Bv: Harold Kersey

President

ATTEST:

Patty Taylør

Clerk

gust 21

HOVER #6

Working Interest Owners

- 1. Danoil #1 Burnett Plaza Fort Worth, TX 76102
- 2. Harold Kersey P.O. Box 316 Artesia, NM 88210
- 3. Leonard Vandiver 2303 Lynn Big Spring, TX 79720
- Betty Jane Wood
 P.O. Box 814
 Lake Montezuma, AZ 86342
- 5. Sandra Kimmey 708 Whelton Circle Pasadena, TX 77503
- 6. Lana Lea 7280 Mayfair Circle Jonesboro, GA 30236
- Edith A. Hover Thomas
 812 Pollard Road, Suite 6
 Los Gatos, CA 95030
- 8. Thelma Methvin 406 San Andres Alamogordo, NM 88310
- 9. Margaret Holcomb 1522 Michigan Ave. Alamogordo, NM 88310

TONEY ANAYA POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800 GOVERNOR KERSEY & COMPANY P.O. Box 316 Artesia, New Mexico 88210 DEC 1 5 1986 Attention : Harold Kersey OIL CONSERVATION REAL Well head price ceiling determination, NGPA of

Gentlemen:

The New Mexico Oil Conservation Division has received your application for a wellhead price ceiling category determination under the sections(s) of the Natural Gas Policy Act of 1978 indicated below if your application is incomplete, forms are attached hereto, indicating the documents and further information which must be filed before your application can be considered. If your application is complete, it will be acted upon administratively unless written objection is received within 15 days of its filing.

1978

HOVER STATE #6-A 32-17 S-32E WELL NAME AND LOCATION 103 SECTION(S) APPLIED FOR August 26, 1985 DATE APPLICATION RECEIVED APPLICATION INCOMPLETE What is the ispution atting unity, a los der well Ruk 9 - R-1013-A. 110,980 BETS-25820 MCF OIL GAS

DATE:

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Sincerely,

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NOTE:

THIS FORM LETTER MUST ACCOMPANY TWO COPIES OF THE SUPPLEMENTARY INFORMATION.

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KERSEY & COMPANY

OIL PRODUCTION Phone 746-8671 • 808 W. Grand ARTESIA, NEW MEXICO 88210

March 11, 1986

Energy & Minerals Depart. Oil Conservation Commission P.O. Box 2068 Santa Fe, N.M. 87501

ATTN: Mr. Slogner

Gentlemen:

In replying to your form letter of February 6, 1986, we have revised our estimates of the probable production of the designated well and are listing our computations:

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1983	14527	3423		
1984	14194	3874		
1985	11098	2582		
1986	9600	1870		
1987	7300	1260		
1988	5600	900		
1989	3400	700		· · ·
1990	2000	500		
1991	<u> 1000 </u>	0	economic	limit
	68719	15109		

Yours very truly,

KERSEY & COMPANY

aved Kerrey

/ Harold Kersey

HK/pt 55

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REQUEST FOR INFILL FINDING ON

HOVER STATE #6

in accordance with Administrative

Procedures amended February 8, 1980

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KERSEY & COMPANY

OIL PRODUCTION Phone 746-3671 • 808 W. Grand ARTESIA, NEW MEXICO 88210

August 21, 1985

Oil Conservation Commission P.O. B_{OX} 2088 Santa Fe, NM 87501

> RE: Hover State #6 NE NE Sec. 32-17-32 Lea Co., N.M.

Gentlemen:

Our Hover #1 in the NE NE Section 32,T17S,R32E Lea County, New Mexico producing from the lower Grayburg and San Andres formations encountered some mechanical problems.

The casing collapsed down around 3000'. We were unable to get the tubing out without spending a large sum of money. The casing in the #1 well was set above the producing zones, so there was no way to pin point the pays and adequately treat them in the shot hole.

In order to drain the 40 acre tract adequately, we drilled a new well, the Hover #6, setting and cementing the casing through the producing horizons.

Yours very truly,

KERSEY & COMPANY

d Kersey Harold Kersey

HK/pt

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OIL CONSERVATION DIVISION ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

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Rule 6:

Hover State #6

Pool: Maljamar Grayburg San Andres

Standard spacing unit - 40 acres

Rule 7:

NA

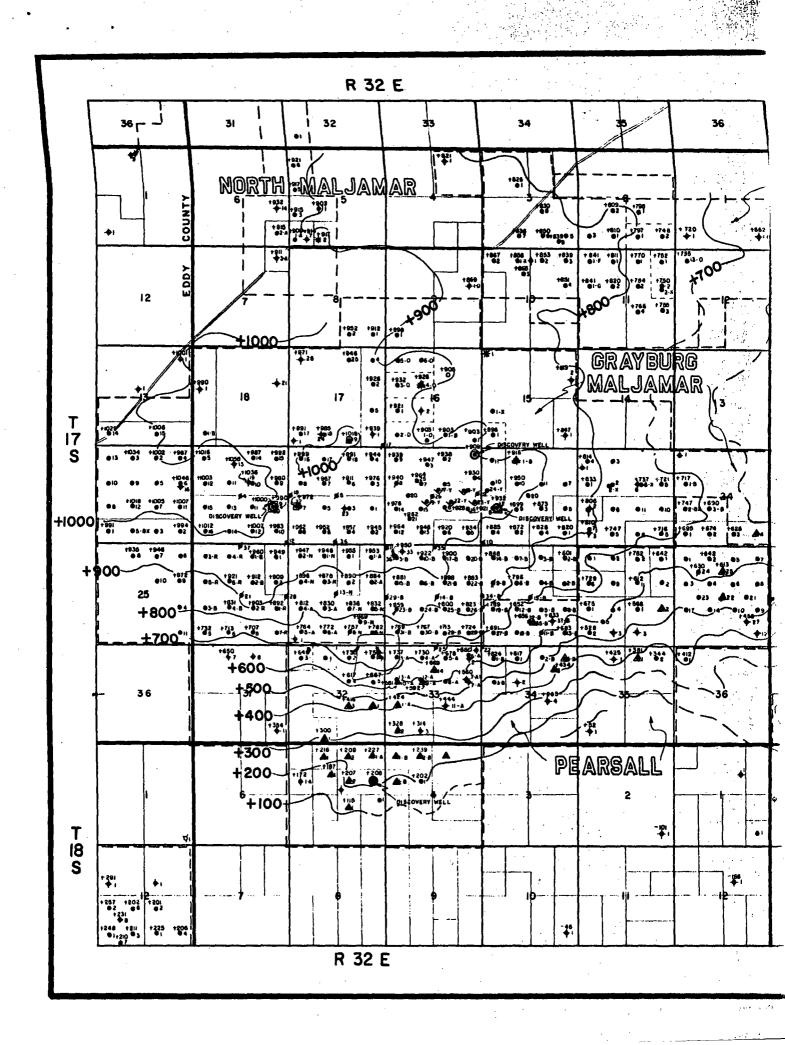
Rule 8:

a.	Hover	State	#6	-	330	FNL	330	FEL	Sec.	32-T17S-R32E
	Hover	State	#1	-	660	FNL	660	FEL	Sec.	32-T1yS-R32E

- b. Hover #6 3-29-83 Hover #1 - 10-7-40
- c. Hover #6 4-22-83 Hover #1 - 2-15-41
- d. casing collapsed
- e. #6 44 bbl/day, 9 mcf/day #1 - 16 bbl/day, 3 mcf/day
- f. NA
- g. The casing on the Hover #1 collapsed, therefore, it was not able to produce, so we drilled the Hover #6.

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Rule 11:

Notice of this infill request has been sent to Conoco, Inc., 519 N. Tower, Ponca City, 74603.

KERSEY & COMPANY

OIL PRODUCTION Phone 746-3671 • 808 W. Grand ARTESIA, NEW MEXICO 88210

August 21, 1985

Conoco, Inc. 519 N. Tower Ponca City, OK 74603

Re: Notice to Offset Operators

Dear Sirs:

Notice is hereby given to you as an offset operator to the request of Kersey & Company to the New Mexico Oil Conservation Division for an infill finding on the following well:

> Hover State #6 330 FNL 330 FEL Sec. 32-T17S-R32E Lea County, New Mexico

This notice is given pursuant to the Special Rules and Regulations Natural Gas Policy Act Infill Finding Administrative Procedure (amended February 8, 1980). These special rules and regulations shall apply to effective and efficient drainage findings for completed infill wells pursuant to Section 271.305 of the final Rules and Regulations of the Federal Energy Regulatory Commission relating to Section 103 of the Natural Gas Policy Act of 1978.

If there are any questions please contact me.

Very truly yours,

Patty Tay (or

Clerk

HK/pt