



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

January 19, 1996

Texaco Exploration and Production, Inc.
P. O. Box 3109
Midland, Texas 79702

Attention: C. W. Howard

Administrative Order DD-129(NSBHL)

Dear Mr. Howard:

Under the provisions of Rules 111.D and E of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10388, issued by the Oil Conservation Commission in Case 11,274 on June 13, 1995 and Rule 104.F, revised by Division Order No. R-10533, issued by the Commission in Case 11351 on January 18, 1996, Texaco Exploration and Production Inc. made application to the New Mexico Oil Conservation Division on January 18, 1996 for authorization to directional drill its proposed Central Vacuum Unit Well No. 187, Lea County, New Mexico.

The Division Director Finds That:

- (1) The proposed wellbore to be drilled to a pre-determined bottom-hole location is within the applicant's Central Vacuum Unit Pressure Maintenance Project Area, established by Division Order No. R-5530, as amended, and as such the Vacuum Grayburg-San Andres Pool is subject to the statewide rules and regulations for oil wells, as promulgated by Rules 104.C(1)(a) and F(1), which provides for 40-acre oil spacing and proration units, or drilling units, and requires that wells be located no closer than 330 feet to the outer boundary of the lease or unitized area, nor closer than 10 feet to any quarter-quarter section line or subdivision inner boundary;
- (2) Under the provisions of Division General Rule 104.F(1) the applicant further requests that the bottom-hole location be unorthodox for the purpose of completing an efficient injection/production pattern within the Central Vacuum Unit Pressure Maintenance Project Area;

- (3) It is Texaco's intent to place its Central Vacuum Unit Well No. 187 at a surface location 974 feet from the South line and 1199 feet from the West line (Lot 4/Unit M) of Section 31, Township 17 South, Range 35 East, NMPM, Vacuum Grayburg-San Andres Pool, Central Vacuum Unit Area, Lea County, New Mexico, drill vertically to an approximate depth of 2521 feet, kick-off in an southerly direction, and drill directionally to a targeted unorthodox bottomhole oil well location that is approximately 660 feet from the South line and 1292 feet from the West line (Lot 4/Unit M) of said Section 31.
- (4) It appears the applicant has satisfied all of the appropriate requirements prescribed in said Rules 111.D and E and 104.F, the subject application should be approved and the well should be governed by the provisions contained within this order and all other applicable and/or practical provisions of Division General Rules 111 and 104.F(1).

IT IS THEREFORE ORDERED THAT:

(1) Texaco Exploration and Production, Inc. is hereby authorized to drill its Central Vacuum Unit Well No. 187 from a surface location 974 feet from the South line and 1199 feet from the West line (Lot 4/Unit M) of Section 31, Township 17 South, Range 35 East, NMPM, Central Vacuum Unit Area, Lea County, New Mexico, and intentionally deviate to a targeted unorthodox bottomhole oil well location within the Vacuum Grayburg-San Andres Pool that is approximately 660 feet from the South line and 1292 feet from the West line (Lot 4/Unit M) of said Section 31.

PROVIDED HOWEVER THAT prior to commencing directional drilling operations in said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division.

PROVIDED FURTHER THAT during or upon completion of said directional drilling operations, the applicant shall conduct an accurate wellbore survey from the kick-off point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

(2) The applicant shall notify the supervisor of the Hobbs District office of the Division of the date and time said wellbore surveys are to be conducted so that they may be witnessed. The applicant shall further provide a copy of said wellbore surveys to the Santa Fe and Hobbs offices of the Division upon completion.

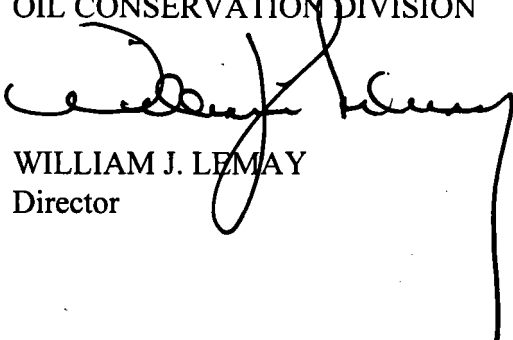
(3) The operator shall comply with all requirements and conditions set forth in Division General Rule 111.E(2) and any applicable and/or practical requirements in 111.D and F and 104.F(1).

(4) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth (TVD) in addition to measured depths (MVD).

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

S E A L

cc: Oil Conservation Division - Hobbs
New Mexico State Land Office - Santa Fe

DD-TEX

OIL CONSERVATION DIVISION

Rec. 1/18/96

Susp. NA
Released 1/19/96

January 19, 1996

Texaco Exploration and Production, Inc.
P. O. Box 3109
Midland, Texas 79702

Attention: C. W. Howard

129
Administrative Order DD-*(NSBHL)

Dear Mr. Howard:

Under the provisions of Rules 111.D and E of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10388, issued by the Oil Conservation Commission in Case 11,274 on June 13, 1995 and Rule 104.F, revised by Division Order No. R-10533, issued by the Commission in Case 11351 on January 18, 1996, Texaco Exploration and Production Inc. made application to the New Mexico Oil Conservation Division on January 18, 1996 for authorization to directional drill its proposed Central Vacuum Unit Well No. ~~1187~~, Lea County, New Mexico.

187
The Division Director Finds That:

- (1) The proposed wellbore to be drilled to a pre-determined bottom-hole location is within the applicant's Central Vacuum Unit Pressure Maintenance Project Area, established by Division Order No. R-5530, as amended, and as such the Vacuum Grayburg-San Andres Pool is subject to the statewide rules and regulations for oil wells, as promulgated by Rules 104.C(1)(a) and F(1), which provides for 40-acre oil spacing and proration units, or drilling units, and requires that wells be located no closer than 330 feet to the outer boundary of the lease or unitized area, nor closer than 10 feet to any quarter-quarter section line or subdivision inner boundary;
- (2) Under the provisions of Division General Rule 104.F(1) the applicant further requests that the bottom-hole location be unorthodox for the purpose of completing an efficient injection/production pattern within the Central Vacuum Unit Pressure Maintenance Project Area;

INFORMATIONAL MEMORANDUM

TO: All Oil and Gas Operators

FROM: Michael E. Stogner, Chief Hearing Examiner/Engineer (OCD)

SUBJECT: Revised Division General Rule 104 - Well Spacing: Acreage Requirements for Drilling Tracts.

DATE: January 18, 1996

On January 18, 1996 the New Mexico Oil Conservation Commission revised Division General Rule 104 by approving Order No. R-10533 in Case 11351. Attached is a copy of RULE 104 in its entirety.

Significant changes include:

- (1) The definition of a wildcat well in Northwest New Mexico is a well that is drilled the spacing unit of which is a distance of 2 miles or more from a defined pool or any other well which has produced from that particular formation.
- (2) Wells in zones with 320-acre spacing can now be drilled as close as 1650 feet from the end or short boundary of the spacing unit.
- (3) District Supervisors can now authorize some non-standard spacing and proration units caused by a variation in the legal subdivision of the U. S. Public Land Surveys.
- (4) The policy of having only one well per spacing unit in non-prorated pools is now a rule.
- (5) Most unorthodox well locations within waterfloods and pressure maintenance projects are now automatically approved by the District Supervisor.
- (6) Unorthodox well locations based on geology can now be approved administratively.

Please take notice on changes in the notification process for obtaining unorthodox locations and non-standard spacing units.

(Lot 4/Unit M)

- (3) It is Texaco's intent to place its Central Vacuum Unit Well No. 187 at a surface location 974 feet from the South line and 1199 feet from the West line ~~000000~~ of Section 31, Township 17 South, Range 35 East, NMPM, Vacuum Grayburg-San Andres Pool, Central Vacuum Unit Area, Lea County, New Mexico, drill vertically to an approximate depth of 2521 feet, kick-off in a southerly direction, and drill directionally to a targeted unorthodox bottomhole oil well location that is approximately 660 feet from the South line and 1292 feet from the West line ~~000000~~ of said Section 31.

(Lot 4/Unit M)

- (4) It appears the applicant has satisfied all of the appropriate requirements prescribed in said Rules 111.D and E and 104.F, the subject application should be approved and the well should be governed by the provisions contained within this order and all other applicable and/or practical provisions of Division General Rules 111 and 104.F(1).

IT IS THEREFORE ORDERED THAT:

(Lot 4/Unit M)

- (1) Texaco Exploration and Production, Inc. is hereby authorized to drill its Central Vacuum Unit Well No. 187 from a surface location 974 feet from the South line and 1199 feet from the West line ~~000000~~ of Section 31, Township 17 South, Range 35 East, NMPM, Central Vacuum Unit Area, Lea County, New Mexico, and intentionally deviate to a targeted unorthodox bottomhole oil well location within the Vacuum Grayburg-San Andres Pool that is approximately 660 feet from the South line and 1292 feet from the West line ~~000000~~ of said Section 31.

(Lot 4/Unit M)

PROVIDED HOWEVER THAT prior to commencing directional drilling operations in said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division.

PROVIDED FURTHER THAT during or upon completion of said directional drilling operations, the applicant shall conduct an accurate wellbore survey from the kick-off point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

- (2) The applicant shall notify the supervisor of the Hobbs District office of the Division of the date and time said wellbore surveys are to be conducted so that they may be witnessed. The applicant shall further provide a copy of said wellbore surveys to the Santa Fe and Hobbs offices of the Division upon completion.

INFORMATIONAL MEMORANDUM

TO: All Oil and Gas Operators

FROM: Michael E. Stogner, Chief Hearing Examiner/Engineer (OCD)

SUBJECT: Revised Division General Rule 104 - Well Spacing: Acreage Requirements for Drilling Tracts.

DATE: January 18, 1996

On January 18, 1996 the New Mexico Oil Conservation Commission revised Division General Rule 104 by approving Order No. R-10533 in Case 11351. Attached is a copy of RULE 104 in its entirety.

Significant changes include:

- (1) The definition of a wildcat well in Northwest New Mexico is a well that is drilled the spacing unit of which is a distance of 2 miles or more from a defined pool or any other well which has produced from that particular formation.
- (2) Wells in zones with 320-acre spacing can now be drilled as close as 1650 feet from the end or short boundary of the spacing unit.
- (3) District Supervisors can now authorize some non-standard spacing and proration units caused by a variation in the legal subdivision of the U. S. Public Land Surveys.
- (4) The policy of having only one well per spacing unit in non-prorated pools is now a rule.
- (5) Most unorthodox well locations within waterfloods and pressure maintenance projects are now automatically approved by the District Supervisor.
- (6) Unorthodox well locations based on geology can now be approved administratively.

Please take notice on changes in the notification process for obtaining unorthodox locations and non-standard spacing units.

*Administrative Order DD-***** (NSBHL)*

*August ******

Page No. 3

(3) The operator shall comply with all requirements and conditions set forth in Division General Rule 111.E(2) and any applicable and/or practical requirements in 111.D and F and 104.F(1).

(4) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth (TVD) in addition to measured depths (MVD).

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY
Director

S E A L

cc: Oil Conservation Division - Hobbs

New Mexico State Land Office - Santa Fe

New Mexico Oil Conservation Division

Please Deliver This Fax:

TO: Karen Byers
WITH: Devon Energy Operating Corporation
FROM: Michael E. Stogner
DATE: January 19, 1996
SUBJECT: Unorthodox Well Locations Within Waterflood
and Pressure Maintenance Projects

MESSAGE: Attached is the new "RULE 104", in its entirety. Please note under 104.F(1) such locations are automatically approved by the appropriate District Supervisor. Thought you would like an early copy. If you have any questions please call me in Santa Fe at (505) 827-8185. I have also included copies of the latest administrative approvals for your company.

PAGES: Including Cover Sheet - 14

*If you should have any trouble receiving
this "Fax" Please call: 505-827-7133*

P.S. In answer to your question about the pending applications, if they were received by the OCD prior to January 18, 1996 then they are subject to the old rules.



DD-TEX

Texaco Exploration
and Production Inc

500 North Loraine
Midland TX 79701

P O Box 3109
Midland TX 79702

January 11, 1996

GOV - STATE AND LOCAL GOVERNMENTS

Unorthodox Locations
Directional Drilling
Central Vacuum Unit
Well Nos. 168, 176, 187, and 188
Vacuum Grayburg-San Andres Field
Lea County, New Mexico

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

Attention: Mr. Michael E. Stogner

Gentlemen:

An Exception to Rule 104 F.I. and to Rule 111 c.2 by administrative approval is requested for Texaco Exploration and Production Inc.'s Central Vacuum Unit Well Nos. 168, 176, 187 and 188.

These wells must be drilled at these locations to ensure proper development of 10-acre spacing. Wells drilled previously on 10-acre spacing have proven to be viable wells. These wells must be directionally drilled because surface obstructions prevented staking them at the proposed bottom-hole locations. They will be completed in the Grayburg San Andres formation and will be producing wells. See attached list for the surface and proposed bottom-hole locations. Also attached is a type log section, and our proposed directional plans. These wells will be drilled to a TVD of 4800'.

Texaco Exploration and Production Inc. is the only "affected offset operator" to Well Nos. 187 and 188. We grant ourselves a waiver to the unorthodox location. There are no "affected offset operators" to Well No. 176. Phillips Petroleum Company is the only "affected offset operator" to Well No. 168 and they have been notified of this request. (see attached certified receipt) Attached is Form C-102 for each well showing the surface and bottom-hole locations and a lease plat showing the location of the subject wells.

Any questions concerning this request should be directed to me at (915) 688-4606.

Yours very truly,

C. Wade Howard

C. W. Howard
Engineer Assistant

CWH:cwh cc: NMOCD, Hobbs, NM

#187

CENTRAL VACUUM UNIT

WELL LOCATIONS

NO. 168: Surface 2068' FNL, 1467' FWL OF SEC. 36, T-17-S, R-34-E
BHL: 1918' FNL & 1310' FWL OF SEC. 36, T-17-S, R-34-E

NO. 176: Surface 1988' FSL, 355' FEL OF SEC. 36, T-17-S, R-34-E
BHL: 1993' FSL, 10' FEL OF SEC. 36, T-17-S, R-34-E

NO. 187: Surface 974' FSL, 1199' FWL OF SEC. 31, T-17-S, R-35-E
BHL: 660' FSL, 1292' FWL OF SEC. 31, T-17-S, R-35-E

NO. 188: Surface 650' FSL, 318' FEL OF SEC. 36, T-17-S, R-34-E
BHL: 663' FSL, 10' FEL OF SEC. 36, T-17-S, R-34-E

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Phillips Petroleum Co.
4001 PENBROOK
ODESSA, TX 79762

4a. Article Number

P 652 054 553

4b. Service Type

- | | |
|---|--|
| <input type="checkbox"/> Registered | <input type="checkbox"/> Insured |
| <input checked="" type="checkbox"/> Certified | <input type="checkbox"/> COD |
| <input type="checkbox"/> Express Mail | <input checked="" type="checkbox"/> Return Receipt for Merchandise |

7. Date of Delivery

1-11-96 *fm*

5. Signature (Addressee)

6. Signature (Agent)

Nancy Buck

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3841, December 1991

U.S. GPO: 1993-352-714

DOMESTIC RETURN RECEIPT

Thank you for using Return Receipt Service.



Texaco Exploration
and Production Inc

500 North Loraine
Midland TX 79701

P O Box 3109
Midland TX 79702

January 11, 1996

GOV - STATE AND LOCAL GOVERNMENTS

Unorthodox Locations

Central Vacuum Unit Well No. 168

Vacuum Grayburg-San Andres Field

Lea County, New Mexico

Phillips Petroleum Company

4001 Penbrook

Odessa, Texas 79762

Gentlemen:

As the "affected offset operator" to the captioned well, you are being furnished with a copy of our Application for an Exception to Rules 104, F.I. and 111 c.2. If you have no objection, please sign the waiver at the bottom of this letter and return in the enclosed envelope.

Any questions concerning this request should be directed to me at (915) 688-4606.

Yours very truly,

C. Wade Howard

C. W. Howard
Engineer Assistant

CWH:cwh

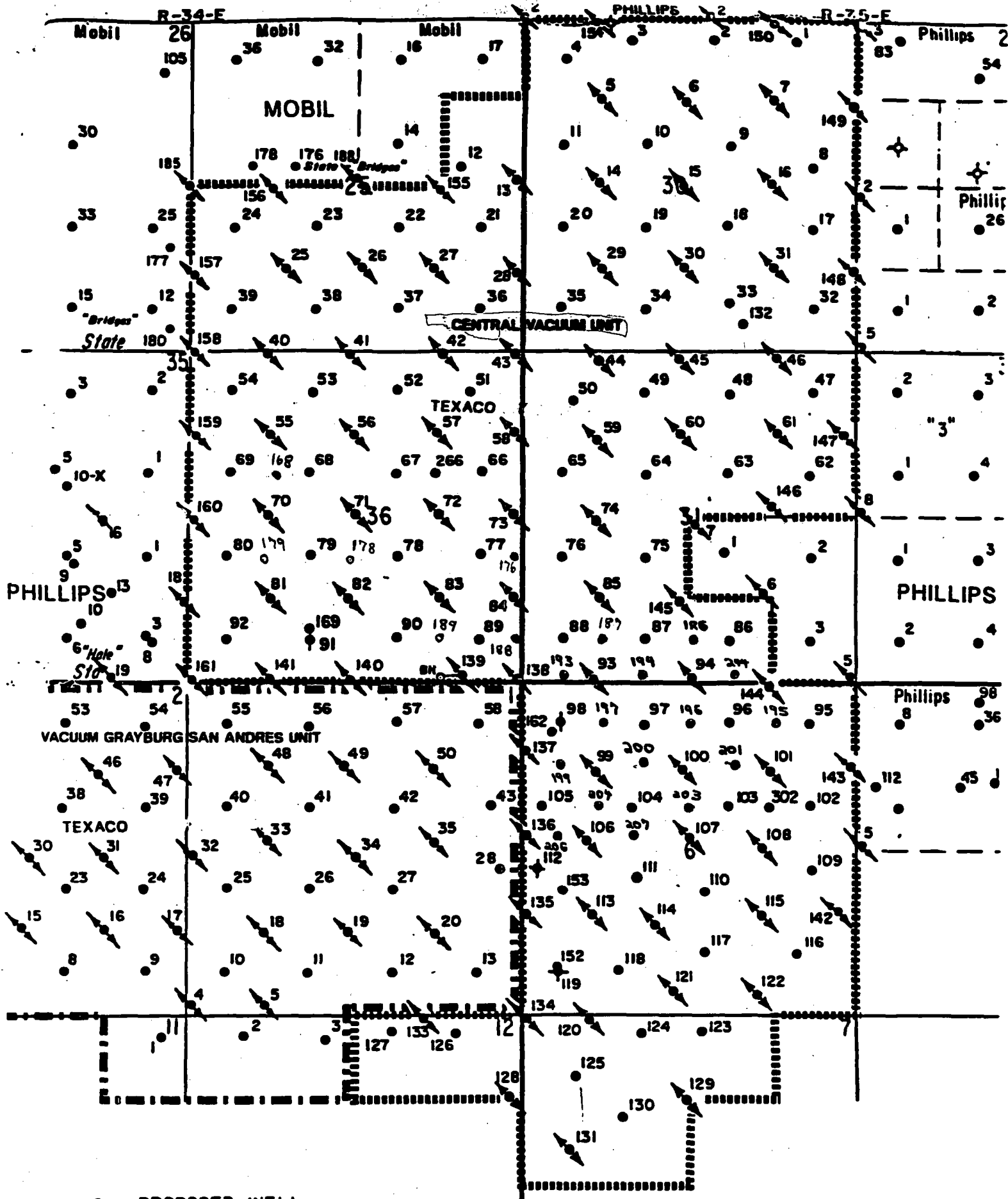
File

WAIVER APPROVED:

COMPANY: _____

BY: _____

DATE: _____

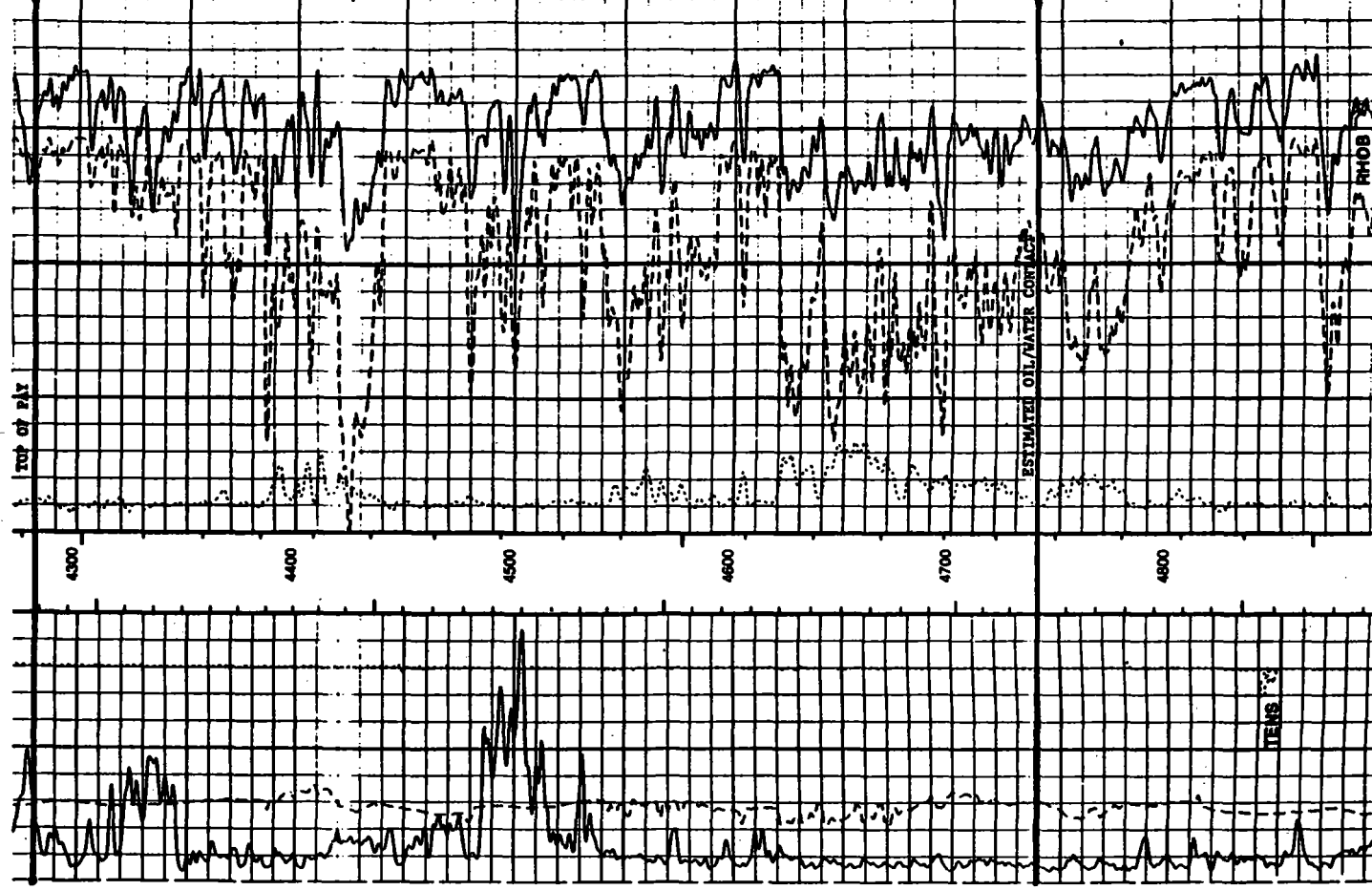


- PROPOSED WELL
- PRODUCING WELL
- INJECTION WELL
- ⊕ SHUT-IN WELL

TEXACO
CENTRAL VACUUM UNIT
VACUUM G-SA FIELD
LEA COUNTY, NEW MEXICO

TYPE LOG

VACUUM GRAYBORG SAN ANDRES FIELD
 TEXACO RAP INC.
 VACUUM 36 STATE COR #1
 2310' FSL & 660' FSL
 SEC. 36 178-348
 LEA COUNTY, NEW MEXICO



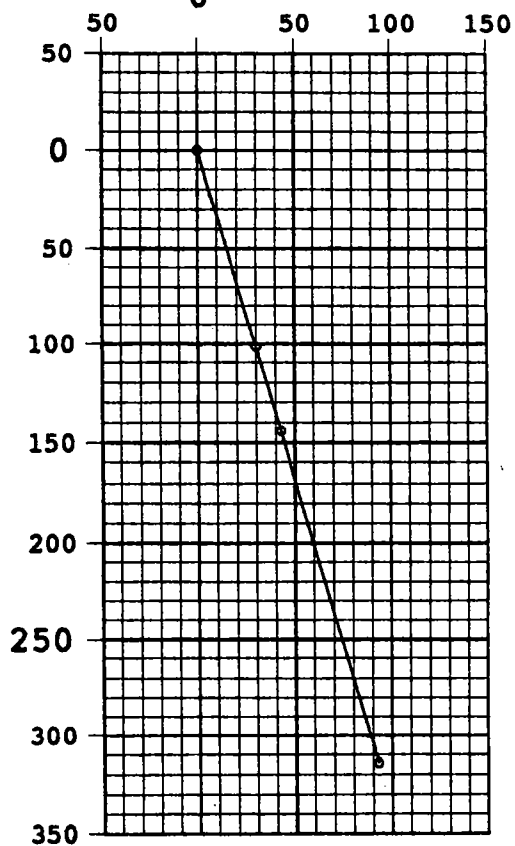
Texaco Central Vacuum Unit, Well #187
Section 31, Tp. 17S, Rge 34E - Lea County, New Mexico
Directional Proposal

S 16° 30' E

Scale 1" = 400'

North

Scale 1" = 100'



PDS

PERFORMANCE DRILLING SPECIALISTS, INC.

DATE: January 8, 1996

DRAWN BY: Gary Long

PREPARED FOR: Scott Elkington

Note:

With motors, drilling a "S" curve will probably be the easiest way to stay within the 50' radius for the last 300'. End of curve has 149' tangent to establish drop rate in rotary mode.

Directional Proposal

Minimum Curvature Method

MEASURED DEPTH	INCL.	DIRECTION	VERTICAL DEPTH	R E C T A N G U L A R C O O R D I N A T E S		DLS Deg/100'
2500.00	0	0	2500.00	0	0	
2520.71	0	0	2520.71	0	0	0
2620.71	2.50	163.50	2620.67	2.09 S	.62 E	2.50
2720.71	5.00	163.50	2720.45	8.36 S	2.48 E	2.50
2820.71	7.50	163.50	2819.85	18.80 S	5.57 E	2.50
2920.71	10.00	163.50	2918.68	33.38 S	9.89 E	2.50
3020.71	12.50	163.50	3016.75	52.09 S	15.43 E	2.50
3120.71	15.00	163.50	3113.87	74.88 S	22.18 E	2.50
3220.69	17.50	163.50	3209.86	101.70 S	30.13 E	2.50
3369.11	17.50	163.50	3351.41	144.49 S	42.80 E	0
3469.11	16.00	163.50	3447.16	172.13 S	50.99 E	1.50
3569.11	14.50	163.50	3543.64	197.34 S	58.46 E	1.50
3669.11	13.00	163.50	3640.77	220.13 S	65.21 E	1.50
3769.11	11.50	163.50	3738.49	240.48 S	71.23 E	1.50
3869.11	10.00	163.50	3836.73	258.36 S	76.53 E	1.50
3969.11	8.50	163.50	3935.43	273.77 S	81.10 E	1.50
4069.11	7.00	163.50	4034.51	286.70 S	84.93 E	1.50
4169.11	5.50	163.50	4133.92	297.14 S	88.02 E	1.50
4269.11	4.00	163.50	4233.57	305.08 S	90.37 E	1.50
4369.11	2.50	163.50	4333.41	310.52 S	91.98 E	1.50
4469.11	1.00	163.50	4433.36	313.44 S	92.85 E	1.50
4535.75	0	0	4500.00	314.00 S	93.01 E	1.50
4835.76	0	0	4800.00	314.00 S	93.01 E	0

Final location: 327.49 feet at 163.50 degrees

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease-4 copies
Fee Lease-3 copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 62180		³ Pool Name Vacuum Grayburg-San Andres					
⁴ Property Code 11122		⁵ Property Name Central Vacuum Unit						⁶ Well Number 187	
⁷ OGRID No. 22351		⁸ Operator Name TEXACO EXPLORATION & PRODUCTION, INC.						⁹ Elevation 3945'	
¹⁰ Surface Location									
UL or lot no. M	Section 31	Township 17-S	Range 35-E	Lot Idn	Feet from the 974'	North/South line South	Feet from the 1199'	East/West line West	⁷ County Lea
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. M	Section 31	Township 17-S	Range 35-E	Lot Idn	Feet from the 660'	North/South line South	Feet from the 1292'	East/West line West	⁷ County Lea
¹² Dedicated Acres 38.42		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.

	¹ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
	Signature <i>C. Wade Howard</i>
	Printed Name C. Wade Howard
	Position Engineer's Assistant
	Company Texaco Expl. & Prod. Inc.
	Date December 20, 1995
	¹⁶ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
	Date Surveyed December 5, 1995
	Signature & Seal of Professional Surveyor <i>John S. Piper</i>
	Certificate No. 7254 John S. Piper

○ = Staked Location ● = Producing Well = Injection Well ◇ = Water Supply Well ◆ = Plugged & Abandon Well

Texaco Exploration & Production, Inc.

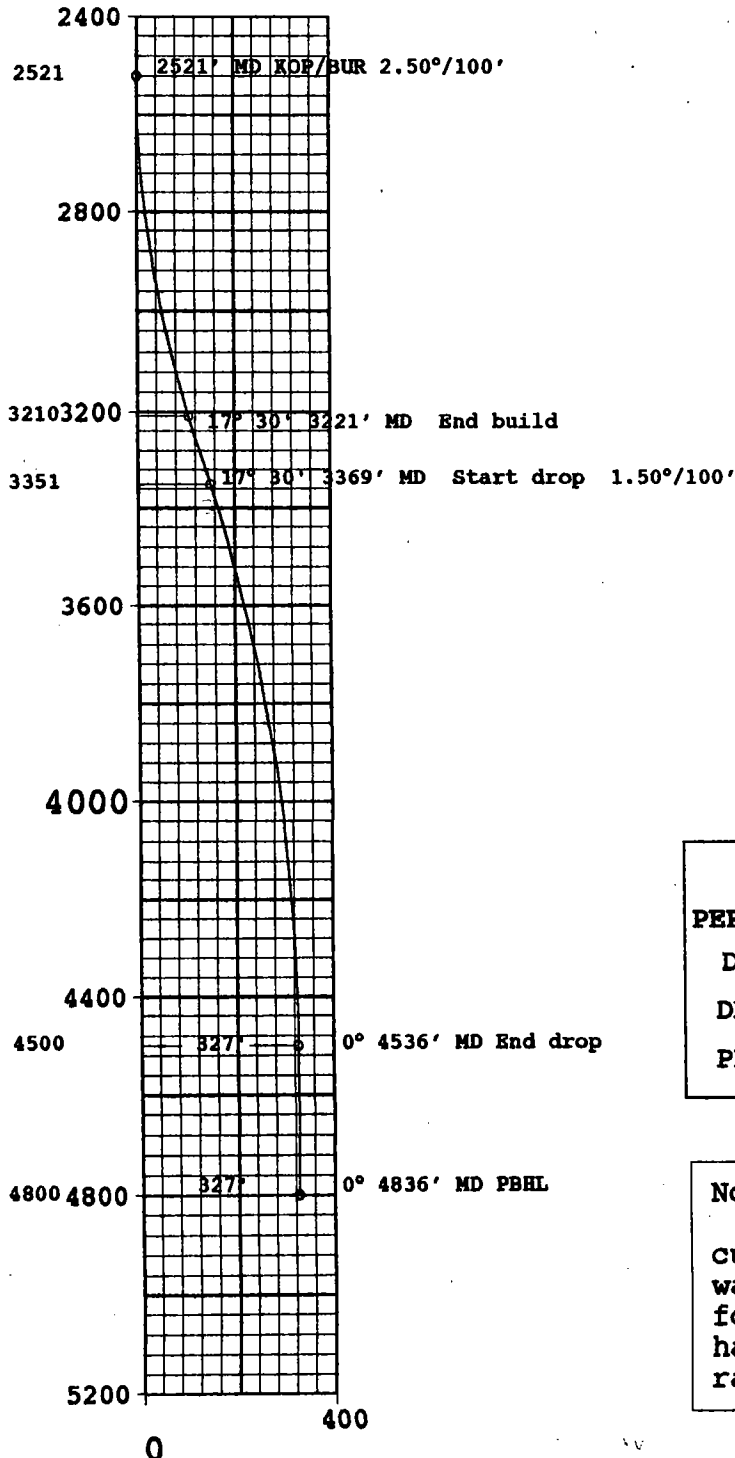
Texaco Central Vacuum Unit, Well #187
Section 31, Tp. 17S, Rge 34E - Lea County, New Mexico
Directional Proposal

PLANE OF PROPOSAL

S 16° 30' E

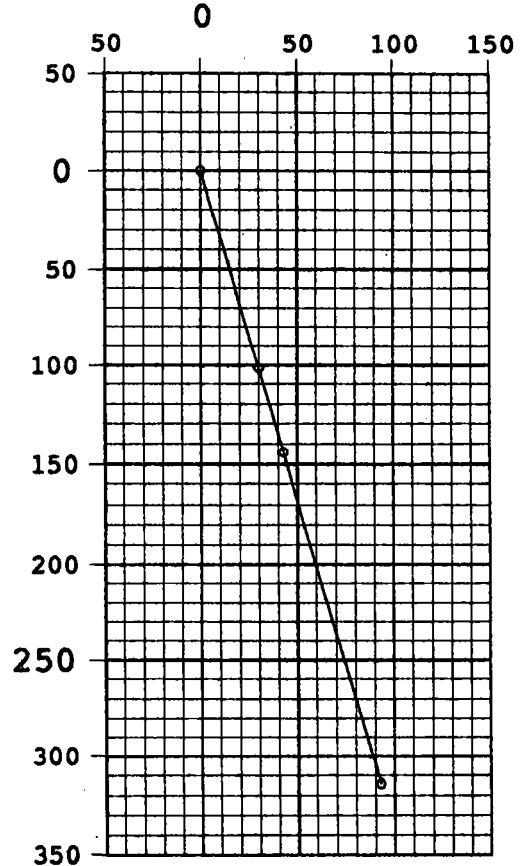
VERTICAL SECTION

Scale 1" = 400'



HORIZONTAL PLAN

Scale 1" = 100'



PDS

PERFORMANCE DRILLING SPECIALISTS, INC.

DATE: January 8, 1996

DRAWN BY: Gary Long

PREPARED FOR: Scott Elkington

Note:

With motors, drilling a "S" curve will probably be the easiest way to stay within the 50' radius for the last 300'. End of curve has 149' tangent to establish drop rate in rotary mode.

Directional Proposal

Minimum Curvature Method

MEASURED DEPTH	INCL.	DIRECTION	VERTICAL DEPTH	RECTANGULAR COORDINATES		DLS Deg/100'
2500.00	0	0	2500.00	0	0	
2520.71	0	0	2520.71	0	0	0
2620.71	2.50	163.50	2620.67	2.09 S	.62 E	2.50
2720.71	5.00	163.50	2720.45	8.36 S	2.48 E	2.50
2820.71	7.50	163.50	2819.85	18.80 S	5.57 E	2.50
2920.71	10.00	163.50	2918.68	33.38 S	9.89 E	2.50
3020.71	12.50	163.50	3016.75	52.09 S	15.43 E	2.50
3120.71	15.00	163.50	3113.87	74.88 S	22.18 E	2.50
3220.69	17.50	163.50	3209.86	101.70 S	30.13 E	2.50
3369.11	17.50	163.50	3351.41	144.49 S	42.80 E	0
3469.11	16.00	163.50	3447.16	172.13 S	50.99 E	1.50
3569.11	14.50	163.50	3543.64	197.34 S	58.46 E	1.50
3669.11	13.00	163.50	3640.77	220.13 S	65.21 E	1.50
3769.11	11.50	163.50	3738.49	240.48 S	71.23 E	1.50
3869.11	10.00	163.50	3836.73	258.36 S	76.53 E	1.50
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4169.11	5.50	163.50	4133.92	297.14 S	88.02 E	1.50
4269.11	4.00	163.50	4233.57	305.08 S	90.37 E	1.50
4369.11	2.50	163.50	4333.41	310.52 S	91.98 E	1.50
4469.11	1.00	163.50	4433.36	313.44 S	92.85 E	1.50
4535.75	0	0	4500.00	314.00 S	93.01 E	1.50
4835.76	0	0	4800.00	314.00 S	93.01 E	0

Final location: 327.49 feet at 163.50 degrees

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease-4 copies
Fee Lease-3 copies

☐ AMENDED REPORT

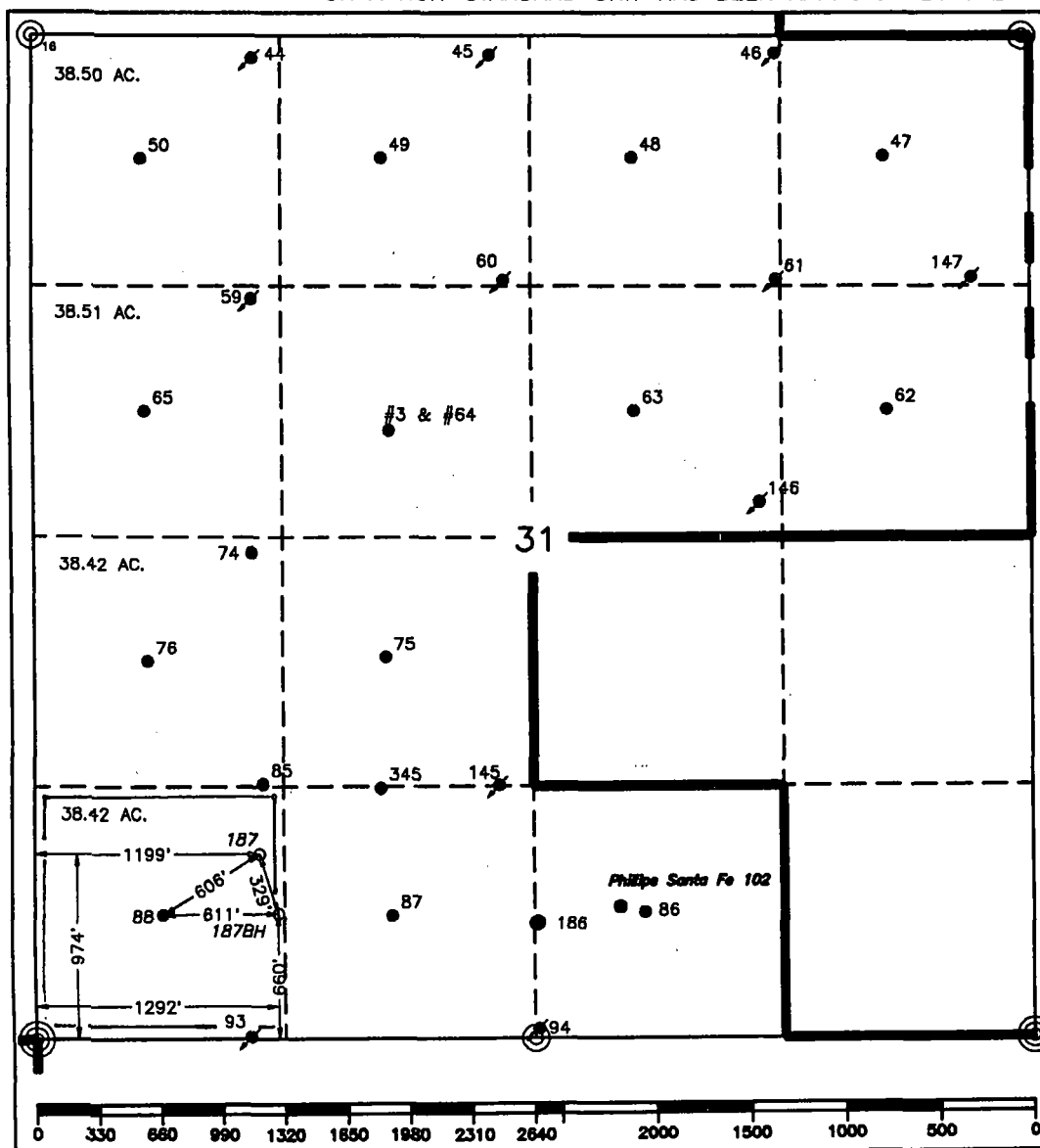
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 62180		³ Pool Name Vacuum Grayburg-San Andres	
⁴ Property Code 11122		⁵ Property Name Central Vacuum Unit			⁶ Well Number 187
⁷ OGRID No. 22351		⁸ Operator Name TEXACO EXPLORATION & PRODUCTION, INC.			⁹ Elevation 3945'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	⁷ County
M	31	17-S	35-E		974'	South	1199'	West	Lea

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	⁷ County
M	31	17-S	35-E		660'	South	1292'	West	Lea
¹² Dedicated Acres 38.42		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



¹⁶ OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Signature <i>C. Wade Howard</i>	
Printed Name C. Wade Howard	
Position Engineer's Assistant	
Company Texaco Expl. & Prod. Inc.	
Date December 20, 1995	
¹⁷ SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed December 5, 1995	
Signature & Seal of Professional Surveyor <i>John S. Piper</i>	
Certificate No. 7254 John S. Piper	
Sheet	

○ = Staked Location ● = Producing Well = Injection Well ◇ = Water Supply Well ◆ = Plugged & Abandon Well

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

01/19/96 10:36:53
OGOMES -EMGR
PAGE NO: 2

Sec : 31 Twp : 17S Rng : 35E Section Type : NORMAL

3	K	J	I
37.47	40.00	40.00	40.00
CS	CS	CS	CS
B01606 01/43	B01713 1 02/43	B01527 3 11/38	B01527 3 11/38
PHILLIPS PETROLEU	MARATHON OIL CO	MOBIL PRODUCING T	MOBIL PRODUCING T
U U	U U	U U	U U
A A A A A A	A P A A	A P A A A A	A P A A
4	N	O	P
37.42	40.00	40.00	40.00
CS	CS	CS	CS
B01415 2 01/39	B01404 4 01/39	B01861 04/43	B01527 3 11/38
SHELL WESTERN E &	SHELL WESTERN E &	PHILLIPS PETROLEU	MOBIL PRODUCING T
U U	U U	U U	U U
A P A P	A A A A	A P A A A	A P A A A

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12