STATE OF NEW MEXICO



BRUCE KING

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

December 1, 1994

Phillips Petroleum Company 4001 Penbrook Odessa, Texas 79762

Attention:

L. M. Sanders

Administrative Order DD-102 (NSBHL)

Dear Mr. Sanders:

Under the provisions of General Rules 111 (C), (D) and (E) and 104 (F), Phillips Petroleum Company made application to the New Mexico Oil Conservation Division on November 15, 1994, for authorization to directional drill its proposed East Vacuum Grayburg/San Andres Unit Well No. 389, Lea County, New Mexico.

The Division Director Finds That:

- (1) The application has been duly filed under the directional drilling provisions of Rules 111 (D) and (E) of the Division General Rules and Regulations;
- Under the provisions of Division General Rule 104.F(1) the applicant further requests that the bottom-hole location be unorthodox for the purpose of completing an efficient injection/production pattern within the East Vacuum Grayburg/San Andres Unit Pressure Maintenance Project Area;
- (3) The proposed well and its dedicated acreage is within the applicant's East Vacuum Grayburg/San Andres Unit Area;
- (4) No notification was required in this instance; and,
- (5) The applicant has presented satisfactory evidence that all requirements prescribed in General Rule 111 have either been or will be met.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, Phillips Petroleum Company, is hereby authorized to directionally drill its proposed East Vacuum Grayburg/San Andres Unit Well No. 389, the surface which shall be 1339 feet from the North line and 988 feet from the East line (Unit H) of Section 33, Township 17 South, Range 35 East, NMPM, Lea County, New Mexico, by kicking-off from vertical in a northerly direction and drilling in such a manner as to bottom in the Vacuum Grayburg-San Andres Pool within 50 feet of a target point located 1020 feet from the North line and 970 feet from the East line (Unit A) of said Section 33, being an unorthodox bottom-hole oil well location for said formation.

<u>PROVIDED HOWEVER THAT</u> prior to commencing directional drilling operations into said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division.

<u>PROVIDED HOWEVER THAT</u> during or upon completion of said directional drilling operations, the applicant shall conduct an accurate wellbore survey from the kick-off point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

- (2) The applicant shall notify the supervisor of the Hobbs district office of the Division of the date and time said wellbore surveys are to be conducted so that they may be witnessed. The applicant shall further provide a copy of said wellbore surveys to the Santa Fe and Hobbs offices of the Division upon completion.
- (3) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.
- (4) Said well shall be dedicated to an existing standard 40-acre oil spacing and proration unit comprising the NE/4 NE/4 of said Section 33.
- (5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

WILLIAM J. LAMAY

Director

SEAL

WJL/MES/kv

cc: Oil Conservation Division - Hobbs

New Mexico State Land Office - Santa Fe

E-mailed as PDPhil -

November 21, 1994

Phillips Petroleum Company 4001 Penbrook Odessa, Texas 79762

Attention:

L. M. Sanders

[0]
Administrative Order DD-***(NSBHL)

Dear Mr. Sanders:

Under the provisions of General Rules 111 (C), (D) and (E) and 104 (F), Phillips Petroleum Company made application to the New Mexico Oil Conservation Division on November 15, 1994, for authorization to directional drill its proposed East Vacuum Grayburg/San Andres Unit Well No. 389, Lea County, New Mexico.

The Division Director Finds That:

- (1) The application has been duly filed under the directional drilling provisions of Rules 111 (D) and (E) of the Division General Rules and Regulations;
- (2) Under the provisions of Division General Rule 104.F(1) the applicant further requests that the bottom-hole location be unorthodox for the purpose of completing an efficient injection/production pattern within the East Vacuum Grayburg/San Andres Unit Pressure Maintenance Project Area;
- (3) The proposed well and its dedicated acreage is within the applicant's East Vacuum Grayburg/San Andres Unit Area;
- (4) No notification was required in this instance; and,
- (5) The applicant has presented satisfactory evidence that all requirements prescribed in General Rule 111 have either been or will be met.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, Phillips Petroleum Company, is hereby authorized to directionally drill its proposed East Vacuum Grayburg/San Andres Unit Well No. 389, the surface which shall be 1339 feet from the North line and 988 feet from the East line (Unit H) of Section 33, Township 17 South, Range 35 East, NMPM, Lea County, New Mexico, by kicking-off from vertical in a northerly direction and drilling in such a manner as to bottom in the Vacuum Grayburg-San Andres Pool within 50 feet of a target point located 1020 feet from the North line and 970 feet from the East line (Unit A) of said Section 33, being an unorthodox bottom-hole oil well location for said formation.

PROVIDED HOWEVER THAT prior to commencing directional drilling operations into said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division.

PROVIDED HOWEVER THAT during or upon completion of said directional drilling operations, the applicant shall conduct an accurate wellbore survey from the kick-off point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

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- (3) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.
- (4) Said well shall be dedicated to an existing standard 40- Vacre oil spacing and proration unit comprising the NE/4 NE/4 of said Section 34.
- (5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY Director

Administrative Order DD-* November 21, 1994 Page No. 3

SEAL

WJL/MES

cc: Oil Conservation Division - Hobbs New Mexico State Land Office - Santa Fe



4001 PENBROOK

EXPLORATION AND PRODUCTION GROUP Permian Basin Region

NOV 1 7 1994

OIL CONSERVATION DIVISION

November 11, 1994

RE: Application for Directional

Drilling

East Vacuum GB/SA Unit

Well No. 389

Section 33, T-17-S, R-35-E Lea County, New Mexico

State of New Mexico Energy and Minerals Department Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87504

Attention: Mr. William J. LeMay, Director

Gentlemen:

We respectfully request approval to intentionally deviate our East Vacuum GB/SA Unit No. 389, as provided in Statewide Rule 111. The surface location of this well is 1339' FNL and 988' FEL, with an intended bottom hole location of 1020' FNL and 970' FEL at depth of 4700'. The top of the San Andres should be cut at 4373' TVD. This unorthodox surface location was selected because of the CO2 plant. The intended bottom hole location is an orthodox location.

Attached is a plat showing surface location and targeted bottom hole location.

This directional well shall be tested at least once every 500 feet or at the first bit change succeeding 500 feet. A tabulation of all deviation tests run, sworn to and notarized, shall be filed with Form C-104.

This well is located with in the central portion of the East Vacuum GB/SA Unit, therefore Phillips is its own offset operator. Your consideration and approval will be appreciated. Please direct any questions to me at (915) 368-1488.

M. Sanders, Supervisor

'aples

Regulatory Affairs

State of New Mexico Energy, Minerals & Natural Resources Department

District I
PO Box 1988, Hobbs, NM \$8241-1989
District II
PO Drawer DD, Artesia, NM \$8211-0719
District III
1000 Eto Brazos Rd., Axsec, NM \$7416
District IV
PO Box 2688, Senta Fe, NM \$7504-2688

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088 Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

\Box	AMENDED REPORT	

APPLIC	CATION	FOR PE	ERMIT T	O DRILI	., RE-EN	TE	R, DE	EPEN,	PLUGBAC	K, OR A	DD.	A ZONE
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4001 Penbi								•			3 API	Number
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²³ I hereby cordif	v that the inf	ormation give	n above is true	and complete	to the best							
of my knowledge	and belief.		. 0					OIL CO	ONSERVATIO	ON DIVISI	ON	
Signature:	The state of the s					Appr	oved by:					
Printed pains:	Angel party: L. W. SANDERS					Title:						
Tive: SUPERV	Jo: SUPERVISOR, REG. AFFAIRS					Approval Date: Expiration Date:						
Date:			Phone:			Conditions of Approval:						
11/11/9	4		915/368	-1488	;	Attac	hed 🗌					

DISTRICT I P.O. Box 1980, Hobbs, NM 68240 State of New Mexico

rale and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office

> State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Astec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name	
		62180	Indres	
Property Code	•	Prop	erty Name	Well Number
009166		East	Vacuum Gb/SA Unit	389
- OGRID No.		Oper	ator Name	Elevation
017643		PHILLIPS PETF	ROLEUM COMPANY	3939'

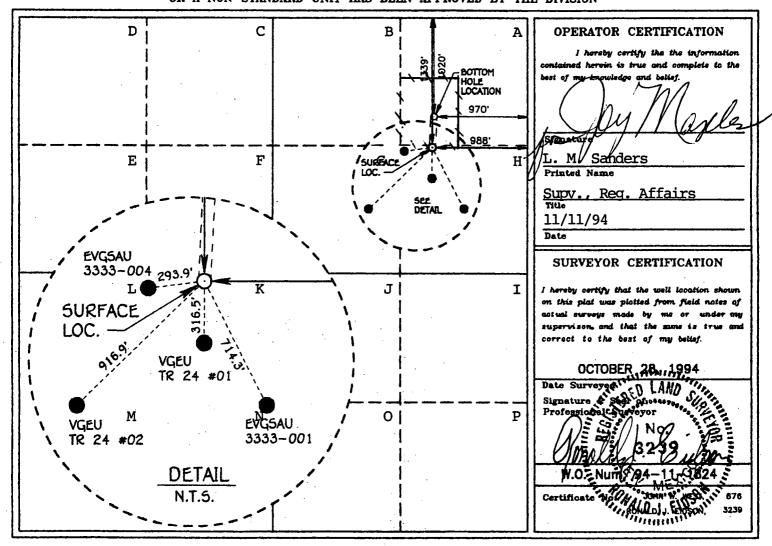
Surface Location

l	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Н	33	175	35E	. ,	1339'	NORTH	988'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot No.	Section 33	Township 17S	Range 35E	Lot Idn	Feet from the 1020	North/South line NORTH	Feet from the 970	East/West line EAST	County LEA
Dedicated Acr	Dedicated Acres Joint or Infili		Consolidation (Code Or	der No. R-5897				·

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



CASING & CEMENTING PROGRAM

EVGSAU-389

Well 389 kickoff point is approx. 2600' build to 12-3/4 deg. and hold

8 5/8" 24 lb/ft k-55 Surface Casing Set at 1625' - 12 1/4" Hole:

Lead to surface with 600 sx 75/25 Class "C" Pozmix + 4% gel + 2% CaCl₂

Slurry Weight:

13.5 ppg

Slurry Yield:

1.58 ft³/sx

Water Requirement:

7.99 gals/sx

Tail with 150 sx of Class "C" + 2% CaCl₂.

Slurry Weight:

14.8 ppg

Slurry Yield:

1.32 ft³/sx

Water Requirement:

6.3 gals/sx

5 1/2" 15.5 lb/ft J-55 Production Casing Set at 4700' - 7 7/8" Hole:

Lead:

500 sx Class "C" 65/35 Poz + 6% Gel + 3% Salt. Desired

TOC = Surface.

Slurry Weight:

12.8 ppg

Slurry Yield:

1.85 ft³/sx

Water Requirement:

9.9 gals/sx

Tail: 350 sx Class "C" 50/50 Poz + 0.5% Halad-9 + 1.5% CaCl2. Desired TOC = 4000'.

Slurry Weight:

14.6 ppg

Slurry Yield:

1.15 ft³/sx

Water Requirement:

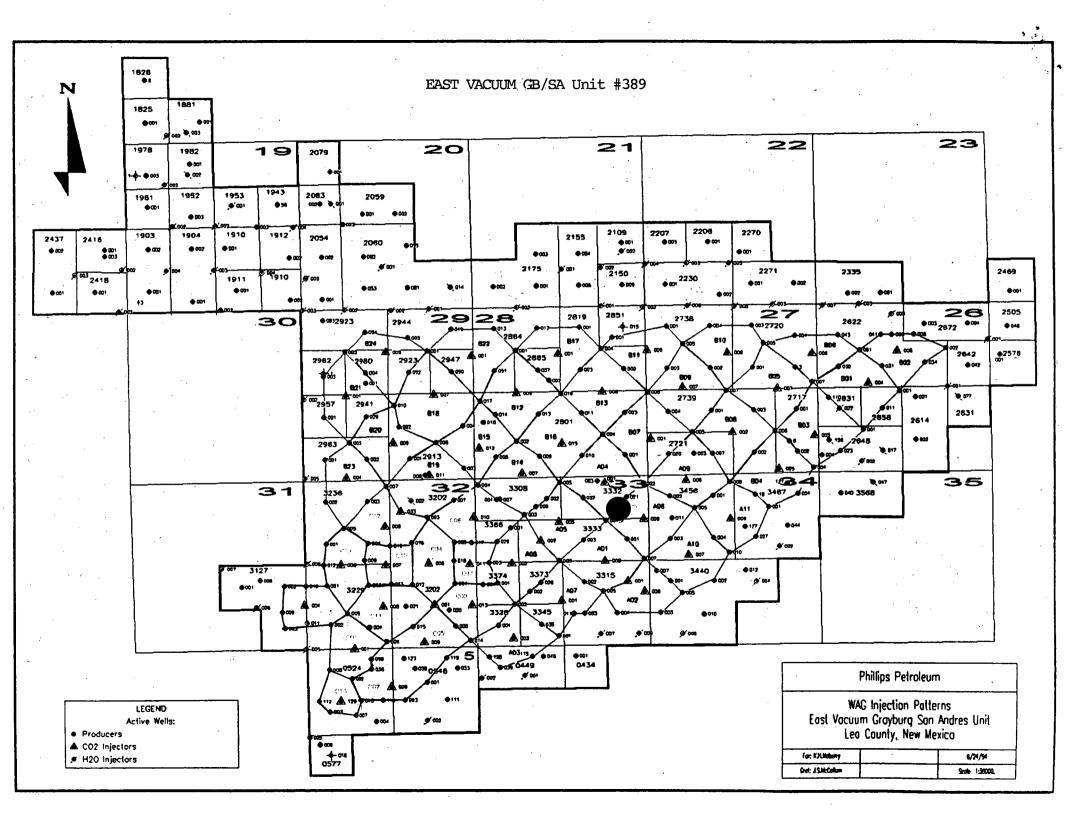
5.0 gals/sx

Fig. 2.4. Class 2 BOP and Choke Manifold.

MUD PROGRAM

EVGSAU -389

DEPTH	MUD WEIGHT	VISCOSITY	FLUID LOSS	CL PPM	SOLIDS	ADDITIVES
Surf - 1625'	8.3 - 9.0 ppg	28 - 36 sec/1000cc	•	Fresh Water	-	FW Gel + Lime for spud mud.
1625' - 4700'	10.0 ppg	28 - 32 sec/1000cc	- .	Saturated	!	Native Solids + Paper Sweeps before reaching pay zone. Circulate hole at TD prior to logging.





EXPLORATION AND PRODUCTION GROUP Permian Basin Region

NOV 1 7 1994

OIL CONSERVATION DIVISION

November 11, 1994

RE: Application for Directional

Drilling

East Vacuum GB/SA Unit

Well No. 389

Section 33, T-17-S, R-35-E Lea County, New Mexico

State of New Mexico Energy and Minerals Department Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87504

Attention: Mr. William J. LeMay, Director

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Singerely,

TM. Sanders, Supervisor

Regulatory Affairs

State of New Mexico Energy, Minerals & Natural Resources Department

District I
PO Box 1988, Hobbs, NM 88241-1989
District II
PO Drawer DD, Artesia, NM 88211-9719
District III
1000 Rio Brazzos Rd., Astac, NM 87419
District IV
PO Box 2088, Santa Fe, NM 87804-2088

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

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☐ AMENDED REPORT

APPLIC	ATION	FOR PE	RMIT T	O DRIL	L, RE-EN	TER	R, DEI	E PEN ,	PLUGBA	CK,	OR ADI	A ZONE
		¹ Ope	rator name an	i Address							² OG	RID Number
Phillips (iny								0	17643
4001 Penbi											3 A	PI Number
Odessa, T		52								_	30-0	
1	perty Code					-	y Name		•		'	Well Number
0	09166				FAST VA Surface L	ACUUM GB/SA UNIT 389						389
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from 1			outh Line	Feet from the	E	ast/West line	County
Н	33	17 S	35 E		133			RTH	988		EAST	LEA
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UL or lot no.	Section	Township	Range	Lot. Idn	Feet from			outh Line	Feet from the	• E	ast/West line	County
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		9 Proposed				Ĭ			10 Propos	ed Pool		
,	VACUUM GRAYBURG/SAN ANDRES								IM GRAYBI	IRG/S	AN ANDRI	S
11 Work T	vpe Code	12	Well Type C	ode	13 Cable	/Rotary		14 Los	se Type Code	T	15 Ground 1	Level Elevation
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16 Mul	N tiple		7 Proposed De	pth	18 Form	ARY ations		19	S Contractor			UNPREPARED ud Date
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1-11	• <u> </u>	3-	1/2		uπ	4/UU B5U 3A3 L			<u> </u>		4000	
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²³ I bereby certify that the information given above is true and complete to the best of my knowledge and belief.					te to the best			OIL C	ONSERVAT	rion i	NOISIVID	
Signature:	Jui 1)	ale			Approved by:						
Printed paris:	W SA	NDERS	100			Title:						
Tive: SIDEDA	SUPERVISOR, REG. AFFAIRS				Approval Date: Expiration Date:							
Date:						Conditions of Approval:						
11/11/9	4		915/368	-1488		Attac	hed 🗌					

DISTRICT I P.O. Box 1980, Hobbs, NM 68240 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name				
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Property Code	Prop	perty Name Well Number				
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OGRID No.	-	ator Name	Elevation			
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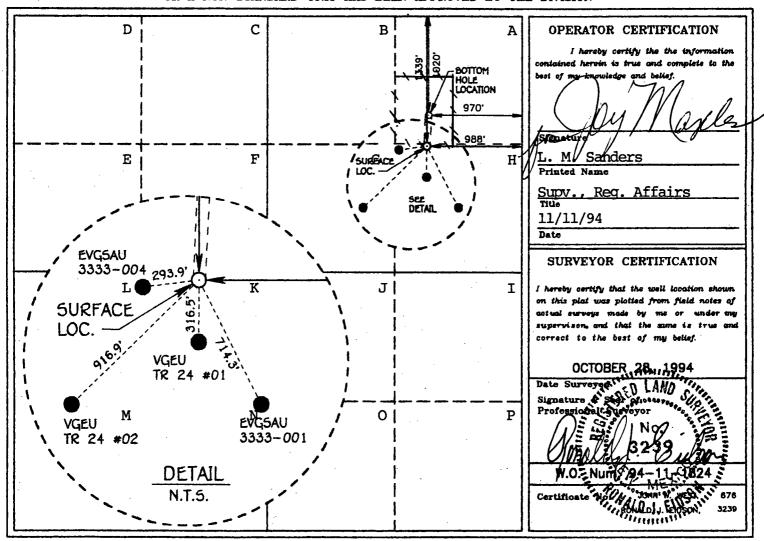
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
н	33	175	35E		1339'	NORTH	988'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot No.	Section 33	Township 17S	Range 35E	Lot Idn	Feet from the 1020	North/South line NORTH	Feet from the 970	East/West line EAST	County
Dedicated Acres Joint or Infill Consolidation Co.		Code Ore	k-5897						

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CASING & CEMENTING PROGRAM

EVGSAU-389

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Slurry Weight:

13.5 ppg

Slurry Yield:

1.58 ft³/sx

Water Requirement:

7.99 gals/sx

Tail with 150 sx of Class "C" + 2% CaCl₂.

Slurry Weight:

14.8 ppg

Slurry Yield:

1.32 ft³/sx

Water Requirement:

6.3 gals/sx

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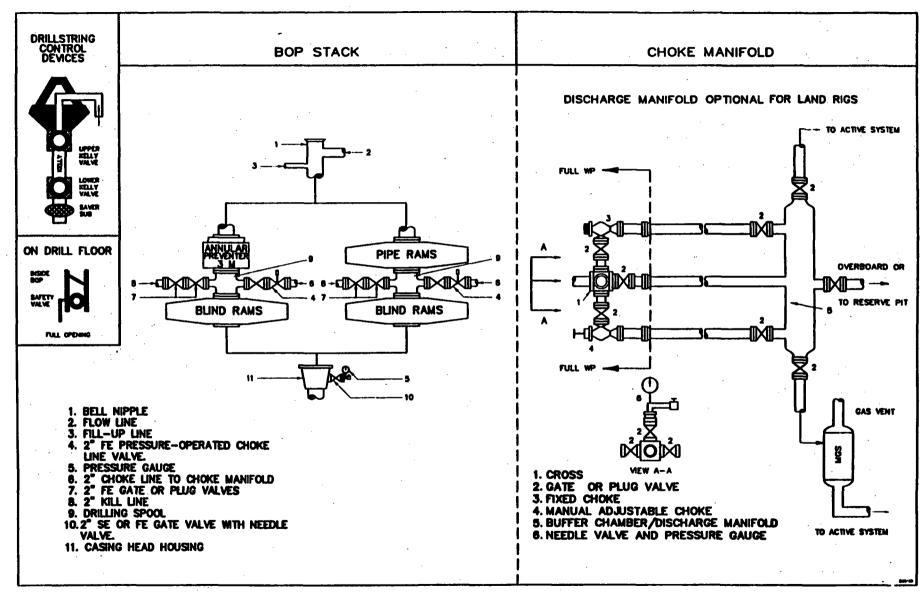
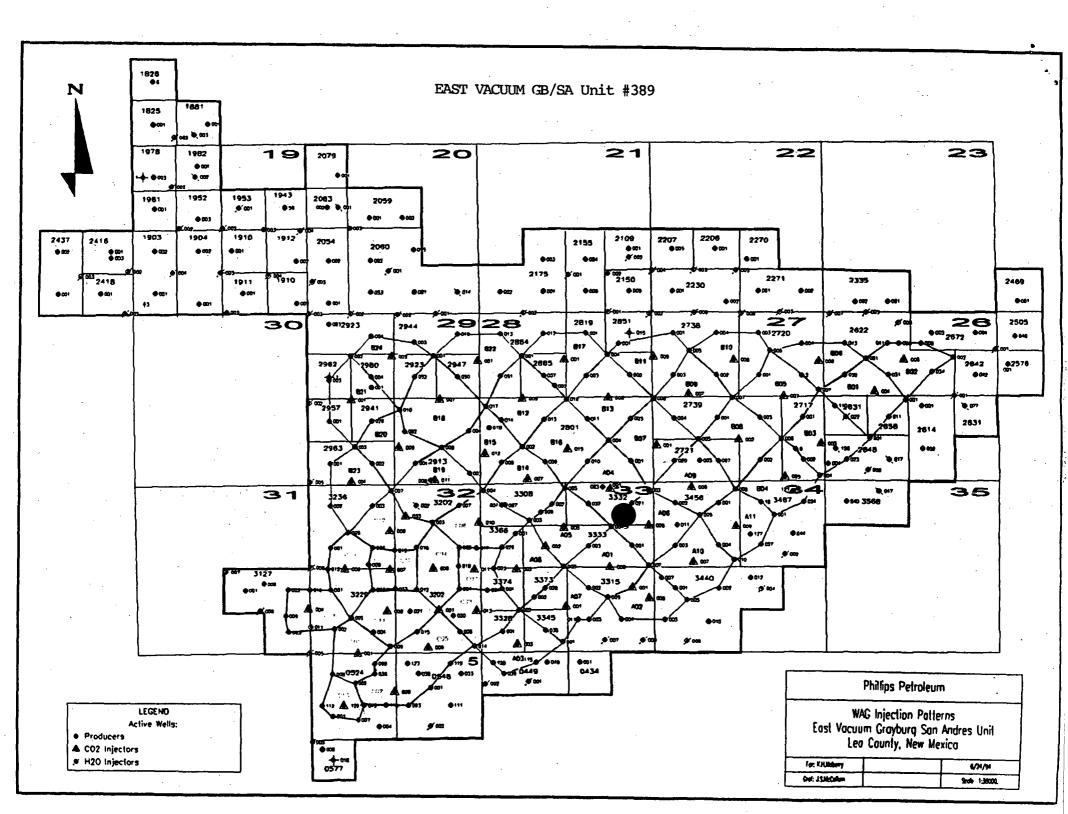


Fig. 2.4. Class 2 BOP and Choke Manifold.

MUD PROGRAM

EVGSAU -389

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Surf - 1625'	8.3 - 9.0 ppg	28 - 36 sec/1000cc	-	Fresh Water	•	FW Gel + Lime for spud mud.
1625' - 4700'	10.0 ppg	28 - 32 sec/1000cc	-	Saturated		Native Solids + Paper Sweeps before reaching pay zone. Circulate hole at TD prior to logging.



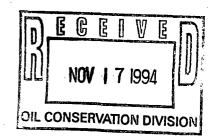


PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762 4001 PENBROOK

EXPLORATION AND PRODUCTION GROUP Permian Basin Region

November 11, 1994



RE: Application for Directional

Drilling

East Vacuum GB/SA Unit

Well No. 389

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Sincerely

M. Sanders, Supervisor

Regulatory Affairs

District I PO Box 1989, Hobbs, NM 88241-1989 District II PO Drawer DD, Artesia, NM 88211-6719 District III 1000 Rio Brazos Rd., Axtec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

District IV				Santa	re, NM 8	7504-208	5			ee Lease - 3 Copie	
PO Box 2088, Senta Fe	, NM 87504-20	.						· ·	AME:	NDED REPORT	
APPLIC	ATION	FOR P	ERMIT T	O DRII	L, RE-E	NTER, DI	EEPEN,	PLUGBAC			
	٠.	-	perator name an	d Address					2 00	RID Number	
Phillips		•	oany .							017643	
4001 Penbi									.5 /	API Number	
Odessa, T	perty Code	02	 			Property Nam			30-0	⁶ Well Number	
·	09166					CUUM GB/		.		389	
	09100				⁷ Surface I		SA UNI			303	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from		South Line	Feet from the	East/West line	County	
<u>H</u> _	33	17 S	35 E		133	9 N	ORTH	988	EAST	LEA	
			Proposed I	Bottom H	ole Location	If Different	From Sur	face			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the North	South Line	Feet from the	East/West line	County	
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		•						10 Proposed P			
	VACUUM	GRAYBU	RG/SAN AN	DRES		L	VACU	UM_GRAYBURG	S/SAN ANDR	<u>ES</u>	
11 Work T	T E	² Well Type C	ode	13 Cable	/Rotary	14 Los	ase Type Code	15 Ground	Level Elevation		
•	N		0		DO1	ARY		· c	3939' GR UNPREPARED		
16 Mu			17 Proposed De	pth	18 Form	nations	19	Contractor		pud Date	
ı	NO	İ	4700		SAN A	NDRES		NA	LIPON	APPROVAL	
				²¹ Propo	sed Casing a	nd Cement F	rogram				
Hole S	ize	Ca	sing Size		weight/foot	Setting		Sacks of Ceme	ent E	stimated TOC	
12-1/	4"	8-	-5/8"		24#	1625' 750 SXS C			C SURFACE		
7-7/	8"	5-	-1/2"	1	5.5#	470	0,	850 SXS			
		· ·				ļ <u></u>	-				
<u> </u>	<u>.</u>	-	<u> </u>	-		<u> </u>					
²² Describe the p Describe the blow	proposed pro	gram. If thi	is application is , if any. Use ac	to DEEPEN Iditional she	or PLUG BAC	CK give the date	on the pres	ent productive zon	e and proposed n	ew productive zone.	
SEE ATTAC	HED BLO	W OUT F	PREVENTER	SCHEMA	ATIC.						
	•										
			•		1 +	•					
					•						
		<u> </u>									
²³ I bereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION					
Signature:	14/)///	Inla			Approved by	•	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			
Printed name:	. W. SA	NDERS				Title:					
Title: SUPERV	ISOR.	REG. AF	FAIRS			Approval Date: Expiration Date:					
Date:	,					Conditions o	f Approval:				
11/11/9	4		915/368	-1488		Attached	·	<u> </u>			

DISTRICT I P.O. Box 1980, Hobbs, NM 68240 State of New Mexico

Energy, Minerals and Natural Besources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name					
	62180	62180 Vacuum Grayburg/San A					
Property Code	Prop	Property Name					
009166	East	East Vacuum Gb/SA Unit 389					
OGRID No.	Oper	ator Name	Elevation				
017643	PHILLIPS PETR	ROLEUM COMPANY	3939'				

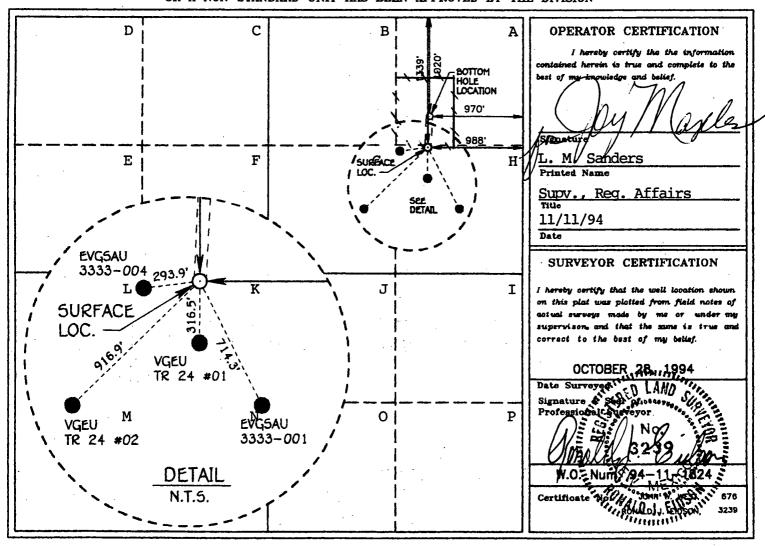
Surface Location

ı	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Rest/West line	County
	Н	33	175	35E		1339'	NORTH	988'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lat No.	Section 33	Township 17S	Range 35E	Lot Idn	Feet from the	North/South line NORTH	Feet from the 970	East/West line EAST	County LEA
Dedicated Acre	Joint o	r Infill C	onsolidation (Code Or	der No.				
	10				R-5897				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



CASING & CEMENTING PROGRAM

EVGSAU-389

Well 389 kickoff point is approx. 2600' build to 12-3/4 deg. and hold

8 5/8" 24 lb/ft k-55 Surface Casing Set at 1625' - 12 1/4" Hole:

Lead to surface with 600 sx 75/25 Class "C" Pozmix + 4% gel + 2% CaCl₂

Slurry Weight:

13.5 ppg

Slurry Yield:

1.58 ft³/sx

Water Requirement:

7.99 gals/sx

Tail with 150 sx of Class "C" + 2% CaCl₂.

Slurry Weight:

14.8 ppg

Slurry Yield:

1.32 ft³/sx

Water Requirement:

6.3 gals/sx

5 1/2" 15.5 lb/ft J-55 Production Casing Set at 4700' - 7 7/8" Hole:

Lead:

500 sx Class "C" 65/35 Poz + 6% Gel + 3% Salt. Desired

TOC = Surface.

Slurry Weight:

12.8 ppg

Slurry Yield:

1.85 ft³/sx

Water Requirement:

9.9 gals/sx

Tail: 350 sx Class "C" 50/50 Poz + 0.5% Halad-9 + 1.5% CaCl2. Desired TOC = 4000'.

Slurry Weight:

14.6 ppg

Slurry Yield:

1.15 ft³/sx

Water Requirement:

5.0 gals/sx

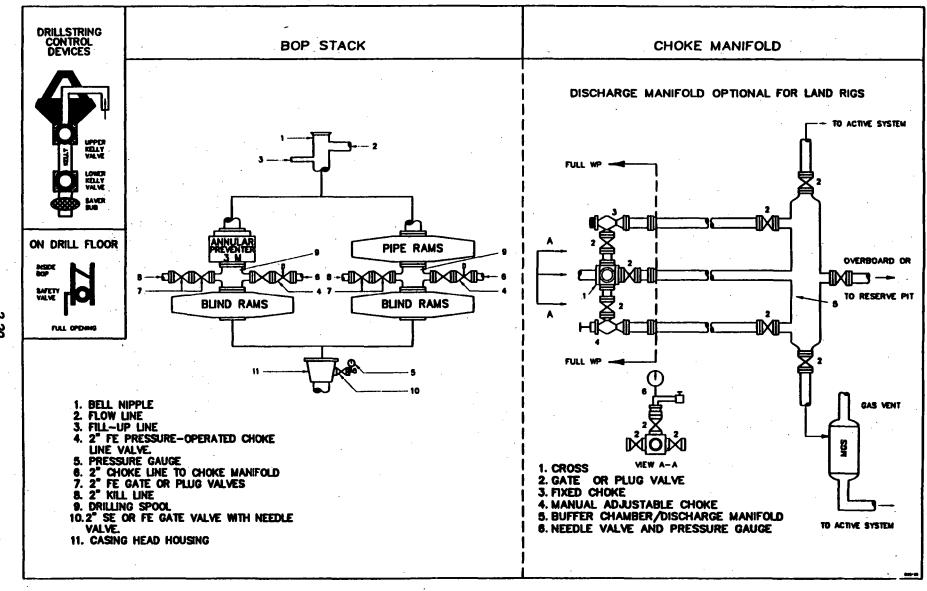
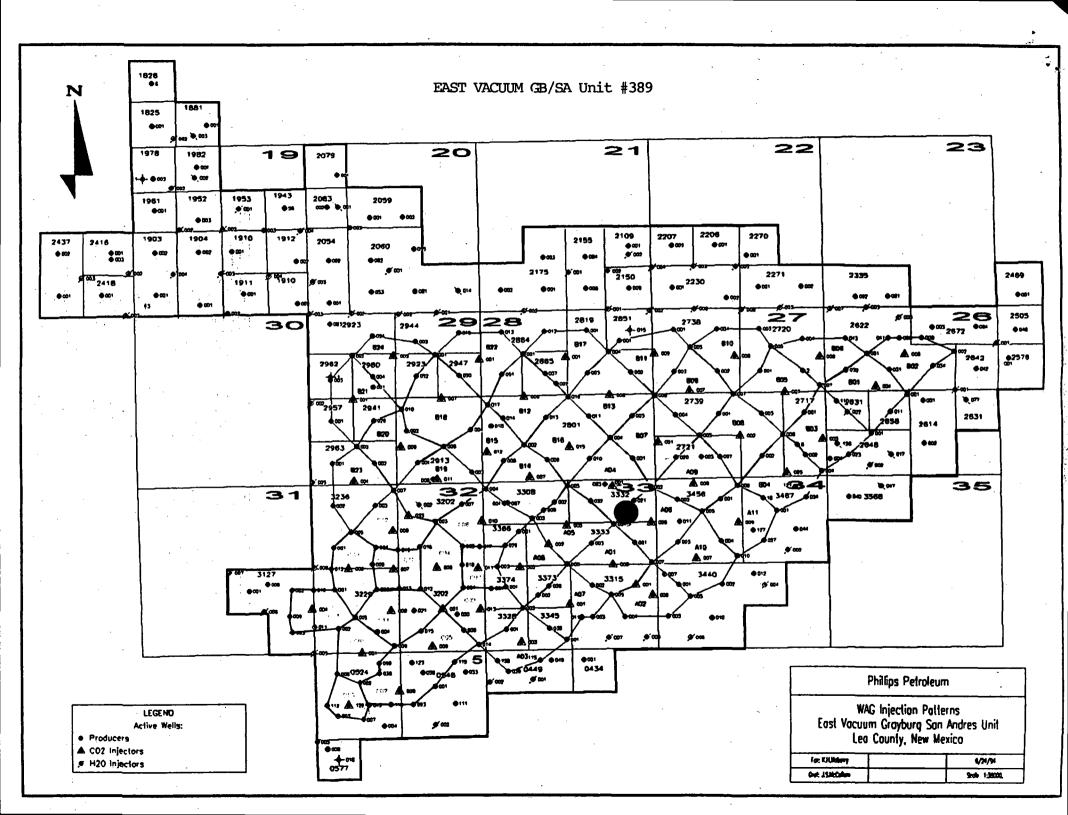


Fig. 2.4. Class 2 BOP and Choke Manifold.

MUD PROGRAM

EVGSAU -389

DEPTH	MUD WEIGHT	VISCOSITY	FLUID LOSS	CL PPM	SOLIDS	ADDITIVES
Surf - 1625'	8.3 - 9.0 ppg	28 - 36 sec/1000cc	•	Fresh Water		FW Gel + Lime for spud mud.
1625' - 4700'	10.0 ppg	28 - 32 sec/1000cc	-	Saturated		Native Solids + Paper Sweeps before reaching pay zone. Circulate hole at TD prior to logging.





PHILLIPS PETROLEUM COMPANY

4001 PENBROOK

ODESSA, TEXAS 70762

FACSIMILE COVER SHEET

DATE: 11/15/94

TO: David Catanach
LOCATION: Santa Fe, NM
FROM: Alva Franco
LOCATION:

TOTAL PAGES TRANSMITTED (INCLUDING THIS COVER SHEET)

PLEASE CALL (915) 3/08-14.15, IF TRANSMISSION PROBLEM

COMMENTS:	<u>- 11</u>				
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EXPLORATION AND PRODUCTION GROUP Permien Basin Region

November 11, 1994

RE: Application for Directional

Drilling

East Vacuum GB/SA Unit

Well No. 389

Section 33, T-17-S, R-35-E Lea County, New Mexico

State of New Mexico Energy and Minerals Department Oil Camearvation Division 2040 S. Pacheco Santa Fe, New Mexico 87504

Attention: Mr. William J. LeMay, Director

Gentlemen:

We respectfully request approval to intentionally deviate our East Vacuum GB/SA Unit No. 389, as provided in Statewide Rule 111. The surface location of this well is 1339' FNL and 988' FEL, with an intended bottom hole location of 1020' FNL and 970' FEL at depth of 4700'. The top of the San Andres should be cut at 4373' TVD. This uncertains surface location was salasted because of the CO2 plant. The intended bottom hole location is an orthodox location.

Attached is a plat showing surface location and targeted bottom hole location.

This directional well shall be tested at least once every 500 feet or at the first bit change succeeding 500 feet. A tabulation of all deviation tests run, sworn to and notarized, shall be filed with Form C-104.

This well is located with in the central portion of the East Vacuum GB/SA Unit, therefore Phillips is its own offset operator. Your consideration and approval will be appreciated. Please direct any questions to me at (915) 368-1488.

TH. Danders, Supervisor

Regulatory Affairs

District i

District II

District III

District IV

PO Box 1988, Hobbs, NM 88241-1989

PO Drame DD, Armie, NM 40211-0759

1000 Rio Brunos Rd., Antec, NM 87410

PO Box 2008, Sonta Pa, NM 97504-2008

n.03

Form C-101 Revised February 10, 1994

Instructions on back

Fee Lease - 5 Copies

Submit to Appropriate District Office State Lease - 6 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

APPLIC	CATION	FOR P	ERMIT T	O DRII	il, Re-ei	NTER,	DEEPEN,	PLUGBAC		NDED REPORT	
Phillips	Petrole	10 um Com	perator name an						20	GRID Number 017643	
Odessa, T	_								30-0	API Number	
1	netty Code			·		Despuise &			130-0	& Well Humber	
Q	09166	•	1		FAST VI Surface L		B/SA LINIT	·		389	
UL or lot no.	Section	Township	Rango	Lot. Idn	Feet from		orth/South Line	Feet from the	East/West lin	County	
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	Vacant		RG/SAN_AN	mnra		[145.000	18 Fruposal			
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	N		0		ROI	TARY		S 3939		R UNPREPARED	
16 Mul	tiple		17 Proposed De	pth	18 Гопт	mations 19 Con		Contractor		Spud Date	
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Hole S	26		sing Size		weight/foot	Setting Depth Sacks of Cen					
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7-7/1	<u> </u>	 5	-1/2"	1	5.5#	4700' 85		850_SXS	<u> </u>	4000*	
											
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						K give the	data on the prese	nt productive zor	ne and proposed r	ew productive zone.	
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Propol pump:	N. SA	IDERS				Title:			· · · · · · · · · · · · · · · · · · ·		
Tige: SUPERV	ISOR. R		FAIRS			Approval	Deta;	1	Expiration Date:		
Date;			Phone;			21	at of Approval:	· · · · · · · · · · · · · · · · · · ·			
11/11/9/	4		915/368	-1488		Attached					

DISTRICT 1 P.O. Box 1880, Hobbs, NM 68240 State of New Mexico

Energy, Minerals and Netural Resources Department

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Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office

DISTRICT II P.O. Drawer DD, Artenia, NM 85210

State Lease - 4 Copies Pee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Asteo, NH 87410

OIL CONSERVATION DIVISION
P.O. Box 2086

Santa Fe, New Mexico 87504-2088

C AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name					
		62180	Vacuum Grayburg/Sa	n Andres				
Property Code	•	Ртор	Well Number					
0091.66		East Vacuum Gb/SA Unit 389						
OGRID No.			ator Name	Elevation				
017643		PHILLIPS PETR	OLEUM COMPANY	3939'				

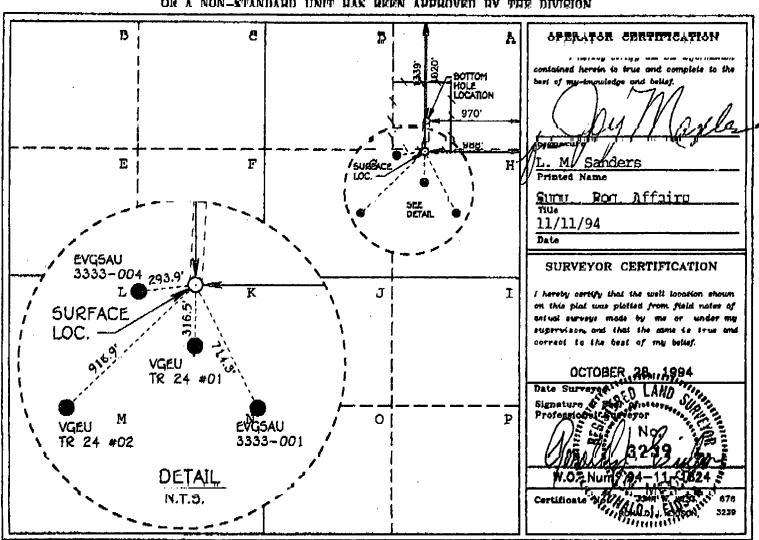
Surface Location

U) JLL 11.	0U.n.	P	B	Let Ide	Post Assaults	North, Broth than	Pool Acad Mar	Buildwool Idea	8. u.l.
Н	33	175	35E		1339'	NORTH	988'	EAST	LEAR

11 Bollow Hole Invention If Bifferent From Busface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fact from the	East/West line	County
A	33	175	35E		1020	NORTH	970	EAST	LEA
Dedicated Acres	Joint a	r Infill Co	neolidation (ode Or	ier No.	**************************************		<u> </u>	
	1.0				R-5897		•		

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Slurry Yield:

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Water Requirement:

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12.8 ppg

Slurry Yield:

1.85 ft³/sx

Water Requirement:

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Tail: 350 sx Class "C" 50/50 Por 1 0.5% Halad-9 + 1.5% CaCl2 Desired TOC = 4000".

Slurry Weight:

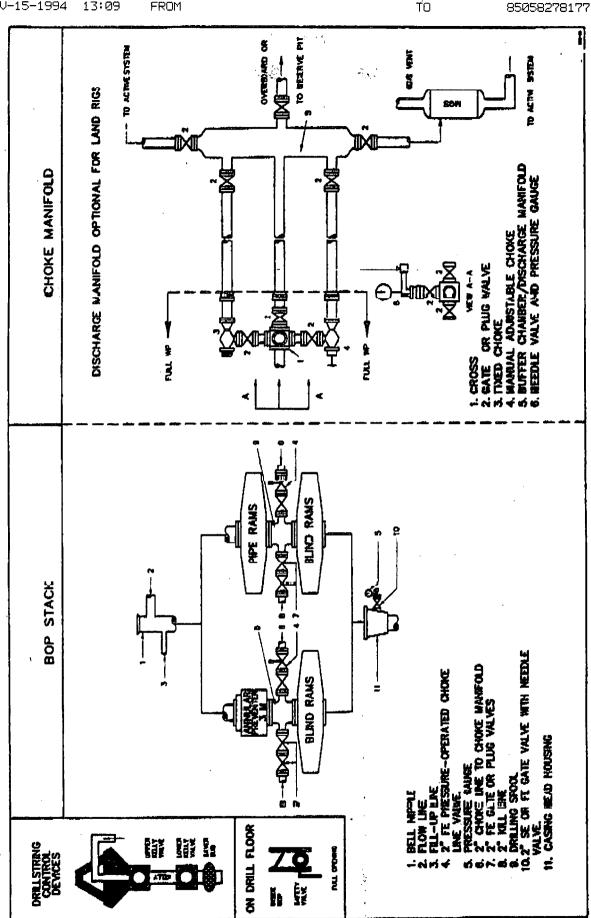
14.6 ppg

Slurry Yield:

1.15 ft³/sx

Water Requirement:

5.0 gals/sx



Take Y

Fig. 2.4. Class 2 90P and Choke Manifold.

MUD PROGRAM

EVGSAU -389

DEPTH	MUD WEIGHT	VISCOSITY	FLUID LOSS	CL PPM	SOLIDS	ADDITIVES
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