STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

THE STATE OF

BRUCE KING

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

December 1, 1994

Phillips Petroleum Company 4001 Penbrook Odessa, Texas 79762

Attention: L. M. Sanders

AMENDED Administrative Order DD-101 (NSBHL)

Dear Mr. Sanders:

Reference is made to your letter of application dated November 18, 1994, under the provisions of General Rules 111 (C), (D) and (E) and 104 (F), to amend Administrative Order DD-101, issued by the Division on November 15, 1994 for authorization to directional drill the East Vacuum Grayburg/San Andres Unit Well No. 388, Lea County, New Mexico.

At this time the Division Director finds that:

- (1) The amended application has been duly filed under the directional drilling provisions of Rules 111 (D) and (E) of the Division General Rules and Regulations;
- (2) Under the provisions of Division General Rule 104.F(1) the applicant further requests that the bottom-hole location be unorthodox for the purpose of completing an efficient injection/production pattern within the East Vacuum Grayburg/San Andres Unit Pressure Maintenance Project Area;
- (3) The proposed well and its dedicated acreage is within the applicant's East Vacuum Grayburg/San Andres Unit Area;
- (4) No notification was required in this instance; and,
- (5) The applicant has presented satisfactory evidence that all requirements prescribed in General Rule 111 have either been or will be met.

Administrative Order DD-101 (NSBHL) December 1, 1994 Page No. 2

IT IS THEREFORE ORDERED THAT:

(1) The applicant, Phillips Petroleum Company, is hereby authorized to directionally drill its proposed East Vacuum Grayburg/San Andres Unit Well No. 388, the surface which shall be 349 feet from the South line and 414 feet from the West line (Unit M) of Section 27, Township 17 South, Range 35 East, NMPM, Lea County, New Mexico, by kicking-off from vertical in a southeasterly direction and drilling in such a manner as to bottom in the Vacuum Grayburg-San Andres Pool within 50 feet of a target point located 205 feet from the South line and 255 feet from the West line (Unit M) of said Section 27, being an unorthodox bottom-hole oil well location for said formation.

<u>PROVIDED HOWEVER THAT</u> prior to commencing directional drilling operations into said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division.

<u>PROVIDED HOWEVER THAT</u> during or upon completion of said directional drilling operations, the applicant shall conduct an accurate wellbore survey from the kick-off point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

(2) The applicant shall notify the supervisor of the Hobbs district office of the Division of the date and time said wellbore surveys are to be conducted so that they may be witnessed. The applicant shall further provide a copy of said wellbore surveys to the Santa Fe and Hobbs offices of the Division upon completion.

(3) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

(4) Said well shall be dedicated to an existing standard 40- acre oil spacing and proration unit comprising the SW/4 SW/4 of said Section 27.

(5) The previous Division Administrative Order DD-101, dated November 15, 1994, shall be superseded by this amended order and placed in abeyance until further notice.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Administrative Order DD-101 (NSBHL) December 1, 1994 Page No. 3

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

WILLIAM J. LEMA Director

SEAL

WJL/MES/kv

cc: Oil Conservation Division - Hobbs New Mexico State Land Office - Santa Fe

Rec. 11/18/94 Rel 11/29/94

E-mailed as DD-101. and

November 29, 1994

Phillips Petroleum Company 4001 Penbrook Odessa, Texas 79762

Attention: L. M. Sanders

AMENDED Administrative Order DD-101 (NSBHL)

Dear Mr. Sanders:

Reference is made to your letter of application dated November 18, 1994, under the provisions of General Rules 111 (C), (D) and (E) and 104 (F), to amend Administrative Order DD-101, issued by the Division on November 15, 1994 for authorization to directional drill the East Vacuum Grayburg/San Andres Unit Well No. 38%, Lea County, New Mexico.

388

At this time the Division Director finds that:

- (1) The amended application has been duly filed under the directional drilling provisions of Rules 111 (D) and (E) of the Division General Rules and Regulations;
- (2) Under the provisions of Division General Rule 104.F(1) the applicant further requests that the bottom-hole location be unorthodox for the purpose of completing an efficient injection/production pattern within the East Vacuum Grayburg/San Andres Unit Pressure Maintenance Project Area;
- (3) The proposed well and its dedicated acreage is within the applicant's East Vacuum Grayburg/San Andres Unit Area;
- (4) No notification was required in this instance; and,
- (5) The applicant has presented satisfactory evidence that all requirements prescribed in General Rule 111 have either been or will be met.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, Phillips Petroleum Company, is hereby authorized to directionally drill its proposed East Vacuum Grayburg/San Andres Unit Well No. 388, the surface which shall be 349 feet from the South line and 414 feet from the West line (Unit M) of Section 27, Township 17 South, Range 35 East, NMPM, Lea County, New Mexico, by kicking-off from vertical in a southeasterly direction and drilling in such a manner as to bottom in the Vacuum Grayburg-San Andres Pool within 50 feet of a target point located 205 feet from the South line and 255 feet from the West line (Unit M) of said Section 27, being an unorthodox bottom-hole oil well location for said formation.

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DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION Administrative Order DD-* November 29, 1994 Page No. 3

WILLIAM J. LEMAY Director

SEAL

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WJL/MES

cc: Oil Conservation Division - Hobbs New Mexico State Land Office - Santa Fe



PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762 4001 PENBROOK

EXPLORATION AND PRODUCTION GROUP Permian Basin Region

November 18, 1994

RE: Amended Application for Directional Drilling and Unorthodox Location East Vacuum Gb/SA Unit Well No. 388 Section 27, T-17-S, R-35-E Lea County, New Mexico

State of New Mexico Energy and Minerals Department Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87504

Attention: Mr. William J. LeMay, Director

Gentlemen:

We respectfully request amended approval to intentionally deviate our East Vacuum GB/SA Unit No. 388, as provided in Statewide Rule 111. The surface location of this well is 349' FSL and 414' FWL, with an unorthodox bottom hole location of 205' FSL and 255' FWL at depth of 4700'. The top of the San Andres should be cut at 4365' TVD. This location was selected due to electrical high wires.

Attached is a plat showing surface location and targeted bottom hole location.

This directional well shall be tested at least once every 500 feet or at the first bit change succeeding 500 feet. A tabulation of all deviation tests run, sworn to and notarized, shall be filed with Form C-104.

This well is located with in the central portion of the East Vacuum GB/SA Unit, therefore Phillips is its own offset operator. Your consideration and approval will be appreciated. Please direct any questions to me at (915) 368-1488.

Sincerely,

L. M. Sanders, Supervisor Regulatory Affairs

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²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.							- ,+	ONSERVATIO	N DIVISI	ON		
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11/18/9	4		915/368	-1488		Attached		·				

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State of New Mexico Energy, Minerals & Natural Resources Department

PO Box 1988, Hobbs, NM 88241-1930

District I

Form C-101 Revised February 10, 1994 Instructions on back ce es 2S

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 67410 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

E AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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AMENDED

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies District I PO Box 1958, Hobbs, NM 80241-1999 District II PO Drawer DD, Artesia, NM 80211-4719 District III 1009 Rie Brazos Ed., Astec, NM 87410 District IV PO Box 2968, Senta Fe, NM 87594-2988

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Tease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

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CASING & CEMENTING PROGRAM

EVGSAU-388

Well 388 kickoff point is approx. 3000' build to 11-1/2 deg. and hold.

8 5/8" 24 lb/ft k-55 Surface Casing Set at 1625' - 12 1/4" Hole:

Lead to surface with 600 sx 75/25 Class "C" Pozmix + 4% gel + 2% CaCl₂

Slurry Weight:	13.5 ppg
Slurry Yield:	1.58 ft ³ /sx
Water Requirement:	7.99 gals/sx

Tail with 150 sx of Class "C" + 2% CaCl₂.

Slurry Weight:	14.8 ppg
Slurry Yield:	1.32 ft ³ /sx
Water Requirement:	6.3 gals/sx

5 1/2" 15.5 lb/ft J-55 Production Casing Set at 4700' - 7 7/8" Hole:

Lead: 500 sx Class "C" 65/35 Poz + 6% Gel + 3% Salt. Desired TOC = Surface.

Slurry Weight:	12.8 ppg
Slurry Yield:	1.85 ft ³ /sx
Water Requirement:	9.9 gals/sx

Tail: 350 sx Class "C" 50/50 Poz + 0.5% Halad-9 + 1.5% CaCl2. Desired TOC = 4000'.

Slurry Weight:	14.6 ppg
Slurry Yield:	1.15 ft ³ /sx
Water Requirement:	5.0 gals/sx

MUD PROGRAM

EVGSAU -388

DEPTH	MUD WEIGHT	VISCOSITY	FLUID LOSS	CL PPM	SOLIDS	ADDITIVES
Surf - 1625'	8.3 - 9.0 ppg	28 - 36 sec/1000cc	-	Fresh Water	- .	FW Gel + Lime for spud mud.
1625' - 4700'	10.0 ppg	28 - 32 sec/1000cc	-	Saturated		Native Solids + Paper Sweeps before reaching pay zone.
						Circulate hole at TD prior to logging.

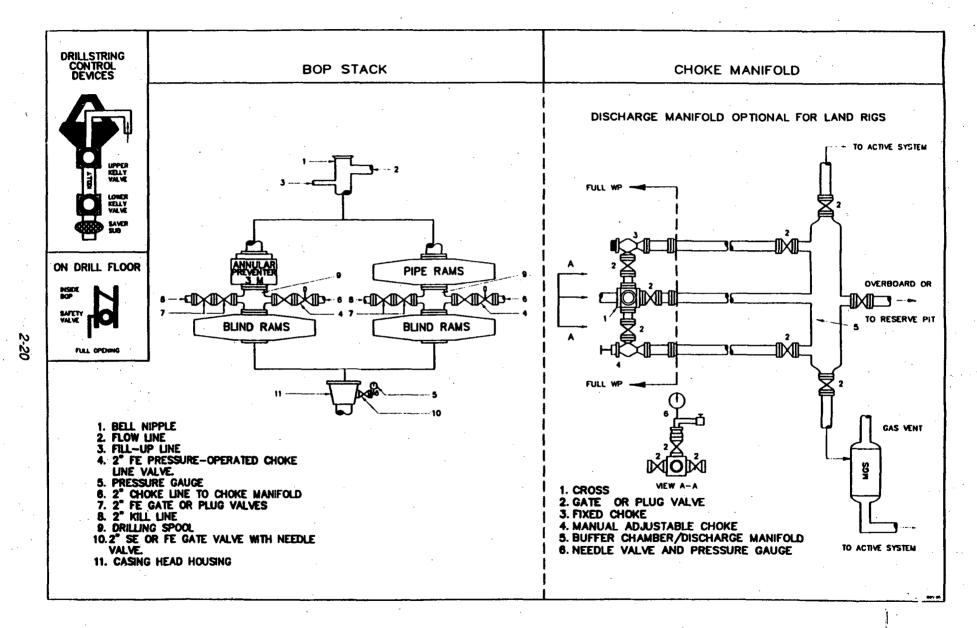
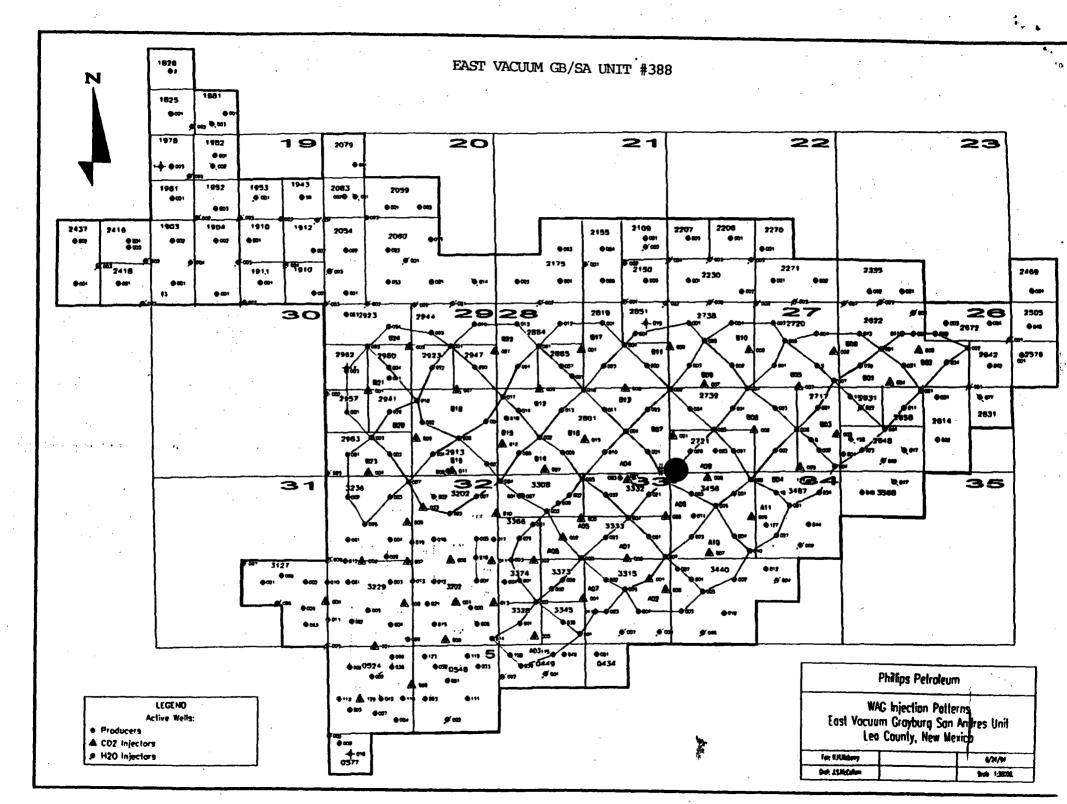


Fig. 2.4. Class 2 BOP and Choke Manifold.



PHILLIPS PETROLEUM COMPANY



ODESSA, TEXAS 79762 4001 PENBROOK

EXPLORATION AND PRODUCTION GROUP Permian Basin Region

November 18, 1994

RE: Amended Application for Directional Drilling and Unorthodox Location East Vacuum Gb/SA Unit Well No. 388 Section 27, T-17-S, R-35-E Lea County, New Mexico

State of New Mexico Energy and Minerals Department Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87504

Attention: Mr. William J. LeMay, Director

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Sincerely,

Janden

L. M. Sanders, Supervisor Regulatory Affairs

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD. Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

AMENDED

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate Bistrice-Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

M AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name Vacuum Gravburg/San Andres 62180 30-025-32736 Property Code Property Name Well Number East Vacuum GB/SA Unit 388 009166 OGRID No. **Operator** Name Elevation 017643 PHILLIPS PETROLEUM COMPANY 3937' Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County М 27 17 S 35 E 349 SOUTH 414 WEST LEA Bottom Hole Location If Different From Surface UL or lot No. Section Lot Idn Feet from the North/South line Feet from the East/West line Township Range County 255 205 27 17 S 35 E SOUTH WEST LEA м MONOUT Infill **Consolidation** Code Order No. Dedicated Acres R-5897 10 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** D C В Α I hereby certify the the information contained herein is true and complete to the my knowledge and belief. Signature L. M. Sanders Ε F G Η Printed Name Supv., Reg. Affairs Title 11/18/94 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown L Κ Ι J on this plat was plotted from field notes of actual surveys made by me or under my rvison and that the same is true and correct to the best Wing, points, SCADEER 27 Date Springel No. Signature Seal Professional Sud Μ Ν 0 \mathbf{P} EVESAU Surf R. 2721 020 HOU W.O. Ńπ 823 LD VGEU TR. 12 #02 ertificate No. WEST. 676 JOHN W. 3239 RONALD J. EIDSON, 126

PO Dremer DD, Artesia, NM 88211-6715 P.O. Box 2088 District III 1000 Rio Brazos Rd., Anine, NM 87410 Santa Fe, NM 87504-2088 District IV PO Box 2088, Santa Fe, NM 87504-2088 X AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE ² OGRID Number ¹Operator name and Address Phillips Petroleum Company 017643 4001 Penbrook Street ³ API Number Odessa, TX 797962 30-025-32736 ⁴ Property Code ⁵ Property Name ⁶ Well Number 009166 EAST VACUUM GB/SA UNIT 388 Surface Location Feet from the UL or lot no. Section Township Range Lot. Idn North/South Line Feet from the East/West line County M 27 17 S 35 E 349 SOUTH 414 WEST LEA Proposed Bottom Hole Location If Different From Surface Section UL or lot no. Township Lot. Idn Feet from the North/South Line Feet from the East/West line Range County M 27 17 S 35 E 205 SOUTH 255 WEST LEA **Proposed Pool 1** Proposed Pool 2 VACUUM GRAYBURG/SAN ANDRES VACUUM GRAYBURG/SAN ANDRES 12 11 Work Type Code Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation 3937' GR UNPREPARED ROTARY ç 16 Multiple 17 Proposed Depth 18 Formations 19 Contractor 20 Spud Date NO 4700' SAN ANDRES NA UPON APPROVAL ²¹ Proposed Casing and Cement Program Hole Size Casing weight/foot Setting Depth Estimated TOC **Casing Size** Sacks of Cement 12-1/4 24# 1625' 750 SXS C SURFACE 8-5/8" 5-1/2* 15.5#4700' 4000' 7-7/8* 850 SXS C ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary SEE ATTACHED BLOW OUT PREVENTER SCHEMATIC. -12 ²³ I hereby certify that the information given above is true and complete to the best **OIL CONSERVATION DIVISION** of my knowledge and belief. Approved by: Signature: Title: Printed name: SANDERS Approval Date: **Expiration Date:** Title: RFG. AFFAIRS SUPFRVISOR Date: Phone: **Conditions of Approval:** Attached 915/368-1488 11/18/94

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

• District I

District II

PO Box 1988, Hobbs, NM 88241-19

Form C-101 Revised February 10, 1994 **Instructions** on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

CASING & CEMENTING PROGRAM

EVGSAU - 388

Well 388 kickoff point is approx. 3000' build to 11-1/2 deg. and hold.

8 5/8" 24 lb/ft k-55 Surface Casing Set at 1625' - 12 1/4" Hole:

Lead to surface with 600 sx 75/25 Class "C" Pozmix + 4% gel + 2% CaCl₂

Slurry Weight:	13.5 ppg
Slurry Yield:	1.58 ft ³ /sx
Water Requirement:	7.99 gals/sx

Tail with 150 sx of Class "C" + 2% CaCl₂.

Slurry Weight:	14.8 ppg
Slurry Yield:	1.32 ft ³ /sx
Water Requirement:	6.3 gals/sx

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Lead: 500 sx Class "C" 65/35 Poz + 6% Gel + 3% Salt. Desired TOC = Surface.

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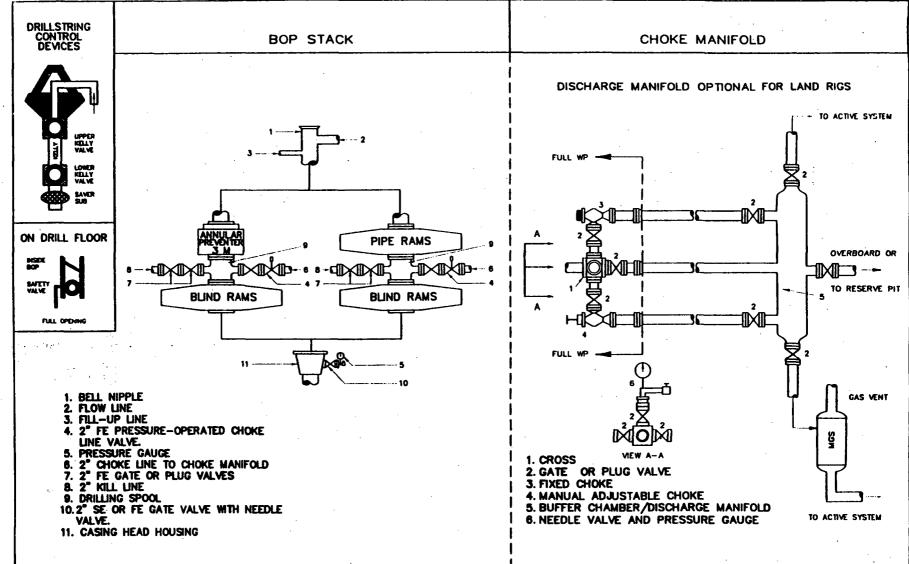
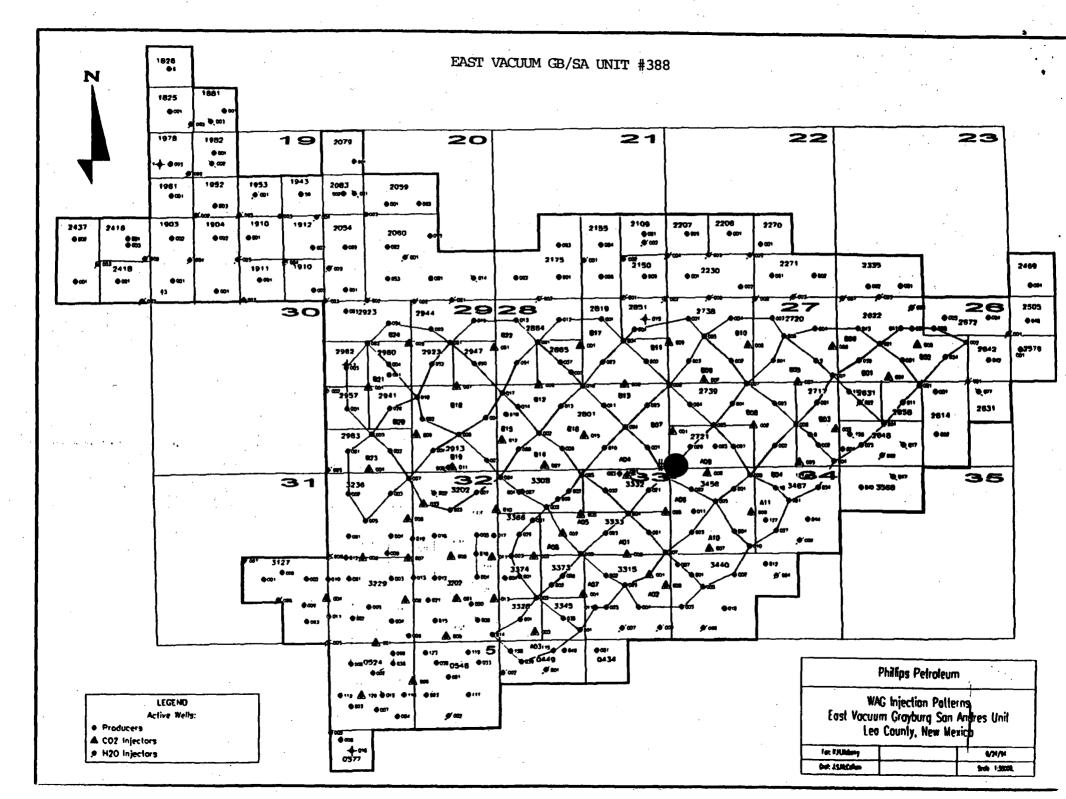


Fig. 2.4. Class 2 BOP and Choke Manifold.

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PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762 4001 PENBROOK

EXPLORATION AND PRODUCTION GROUP Permian Basin Region

November 18, 1994

RE: Amended Application for Directional Drilling and Unorthodox Location East Vacuum Gb/SA Unit Well No. 388 Section 27, T-17-S, R-35-E Lea County, New Mexico

State of New Mexico Energy and Minerals Department Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87504

Attention: Mr. William J. LeMay, Director

Gentlemen:

We respectfully request amended approval to intentionally deviate our East Vacuum GB/SA Unit No. 388, as provided in Statewide Rule 111. The surface location of this well is 349' FSL and 414' FWL, with an unorthodox bottom hole location of 205' FSL and 255' FWL at depth of 4700'. The top of the San Andres should be cut at 4365' TVD. This location was selected due to electrical high wires.

Attached is a plat showing surface location and targeted bottom hole location.

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Energy, Minerals & Natural Resources Department

District I

District II

PO Box 1958, Hobbs, NM 20241-1990

PO Drawer DD, Artesia, NM 88211-678

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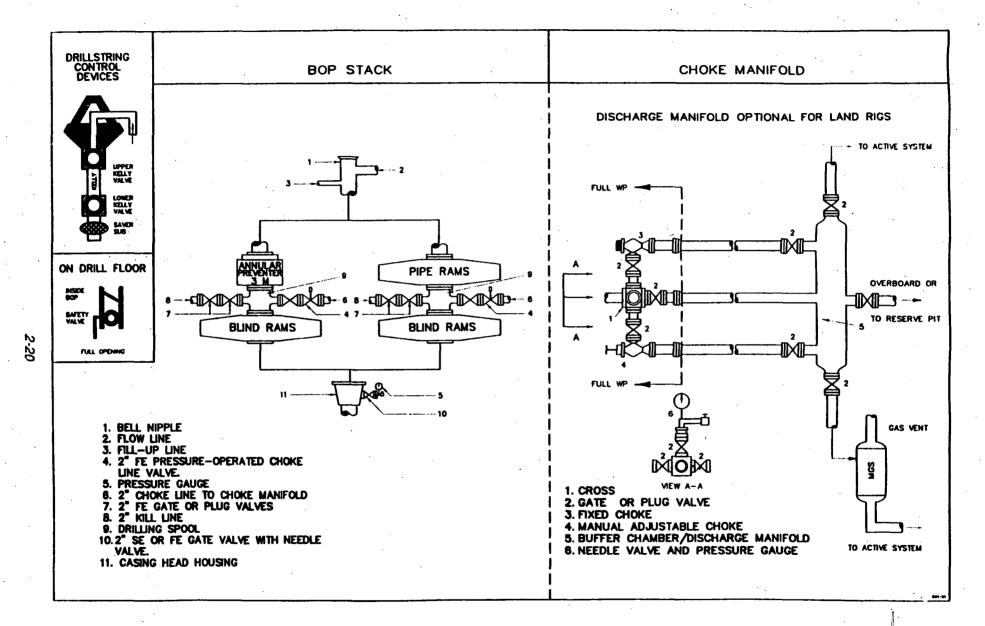
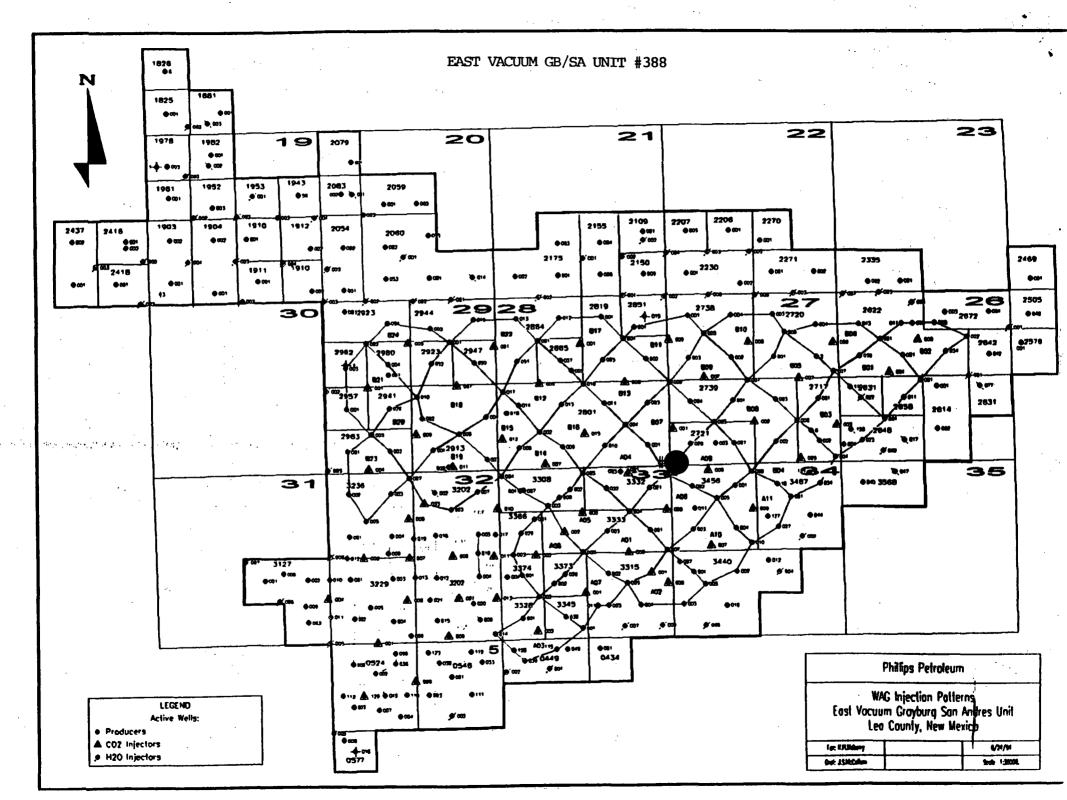


Fig. 2.4. Class 2 BOP and Choke Manifold.



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From: Alua Franco MPhillips Pet. Co.

8 PAGES



ODESSA, TEXAS 78762

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4001 PENBROOK EXPLORATION AND PRODUCTION GROUP Permian Basin Region

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Lead: 500 sx Class "C" 65/35 Poz + 6% Gel + 3% Salt. Desired TOC = Surface.

Slurry Weight:12.8 ppgSlurry Yield:1.85 ft³/sxWater Requirement:9.9 gals/sx

Tail: 350 sx Class "C" 50/50 Poz + 0.5% Halad-9 + 1.5% CaCl2. Desired TOC = 4000'.

Slurry Weight:	14.6 ppg
Slurry Yield:	1.15 ft ³ /sx
Water Requirement:	5.0 gals/sx

MUD PROGRAM

EVGSAU -388

DEPTH	MUD WEIGHT	VISCOSITY	FLUID LOSS	CL PPM	SOLIDS	ADDITIVES
Surf - 1625'	8.3 - 9.0 ppg	28 - 36 sec/1000cc	-	Fresh Water	-	FW Gel + Lime for spud mud.
1625' - 4700'	10.0 <u>ppg</u>	28 - 32 sec/1000cc	-	Saturated		Native Solids + Paper Sweeps before reaching pay zone. Circulate hole at TD prior to logging.

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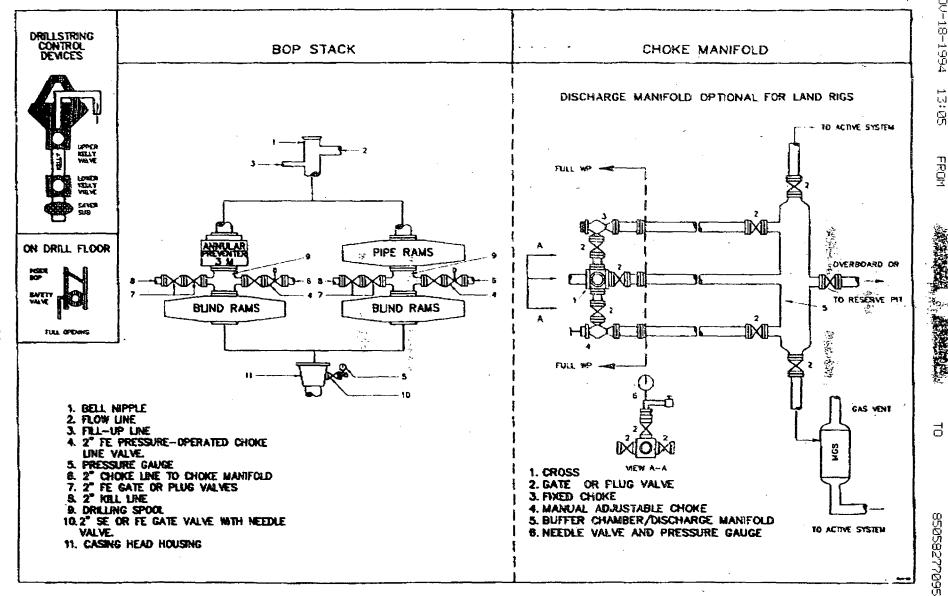
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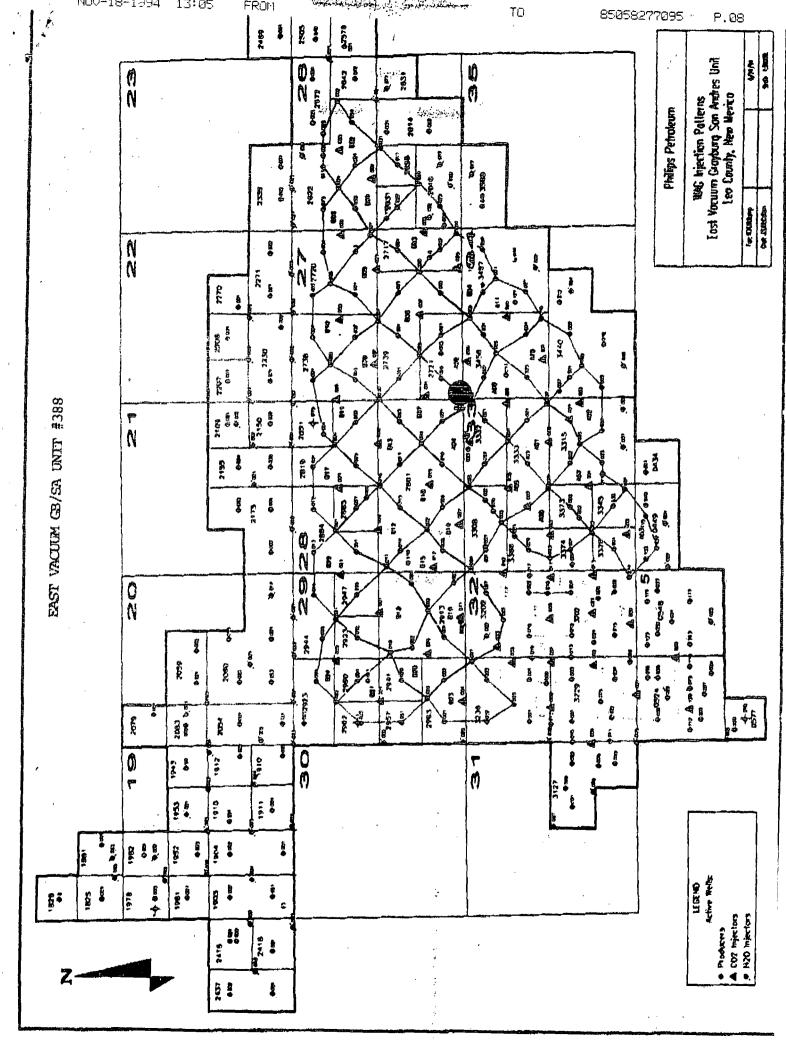
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FROM



TOTÁL P.08

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO

SANTA FE, NEW MEXICO 87505 (505) 827-7131

BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

November 15, 1994

Phillips Petroleum Company 4001 Penbrook Odessa, Texas 79762

Attention: L. M. Sanders

Administrative Order DD-101

Dear Mr. Sanders:

Under the provisions of General Rule 111 (c), (d) and (e), Phillips Petroleum Company made application to the New Mexico Oil Conservation Division on November 15, 1994, for authorization to directionally drill its proposed East Vacuum Grayburg San Andres Unit Well No. 388, Lea County, New Mexico.

The Division Director Finds That:

- (1) The application has been duly filed under the provisions of Rule 111(d) and (e) of the Division General Rules and Regulations;
- (2) The applicant is the owner and operator of all offset acreage to the proposed well;
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in General Rule 111 will be met; and
- (4) No objections have been received by the Division.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, Phillips Petroleum Company, is hereby authorized to directionally drill its East Vacuum Grayburg San Andres Unit Well No. 388, the surface location of which shall be 205 feet from the South line and 255 feet from the West line (Unit M) of Section 27, Township 17 South, Range 35 East, NMPM, Lea County, New Mexico, by kicking off from the vertical and drilling in such a manner as to penetrate the Vacuum-Grayburg San Andres Pool at a standard bottomhole location within 50 feet of a point 349 feet from the South line and 414

Administrative Order DD-101 November 15, 1994 Page No. 2

13

feet from the West line of said Section 27.

<u>PROVIDED HOWEVER THAT</u> prior to commencing directional drilling operations into said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division.

<u>PROVIDED HOWEVER THAT</u> during or upon completion of directional drilling operations, the applicant shall conduct an accurate wellbore survey from the kick-off point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

(2) The applicant shall notify the supervisor of the Hobbs district office of the Division of the date and time said wellbore surveys are to be conducted so that they may be witnessed. The applicant shall further provide a copy of said wellbore surveys to the Santa Fe and Hobbs offices of the Division upon completion.

(3) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

(4) The SW/4 SW/4 of said Section 27 shall be dedicated to the well forming a standard 40-acre oil spacing and proration unit for the subject pool.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION WILLIAM J. LEMAY

Director

SEAL

WJL/DRC/kv

cc: Oil Conservation Division - Hobbs

OF CONSERVEDON DIVISION RECEIVED



PHILLIPS PETROLEUM COMPANY 34 NO. 14 AM 8:52

ODESSA, TEXAS 79762 4001 PENBROOK

EXPLORATION AND PRODUCTION GROUP Permian Basin Region

RE:

Application for Directional Drilling and Unorthodox Loc. East Vacuum Gb/SA Unit Well No. 388 Section 27, T-17-S, R-35-E Lea County, New Mexico

State of New Mexico Energy and Minerals Department Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87504

Attention: Mr. William J. LeMay, Director

Gentlemen:

We respectfully request approval to intentionally deviate our East Vacuum GB/SA Unit No. 388, as provided in Statewide Rule 111. The surface location of this well is 205' FSL and 255' FWL, with an intended bottom hole location of 349' FSL and 414' FWL at depth of 4700'. The top of the San Andres should be cut at 4365' TVD. This unorthodox surface location was selected due to electrical high wires. The intended bottom hole location is an orthodox location.

Attached is a plat showing surface location and targeted bottom hole location.

This directional well shall be tested at least once every 500 feet or at the first bit change succeeding 500 feet. A tabulation of all deviation tests run, sworn to and notarized, shall be filed with Form C-104.

This well is located with in the central portion of the East Vacuum GB/SA Unit, therefore Phillips is its own offset operator. Your consideration and approval will be appreciated. Please direct any questions to me at (915) 368-1488.

Μ.

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Regulatory Affairs

Sanders, Supervisor

DISTRICT I P.O. Box 1980, Hobbe, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 67410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT **API** Number Pool Code Pool Name 62180 VACUUM GRAYBURG/SAN ANDRES Property Name Property Code Well Number 009166 EAST VACUUM GB/SA UNIT 388 OGRID No. Elevation **Operator** Name 017643 3937' PHILLIPS PETROLEUM COMPANY Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 35 E 205 SOUTH 255 WEST LEA М 27 17 S Bottom Hole Location If Different From Surface North/South line County UL or lot No. Lot Idn Feet from the Feet from the East/West line Section Township Range М 27 17 S 35 E 349' SOUTH 414' WEST LEA XXXXX Infill **Consolidation** Code Order No. Dedicated Acres 10 R-5897 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION С D В OPERATOR CERTIFICATION Α I hereby certify the the information contained herein is true and complete to the nd haids f Signato Τ. ′М. Sanders F G Η Ε Printed Name Supv., Req. Affairs Title November 9 1994 Date SURVEYOR CERTIFICATION K J Ι L I hereby certify that the well location shown on this plat was plotted from field notes of under my actual surveya made bu LANS (BILL MANY, s true and O-LAND correct to BER Date Survey Signature & Seal 32 39 P ō N М Professional Shrveyor FV/CCAU 272 W.O. Nuku 19 LU H 1823 #020 VGEU TR. 12 #02 676 JOHN W. WEST, Certificate No. 3239 RONALD J. EIDSON, 126

PO Box 1980, Hobbs, NM 88241-198 District II **OIL CONSERVATION DIVISION** PO Dramer DD, Artesia, NM 88211-0719 P.O. Box 2088 District III 1000 Rio Bra nos Rd., Axiec. NM 87410 Santa Fe. NM 87504-2088 District IV PO Box 2088, Santa Fe, NM 87594-2988 **AMENDED REPORT** APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE ² OGRID Number ¹Operator name and Address Phillips Petroleum Company 017643 4001 Penbrook Street 3 API Number Odessa, TX 797962 30-0 Property Code ⁵ Property Name 6 Well Number 009166 EAST VACUUM GB/SA UNIT 388 Surface Location Township Lot. Idn Feet from the North/South Line Feet from the East/West line County UL or lot no. Section Range 27 17 S 205 SOUTH 255 WEST LËA M 35 E Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot. Idn Feet from the North/South Line Feet from the East/West line County Range 27 35 E 349 SOUTH 414 WEST LEA M 17 S **Proposed Pool 2** Proposed Pool 1 10 VACUUM_GRAYBURG/SAN_ANDRES VACUUM GRAYBURG/SAN ANDRES 12 Well Type Code 13 Cable/Rotary ¹⁴Lease Type Code 15 Ground Level Elevation 11 Work Type Code 3937' GR-UNPREPARED S 16 Multiple 17 Proposed Depth 18 Formations 19 Contractor 20 Spud Date SAN ANDRES 4700' NA UPON APPROVAL NO ²¹ Proposed Casing and Cement Program Casing weight/foot Sacks of Coment Estimated TOC Hole Size **Casing Size** Setting Depth 24# 1625' 750 SXS C SURFACE 12-1/4* 8-5/8" 7-7/8" <u>5-1/2"</u> 15.5#4700' 850 SXS C 4000' ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary SEE ATTACHED BLOW OUT PREVENTER SCHEMATIC. ²³ I hereby certify that the information given above is true and complete to the best **OIL CONSERVATION DIVISION** of my/knowledge and belief. Approved by: Signatu 1re yle. Title: SANDER **Expiration Date:** Approval Date: Wile: SUPFRVISOR REG **AFFAIRS Conditions of Approval:** Phone: Date: Attached 🗌 915/368-1488 11/09/94

State of New Mexico Energy, Minerals & Natural Resources Department

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District I

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

CASING & CEMENTING PROGRAM

EVGSAU - 388

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8 5/8" 24 lb/ft k-55 Surface Casing Set at 1625' - 12 1/4" Hole:

Lead to surface with 600 sx 75/25 Class "C" Pozmix + 4% gel + 2% CaCl₂

Slurry Weight: Slurry Yield: Water Requirement: 13.5 ppg 1.58 ft³/sx 7.99 gals/sx

Tail with 150 sx of Class "C" + 2% CaCl₂.

Slurry Weight:	14.8 ppg
Slurry Yield:	1.32 ft ³ /sx
Water Requirement:	6.3 gals/sx

5 1/2" 15.5 lb/ft J-55 Production Casing Set at 4700' - 7 7/8" Hole:

Lead: 500 sx Class "C" 65/35 Poz + 6% Gel + 3% Salt. Desired TOC = Surface.

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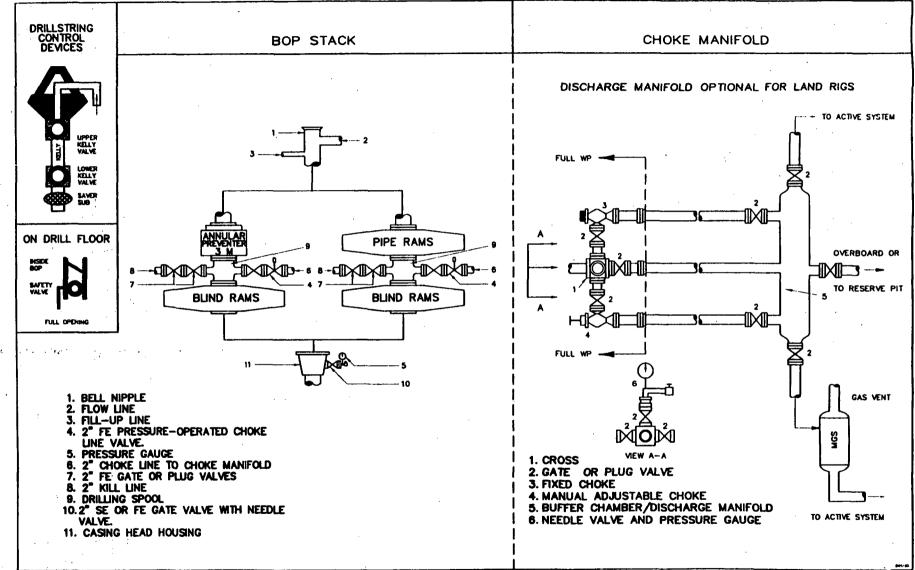
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EVGSAU -388

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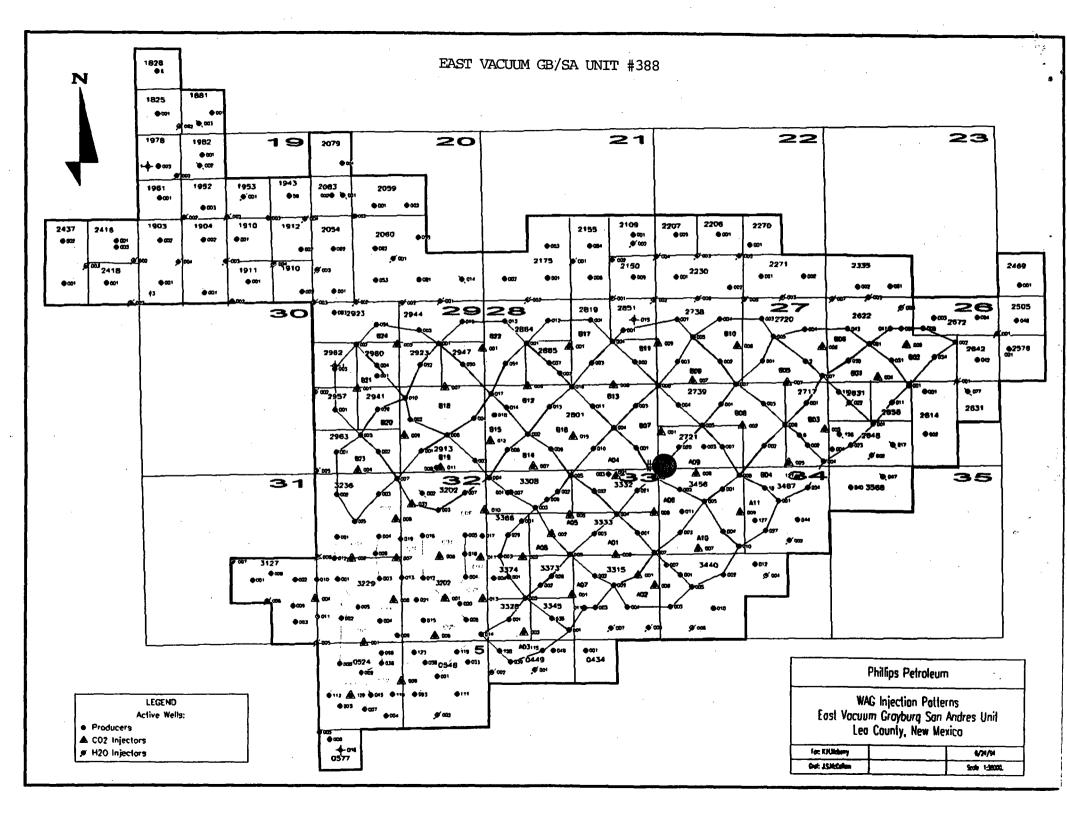
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OIL CONSERVE THUN DIVISION RECEIVED



PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762 4001 PENBROOK

*94 NO 134 AM 8 52

EXPLORATION AND PRODUCTION GROUP Permian Basin Region

> RE: Application for Directional Drilling and Unorthodox Loc. East Vacuum Gb/SA Unit Well No. 388 Section 27, T-17-S, R-35-E Lea County, New Mexico

State of New Mexico Energy and Minerals Department Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87504

Attention: Mr. William J. LeMay, Director

Gentlemen:

We respectfully request approval to intentionally deviate our East Vacuum GB/SA Unit No. 388, as provided in Statewide Rule 111. The surface location of this well is 205' FSL and 255' FWL, with an intended bottom hole location of 349' FSL and 414' FWL at depth of 4700'. The top of the San Andres should be cut at 4365' TVD. This unorthodox surface location was selected due to electrical high wires. The intended bottom hole location is an orthodox location.

Attached is a plat showing surface location and targeted bottom hole location.

This directional well shall be tested at least once every 500 feet or at the first bit change succeeding 500 feet. A tabulation of all deviation tests run, sworn to and notarized, shall be filed with Form C-104.

This well is located with in the central portion of the East Vacuum GB/SA Unit, therefore Phillips is its own offset operator. Your consideration and approval will be appreciated. Please direct any questions to me at (915) 368-1488.

Sinaerelv yle-

Regulatory Affairs

DISTRICT I

DISTRICT III

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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

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OIL CONSERVATION DIVISION P.O. Box 2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

C AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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PO Drawer DD. Artesia, NM \$\$211-0716 District III **P.O. Box 2088** 1000 Rio Br os Rd., Asiec, NM 87418 Santa Fe, NM 87504-2088 District IV PO Box 2008, Santa Fe, NM 87594-2008 **AMENDED REPORT** APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE ² OGRID Number ¹Operator name and Address Phillips Petroleum Company 017643 4001 Penbrook Street ³ API Number Odessa, TX 797962 30-0 ⁴ Property Code ⁵ Property Name ⁶ Well Number 009166 EAST VACUUM GB/SA UNIT 388 Surface Location UL or lot no. Section Township Lot. Idn Feet from the North/South Line Feet from the East/West line Range County 27 M 17 S 35 Ë 205 SOUTH 255 WEST LEA Proposed Bottom Hole Location If Different From Surface Range North/South Line UL or lot no. Section Township Lot. Idn Feet from the Feet from the East/West line County 27 349 SOUTH LEA M 17 S 35 E 414 WEST Proposed Pool 1 Proposed Pool 2 VACUUM GRAYBURG/SAN ANDRES VACUUM GRAYBURG/SAN ANDRES 12 Well Type Code 11 Work Type Code 13 Cable/Rotary HLease Type Code 15 Ground Level Elevation 3937' GR-UNPREPARED S 16 Multiple 19 Contractor 17 Proposed Depth 18 Formations 20 Spud Date SAN ANDRES NA UPON APPROVAL NO 4700' ²¹ Proposed Casing and Cement Program Hole Size **Casing Size** Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 12-1/4" 1625' 750 SXS C SURFACE 8-5/8" 24# 7-7/8" 5-1/2" 15.5#4700' 850 SXS C 4000' ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary SEE ATTACHED BLOW OUT PREVENTER SCHEMATIC. ²³ I hereby certify that the information given above is true and complete to the best **OIL CONSERVATION DIVISION** of my/knowledge and belief. Signature: Approved by: l e Title: nted nam M SANDERS Thie: **Approval Date: Expiration Date:** SUPERVISOR **REG. AFFAIRS Conditions of Approval:** Phone: Date: Attached 915/368-1488 11/09/94

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

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District I

District II

PO Bax 1989, Hobbs, NM 88241-198

CASING & CEMENTING PROGRAM

EVGSAU-388

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Sec.

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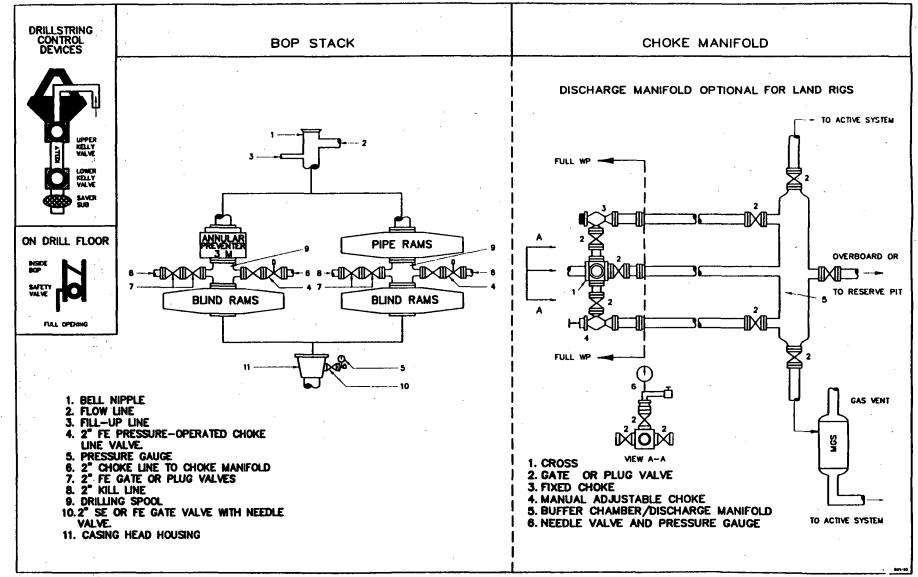
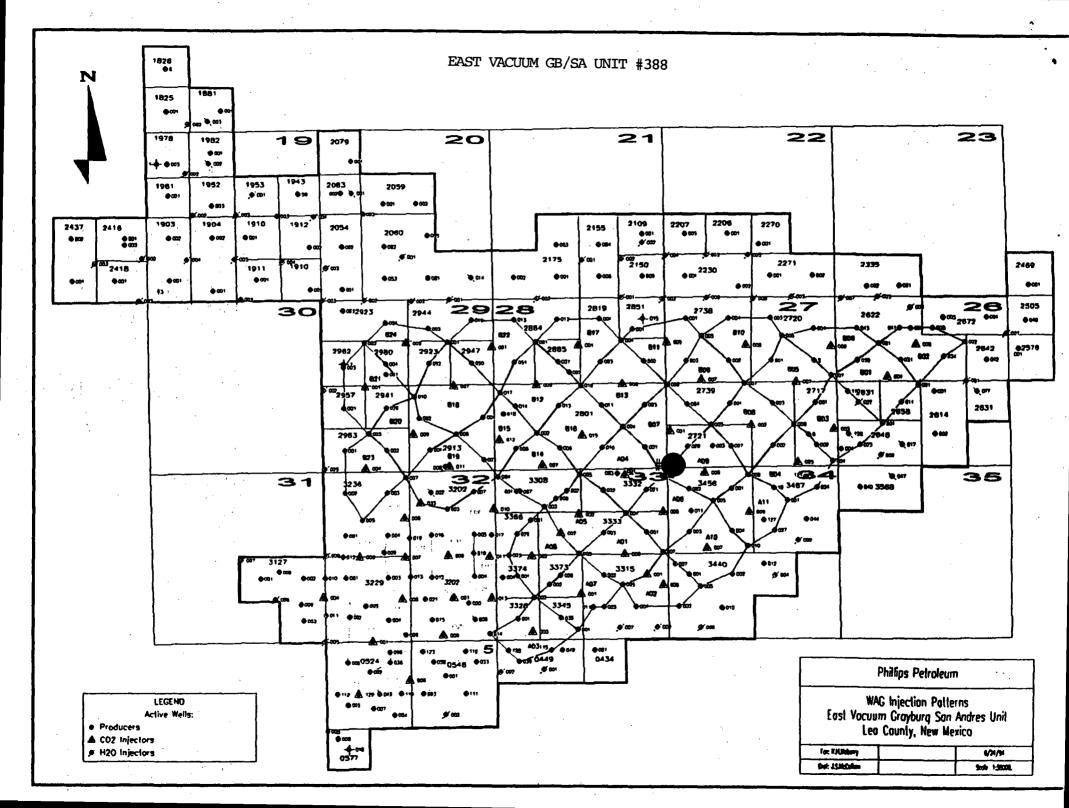


Fig. 2.4. Class 2 BOP and Choke Manifold.

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OFE CONSERVE FUN DIVISION RECEIVED



PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762 4001 PENBROOK

194 NO414 AM 8 52

EXPLORATION AND PRODUCTION GROUP Permian Basin Region

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Singerely aplic

ML./M. Sanders, Supervisor Regulatory Affairs DISTRICT I

DISTRICT III

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

126

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OIL CONSERVATION DIVISION P.O. Box 2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

3239

RONALD J. EIDSON,

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code **API** Number Pool Name 62180 VACUUM GRAYBURG/SAN ANDRES **Property** Code Well Number **Property** Name 009166 388 EAST VACUUM GB/SA UNIT OGRID No. **Operator** Name Elevation 017643 PHILLIPS PETROLEUM COMPANY 3937' Surface Location UL or lot No. Feet from the North/South line East/West line Section Township Lot Idn Feet from the County Range 17 S 27 205 255 WEST LEA М 35 E SOUTH Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 27 17 S 35 E 349' SOUTH 414' WEST LEA M XXXXX Infill Consolidation Code Dedicated Acres Order No. 10 R-5897 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION D C в Α **OPERATOR CERTIFICATION** I hereby certify the the information contained herein is true and complete to the nd belief Signa ′М. Τ. Sanders F G Η Ē Printed Name Supv., Req. Affairs Title 1<u>994</u> November 9 Date SURVEYOR CERTIFICATION L K Ι J I hereby certify that the well location sh on this plat was plotted from field notes of ---under my -----Date Surve Signature & Seal 32 3 P 0 Μ N Professions W.O. Nuku 1000111 -1823 VGEU 676 JOHN W. WEST. Certificate No. 12 02

District I PO Box 1980, Hobbs, NM 88241-1986 District II **OIL CONSERVATION DIVISION** PO Drawer DD, Artesla, NM 88211-0719 District III P.O. Box 2088 1000 Rio Brazos Rd., Astec, NM 87416 Santa Fe, NM 87504-2088 Fee Lease - 5 Copies District IV PO Box 2008, Senta Fe, NM 87504-2008 **AMENDED REPORT** APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE ² OGRID Number ¹Operator name and Address Phillips Petroleum Company 017643 4001 Penbrook Street ³ API Number Odessa, TX 797962 30-0 ⁴ Property Code **Property Name** ⁶ Well Number 009166 EAST VACUUM GB/SA UNIT 388 Surface Location UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County M 27 17 S 35 E 205 SOUTH 255 WEST LEA Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot. Idn Feet from the North/South Line Feet from the East/West line County Range 349 SOUTH M 27 17 S 35 E 414 WEST LEA Proposed Pool 1 10 **Proposed Pool 2** VACUUM_GRAYBURG/SAN_ANDRES VACUUM GRAYBURG/SAN ANDRES 11 Work Type Code 12 Well Type Code 13 Cable/Rotary ¹⁴Lease Type Code 15 Ground Level Elevation 3937' GR-UNPREPARED N S 16 Multiple 18 Formations 19 Contractor 17 Proposed Depth 20 Spud Date SAN ANDRES NO 4700' NA UPON APPROVAL ²¹ Proposed Casing and Cement Program Hole Size **Casing Size** Casing weight/foot Setting Depth Sacks of Coment Estimated TOC 1625' 750 SXS C SURFACE 12-1/4" 8-5/8" 24# 4700' 4000' 7-7/8" 5-1/2" 15.5#850 SXS C ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary SEE ATTACHED BLOW OUT PREVENTER SCHEMATIC. ²³ I hereby centify that the information given above is true and complete to the best **OIL CONSERVATION DIVISION** of my/knowledge and belief. Approved by: Sign une: Title[.] oted nam Í **SANDERS Expiration Date:** Thie: **Approval Date:** SUPERVISOR REG. AFFAIRS **Conditions of Approval:** Date: Phone: Attached 915/368-1488 11/09/94

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies

CASING & CEMENTING PROGRAM

EVGSAU-388

Well 388 kickoff point is approx. 3000' build to 11-1/2 deg. and hold.

8 5/8" 24 lb/ft k-55 Surface Casing Set at 1625' - 12 1/4" Hole:

Lead to surface with 600 sx 75/25 Class "C" Pozmix + 4% gel + 2% CaCl₂

Slurry Weight:13.5 ppgSlurry Yield:1.58 ft³/sxWater Requirement:7.99 gals/sx

Tail with 150 sx of Class "C" + 2% CaCl₂.

Slurry Weight:	14.8 ppg
Slurry Yield:	1.32 ft ³ /sx
Water Requirement:	6.3 gals/sx

5 1/2" 15.5 lb/ft J-55 Production Casing Set at 4700' - 7 7/8" Hole:

Lead:

500 sx Class "C" 65/35 Poz + 6% Gel + 3% Salt. Desired TOC = Surface.

Slurry Weight:12.8 ppgSlurry Yield:1.85 ft³/sxWater Requirement:9.9 gals/sx

Tail: 350 sx Class "C" 50/50 Poz + 0.5% Halad-9 + 1.5% CaCl2. Desired TOC = 4000'.

Slurry Weight:		14.6 ppg
Slurry Yield:	ь.	1.15 ft ³ /sx
Water Requirement:		5.0 gals/sx

MUD PROGRAM

EVGSAU -388

DEPTH	MUD WEIGHT	VISCOSITY	FLUID LOSS	CL PPM	SOLIDS	ADDITIVES
Surf - 1625'	8.3 - 9.0 ppg	28 - 36 sec/1000cc	-	Fresh Water	-	FW Gel + Lime for spud mud.
1625' - 4700'	10.0 ррд	28 - 32 sec/1000cc	-	Saturated		Native Solids + Paper Sweeps before reaching pay zone. Circulate hole at TD prior to logging.

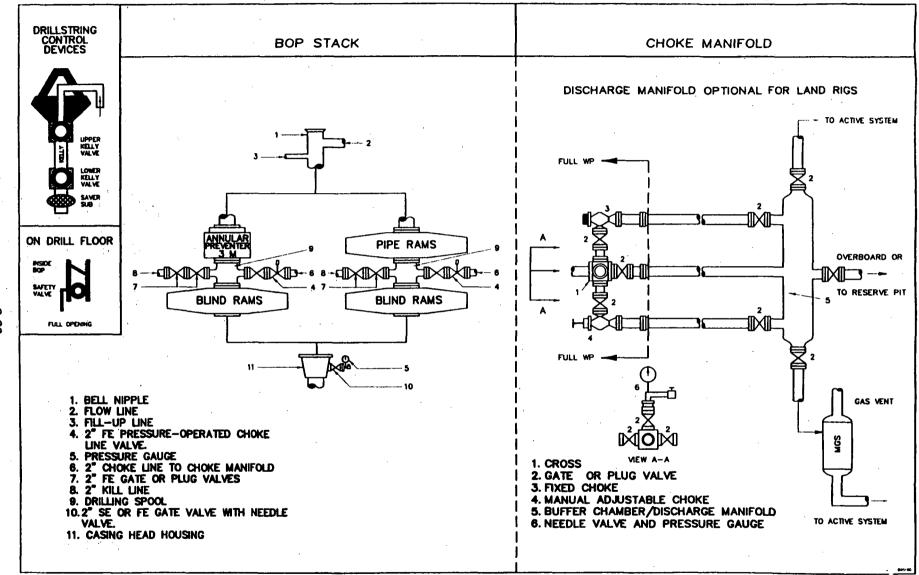


Fig. 2.4. Class 2 BOP and Choke Manifold.

2-20

